

OIL CONSERVATION COMMISSION
P. O. BOX 871
SANTA FE, NEW MEXICO

September 4, 1964

C
Standard Oil Company of Texas
Drawer "S"
Monahans, Texas

Attention: Mr. H. F. Copeland

Administrative Order FLC-12

O
Gentlemen:

P
Reference is made to your letters of May 14, 1964, and August 19, 1964, wherein you request authority to commingle San Andres, Paddock, and Yates production on your State 5-27 Lease and your State 4-27 Lease in Section 27, Township 17 South, Range 35 East, Vacuum Field, Lea County, New Mexico, after separately metering the production from each pool. It is our understanding that the ownership of each lease is identical throughout and that the pool production will be allocated to the respective leases on the basis of periodic well tests.

Y
Pursuant to the authority granted me under the provisions of Rule 303 (b) and Rule 309-B of the Commission Rules and Regulations, you are hereby authorized to commingle the production from the aforesaid pools and leases in the above-described manner. Provided however, that the installation shall be operated in accordance with the Commission "Manual for the Installation and Operation of Commingling Facilities," including the requirement for non-reset counters on the meters. You are also requested to notify the Hobbs District Office of the Commission at such time as the installation is complete in order that an inspection may be made of the installation prior to putting it in use.

Administrative Order CTB-121 dated August 5, 1964, which authorized the commingling of Vacuum Glorieta production from the State 4-27 and State 5-27 Leases is hereby superseded.

Very truly yours,

A. L. Porter, Jr.
Secretary-Director

ALP:DSN:sg

cc: Oil Conservation Commission (with enclosure) - Hobbs
Oil & Gas Engineering Committee - Hobbs
Oil & Gas Accounting Commission - Santa Fe
State Land Office - Santa Fe

Figure 1. The effect of the concentration of the H_2O_2 solution on the amount of the released H_2 gas from the H_2 gas-generating system. The amount of the released H_2 gas was measured at 25 °C for 10 min. The concentration of the H_2O_2 solution was 0.1, 0.2, 0.3, 0.4, 0.5, 0.6, 0.7, 0.8, 0.9, and 1.0 M. The amount of the released H_2 gas was measured at 25 °C for 10 min. The concentration of the H_2O_2 solution was 0.1, 0.2, 0.3, 0.4, 0.5, 0.6, 0.7, 0.8, 0.9, and 1.0 M.

1. *Chlorophyll a* (Chl *a*)

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Figure 1. The effect of the concentration of the *Agrobacterium* suspension on the transformation efficiency of *Agrobacterium* strains.

Case	Age	Sex	Site	Pathologic	Survival
1	60	M	Rectum	Adenocarcinoma	10 mo
2	65	M	Rectum	Adenocarcinoma	10 mo
3	65	M	Rectum	Adenocarcinoma	10 mo
4	65	M	Rectum	Adenocarcinoma	10 mo
5	65	M	Rectum	Adenocarcinoma	10 mo
6	65	M	Rectum	Adenocarcinoma	10 mo
7	65	M	Rectum	Adenocarcinoma	10 mo
8	65	M	Rectum	Adenocarcinoma	10 mo
9	65	M	Rectum	Adenocarcinoma	10 mo
10	65	M	Rectum	Adenocarcinoma	10 mo
11	65	M	Rectum	Adenocarcinoma	10 mo
12	65	M	Rectum	Adenocarcinoma	10 mo
13	65	M	Rectum	Adenocarcinoma	10 mo
14	65	M	Rectum	Adenocarcinoma	10 mo
15	65	M	Rectum	Adenocarcinoma	10 mo
16	65	M	Rectum	Adenocarcinoma	10 mo
17	65	M	Rectum	Adenocarcinoma	10 mo
18	65	M	Rectum	Adenocarcinoma	10 mo
19	65	M	Rectum	Adenocarcinoma	10 mo
20	65	M	Rectum	Adenocarcinoma	10 mo
21	65	M	Rectum	Adenocarcinoma	10 mo
22	65	M	Rectum	Adenocarcinoma	10 mo
23	65	M	Rectum	Adenocarcinoma	10 mo
24	65	M	Rectum	Adenocarcinoma	10 mo
25	65	M	Rectum	Adenocarcinoma	10 mo
26	65	M	Rectum	Adenocarcinoma	10 mo
27	65	M	Rectum	Adenocarcinoma	10 mo
28	65	M	Rectum	Adenocarcinoma	10 mo
29	65	M	Rectum	Adenocarcinoma	10 mo
30	65	M	Rectum	Adenocarcinoma	10 mo
31	65	M	Rectum	Adenocarcinoma	10 mo
32	65	M	Rectum	Adenocarcinoma	10 mo
33	65	M	Rectum	Adenocarcinoma	10 mo
34	65	M	Rectum	Adenocarcinoma	10 mo
35	65	M	Rectum	Adenocarcinoma	10 mo
36	65	M	Rectum	Adenocarcinoma	10 mo
37	65	M	Rectum	Adenocarcinoma	10 mo
38	65	M	Rectum	Adenocarcinoma	10 mo
39	65	M	Rectum	Adenocarcinoma	10 mo
40	65	M	Rectum	Adenocarcinoma	10 mo
41	65	M	Rectum	Adenocarcinoma	10 mo
42	65	M	Rectum	Adenocarcinoma	10 mo
43	65	M	Rectum	Adenocarcinoma	10 mo
44	65	M	Rectum	Adenocarcinoma	10 mo
45	65	M	Rectum	Adenocarcinoma	10 mo
46	65	M	Rectum	Adenocarcinoma	10 mo
47	65	M	Rectum	Adenocarcinoma	10 mo
48	65	M	Rectum	Adenocarcinoma	10 mo
49	65	M	Rectum	Adenocarcinoma	10 mo
50	65	M	Rectum	Adenocarcinoma	10 mo
51	65	M	Rectum	Adenocarcinoma	10 mo
52	65	M	Rectum	Adenocarcinoma	10 mo
53	65	M	Rectum	Adenocarcinoma	10 mo
54	65	M	Rectum	Adenocarcinoma	10 mo
55	65	M	Rectum	Adenocarcinoma	10 mo
56	65	M	Rectum	Adenocarcinoma	10 mo
57	65	M	Rectum	Adenocarcinoma	10 mo
58	65	M	Rectum	Adenocarcinoma	10 mo
59	65	M	Rectum	Adenocarcinoma	10 mo
60	65	M	Rectum	Adenocarcinoma	10 mo
61	65	M	Rectum	Adenocarcinoma	10 mo
62	65	M	Rectum	Adenocarcinoma	10 mo
63	65	M	Rectum	Adenocarcinoma	10 mo
64	65	M	Rectum	Adenocarcinoma	10 mo
65	65	M	Rectum	Adenocarcinoma	10 mo
66	65	M	Rectum	Adenocarcinoma	10 mo
67	65	M	Rectum	Adenocarcinoma	10 mo
68	65	M	Rectum	Adenocarcinoma	10 mo
69	65	M	Rectum	Adenocarcinoma	10 mo
70	65	M	Rectum	Ad	

Figure 1. Schematic representation of the experimental design. The subjects were divided into two groups: the control group (CG) and the experimental group (EG). The CG was divided into two subgroups: the control group (CG) and the control group (CG). The EG was divided into two subgroups: the experimental group (EG) and the experimental group (EG).

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STANDARD OIL COMPANY OF TEXAS

Drawer "S"
Monahans, Texas
August 19, 1964

ESTIMATED : PM 1 33

PLC-12

State of New Mexico
Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico

Attention: Mr. Daniel S. Nutter

Gentlemen:

With reference to your letter dated August 3, 1964, attached is a schematic diagram of the proposed commingling facilities we plan to install on our State 4-27 and State 5-27 Leases, Section 27, Township 17 South, Range 35 East, Lea County, when approval to commingle the production from these leases is granted.

As shown on the diagram, oil will be metered from each zone and, in addition, test meters are available to test each well individually. It is not proposed to install samplers due to low water production. A list is attached showing the current oil and water production of each well. All facilities will be located on the State 4-27 Lease except the State 5-27 Grayburg-San Andres battery which is located on the State 5-27 Lease.

Please advise if you should desire additional information concerning this request.

Very truly yours,


H. F. Copeland
District Superintendent

GST:jd

Attachments

cc: Commissioner of Public Lands
Oil and Gas Division
P. O. Box 1148
Santa Fe, New Mexico
Attn: Mr. Romulo Martinez

STANDARD OIL COMPANY OF TEXAS

STATE 4-27 AND STATE 5-27 LEASES

CURRENT WELL PRODUCTIVE CAPACITY

Vacuum (Grayburg-San Andres) Field

State 5-27	No. 1	12 BOPD	1 BWPD
	No. 2	25 BOPD	0 BWPD
	No. 3	Top Allowable	0 BWPD
	No. 4	28 BOPD	1 BWPD

State 4-27	No. 1	Top Allowable	0 BWPD
	No. 2	Top Allowable	0 BWPD
	No. 3	Top Allowable	3 BWPD
	No. 4	Top Allowable	0 BWPD

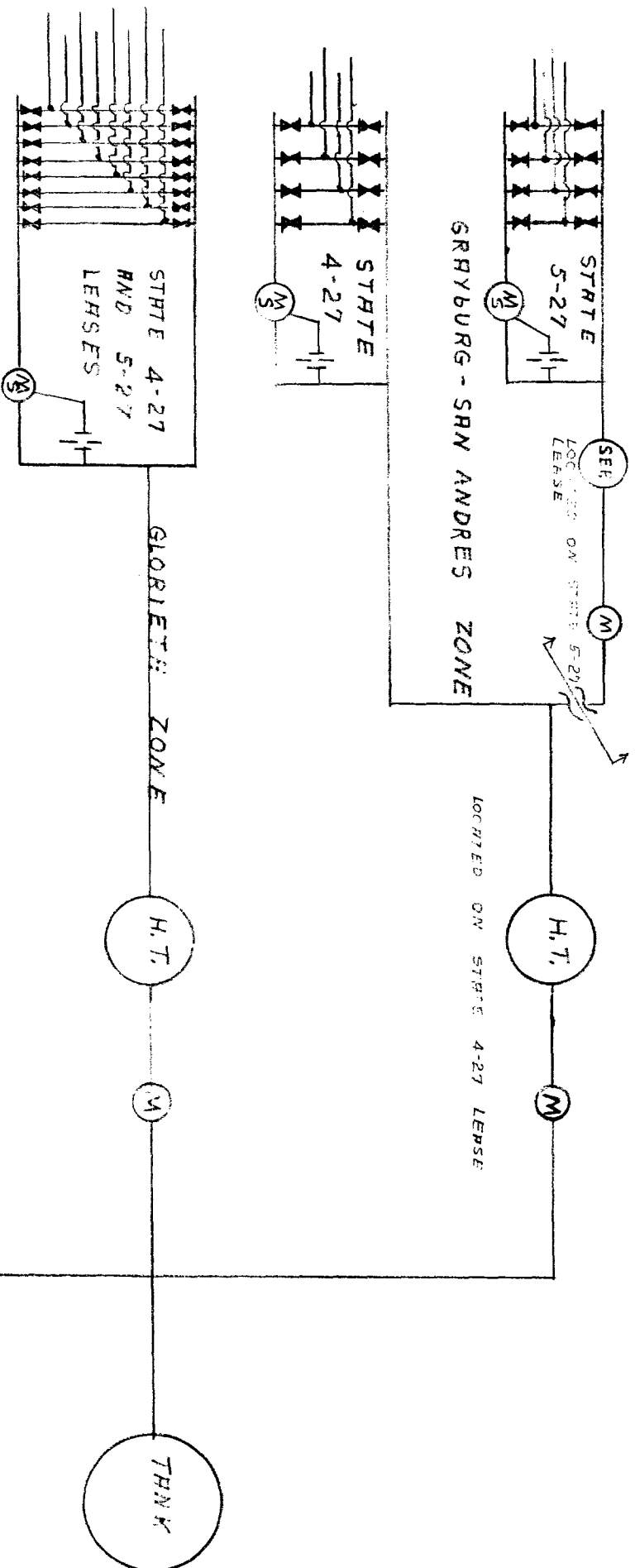
Vacuum (Glorieta)

State 4-27	No. 5	Top Allowable	0 BWPD
	No. 7	Top Allowable	0 BWPD
	No. 9 UT	Top Allowable	0 BWPD
	No. 10	Top Allowable	0 BWPD

State 5-27	No. 5	Top Allowable	0 BWPD
	No. 6	Top Allowable	0 BWPD
	No. 7	Top Allowable	0 BWPD
	No. 8	Top Allowable	0 BWPD

Vacuum (Yates)

State 4-27	No. 6	3 BOPD	0 BWPD
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STATE 4-27 YATES ZONE

H.T. - TANK

SER - SEPARATOR

(M) - METER

(M) - METERING SEPARATOR

SEE ATTACHED SHEET FOR WELL PRODUCTIVE CAPACITY

STANDARD OIL COMPANY OF TEXAS
COMMINGLING FACILITIES
VACUUM (SAN ANDRES - YATES-
AND GLORIETA) FIELDS
LEWIS COUNTY, NEW MEXICO
8-18-64 GST