



Getty Oil Company

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North American Exploration and Production Division

P. O. Box 249  
Hobbs, N. Mex. 88240  
June 20, 1975

New Mexico Oil Conservation Commission  
P. O. Box 2088  
Santa Fe, New Mexico 87501

Attn: Mr. Joe Ramey

RE: Application to Ammend the Commingling  
provisions of Administration Order  
PC-302, dated May 3, 1966 to permit  
removal of the Drinkard Metering Eqpt.  
and commingle the liquids from the  
Blinebry gas, Blinebry oil, Drinkard  
& Tubb gas zones into one common  
facility on the Getty Oil Company State  
"S" lease, Lea County, New Mexico

Gentlemen:

Getty Oil Company respectfully requests permission to remove the meter from the Drinkard zone and to commingle the liquids from the Blinebry Gas, Blinebry Oil, Drinkard and Tubb gas zones, allocating production by well tests.

In support of the Application, the following information is attached:

1. Table I - Gravity and sales value data for the liquid production showing the Blinebry gas, Blinebry oil, Drinkard and Tubb gas production is marginal.
2. A schematic diagram of the present commingling facilities.
3. A schematic diagram of the proposed commingling facilities.
4. A plat of the State "S" lease, showing the location of the wells and the zone from which each well is producing.

In addition the following information is submitted:

1. The NMOCC by Administrative Order PC-302, dated May 3, 1966 authorized commingling the Blinebry and Drinkard zones after metering the Drinkard zone separately.

2. It is proposed to allocate Blinebry gas, Blinebry oil, Drinkard and Tubb gas liquid production by well test, since each of the wells in these zones are marginal.
3. Low pressure gas from the Blinebry oil and Drinkard zones will be allocated by well test.
4. High pressure gas from the Blinebry gas (Well Nos 3 & 9) and Tubb gas (Well #2) zones will be allocated by separate meters.
5. Royalty and working interest ownership is common from all zones.
6. Presently there are two (2) Blinebry gas, three (3) Blinebry oil, six (6) Drinkard and One (1) Tubb gas producers on the lease.

Thank you for your consideration of this application.

Respectfully,

GETTY OIL COMPANY

C. L. Wade  
C. L. Wade, Area Supt.

HAO:WG

w/attach.

GETTY OIL COMPANY  
APPLICATION TO COMMINGLE

BLINEBRY GAS, BLINEBRY OIL, DRINKARD & TUBB GAS CRUDE PRODUCTION

STATE "S" LEASE  
Lea County, New Mexico

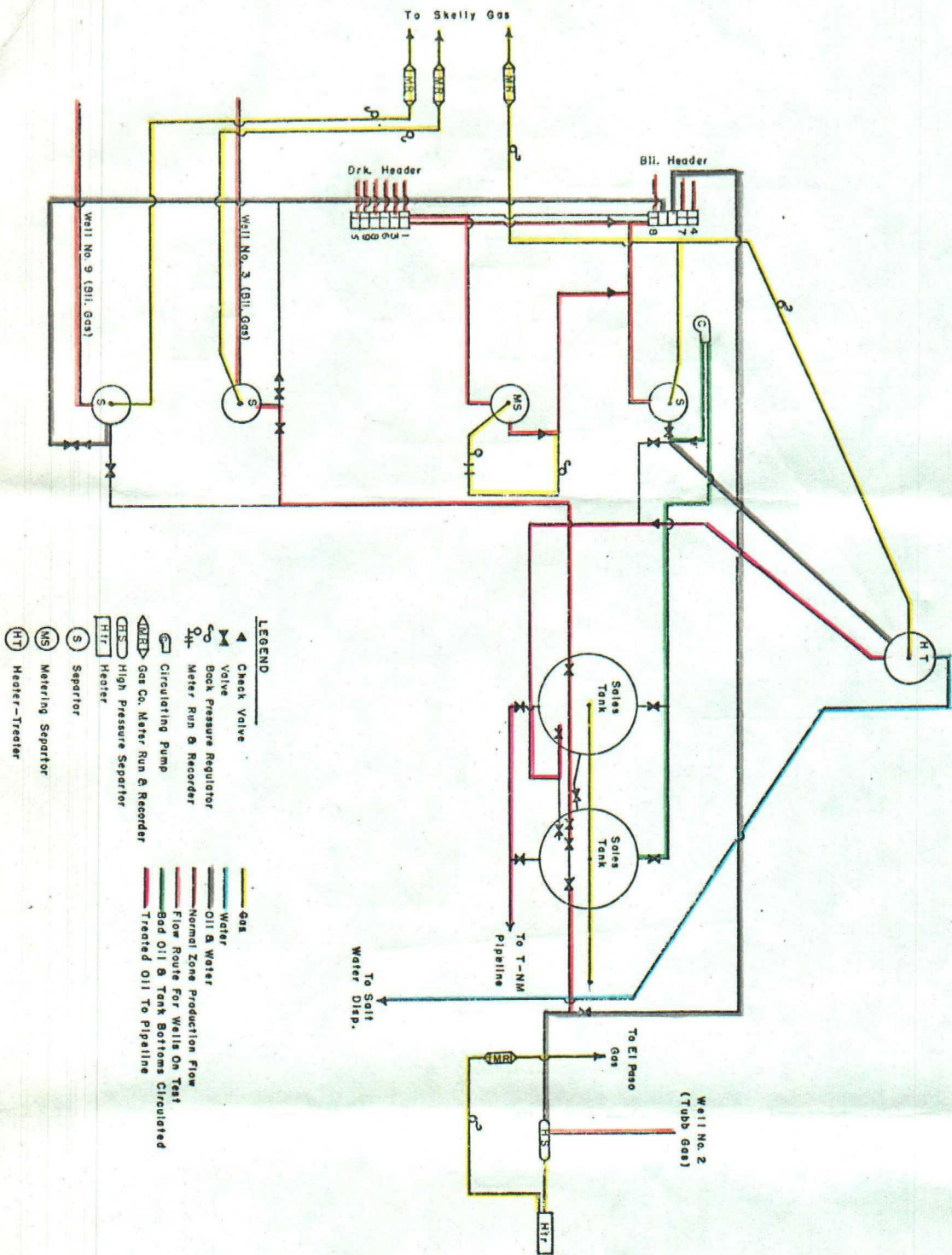
TABLE I  
Gravity and Sale Value of Crude

| <u>Zone</u>  | <u>No. of<br/>Wells</u> | <u>API<br/>Gravity</u> | <u>Avg. Daily<br/>Prod.-BO</u> | <u>Avg. Daily<br/>Gas-MCF</u> | <u>Crude *<br/>Price - \$/B</u> |
|--------------|-------------------------|------------------------|--------------------------------|-------------------------------|---------------------------------|
| Blinebry gas | 2                       | 36.1                   | 13                             | 1179                          | 5.26                            |
| Blinebry oil | 3                       | 36.1                   | 22                             | 864                           | 12.02                           |
| Drinkard     | 6                       | 36.1                   | 62                             | 544                           | 12.02                           |
| Tubb Gas     | 1                       | 46.6                   | 1                              | 954                           | 5.26                            |

\* The liquids will be allocated back to its respective zone and the value will remain the same, i.e. \$5.26/bbl. for condensate and \$12.02/bbl. for new and released crude.







ATTACHMENT II

GETTY OIL COMPANY

STATE "S" LEASE

SCHEMATIC OF PROPOSED COMMINGLED  
PRODUCTION FACILITY

BLINBRY OIL - GAS, DRINKARD &  
TUBB GAS POOL

LEA COUNTY, NEW MEXICO

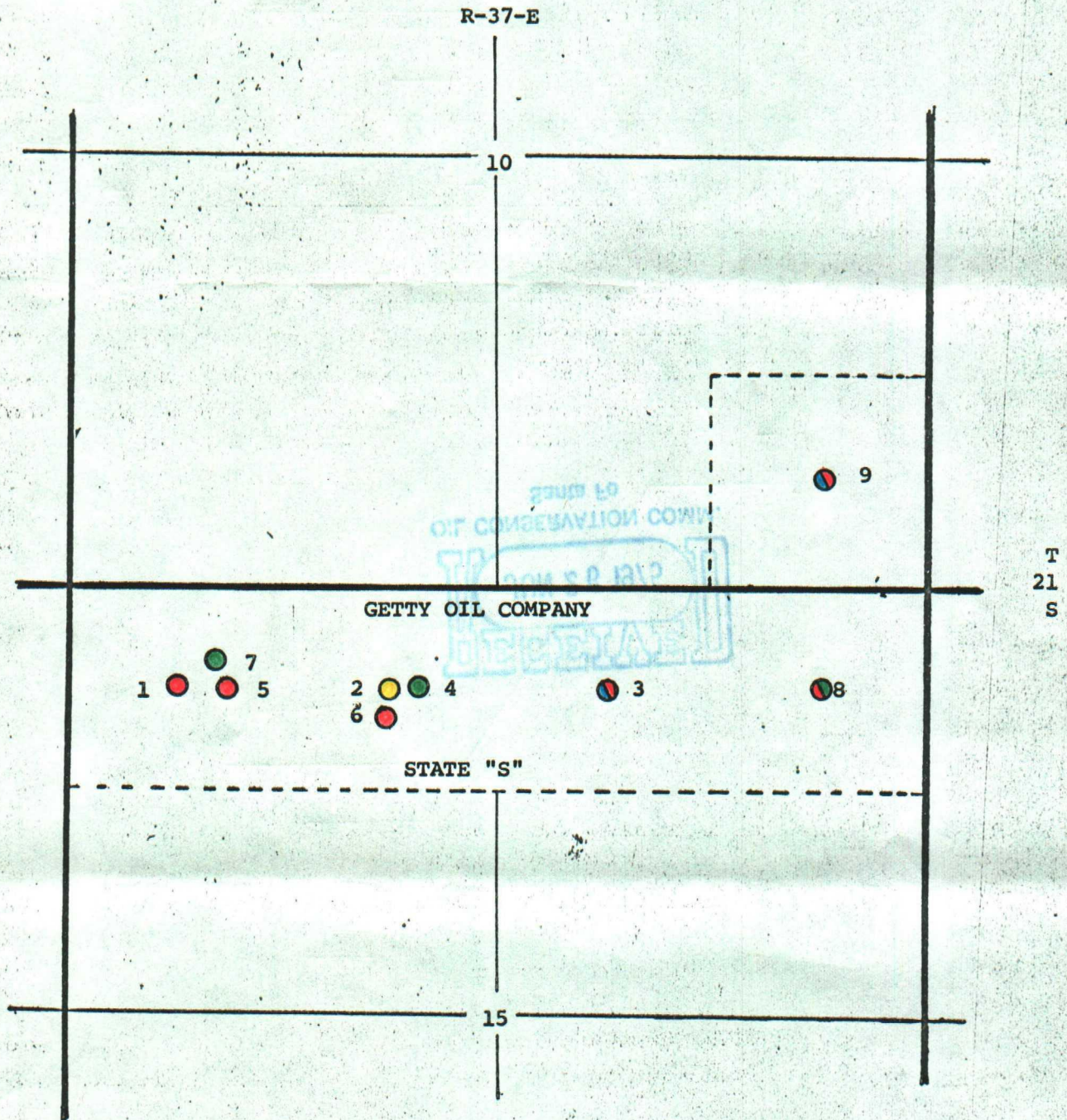


GETTY OIL COMPANY

STATE "S" LEASE

SECTION 10 & 15, T-21-S, R-37-E

LEA COUNTY, NEW MEXICO



- TUBB GAS
- BLINEBRY GAS
- DRINKARD
- BLINEBRY OIL