ILLEGIBLE

May 12, 1965

United States Geological Survey P. O. Draver 1857 Rosvell, New Mexico

> Re: Lease No. IC-032104, TEXACO Inc. A. H. Blinebry (NCT-1) Lease, Lea County, New Mexico

Gentlemen:

TEXACO Inc. respectfully requests your approval in writing for commingling production on that portion of Lease No. IC-032104 in Section 28 and Lots 1, 2, and 3 and the W/2 W/2 of Section 33, Township 22 South, Range 38 East, Lea County, New Mexico, from the Tubb, Drinkard and Tubb (Gas) Pools after separately measuring each with positive displacement meter and fluid sampler. This request is being made in view of the recently completed Well No. 25 which is capable of top allowable production from both the Tubb and Drinkard zones, said well being within the aforesaid lease portion boundary.

Your letter, dated January 7, 1965, authorised discontinuance of separate measurement as required by an earlier approval. The subject request is for reinstatement of your earlier approval for commingling production from each of the aforesaid pools after separate measurement.

Yours very truly,

W. G. Blevins, Jr. Assistant District

Superintendent

WPY-bl

ec: MACCC

TEXACO

PETROLEUM PRODUCTS



DRAWER 728 HOBBS, NEW MEXICO 88240

New Mexico Oil Conservation Commission P. O. Box 2088
Santa Fe, New Mexico

Re: Amendment, Administrative Order No. PC-21, TEXACO Inc. A. H. Blinebry (NCT-1) Lease, Lea County, New Mexico.

Gentlemen:

This is to advise, in accordance with the Amendment to Administrative Order No. PC-21, dated January 4, 1965, that the recently completed A. H. Blinebry (NCT-1) Well No. 25 is capable of producing top allowable from both the Tubb and Drinkard zones, said well being within the boundaries and connected to the tank battery pertinent to Order No. PC-21.

Administrative Order No. PC-21 granted TEXACO Inc. authority to commingle production from the Drinkard, Tubb and Tubb (Gas) Pools after separately measuring each and was amended on January 4, 1965, to authorize commingling of production from the aforesaid pools without separate measurement since all production was of marginal nature.

In view of the aforementioned, TEXACO Inc. respectfully requests reinstatement of Administrative Order No. PC-21 to authorize commingling of production from the Tubb, Drinkard and Tubb (Gas) Pools after separately measuring each with positive displacement meters and fluid samplers as provided for in Order No. PC-21.

Yours very truly.

J. G. Blevins, Jr.

Assistant District Superintendent

WPY-bh

CC: NMOCC-Hobbs USGS-Roswell

PETROLEUM PRODUCTS



May 27, 1965

DRAWER 728 HOBBS, NEW MEXICO 88240

New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico

Re: Amendment, Administrative Order No. PC-21,

TEXACO Inc. A. H. Blinebry (NCT-1) Lease,

Lea County, New Mexico

ATTENTION: Mr. A. L. Porter, Jr.

Gentlemen:

In order that you may further process the requested subject amendment, dated May 12, 1965, the attached U. S. G. S. letter of approval is being forwarded.

Yours very truly,

J. G. Blevins, Jr.

Assistant District Superintendent

WPY/om

cc: NMOCC-Hobbs

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May 27, 1965

New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico

Re: Amendment, Administrative Order No. PC-21, TEXACO Inc. A. H. Blinebry (NCT-1) Lease, Lea County, New Mexico

ATTENTION: Mr. A. L. Porter, Jr.

Gentlemen:

In order that you may further process the requested subject amendment, dated May 12, 1965, the attached U. S. G. S. letter of approval is being forwarded.

Yours very truly.

J. G. Blevins, Jr.

Assistant District Superintendent

WPY/om

cc: NMOCC-Hobbs



UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Drawer 1857 Roswell, New Mexico 88201

May 24, 1965

Texaco Inc.
P. O. Box 728
Hobbs, New Mexico 88240

Attention: Mr. J. G. Blevins, Jr.

Order No. PC-21 A.H.Blinebry (NCT-1) Lease Sec. 28 \$ 33

Gentlemen:

Your letter of May 12 requests approval to modify the commingling system approved by our letter of January 7, 1965, lease Las Cruces 032104. Our letter of January 7 approved the commingling of oil production from the Drinkard and Tubb pools and liquid hydrocarbons from the Tubb gas pool without separate measurement on that portion of the lease in sec. 28 and Lots 1, 2 and 3 and the $W_2^*W_2^*$ sec. 33, T. 22 S., R. 38 E., Lea County, New Mexico. You now propose to separately measure production from each pool since well No. 25 has been recently completed in the area and is capable of producing top allowable from both the Tubb and Drinkard pools.

The method of commingling described is hereby approved. You are requested to notify our Hobbs office when the installation is completed so that a field inspection of the system can be made.

Sincerely yours,

JOHN A ANDERSON

Regional Oil and Gas Supervisor