

Chevron U.S.A. Inc. P. O. Box 670, Hobbs, NM 88240

R. C. Anderson **Division Manager** Hobbs Division **Production Department**

October 4, 1985

ARNOTT RAMSAY (NCT-F) STATE LEASE NO. B229 TANK BATTERY SECTION 36-T25S-R37E LEA COUNTY, NEW MEXICO PROPOSED SURFACE COMMINGLING

Mr. Richard L. Stamets Energy and Minerals Dept. P. O. Box 2088 Santa Fe, New Mexico 87501

Dear Sir:

In order to avoid considerable expense in constructing and maintaining a new tank battery on the subject lease, we request an amendment to Administrative Order PC-9. This order originally granted permission to surface commingle the Justis Blinebry and Justis Tubb Drinkard. We request the order be amended to include Langlie Mattix production from the recompleted Well No. All wells on the lease will be tested periodically for allocation of 2. production.

The attached tabulation shows the volumes, gravities, and monetary values of the liquid hydrocarbons from individual pools, as well as commingled production. The tabulation also shows total average daily production for a 2 month period and the recent production test of the recompletion. The calculated revenue from the commingled production is approximately 24 cents per day more than the total revenue from the individual pools. Also attached are schematics of the commingled facility, lease plats, and Texaco's letter of agreement to purchase the commingled production.

A simultaneous application has been sent to the Commissioner of Public Lands for approval. If you have any questions, please contact Mike Casey at 505-393-4121, extension 347 in Hobbs.

10-24-35 Talked te Mite Casey they wish Rever Reverse for R. C. ANDERSON Justu Fussilium in the order. MWC/skc Att'd

Yours very truly,

ARNOTT RAMSAY (NCT-F) LEASE, TANK BATTERY SECTION 36-T25S-R37E LEA COUNTY, NEW MEXICO

WELLS AND POOLS	PRODUC JUNE 85	TION JULY 85	TOTAL	AVERAGE <u>BOPD</u>
Arnott Ramsay (NCT-F) #4, 5, 7, 10, 11, 12	2702	2450	5152	84.4
Justis Blinebry				
Arnott Ramsay (NCT-F) #9, 11, 13	334	304	638	10.4
Justis Tubb Drinkard				
Arnott Ramsay (NCT-F) #2 Langlie Mattix				24.0

POOL	BOPD	GRAVITY	\$/BBL	\$/DAY
Langlie Mattix Justis Tubb Drinkard Justis Blinebry	24.0 10.4 84.4	35.6 35.9 35.9	27.37 27.38 27.38	656.88 284.75 2310.87
Total				3252.50
Commingled	118.8	35.8	27.38	3252.74
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PO Box of or ne0 North Echara Midland Tronist St6 Gwm and



September 3, 1985

CHEVRON U.S.A. INC. - OPERATOR ARNOTT - RAMSEY (NCT-F) LEASE LEA COUNTY, NEW MEXICO 0055-1995-0001

Chevron U.S.A. Inc. P. O. Box 1150 Midland, Texas 79762

Attention: Mrs. Beryl Ragsdale

Dear Beryl:

Reference is made to previous arrangements which provided for your sale of the above subject lease production from commingled storage to Texaco Refining & Marketing Inc. with connection by Texas-New Mexico Pipe Line Company into their Intermediate Sweet System.

You requested Texacos approval to purchase Langlie Mattix production amounting to 24 B.P.D. of 35.6° gravity crude oil. We understand that this production will be commingled under Permit No. PC-9 with approximately 40 B.P.D. of Justis Blinebry and 10 B.P.D. of Justis Tubb Drinkard production.

Texaco is agreeable to purchasing this commingled production.

Very truly yours,

Thomas J. Davoge

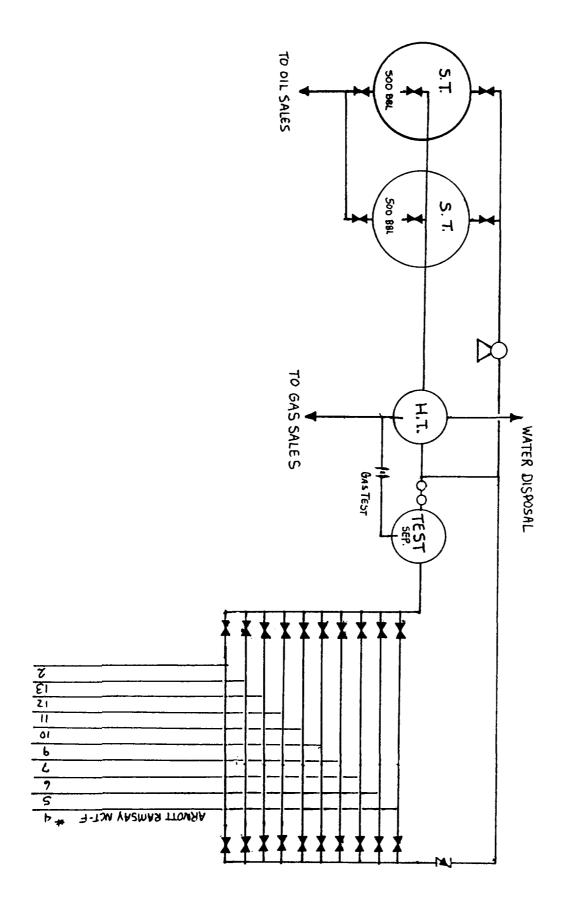
TJS:cjc

CHEVRON U.S.A. INC.

ARNOTT RAMSAY NCT-F TANK BATTR BATTERY #4

SECTION 36-T25S-R37E

LEA COUNTY, NEW MEXICO



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JIM BACA COMMISSIONER Commissioner of Public Lands

October 16, 1985

Chevron U.S.A., Inc. P. O. Box 670 Hobbs, New Mexico 88240 P.O. BOX 1148 SANTA FE, NEW MEXICO 87504-1148 Express Mail Deliviry User 310 Old Santa Fe Trail Santa Fe, New Mexico 87501

Re: Surface Commingling Section 36-25S-37E State Lease No. B-299-1 Arnott Ransay (NCT-F) Lea County, New Mexico

ATTENTION: Mr. R. C. Anderson

Gentlemen:

Reference is made to your application of October 4, 1985, requesting approval to surface commingle production from the Justis Blinebry, Justis Tubb Drinkard, and the Langlie Mattix pools within the Arnott Ramsay NCT-F Tank Battery No. 4. It is our understanding that the Arnott Ramsay (NCT-F) Well Nos. 4, 5, 7, 10, 11 and 12 are producing from the Justis Blinebry pool. The Arnott Ramsay (NCT-F) Well Nos. 9, 11 and 13 are producing from the Justis Tubb Drinkard pool and the recently recompleted Arnott Ramsay (NCT-F) Well No. 2 is producing from the Langlie Mattix pool.

You are hereby granted approval to the above request. Any deviation from your proposed request will be reason to cancel our approval. Our approval is subject to like approval by the New Mexico Oil Conservation Division.

Enclosed is an approved copy for your files. Please remit a filing fee in the amount of Thirty (\$30.00) Dollars.

If we may be of further help please do not hesitate to call on us.

Very truly yours,

JIM BACA COMMISSIONER OF FUBLIC LANDS aham BY:

RAY D. GRAHAM, Director Oil and Gas Division AC 505/827-5744

JB/RDG/pm encls. cc:

OCD-Santa Fe, New Mexico Attention: David Catanach OGAD-Santa Fe, New Mexico