The Control

a salar 1

May 24, 1971

Commissioner of Public Lands P. O. Box 1148 Santa Fe, New Mexico 87501

Re: Proposed Commingling State "367" Lease

Dear Sir:

Administrative Order PC-261 allows commingling of Blinebry and Drinkard production from the State "367" lease comprising the N/2 S/2, SW/4 SW/4, and E/2 NE/4 of Section 36, T2LS-R37E, Lea County, New Mexico. This order provides that the Drinkard production will be metered and Blinebry production determined by subtraction. Order R-464 allows commingling of condensate from the Tubb and Blinebry gas pools following high pressure separation.

We are currently commingling on the State "367" lease under these orders; however, since application for permission to commingle in 1965 production has declined to where there are now only marginal producers on the lease. Also, at present one set of tanks is in bad condition and will require considerable expense to repair.

We, therefore, respectfully request permission to commingle the liquids presently covered by the two orders. These are the Blinebry oil, Drinkard oil, Blinebry condensate and Tubb condensate. We also request permission to cease metering of the Drinkard production as all wells on the lease are marginal liquid producers.

In support of this request, attached are: (1) a tabulation of production for two recent months, (2) a table of gravities of production, (3) a plat of the lease showing the wells and their producing formation and, (4) a schematic drawing of the proposed installation. As shown on the latter, the meter is proposed to be used for test purposes.

The condensate stream has a gravity of about 40° API and a value of about \$3.56 per barrel. The oil stream has a gravity of about 36.9° API and a value of \$3.48 per barrel. Commissioner of Public Lands May 24, 1971 Page 2

The combined stream is calculated to have a gravity of 38° - 39° API and have a value of \$3.52 per barrel. On this basis and at the current rates, commingling would result in a very slight increase in total value in the order of \$2 to \$10 per month.

Your consideration of this request will be appreciated. If you approve this proposal, please advise the Oil Conservation Commission and we will submit the application for their approval.

Very truly yours,

E. M. Frigh

E. M. Pringle

EMP:rhs Attachs.

cc: Mr. W. P. Tomlinson - Midland Mr. A. D. Kloxin - Roswell

Approved 6 - 1 - 71 Juni Juni CAL SOUCHER OF FURLY LINDS

£

North American Producing Division Permian District – West Ameri Post Office Box 1978 Roswell, New Mexico 88201 Telephone 505 622 4040



5

3

÷ ,

June 3, 1971

New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

Attention: Mr. A. L. Porter, Jr.

Re: Proposed Commingling State "367" Lease

Gentlemen:

Administrative Order PC-261 allows commingling of Blinebry and Drinkard production from the State "367" lease comprising the N/2 S/2, SW/4 SW/4, and E/2 NE/4 of Section 36, T21S-R37E, Lea County, New Mexico. This order provides that the Drinkard production will be metered and Blinebry production determined by subtraction. Order R-464 allows commingling of condensate from the Tubb and Blinebry gas pools following high pressure separation.

We are currently commingling on the State "367" lease under these orders; however, since application for permission to commingle in 1965 production has declined to where there are now only marginal producers on the lease. Also, at present one set of tanks is in bad condition and will require considerable expense to repair.

We, therefore, respectfully request permission to commingle the liquids presently covered by the two orders. These are the Blinebry oil, Drinkard oil, Blinebry condensate and Tubb condensate. We also request permission to cease metering of the Drinkard production as all wells on the lease are marginal liquid producers.

In support of this request, attached are: (1) a tabulation of production for two recent months, (2) a table of gravities of production, (3) a plat of the lease showing the wells and their producing formation and, (4) a schematic drawing of the proposed installation. As shown on the latter, the meter is proposed to be used for test purposes. A copy of the approval letter from the Commissioner of Public Lands is attached. New Mexico Oil Conservation Commission June 3, 1971 Page 2

The condensate stream has a gravity of about 40° API and a value of about \$3.56 per barrel. The oil stream has a gravity of about 36.9° API and a value of \$3.48 per barrel. The combined stream is calculated to have a gravity of $38^{\circ} - 39^{\circ}$ API and have a value of \$3.52 per barrel. On this basis and at the current rates, commingling would result in a very slight increase in total value in the order of \$2 to \$10 per month.

Your consideration of this request will be appreciated. If additional information is needed, please let us know.

Very truly yours,

E to fair for E. M. Pringle

EMP:rhs Attachs.

cc: Mr. W. P. Tomlinson - Midland Mr. A. D. Kloxin - Roswell State of New Mexico





Commissioner of Public Lands June 1, 1971

ALEX J. ARMIJO COMMISSIONER

P. O. BOX 1148 SANTA FE, NEW MEXICO

Atlantic Richfield Company Post Office Box 1978 Roswell, New Mexico 88201

> Re: Proposed Commingling State "367" Lease (New Mexico Oil & Gas Lease B-11614)

ATILNTION: Mr. E. M. Pringre

Gentlemen:

This is to inform you that approval is hereby granted to commingle the liquids presently covered by Administrative Order PC-261 and Order R-464, which are the Blinebry oil, Drinkard oil, Blinebry condensate and Tubb condensate, from State "367" lease. Also, approval is granted to cease metering of the Drinkard production since all wells on the lease are marginal liquid producers.

This approval is granted subject to like approval by the New Mexico Oil Conservation Commission. Also, this is granted with the understanding that the Commissioner of Public Lands reserves the right to withdraw his approval, if at any time he feels this operation is not to the best interest to the State of New Mexico.

We are sending a copy of our letter of approval to the Oil Conservation Commission as per your request.

Please remit a ten (\$10.00) Dollar filing fee.

Oil & Gas Accounting Commission,

Santa Fe, New Mexico

Sincerely yours, (Xay A. Shaham RAY D. GRAHAM, Director Oil and Gas

AJA/rdg/s Of encls. cc: OCC-Santa Fe, New Mexico

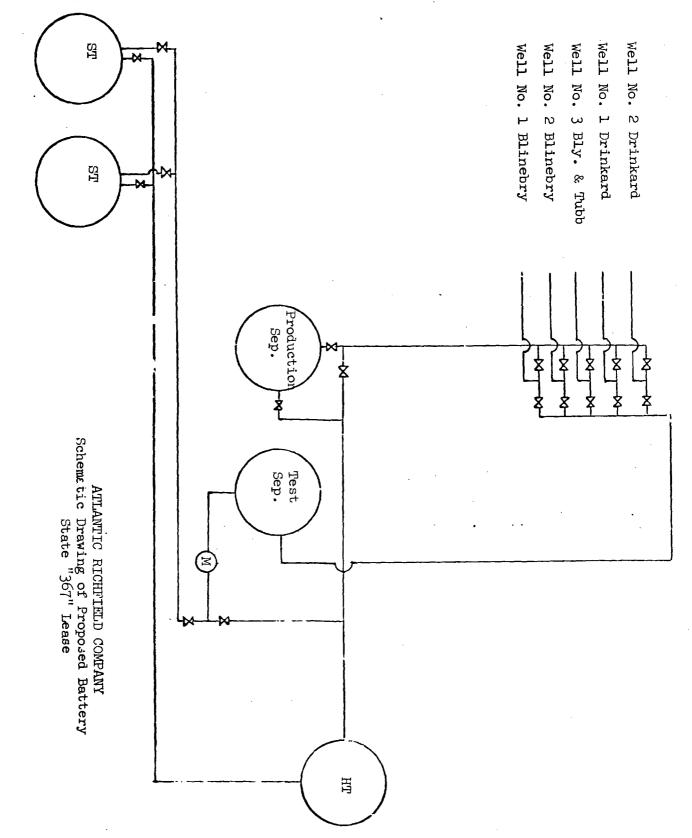
Chia L'C' 4		13 NI/1605 Seeknart 1047 1055 1	Solar Imp-Amer.	Gordon M. Cone Crandall Elliattine H.B.P. H.B.P. Fullerian 064158 1064159 064159	141.174 1.Hum 12-15 17.5
G Warlick	Unding Cones Litesfern 4 Suel-4 2 Noome 0 A Subants Cerum Uit	Continental etal	Imp:Amer. 17 Solar Wayne Stephens etal	Aztec O.LG. MB U.S.,MI Hayne Stephensel	Siele
Gulf Dual	7-de mater Kirby for 5.233 Marshi MANAZ	Gulf	Etiliett Inc. 2 H.B.P. 4 Attra-1-0 041057443E 041057443E 041057443E 041057443E 041057443E 041057443E	1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.	Atlantic 6-1-72 0255716; 1. 2155 1. 2155 1. 215 5-1-72 5-1-72
a gual	10 4 W. (liomszin Byg Barton 10 765 052 03 81 0 5 255 1 0 1 0 0 0 0 0 5 255 1 0 1 0 0 0 0 5 255 1 0 1 0 0 0 0 5 255 1 0 1 0 0 0 0 5 255 1 0 0 0 0 0 0 0 1 0	Vancy Stephins • guel Sacsany Mabil • 2 • r	Weyne Stephens, erst 1 Actes Ohio T20 GL I H B.P. Ethiot I.M. H.B.P. 1057443B 041533 P. C. M. 04415	20 NA(4129 Juint, h (TI() (NM) 1230	3093 231 3093 231 3093 231 31 31 31 31 31 31 31 31 31 31 31 31 3
Dual	Tide Water of ACOM	Tex Pac (Guilti Guilt Sir Soul Ousi Bir Soul Ousi Duvi Sur Soul Ousi Duvi Sur Soul Ousi Duvi Sur Soul Ousi Sur Soul	J. M & M.W. Ownerst Prov. 9 . M Imp'lAmer. 1	1.01.eiii 7.1.73 5.55 0408849 5.125 (A-NM-233) 1007 1007 1007 1007 1007 1007 1007 1007	Heating and
6 0.8 Humble	Dual 5 J Sorpeys	347753 Van Roy Holding -25 /5275 /5275 /53270 63270 63270 63270 63270 63270 63270 63270 63270 63270 63270 641 63270 641 641 641 641 641 641 641 641	ل ula Janes, stall - مال المربع - مال المربع - مال المربع - مال المربع - مال المربع - مال المربع - مال المربع - مال المربع - مال المربع - مال المر - مال ال	29 1 0323 Atlantic b 1-Ti cestra NM-:290 U.S., Mi	A.NM. 29
Mardison . lumble	2 02 1-124 1035 2 Minut	Bud * 9 Pan Amer. *	Poul Wallach, 5 A.M. Curry d.t. 11tantia 1.12.59 1.1.73 3153723 S.9.69 2408645 1.1.73 2408645 1.1.73 2408645 1.1.73 2408645 2408645 2408645 24186	Cull H.B.P. B-4467 E.EUNICE UNIT 32	
Sulf T Bulf T Burgi	Chies Service	10-31 5:567 5:567 7:57 7:46 Rofer	A.Curry A.Curry U.S., MI Ciffus Serv., MI U.S., A.	32 ARCO, OPER. 68.83 % INT.	Concession of the
	Work Owen efo/	Store A TONIO S Gulf Gulf Sale A TONIO S S SAVE (1997) A TONIO S Sale A TONIO S S SAVE (1997) A TONIO S SAVE (1997) A TONIO S	Solar - Calant Solar - Calant It-u-69	A.M.Curry Acting Suber 1.164/53 Acting Suber 023023 Journa Jan Lockhort - rd L.S., MI 20175	A.M. Cur I 1- 1-74 I C133735 Fai
	155 27188 010 Gene Disc 24 1017 Aprice Disc 24 1017 Aprice Disc 24 1017 Aprice 0 4 1017 Aprice 0 4 101	Glar Jun ray H	Att - I - 263705 7- 12 - 207436 %	C3 5ran A.M. Curry 7.1-57(3) 1-1.74 013923 0433233 U.S. '11 Geo R. Sirgs 105 % Ac	Federai ^{® t} us
	Lau wortham 2 A	Songo Humble (5/272 121) 121) Whildker Dual 24 Sonjo 62	L. 8 Janes Geo. P. Sims, S Sohio Impiniti Mccallister Itaury Impiniti Alex Rogers, Mil 24J.S., Mys Coa W.ISims, S	Lord Jord Sour WC Pallock Lord Jord Sour WC Pallock Uarswerthy Comman (Rebel 4 - 21-11 4 - 24-71 Imp-Amen Rebel 311 19-26-73 Alice Min. J M Shiftey TH Padfort Palsock WC Palsock	Hugh O. imp: Am. 43 1+1-69 613 613 73 - U.S.
	Lau Wortham 2 A	Ellioft 2 started 4.5 14 14 12 14 12 14 12 14 12 14 12 14 12 14 12 14 12 12 12 12 12 12 12 12 12 12	Tex, Pacific Full Recers Gus Cont. Arco: 152332 • Jac. E Beller, MI Dud Dugi' Fus TH Sconters	TH Paddack W C Paddack (A. 5ng a) Urs - thy Neill Solve to 145' Neill U.S. 145(0) I Geo. W. Sima, S	Hugh O. S 1.491 0137 13 5clar 20 7

T-21-S

ATLANTIC RICHFIFLD COMPANY Plat of State "367" Lease

Blinebry Oil
Blinebry/Gas
Drinkard Oil
Tubb Gas

R-37-E



67" Le	HFIEL
	10n Tabu

ω	ω	N	N	T	T	WELL
K-36-21-37	K-36-21-37	L-36-21-37	L-36-21-37	M-36-21-37	M-36-21-37	LOCATION
Tubb Gas	Blinebry Gas	Drinkard Oil	Blinebry Gas	Drinkard Oil	Blinebry Oil	POOL
18	117	¹ 74	371	653	0	OIL
2,263	18,051	10,506	15,155	ə,633	0	MARCH 1 GAS
0	0	0	0	0	0	MARCH 1971 GAS WATER
75	158	369	435	360		OIL
75 2,764	158 18,100	369 10,397	435 14,696	360 13,915 0	0	APRIL 1971 GAS WATER
0	0	0	0	ပ	0	971 WATER
հ3.կ	46.4	30.6	37.9	37-3	35.8	API GRAVITY at 60° F

•

•