New Mexico Oil Conservation Commission P. O. Box 371 Santa Fe, New Mexico

Attention: Mr. A. L. Porter

## ILLEGIBLE

Re: Application for administrative approval for an exception to Rule 303(a) to permit the com mingling of production from three seperate pools in common facilities on Texas Pacific Coal and Oil Company's Will Cary Lease in Section 22, Township 22 South, Range 37 East, Lea County, New Mexico

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Gentlemen:

Texas Pacific Coal and Oil Company respectfully requests administrative approval to commingle the production from three seperate pools, (Langlie Mattix, Cary and Drinkard), without metering on its Will Cary Lease, which consists of the south half of the north west quarter and the north half of the south west quarter of Section 22, Township 22 south, Range 37 east of Lea County, New Mexico.

In support of the request the following facts are presented:

- 1. Ownership from all zones is identical.
- 2. All wells on this lease are physically incapable of producing top unit allowable for their respective pools.
- 3. The actual commercial value of the commingled production will be more than the sum of the values of the production from each separate pool.

Attached hereto is a plat showing the location of all wells on this lease and the pool from which they are producing, a schematic diagram of the proposed installation, a tabulation of production for each well during the past nine months and a tabulation of the gravities of the liquid hydrocarbons from each pool with the expected gravity and commercial value of the cormingled production.

In view of the above facts, Texas Pacific Coal and Cil Company requests that this application be approved in order to provide for a more economical operation of this lease.

(and Marten Matter)

Respectfully submitted,

TEXAS PACIFIC COAL AND OIL COMPANY By

B. D. Baker, District Engineer



Sworn to and subscribed before me this the 1th day of Movember, 1961.

My commission expires

MY COMMISSION EXPIRES JANUARY 22, 1964

Notary Public

Copies by Registered Mail to:

Shell Oil Company P. 0. Box 1509 Midland, Texas Attention: Mr. C. A. Nyhoff

Shell Pipeline Corporation P. C. Box 1910 Midland, Texas

Skelly Oil Company P. O. Box 1650 Tulsa, Oklahoma

## TABLE I

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## Oil Production by Individual Wells and Pools for Cary Lease

| Well No.  |                       |               |                |                |            |          |         |                |                |            |            |
|---|-----------------------|---------------|----------------|----------------|------------|----------|---------|----------------|----------------|------------|------------|
| 1   | Langlie-Mattix        | Month 1<br>83 | <u>2</u><br>83 | <u>3</u><br>92 | 4<br>82    | <u> </u> | 6<br>69 | <u>7</u><br>70 | <u>8</u><br>93 | 9<br>82    | Aug.<br>83 |
| • .   | -                     | -             | -              |                |            |          | ,       | 70             | 70             | 0 <b>~</b> | رہ         |
| 2   | Langlie-Mattix        | 56            | 55             | 62             | 55         | 59       | 46      | 47             | 58             | 50         | 54         |
| 3   | Langlie-Mattix        | 56            | 5 <b>5</b>     | 62             | 55         | 59       | 46      | 46             | 66             | 59         | 56         |
| 4   | Drinkard              | 85            | 95             | 101            | 70         | 40       | 49      | 62             | 40             | 0*         | 67         |
| 5   | Cary                  | 147           | 136            | 156            | 137        | 134      | 71      | 124            | 77             | 120        | 122        |
| 6   | Cary                  | 42            | 39             | 44             | 39         | 39       | 28      | 49             | 31             | 48         | 40         |
| 7   | Drinkard              | 57            | 37             | 41             | 28         | 16       | 20      | 25             | 14             | 0*         | 30         |
| 8   | Drinkard              | 83            | 95             | 101            | 70         | 40       | 48      | 62             | 42             | 0*         | 68         |
| * Not Included in Averages<br>Average monthly production from Langlie-Mattix Pool |                       |               |                |                |            |          |         |                |                |            |            |
|   |                       |               |                | I              | -<br>Wells | 123      |         |                |                |            | 193        |
| Average monthly production from Drinkard Pool Wells 4 7 and 8                     |                       |               |                |                |            |          |         |                |                | 165        |            |
| Average monthly production from Cary Pool Wells 5 and 6                           |                       |               |                |                |            |          |         |                |                | <u>162</u> |            |
| Average mo  | onthly production fro | om Lease      |                |                |            |          |         |                |                |            | 520        |
| TABLE II  |                       |               |                |                |            |          |         |                |                |            |            |
| Gravity and Income for Individual Pools and Commingled                            |                       |               |                |                |            |          |         |                |                |            |            |

Production for Cary Lease

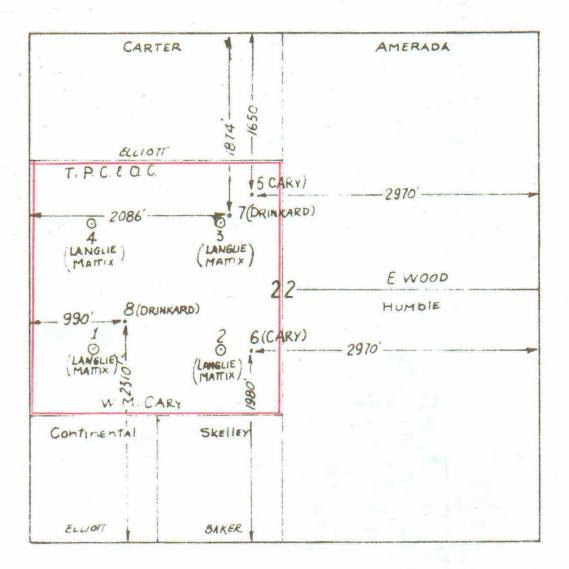
| Pool           | Average Monthly<br>Production | Gravity   | Income      |
|----------------|-------------------------------|-----------|-------------|
| Langlie-Mattix | 193 bbls.                     | 39.4 °API | \$563.56    |
| Cary           | 162                           | 39•7      | 473.04      |
| Drinkard       | <u>165</u>                    | 37•2      | 471.90      |
| Total          | 520                           |           | \$ 1,508.50 |

Estimated gravity of commingled production 39.1 °API

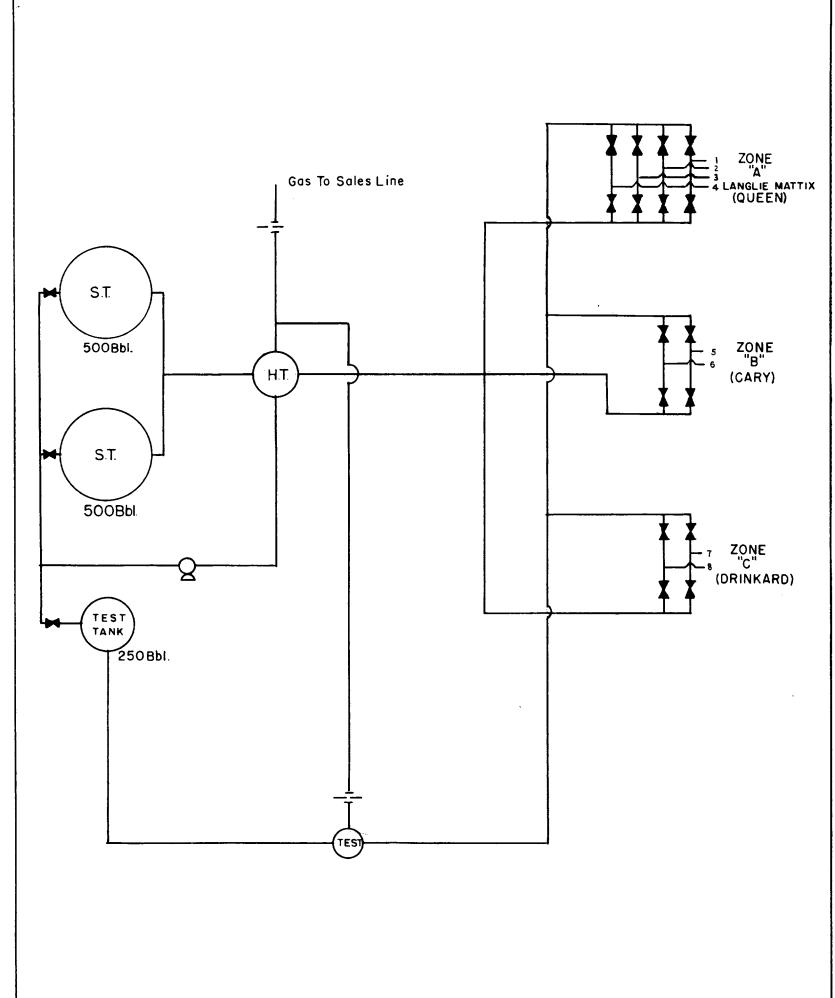
Estimated Income from commingled production (520 bbls) \$1,518.40

The commingled production from these pools will result in an increase in revenue of approximately ten dollars per month.

## ILLEGIBLE



WILL CARY LEASE, SEC. 22. T-22-S, R-37-E



OIL CONSERVATION COMMISSION

P. O. SHAMPINE BOX 2083

SANTA FE, NEW MEXICO



October 8, 1965

Anadarko Production Company P. O. Box 9317 Fort Worth, Texas 76107

Attention: Mr. E. A. Riley

Cancellation Administrative Order PC-44

Gentlemen:

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Reference is made to your letter of September 28, 1965, advising that Texas Pacific Oil Company's Will Cary Lease has entered the Langlie-Mattix Penrose Sand Unit and that Administrative Order PC-44 is no longer necessary.

Administrative Order PC-44 is hereby cancelled.

Very truly yours,

A. L. Porter, Jr. Secretary-Director

ALP: DEN: sg

cc: Oil Conservation Commission - Hobbs Oil & Gas Engineering Committee - Hobbs **OIL CONSERVATION COMMISSION** 

P. O. BRINGER POX 1083 SANTA FE. NEW MEXICO

Cetober 8, 1965

Anadarko Freducuion Confrany F. C. Box 9317 Fort Worth, Texas 7619/

Attention Mr. E. . Miley

Concelleton Resembly Charlet PC-44

Gentlemen:

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Reference is made to your letter of Saytember 25, 1995, advising that Texas Pacific 041 Compury's Will Cary Lease has antered the Langile-Mattix Penrose Sand Unit and that Edministrative Order FC-44 is no longer necessary.

Administrative Ormer FO-44 is hereby concelled.

Very Louise yours,

1. L. Torest, Jr. Secretary-Director

ALP: DSN: EQ

cc: Oil Conservation Commission - Hobba
Oil & Gas Ungineering Cosmittee - Hobbs



SEPTEMBER 28, 1965

New Mexico Old Conservation Commission P.O. Box 2008 Santa Fe, New Mexico

GENTLEMEN:

SINCE THE TEXAS PACIFIC OIL COMPANY'S WILL CARY LEASE (S/2 NW/4 AND N/2 SW/4 SEC. 22, T-22S, R-37E IN LEA COUNTY, NEW MEXICO) ENTERED THE LANGLIE-MATTIX PENROSE SAND UNIT EFFECTIVE JULY 1, 1965 COMMINGLING ORDER PC-44 SHOULD BE CANCELLED.

We will appreciate cancellation of the order and your notifying Shell Pipeline Company (crude oil purchaser on the lease ) so we can run oil from the lease.

YOUR PROMPT ATTENTION WILL BE SINCERELY APPRECIATED.

Yours very Truly,

E. A. RILEY

SUPERINTENDENT SECONDARY RECOVERY DIV.

EAR/HB