OIL CONSERVATION COMMISSION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

April 24, 1968

Sinclair Oil & Gas Company P. O. Box 1920 Hobbs, New Mexico 88240

Attention: Mr. L. M. Hembree

REINSTATEMENT
Administrative Order PC-240

Gentlamen:

Reference is made to your letter of April 22, 1968, advising that you had regained Abo production on your Lea 403 State Lease and requesting that Administrative Order PC-240, which authorized commingling of Abo and Pevonian production on said lease, be reinstated. It is our understanding that production from both pools on this lease is of marginal nature, and we assume that you wish to commingle, allocating the production on the basis of well tests.

Administrative Order PC-240 is hereby reinstated, provided that this installation shall be operated in accordance with the Commission "Manual for the Installation and Operation of Commingling Facilities," and provided further, that you shall notify the Commission at such time as any well in either pool is capable of top allowable production.

Very truly yours,

A. L. PORTER, Jr. Secretary-Director

ALP/DSN/esr

cc: Oil Conservation Commission - Hobbs
Oil & Gas Engineering Committee - Hobbs
State Land Office - Santa Fe

OIL CONSERVATION COMMISSION. P. O. BOY 2088 SANTA TE, NEW MEXICO 87501

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SINCLAIR OIL & GAS COMPANY

April 22, 1968

Mr. A. L. Poter, Jr.
Secretary-Director
New Mexico Oil Conseration Commission
P. O. Box 2088
Santa Fe, New Mexico 87501

Dear Sir:

It is requested that Administrative Order PC-240, cancelled by authority of your letter dated June 9, 1967, be reinstated to permit production commingling again on our Lea 403 State Lease, Vacuum-Abo Pool and Mid Vacuum-Devonian Pool, Section 17, Township 18 South, Range 35 East, Lea County, New Mexico.

The Lea 403 State, Vacuum Abo Reef Well, No. 4, has been worked over and returned to production.

Yours truly,

The Hembree

Engineer

LIH:bj

cc: w: Orig.

Oil Conservation Commission - Hobbs

Regional Office

NO. OF COPIES RECEIVED	٦	
,	-	Form C-103 Supersedes Old
DISTRIBUTION	NEW MENICO OIL CONSERVATION COMMISSION	C-102 and C-103
SANTA FE FILE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
	Orig & 3cc: OCC, Hobbs	Co Vadiona Tona di
U.S.G.S.	cc: State Land Office	State X Fee
LAND OFFICE	cc: Regional Office	
OPERATOR	cc: file	5. State Oil & Gas Lease No. B-1582
(DO NOT USE THIS FORM FCR P USE **APP_IC	RY NOTICES AND REPORTS ON WELLS ROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
I. OIL X GAS WELL	OTHER-	7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
SINCLAIR OIL & GAS COMPANY		Lea 403 State
P. O. Box 1920, Hobbs, New Mexico 88240		9. Well No.
Location of Well UNIT LETTER	510 FEET FROM THE North LINE AND 510 FEET FR	10. Field and Pool, or Wildcat Vacuum Abo Reef
	TION 17 TOWNSHIP 18S RANGE 35E NMF	м.
15, Elevation (Show whether DF, RT, GR, etc.)		12. County
	3948' GR	Lea
Check	Appropriate Box To Indicate Nature of Notice, Report or C	Other Data
		NT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS.	ALTERING CASING
PULL OR ALTER CASING	change plans casing test and cement Job complete in A	
OTHER		ef w/add'l perfs. treat w/ac
17. Describe Proposed or Completed work) SEE RULE 1 103.	Operations (Clearly state all pertinent details, and give pertinent dates, includi	ing estimated date of starting any proposed
•	Lug @ 9550' in 7"OD casing w/2sacks cement on to	op to 95401. WOC 24 hrs.

Pressure test plug to 800# for 30 mins. Tested 0.K. Jet perforated additional abo formation 8839-41-75-80-82' w/10 - 3/8" holes. Ran 2-3/8"OD tubing w/packer 8750' and acidized perfs. 8807-8882' w/2000 gals. retarded acid, followed by

2000 gals. regular acid in 2 stages, Max. Press. 4000#, Min. 3600# @ 4.1 BPM. 10" SIP 3100#. Swabbed perfs. 8807-82' 20 BAW and 46 BLO in 8 hrs. Put on pump to test.

4-21-68 On 24 hr. test pumped Abo perforations 8807-8882' 47 BNO and 6 BW.

4-12-68 to 4-20-68