

R. C. Anderson PRODUCTION MANAGER, HOBBS AREA

July 17, 1981

P. O. Box 670 Hobbs. NM 88240

Re: Eaves Lease, Tank Battery Section 10-T22S-R37E Lea County, New Mexico Proposed Surface Commingling of Production from the Abo and Granite Wash Pools

Mr. Joe D. Ramey Energy & Minerals Department Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501

Dear Sir:

In order to avoid considerable expense in constructing and maintaining a new tank battery for the subject lease, Gulf hereby seeks an amendment to Administrative Order PC-569. This amendment will allow Gulf to commingle production from the Blinebry Gas, Tubb Gas, Drinkard, Wantz Granite Wash, and Wantz Abo formations. All wells will be tested periodically for allocation of production.

The attached tabulation shows the volumes, gravities and monetary values of the liquid hydrocarbons from individual pools, as well as commingled production. The tabulation also shows total average daily production for a two month period and results of recent production tests for the new completion. The calculated loss of revenue from the commingled production is approximately 8 cents per day compared to total revenue from the individual pools.

Also attached is a schematic diagram of the storage facilities for the commingled production and a lease plat. Shell Pipeline Corporation has agreed to purchase the commingled production as proposed herein.

The commingling proposal is in the interest of conservation in that it prevents unnecessary waste and production expense.

Yours very truly,

C. Cuber

MWC/skj

cc: Oil Conservation Commission - Hobbs C. F. Kalteyer - Midland



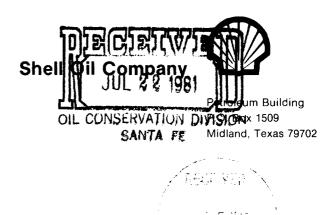
Eaves Lease, Tank Battery Section 10-T22S-R37E Lea County, New Mexico

Wells and Pool	<u>April 1981</u>	<u>May 1981</u>	Total	Average BOPD
Eaves #3 Wantz Abo Pool	-	-	-	10
Eaves #5 & 6 Drinkard Pool	0	0	0	0
Eaves #6 Blinebry Oil & Gas Pool	0	0	0	0
Eaves #7 Wantz Granite Wash Pool	59	71	130	4.3
Eaves #5 Tubb Gas Pool	0	0	0	0
	BOPD	Gravity	\$/Bbl	\$/Day
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	BOPD	Gravity	\$/BDT	\$/Day	
Wantz Abo Drinkard Blinebry Wantz Granite Wash	10 - 0 4.3 -	39.0 - 38.3	\$33.71 _ _ 33.72	\$337.30 - 144.98	
Tubb					
Total	14.3			\$482.28	
Commingled	14.3	38.65	33.72	482.20	
		_	5166		

Difference (-.08)

July 13, 1981



Gulf Oil Corporation P. O. Box 670 Hobbs, New Mexico 88240

Gentlemen:

GULF OIL CORPORATION EAVES LEASE BLINEBRY(GAS), TUBB(GAS), DRINKARD, WANTZ(GRANITE WASH), & WANTZ(ABO) LEA COUNTY, NEW MEXICO

This is to confirm the phone conversation between your Mr. Bob Henry and the undersigned concerning the subject lease.

As discussed, we will continue to purchase the commingled production from the Blinebry(Gas), Tubb(Gas), Drinkard, Wantz(Granite Wash) & Wantz(Abo) formations.

Yours very truly,

K. Mene

R. R. Minus, Jr. Crude Oil Representative Midland Office

RRM:ec

cc: Gulf Oil Corporation P. O. Box 1150 Midland, Texas 79701 Crude Oil Department

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Eaves Lease Proposed Commingled Tank Battery Blinebry Gas, Tubb Gas, Drinkard, Wantz Granite Wash, and Wantz Abo GULF OIL CORPORATION

