



CONTINENTAL OIL COMPANY

P. O. Box 3312
Durango, Colorado
November 10, 1961

New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Attention of Mr. A. L. Porter, Jr., Secretary-Director

Dear Sir:

Under the recently amended NMOCC Rules 303 and 309-B, and the adopted "Commingling Manual", Continental Oil Company's Jicarilla Apache 22 Well No. 1 dual completion is applicable for approval to commingle production from the Gallup and Dakota pools, without separately measuring the production, due to the marginal status of the well.

The subject well is located in unit J, 2080' FSL, 1980' FEL, Section 22, T25N, R4W, Rio Arriba County, New Mexico. Top unit allowable for the Gallup and Dakota zones for Well 22 No. 1 are 124 BOPD and 164 BOPD respectively.

The following is a tabulation of production from the two zones for the past three months:

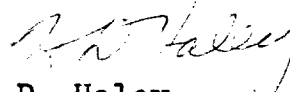
Month	Days Produced (Gal.)-(Dak.)		Total Prod. (Gal.)-(Dak.)		Avg. Daily (Gallup)	Production (Dakota)
Aug.	25	25	215	737	9	29
Sept.	29	29	763	315	26	11
Oct.	30	30	243	715	8	24

Production from the two zones is currently being commingled in a manner approved by NMOCC Administrative Order PC-32 on June 4, 1961, with production from each zone being separately measured through metering separators.

Because the well is physically incapable of producing top unit allowable for each pool, it is respectfully requested the Commission grant approval to commingle production from the undesignated Gallup pool and the Basin-Dakota pool in Jicarilla Apache 22 Well No. 1, without separately measuring production from each zone.

One metering separator would be retained in the installation to conduct periodic well tests to allocate production from each pool.

Very truly yours,



H. D. Haley
District Superintendent
Durango District
Production Department

GAB/ae

cc: NMOCC-Aztec
R. E. White, Denver, Colorado (2)