

Mobil Oil Company

A Division of Socony Mobil Oil Company, Inc.
P. O. BOX 1800, HOBBS, NEW MEXICO 88240

June 2, 1964

Mr. A. L. Forter, Jr., Sec-Director New Mexico Oil Conservation Commission P. O. Box 2208 Santa Fe, New Mexico

Dear Mr. Porter:

Application is herewith submitted in triplicate to commingle the crude oil production and casinghead gas from the Vacuum Abo North, Vacuum Wolfcamp, Vacuum Upper Pennsylvanian and Vacuum Devonian Pools on Socony Mobil's State "CC"Unit in the Vacuum Field Area. The State "CC" Unit is an 80 acre standard unit composed of Socony Mobil's State "I" Lease, NW/4 of SW/4, and Amerada's State "VB" Lease, NE/4 of SW/4, both in Sec 36, T-17S, R-34E, Lea County, New Mexico. The attached plat, entitled Exhibit I, shows the relative location of this unit in the Vacuum Field.

Authorization for commingling of these zones is requested under terms of Rule 303. Commingling authorization for the same four zones was previously granted by PC-100, October 4, 1962, Socony Mobil State Bridges Lease.

Production from these four zones is presently expected from Socony Mobil No. 1 State "CO" Unit, currently drilling. This well will be the only one possible on this lease. The attached schematic of the tank battery installation entitled Exhibit II, therefore, notes zone metering only, with no provision for test facilities. Since the well has not been completed, the detail calculations of commingled crude volumes and values have been based on current unit allowables and depth factors, shown on attached Exhibit III.

Concurrent with this request, we are submitting a separate request for LACT installation of the subject well.

A copy of this application is being sent to the State Land Office, the royalty owner.

L. A. Davis

Acting Producing Superintendent

JCGordon/vvd Attachment (3)

cc: State Land Office

THIS DRAWING AND ALL INFORMATION THEREON IS THE PROPERTY OF SOCONY MOBIL OIL CO. INC., AND SHALL NOT BE COPIED OR USED EXCEPT FOR THE PURPOSE FOR WHICH

IT IS EXPRESSLY FURNISHED. THE DRAWING AND ANY COPIES THEREOF (PARTIAL OR COMPLETE) SHALL BE RETURNED TO THE OWNER ON DEMAND.

CO7227(11-61

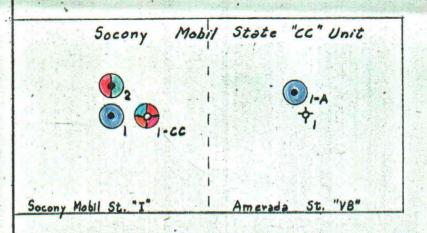


EXHIBIT I

LEGEND

Vacuum Pool

Vacuum Gloricta Pool

Vacuum Blinebry Pool

Vacuum Abo, North Pool

Vacuum Wolfcamp Pool

Vacuum Upper Perm Pool

Vacuum Devonian Pool

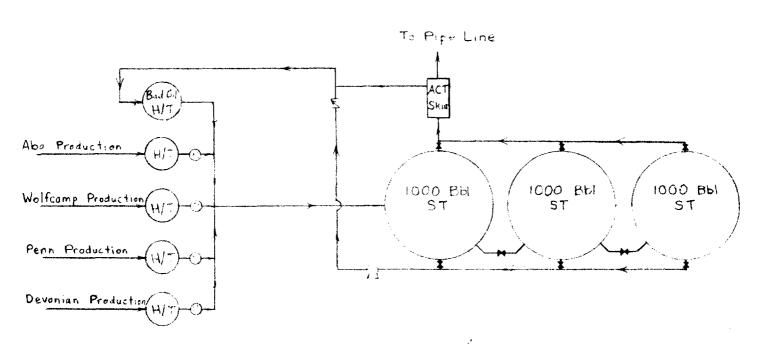
SOCONY MOBIL STATE "CC" UNIT N/2, SW/4, SECTION 36, T-175, R-34E LEA COUNTY, NEW MEXICO

NO. DATE BY	ALTERATION
	p, Penn & Devonian Zones
SOCONYM	OBIL OIL COMPANY, INC.
DRAWN JCG CHECKED	BCALE /" = 640' DATE 5-28-64

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CO7227(11-61



Note

This is a one well, multiple zone completion or no rest facilities are necessary.

LEGEND

st Storage Tank

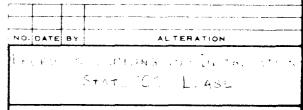
WT) Heater Treater

M Meter

& Recirculating Pump

I Check Valve

₩ Block Valve



SOCONY MOBIL OIL COMPANY, INC.

THEF THE DOWNER DETERMI

CHECKED JC IS SCALE No.

DWG. NO.

EXHIBIT III

COMMINGLED FLUID PRODUCTION

SOCONY MOBIL OIL COMPANY, INC.

STATE "CC" THIT LEASE
VACUUM FIELD AREA
LEA COUNTY, HIW MEXICO

<u>Poo1</u>	AFT Gravity	Monthly Production, bbls	Unit Value	Total Value
Vacuum Abo, North	36.7°	5460 (est.)	\$2.93/bb1	\$15,997.80
Vacuum Wolfcamp	41.2°	5460 (est.)	\$3.01/bb1	16,434.60
Vacuum Upper Penn	47.3°	6480 (est.)	\$2.95/bb1	19,116.00
Vacuum Devonian	49.1°	8850 (est.)	\$2.91/bb1	25,753.50
	TOTALS	26, 250		\$77,301.90
Vacuum Commingled (cal.)	44.6°	26, 250	\$3.01/bb1	\$79,012.50
Difference (value i	\$ 1,710.60			

NOTE: Top unit allowable of 38 barrels assumed.

JCG/vvd/5-28-64



Mobil Oil Company

A Division of Socony Mab I Oil Company, Inc.

June 23, 1964

Mr. A. L. Porter, Jr., Sec-Director New Mexico Oil Conservation Commission P. O. Bex 2088 Santa Fe, New Mexico

> RE: REVISION OF COMMINGLING PROCEDURES REQUESTED FOR STATE "CC" UNIT, VACUUM FIELD AREA, LEA COUNTY, NEW MEXICO

Dear Mr. Porter:

By our original letter, dated June 2, 1964, and by first amendment dated June 9, 1964, we have previously requested your approval of a commingling proposal for our State "CC" Unit in the Vacuum Field Area.

As shown on the attached drawing, submitted as amended, we now propose to separate oil and gas by zone, meter and sample each zone independently, and use heat treatment for water separation after commingling all four possible zones. This drawing is to replace our previously amended drawing, dated May 1, 1964.

All other data and exhibits are unchanged.

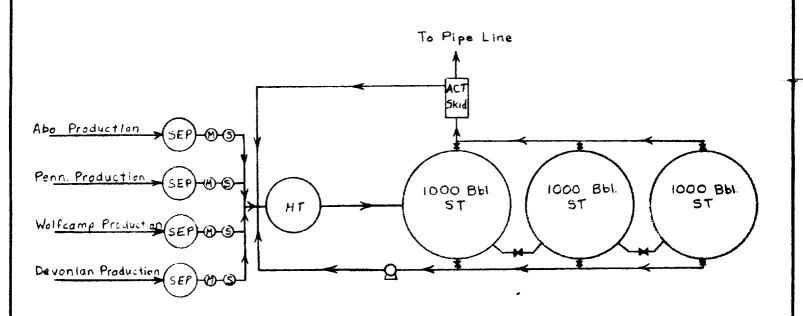
ours very truly.

Attachments
JCGerden/vvd

Producing Superintendent

cc: A. L. Porter Jr, 2, State Land Office

(w/o attachment)



Note
This is a one well, multiple zone completion, so no test facilities are necessary.

LEGEND

- Storage Tank
- (HT) Heater Treater
- (Meter
- Q Recirculating Pump
- Sampler
- ₩ Block Valve
- (SEP) Separator

NO.	DATE	9 Y	ALTERATION		
PROPOSED COMMINGLING INSTALLATION STATE "CC" LEASE					
Γ	\$ 0 C	DNY	MOBIL OIL COMPANY, INC.		
	Н	OBB	S PRODUCING DISTRICT		
T	A Maria	154	Sinc. MG	_	

CHECKED JCG



OIL CONSERVATION COMMISSION

GOVERNOR
DAVID F. CARGO
CHAIRMAN

LAND COMMISSIONER
ALEX J. ARMIJO
MEMBER

STATE GEOLOGIST

A. L. PORTER, JR.
SECRETARY - DIRECTOR

STATE OF NEW MEXICO P. O. BOX 2068 - SANTA FE

December 17, 1970

Mobil Oil Corporation P. O. Box 633 Midland, Texas 79701

Attention: Mr. Ira B. Stitt

AMENDMENT
Administrative Orders PC-100, PC-175, PC-216, PC-297, PC-332, and PC-362

Gentlemen:

Reference is made to your recent application for the amendment of cert in administrative orders which permitted the commingling of production from various pools at certain tank batteries provided that all production from each pool would be separately metered prior to commingling. It is our understanding that all or part of the production going into each of these commingled tank batteries is now of marginal nature and that you therefore wish to remove certain of the meters.

The following administrative orders are amended as described: Administrative Orders PC-100, PC-175, PC-216, and PC-332 are amended to delete the metering requirement. Administrative Order PC-297 is amended to delete the metering requirement for Abo, Blinebry, Upper Pennsylvanian, and Wolfcamp production, but to continue to meter the Glorieta production separately and determine the total production from the other pools by the subtraction method. Allocation to each well in each pool will be by quarterly well tests. Administrative Order PC-362 is amended to delete the metering requirement on Abo and Middle Pennsylvanian production, but to continue to meter the Upper Pennsylvanian production

Mobil Oil Corporation P. O. Box 633 Midland, Texas 79701

AMENDMENT
Administrative Orders PC-100, PC-175,
PC-216, PC-297, PC-332, and PC-362

separately and determine the total production from the other pools by the subtraction method. Allocation to each well in each pool will be by quarterly well tests.

Please notify the Commission at such time as any well producing into any of the aforesaid commingled installations is capable of to allowable production.

Very truly yours,

I. PORTER, Jr. Secretary-Director

ALP/DSN/esr

cc: Oil Conservation Commission (with enclosure) - Hobbs Oil & Gas Engineering Committee - Hobbs State Land Office - Santa Fe

Mobil Oil Corporation

P.O. BOX 633 MIDLAND, TEXAS 79701

October 27, 1970

New Mexico 0il Conservation Commission (3) P. O. Box 2088 Santa Fe, New Mexico 87501

REQUEST FOR AMENDMENT TO
ADMINISTRATIVE ORDER PC-216,
MOBIL OIL CORPORATION'S STATE
"CC" LEASE, NORTH VACUUM ABO,
VACUUM WOLFCAMP, DEVONTAN AND
UPPER PENN FORMATIONS, COMMINGLING
WITHOUT SEPARATE MEASURING,
VACUUM FIELD, LEA COUNTY, NEW MEXICO

Gentlemen:

Mobil Oil Corporation respectfully requests that Administrative Order PC-216, dated June 25, 1964, be amended so as to permit the commingling of production from the aforementioned pools by determining the production from each well and each pool by well tests conducted periodically as the Commission may prescribe.

As shown on the attached tabulation of production for the months August 1970 and September 1970, the average daily production for this period is considerably below top unit allowable, and the connected wells are now incapable of producing top unit allowable.

The royalty ownership of all commingled zones is identical. Should any further information be required, please advise.

Yours very truly,

Division Operations Engineer

JHSeerey/gc Attachments

cc: Commissioner of Public Lands -State of New Mexico Supervisor, District 1 - NMOCC

PRODUCTION DATA AUGUST 1970 & SEPTEMBER 1970 STATE "CC" LEASE LEA COUNTY, NEW MEXICO WELLS CONNECTED ORDER PC-216 COMMINGLING PERMIT

	AVERAGE DAILY OIL PRODUCED			
	August 1970	September 1970		
Well No.	BOPD	BOPD		
North Vacuum Abo	56	48		
Vacuum Devonian	0	0		
Vacuum Wolfcamp 1	6	9		
Vacuum Upper Penn.	Well never completed			

Mobil Oil Corporation

P.O. BOX 633 MIDLAND, TEXAS 79701

October 27, 1970

State of New Mexico
Commissioner of Public Lands
P. O. Box 1148
Santa Fe, New Mexico

Attn: Oil & Gas Department

REQUEST FOR AMENDMENT TO
ADMINISTRATIVE ORDER PC-216,
MOBIL OIL CORPORATION'S STATE
"CC" LEASE, NORTH VACUUM ABO,
VACUUM WOLFCAMP, DEVONIAN AND
UPPER PENN. FORMATIONS, COMMINGLING
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Yours very truly,

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Division Operations Engineer

JHSeerey/gc Attachments

cc: New Mexico Oil Conservation Commission

