November 2, 1971

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OIL CONSERVATION COMM.

New Mexico Oil Conservation Commission P.O. Box 2088 Santa Fe, New Mexico 87501

Attention: Mr. Dan Nutter

Re: Order No. PC-425 H. Corrigan Lease

Dear Mr. Nutter:

In making preparations for the installation of commingling facilities on the H. Corrigan Lease, some questions have arisen as to whether Order No. PC-425 authorizes the type of installation we had requested. In order to avoid any future problems, I am enclosing the schematic diagram and will explain the proposed installation in more detail than was given in the original application.

The H. Corrigan Lease consists of six wells which produce from the Drinkard, Tubb Gas, and Blinebry Gas pools. Royalty ownership on the lease is divided into three separate accounts. The first account includes the Tubb gas well and the Blinebry gas well. The second account includes the three Drinkard oil wells. The third account consists of the Drinkard gas well.

Our proposal is to: 1) Commingle the Tubb and Blinebry liquids, meter the combined stream and allocate production on the basis of quarterly well tests. 2) Seperately meter liquids from the Drinkard gas well. 3) Meter the combined production from the Drinkard oil wells and the Tubb-Blinebry liquids. Determine the Drinkard oil production by subtracting the Tubb-Blinebry meter reading from the combined meter reading.

If Order No. PC-425, as it is now written, authorizes us to commingle production on the H. Corrigan Lease as shown by the schematic diagram and as outlined above, then we will continue with our plans without delay. If, however, the order must be changed to allow this installation, then we request an amendment to Order No. PC-425 to make the necessary change.

Thank you for your help on this matter.

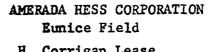
Yours very truly,

l. K. Fragin

R.R. Frazier

RRF/mp

CC: Joe Ramey - Hobbs



H. Corrigan Lease Proposed Battery

