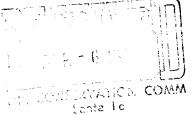
amend R-63



April 3, 1973



TEXACO INC. DRAWER 728 HOBBS, NEW MEXICO 88240

New Mexico Oil Conservation Commission P.O. Box 2088 Santa Fe, New Mexico 87501

> Re: Revision of Commission Order PC-63. Commingle of Production A. H. Blinebry Federal (NCT-4) Lease

Lea County, New Mexico

Attention: Mr. A. L. Porter, Jr.

Gentlemen:

TEXACO Inc. respectfully requests permission to commingle liquid hydrocarbon production without measuring the separate production from the Drinkard and Blinebry (Oil) and Tubb (Gas) Pools on the A. H. Blinebry (NCT-4) which consists of the S/2 of the S/2 of Section 31, T-22-S, R-38-E, Lea County, New Mexico.

Commission Order PC-63 granted authority to commingle the production from the aforementioned pools by separately metering the top allowable Blinebry oil from Well No. 4 and by use of the subtraction method for determining the remaining production from the other wells on the lease. Since the initiation of this procedure, production into the battery on the subject lease has declined to a marginal status for all wells in the pools being commingled in the battery. In support of this, a tabulation of the average daily production over a 60-day period has been attached.

In accordance with NMOCC "Manual For The Installation And Operation Of Commingling Facilities", Section II - "Commingling Between Pools And Zones", Item 1 - "Marginal Zones", commingled production may be permitted without separately metering each zone if production is then based on periodic well tests.

Working and royalty interests are identical in all zones on the Royalty interests in the lease includes the U. S. Geological Survey. and copies of this application are being sent to USGS, 205 N. Linam, Hobbs, New Mexico, requesting consent in writing to the proposed commingling operation. The USGS will then forward their consent directly to the Commission at Santa Fe.

Yours very truly.

District Superintendent

KLP-dh MASJr. USGS - Hobbs Attachment

TEXACO Inc.
DAILY PRODUCTION (BOPD)
A. H. BLINEBRY (NCT-4) LEASE
DRINKARD AND BLINEBRY (OIL) POOLS

	Drinkard	(Top	Allowab	le - 1	Drinkard (Top Allowable - 142 BOPD/Well)	Blineb	ry (Cop A1	lowable	Blinebry (Top Allowable 80-BOPD/Well)	\sim l
			Well No.	No.					Well No.	٠	
	н	7	ო	±	Ŋ	н		8	4	r.	
January, 1973	2	8	2	ო	က	#		#	თ	1	
February, 1973	7	2	0	ო	7	#		#	თ	н	
			Tubb Gas	ន្ទា							
			Well No.	•							
			н								
January, 1973			92 MCF	92 MCFPD & 1 BOPD	ворл					SE CC N	in the second se
February, 1973			117 MCFPD & 1 BOPD	PD & 1	ворр					i ani	