NEW MEXICO OIL CONSERVATION COMMISSION POST OFFICE BOX 2088 SANTA FE. NEW MEXICO 87501

AMENDMENT

COMMINGLING ORDER PLC-3

Company

Gulf Oil Company - U.S.

Address

P. O. Box 670

City, State, Zip Hobbs, New Mexico 88240

Attention:

C. D. Borland

The above-named company is hereby authorized to commingle

Drinkard, Paddock, and Penrose Skelly

pool production from the following leases:

Lease Name:

Graham State (NCT-I)

Description: W/2 SW/4, Sec. 19, T-21-S, R-37-E

Lease Name:

W. A. Ramsay (NCT-B)

Description:

NW/4, S/2 NE/4, and NE/4 NE/4, Sec. 25, T-21-S, R-36-E

Lease Name:

Graham State (NCT-J)

Description:

NW/4 NE/4, Sec. 25, T-21-S, R-36-E

Production shall be allocated to each lease by

 _separately	metering	the	production	from	each	lease	prior	to
commingling	3							

separately metering the production from the

and determining the

production by the subtraction method

x well tests (if this method or the subtraction method above is to be authorized, all commingled production must be of identical ownership: working interest, royalty interest, and overriding royalty interest)

Note: This installation shall be installed and operated in accordance with the applicable provisions of Rule 309-B of the Commission Rules and Regulations and the Commission "Manual for the Installation and Operation of Commingling Facilities." It is the responsibility of the producer to notify the transporter of this commingling authority.

Administrative Order PLC-3, amended to delete metering require-REMARKS: ment inasmuch as all production now marginal; ownership of all leases identical throughout.

DONE at Santa Fe, New Mexico, on this__ 3rd day of December

L. PORTER, Jr., Secretary-Director

Gulf Oil Company-U.S.

HOBBS PRODUCTION AREA

C. D. Borland AREA PRODUCTION MANAGER

September 30, 1971. RECEDE New Earle 88240

OCT - 1 1971

OIL CONSERVATION COMM.

Mr. A. L. Porter

N. M. Oil Conservation Commission

P. O. Box 2088

Santa Fe, N. M. 87501

Dear Mr. Porter:

Administrative Order PLC-3, as amended, approved commingling Drinkard, Paddock and Penrose Skelly production from our Graham State (NCT-I) lease comprising the N/2 SW/4 of Section 19, T215, R37E, our N. A. Ramsay (NCT-B) lease comprising the NW/4, S/2 NE/4 and NE/4 ME/4 of Section 25, T215, R36E, and our Graham State (NCT-J) lease comprising the NW/4 NE/4 of Section 25, T215, R36E, after separately metering the production from the Drinkard and Paddock Pools and determining the production from the Penrose Skelly zone by the subtraction method. All leases are common working interest, and the royalty is dedicated to the common schools.

Since all zones are now of a marginal nature, permission is hereby requested to discontinue the raried testing of metering vessels and to determine the production from each well and pool by periodic well test. The metering vessels will remain in service.

Thank you for your consideration in this matter. If additional information is needed, please advise.

Yours very truly,

CFK:ec

