N/R PC AMEND

PLOOMSER. NOLDS ST

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October 29, 1993 State of New Mexico Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501

Attention: Mr. William J. LeMay

RE: AMENDMENT TO SURFACE COMMINGLING ORDER PC-818 Texaco Exploration & Production Inc. R. R. Sims 'A' Lease N. Teague Ellenburger, Northwest Teague Devonian and North Teague Fusselman Pools Lea County, New Mexico

Gentlemen:

Texaco Exploration & Production Inc. respectfully request an amendment to surface commingling Order PC-818 which authorized the commingling of North Teague Ellenburger and Northwest Teague Devonian Pool production. A recent completion on the R. R. Sims 'A' No. 3 resulted in a successful completion into the North Teague Fusselman Pool that is capable of producing at the top allowable rate of 230 bopd. It is proposed to separately meter production from the North Teague Fusselman Pool prior to surface commingling into the existing production facility on this lease.

The Ellenburger, Fusselman and Devonian production will be metered separately prior to surface commingling by utilizing separate headers and three phase separators. Individual wells will be tested monthly through a three phase test separator. Total monthly production will be allocated to each well by the subtraction method. The oil and water from both the production and test separators will be metered by a non-resetable meter with a sealable counter and registering mechanism. A storage tank will be used to prove the accuracy of these meters. The gas from each three phase separator will be metered by a gas turbine meter with a totalizer recording rate and cumulative volume before entering the gas sales line. Monthly records of beginning and ending meter readings with explanations for any meter malfunction and bad oil recycling shall be kept available for inspection. Mr. William J. LeMay

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Texaco owns a 100% working interest in all three zones on the lease. A common royalty of 12.5% applies to the three zones on this Fee lease. Plats are attached that show the location and producing zone for each well which will be surface commingled on the subject lease and for the proposed lease production facility.

Very Truly Yours,

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T. L. Frazier Hobbs Area Manager

DAD/s

Attachments

cc: Hobbs NMOCD Attn: Jerry Sexton

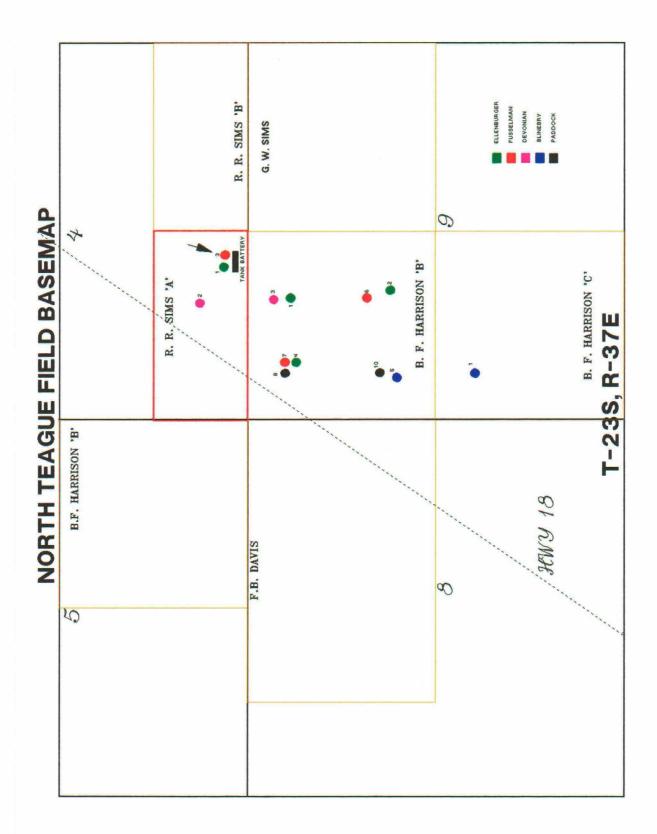
## SURFACE COMMINGLING PERMIT

## R. R. SIMS A LEASE

## LEA COUNTY, NEW MEXICO

Pool	Number <u>of wells</u>	API <u>Gravity</u>	Avg Prod. <u>Bopd</u>	Price <u>\$/bbl</u>
Ellenburger	1	48.3	220	15.50
Fusselman	1	46.1	230	15.86
Devonian	1	43.2	150	16.00
Commingled Totals/Averages:		46.2	600	15.82
Estimated daily sal	es <b>before</b>	comminglin	g: <b>\$9,458</b>	

Estimated daily sales after commingling: \$9,492



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R. R. SIMS 'A' LEASE TANK BATTERY SEC. 4, T-23S, R-37E LEA COUNTY, NEW MEXICO

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