

MIDLAND PARTNERS
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DENVER PARTNER BARRY BEAL, JR.

## BTA OIL PRODUCERS

IO4 SOUTH PECOS
MIDLAND, TEXAS 79701
AC 915-682-3753

Janaury 11, 1989

ROCKY MOUNTAIN DIVISION
555-17TH STREET
SUITE 835
DENVER, CO 80202
AC 303-292-9299

RE: Application For Exception To Rule 303-A

Surface Commingling BTA - Gem, 8705 JV-P State Lse #V-2199

Teas-Bone Spring, Well No. 1 Gem (Morrow) East, Well No. 2

Sec. 2, T-20-S, R-33-E Lea County, New Mexico

STATE OF NEW MEXICO Energy & Minerals Dept. P.O. Box 2088 Santa Fe, New Mexico 87504-2088

Attn: Mr. William J. LeMay

Gentlemen:

BTA hereby requests administrative approval to surface commingle oil production from the above referenced wells, into a common tank battery on the above referenced lease. We propose individual separation equipment and metering of gas.

The attached data sheets are submitted along with our schematic. If further information is necessary for approval, please advise.

Sincerely,

DORORTHY HOWGHTON

For BTA Oil Producers

DH/acs Attachments

xc: OCD - Hobbs

Commissioner of Public Lands

Application for Commingling Exception to Rule 303-A Gem, 8705 JV-P, Well #1 & 2 State Lease # V-2199 Sec. 2, T-2-S, R-33-E Lea County, New Mexico

- 1. We propose to use the existing tank battery located in Unit letter -B-, just to the south of Well #1.
- Well No. 1 produces from the Teas-Bone Spring pool. Well No. 2 has just been completed in the Gem (Morrow) East.
- 3. The gas from each well will be metered separately. Each well will have a separator located at the well as shown on the attached schematic diagram.
- 4. The hydrocarbons will be allocated based on monthly well tests.
- 5. All royalty and overriding royalty are the same.
- 6. The attached gravity comparison scale shows a slight value increase from commingling this production.

## GRAVITY COMPARISON - POSSIBLE COMMINGLING

LEASE NAME	CORRECTED GRAVITY	B/D	LSE %	GRAVITY DEDUCT	VALUE
Based on current Posting (1-11-88)				(\$16.75)	<u>,                                      </u>
Gem #1	38°	30	11	-\$0.04	\$501.30
Gem #2	54.1°	250	89	-\$0.63	\$4,030.00
TOTALS		280	100		\$4,531.30
AVERAGE GRAVIT	y 52.3°	280		-\$0.36	\$4,589.20

## WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Well No. Operator 142 8705 JV-P GEM BTA OIL PRODUCERS County Unit Letter Section Township 33-E LEA 20-S Actual Footage Location of Well: WEST 2310 NORTH 660 line feet from the feet from the line and Dedicated Acreage: Pool Ground Level Elev. Producing Formation 319.02 3589 GEM (MORROW), EAST MORROW 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation . If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)\_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the Information con-Teas Bone Spring tained herein is true and complete to the Gem (Morrow) East BTA OIL PRODUCERS 2-500 Bb / Shock Ten Ks 1 8705 JV-P GEM LEASE 1 - 400 Bbl Water Tank MOUGHTON Regulatory Administrator BTA OIL PRODUCERS September 15, 1988 I hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belighaning 1.1.1 Date Surveyed . SEETEMBER 144 1988 MAX A SCHUMANNE JR Certificate No.

1000

1320 1690 1980 2310 2640