



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON

Governor

Jennifer A. Salisbury

Cabinet Secretary

Lori Wrotenbery

Director

Oil Conservation Division

November 13, 2000

EOG Resources, Inc.
c/o William F. Carr
P. O. Box 2208
Santa Fe, New Mexico 87504-2208

Telefax No. (505) 983-6043

Administrative Order NSL-4525

Dear Mr. Carr:

Reference is made to the following: (i) your application on behalf of the operator, EOG Resources, Inc. ("EOG") dated November 9, 2000; (ii) the records of the New Mexico Oil Conservation Division ("Division") in Santa Fe; and (iii) your telephone conversation with Mr. Michael E. Stogner, Engineer/Chief Hearing Officer on Thursday, November 9, 2000: all concerning EOG's request for an unorthodox wildcat gas well location in both the Morrow and deeper Mississippian formations for its proposed Conoco "22" Federal Com. Well No. 1 to be drilled 2310 feet from the North line and 1427 feet from the West line (Unit F) of Section 22, Township 16 South, Range 29 East, NMPM, Eddy County, New Mexico.

The W/2 of Section 22, being a standard 320-acre stand-up gas spacing and proration unit for both formations is to be dedicated to this well.

This application has been duly filed under the provisions of Division Rule 104.F, revised by Division Order No. R-11231, issued by the New Mexico Oil Conservation Commission in Case No. 12119 on August 12, 1999.

It is our understanding that EOG is seeking this location exception based on a 3-D seismic survey of the immediate area, which indicates that a well drilled at the proposed unorthodox gas well location will be at a more favorable geologic position within the shallower Morrow formation than a well drilled at a location considered to be standard within the NW/4 of Section 22. Topographic conditions further restrict placement of a drilling pad in the northern portion of this unit.

By the authority granted me under the provisions of Division Rule 104.F (2), the above-described unorthodox wildcat gas well location to both the Morrow and Mississippian formations within this 320-acre unit comprising the W/2 of Section 22 is hereby approved.

Sincerely,

Lori Wrotenbery
Director

LW/MES/kv

cc: New Mexico Oil Conservation Division - Artesia
U. S. Bureau of Land Management - Carlsbad
File: Case No. 12544

CAMPBELL, CARR, BERGE
& SHERIDAN, P.A.
LAWYERS

MICHAEL B. CAMPBELL
WILLIAM F. CARR
BRADFORD C. BERGE
MARK F. SHERIDAN
MICHAEL H. FELDEWERT
TANYA M. TRUJILLO
ROBERT J. SUTPHIN, JR.

JACK M. CAMPBELL
1916-1999

JEFFERSON PLACE
SUITE 1 - 110 NORTH GUADALUPE
POST OFFICE BOX 2208
SANTA FE, NEW MEXICO 87504-2208
TELEPHONE: (505) 988-4421
FACSIMILE: (505) 983-6043
E-MAIL: law@westofpecos.com

November 9, 2000

HAND DELIVERED

Michael E. Stogner
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
2040 South Pacheco Street
Santa Fe, New Mexico 87505

Reference: Application of EOG Resources, Inc. for Administrative Approval of an Unorthodox Well Location for its Conoco "22" Federal Com Well No. 1, located 2310 feet from the North Line and 1427 feet from the West line of Section 22, Township 16 South, Range 29 East, N.M.P.M., Eddy County, New Mexico.

Dear Mike,

When I started preparing for the November 16 Examiner Hearings I discovered that EOG's application in Case 12544 is a matter which appears to qualify for administrative approval. Accordingly, I have prepared the enclosed Administrative Application and draft order.

If you have questions concerning this matter, please advise.

Very truly yours,



William F. Carr

enc.

DATE <u>11/9/00</u>	SUSPENSE <u>11/29/00</u>	ENGINEER <u>MS</u>	LOGGED <u>W</u>	TYPE <u>NSL</u>
---------------------	--------------------------	--------------------	-----------------	-----------------

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -

31842020

ADMINISTRATIVE APPLICATION COVERSHEET

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS

Application Acronyms:

[NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location]
[DD-Directional Drilling] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

COPIED - 9 AM 3:43
OIL CONSERVATION DIV.

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Directional Drilling
☒ NSL ☐ NSP ☐ DD ☐ SD

Check One Only for [B] and [C]

- [B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or ☒ Does Not Apply

- [A] ☐ Working, Royalty or Overriding Royalty Interest Owners
[B] ☐ Offset Operators, Leaseholders or Surface Owner
[C] ☐ Application is One Which Requires Published Legal Notice
[D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
[F] ☐ Waivers are Attached

[3] **INFORMATION / DATA SUBMITTED IS COMPLETE** - Statement of Understanding

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with supervisory capacity.

William F. Carr William F. Carr Attorney 11/09/00
Print or Type Name Signature Title Date

CAMPBELL, CARR, BERGE
& SHERIDAN, P.A.
LAWYERS

MICHAEL B. CAMPBELL
WILLIAM F. CARR
BRADFORD C. BERGE
MARK F. SHERIDAN
MICHAEL H. FELDEWERT
TANYA M. TRUJILLO
ROBERT J. SUTPHIN, JR.

JACK M. CAMPBELL
1916-1999

JEFFERSON PLACE
SUITE 1 - 110 NORTH GUADALUPE
POST OFFICE BOX 2208
SANTA FE, NEW MEXICO 87504-2208
TELEPHONE: (505) 988-4421
FACSIMILE: (505) 983-6043
E-MAIL: law@westofpecos.com

November 9, 2000

HAND-DELIVERED

Lori Wrotenbery, Director
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
2040 South Pacheco Street
Santa Fe, New Mexico 87505

Re: *Application of Eog Resources, Inc. Administrative Approval of an Unorthodox Well Location for its Conoco "22" Federal Com Well No. 1, located 2310 feet from the North line and 1427 feet from the West line of Section 22, Township 16 South, Range 29 East, N.M.P.M., Eddy County, New Mexico.*

Dear Ms. Wrotenbery:

EOG Resources, Inc. hereby seeks administrative approval pursuant to the provisions of Division Rule 104 F (2)-(4) adopted on August 12, 1999, of an unorthodox well location for its Conoco "22" Federal Com Well No. 1 to be drilled at an unorthodox well location 2310 feet from the North line and 1427 feet from the West line Section 22, Township 16 South, Range 29 East, N.M.P.M., Eddy County, New Mexico. This well will be drilled as a wildcat well to a depth sufficient to test the Morrow and the Mississippian Chester formations. A standard 320-acre spacing and proration unit comprised of the W/2 of Section 22 will be dedicated to the well.

This location in the Morrow and Mississippian Chester formations is unorthodox because it is governed by the Division's statewide rules which provide for wells on 320-spacing units to be located no closer than 660 feet to the outer boundary of the quarter section on which the

Lori Wrotenbery, Director
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
November 9, 2000
Page 2

well is located and no closer than 10 feet to any quarter-quarter section line or subdivision inner boundary. The location is 330 feet from an outer boundary of a quarter section line.

The common geological model for the Morrow sand deposition is one of a fluvial system. These fluvial systems occur in paleo lows or valleys. Therefore, in geologic "thick" intervals of the Morrow, there is an increased chance of finding not only the fluvial system but also an increase in the amount and quality of the sands. 3D seismic to the south and west three to eight miles away appears to validate the relationship of seismic thicks with well control "thicks."

An unorthodox location for this well is required by topographic and geologic conditions. Exhibit A is a representative seismic line across the area of interest and Exhibit B is an isochron (time thickness) map of the Morrow Clastics interval. The three locations shown on the map by red dots a, b and c are all located in the isochron "thick" shown in deep blue. Location (a) was EOG Resources' original desired location. Due to a playa, EOG was required by the BLM to move the location to a location (b). Location (b) was deemed to be in an archeological site and EOG was required to move to location (c). Exhibit C is a copy of a page from the Archeological Report that shows the playa and the archeological site. The current proposed location is acceptable to the BLM and still honors the seismic by remaining in the isochron thick.

As shown on Exhibit B, this geologic "thick" in the Morrow formation as interpreted from seismic, does not correspond to the standard location windows authorized by Division Rule 104. However, based on the EOG's geologic model and the seismic interpretation, the current proposed location for the Conoco "22" Federal Com Well No. 1 is in a position to maximize EOG's ability to effectively recover the hydrocarbons from this W/2 spacing unit.

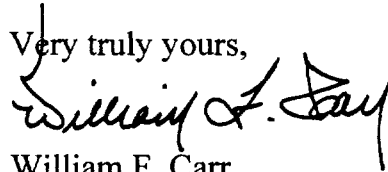
Attached hereto as Exhibit D is a plat which shows the subject area, the 320-acre spacing unit comprised of all of the W/2 of Section 22 and the proposed unorthodox location. Since this location is only unorthodox to an interior quarter-quarter section line, there are no adjoining or diagonal spacing units towards which the well location encroaches. Accordingly, there are no affected parties to whom this application needs to be provided.

Lori Wrotenbery, Director
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
November 8, 2000
Page 3

Enclosed in hard copy and disc is a proposed administrative order of the Division.

Your attention to this application is appreciated.

Very truly yours,

A handwritten signature in black ink, appearing to read "William F. Carr". The signature is fluid and cursive, with a large initial "W" and a stylized "C".

William F. Carr
Attorney for EOG Resources, Inc.

Enclosures

cc: Patrick J. Tower, Project Landman
EOG Resources, Inc.
Post Office Box 2267
Midland, Texas 79702

EOG Resources, Inc.
Post Office Box 2267
Midland, Texas 79705

Attention: Patrick J. Tower

Administrative Order NSL-_____

Dear Mr. Tower:

Reference is made to your application dated November 3, 2000 for an unorthodox well location for a wild cat well to be drilled to the Morrow and Mississippian formations for your proposed Conoco "22" Federal Com. Well No. 1. Said well to be drilled to a bottom hole location in the Morrow and Mississippian Chester formations 2310 feet from the North line and 1427 feet from the West line (Unit F) of Section 22, Township 16 South, Range 29 East, NMPM, Eddy County, New Mexico.

A 320-acre spacing and proration unit in the Morrow and Mississippian Chester formations comprising the W/2 of said Section 22 is to be dedicated to said well.

By authority granted me under the provisions of Rule 104.F(2) of the General Rules and Regulations of the New Mexico Oil Conservation Division ("Division"), revised by Division Order No. R-10533, issued by the New Mexico Oil Conservation Commission in Case 11,351 on January 18, 1996, the above-described unorthodox well location is hereby approved.

Sincerely,

Lori Wrotenbery
Director

cc: Oil Conservation Division - Hobbs/Artesia
U. S. Bureau of Land Management - Carlsbad

DATE IN	SUSPENSE	ENGINEER	LOGGED	TYPE
---------	----------	----------	--------	------

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -

ADMINISTRATIVE APPLICATION COVERSHEET

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS

Application Acronyms:

[NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location]
 [DD-Directional Drilling] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

COPY - 9 MAY 9:43
 NEW MEXICO OIL CONSERVATION DIVISION

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Directional Drilling
☒ NSL ☐ NSP ☐ DD ☐ SD

Check One Only for [B] and [C]

- [B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☒ Does Not Apply

- [A] ☐ Working, Royalty or Overriding Royalty Interest Owners
 [B] ☐ Offset Operators, Leaseholders or Surface Owner
 [C] ☐ Application is One Which Requires Published Legal Notice
 [D] ☐ Notification and/or Concurrent Approval by BLM or SLO
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
 [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
 [F] ☐ Waivers are Attached

[3] INFORMATION / DATA SUBMITTED IS COMPLETE - Statement of Understanding

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with supervisory capacity.

William F. Carr		Attorney	11/09/00
Print or Type Name	Signature	Title	Date

CAMPBELL, CARR, BERGE
& SHERIDAN, P.A.
LAWYERS

MICHAEL B. CAMPBELL
WILLIAM F. CARR
BRADFORD C. BERGE
MARK F. SHERIDAN
MICHAEL H. FELDEWERT
TANYA M. TRUJILLO
ROBERT J. SUTPHIN, JR.

JACK M. CAMPBELL
1916-1999

JEFFERSON PLACE
SUITE 1 - 110 NORTH GUADALUPE
POST OFFICE BOX 2208
SANTA FE, NEW MEXICO 87504-2208
TELEPHONE: (505) 988-4421
FACSIMILE: (505) 983-6043
E-MAIL: law@westofpecos.com

November 9, 2000

HAND-DELIVERED

Lori Wrotenbery, Director
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
2040 South Pacheco Street
Santa Fe, New Mexico 87505

Re: *Application of Eog Resources, Inc. Administrative Approval of an Unorthodox Well Location for its Conoco "22" Federal Com Well No. 1, located 2310 feet from the North line and 1427 feet from the West line of Section 22, Township 16 South, Range 29 East, N.M.P.M., Eddy County, New Mexico.*

Dear Ms. Wrotenbery:

EOG Resources, Inc. hereby seeks administrative approval pursuant to the provisions of Division Rule 104 F (2)-(4) adopted on August 12, 1999, of an unorthodox well location for its Conoco "22" Federal Com Well No. 1 to be drilled at an unorthodox well location 2310 feet from the North line and 1427 feet from the West line Section 22, Township 16 South, Range 29 East, N.M.P.M., Eddy County, New Mexico. This well will be drilled as a wildcat well to a depth sufficient to test the Morrow and the Mississippian Chester formations. A standard 320-acre spacing and proration unit comprised of the W/2 of Section 22 will be dedicated to the well.

This location in the Morrow and Mississippian Chester formations is unorthodox because it is governed by the Division's statewide rules which provide for wells on 320-spacing units to be located no closer than 660 feet to the outer boundary of the quarter section on which the

Lori Wrotenbery, Director
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
November 9, 2000
Page 2

well is located and no closer than 10 feet to any quarter-quarter section line or subdivision inner boundary. The location is 330 feet from an outer boundary of a quarter section line.

The common geological model for the Morrow sand deposition is one of a fluvial system. These fluvial systems occur in paleo lows or valleys. Therefore, in geologic "thick" intervals of the Morrow, there is an increased chance of finding not only the fluvial system but also an increase in the amount and quality of the sands. 3D seismic to the south and west three to eight miles away appears to validate the relationship of seismic thicks with well control "thicks."

An unorthodox location for this well is required by topographic and geologic conditions. Exhibit A is a representative seismic line across the area of interest and Exhibit B is an isochron (time thickness) map of the Morrow Clastics interval. The three locations shown on the map by red dots a, b and c are all located in the isochron "thick" shown in deep blue. Location (a) was EOG Resources' original desired location. Due to a playa, EOG was required by the BLM to move the location to a location (b). Location (b) was deemed to be in an archeological site and EOG was required to move to location (c). Exhibit C is a copy of a page from the Archeological Report that shows the playa and the archeological site. The current proposed location is acceptable to the BLM and still honors the seismic by remaining in the isochron thick.

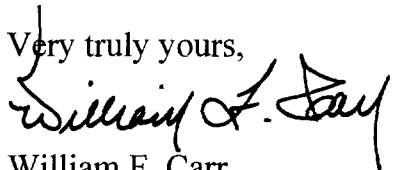
As shown on Exhibit B, this geologic "thick" in the Morrow formation as interpreted from seismic, does not correspond to the standard location windows authorized by Division Rule 104. However, based on the EOG's geologic model and the seismic interpretation, the current proposed location for the Conoco "22" Federal Com Well No. 1 is in a position to maximize EOG's ability to effectively recover the hydrocarbons from this W/2 spacing unit.

Attached hereto as Exhibit D is a plat which shows the subject area, the 320-acre spacing unit comprised of all of the W/2 of Section 22 and the proposed unorthodox location. Since this location is only unorthodox to an interior quarter-quarter section line, there are no adjoining or diagonal spacing units towards which the well location encroaches. Accordingly, there are no affected parties to whom this application needs to be provided.

Lori Wrotenbery, Director
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
November 8, 2000
Page 3

Enclosed in hard copy and disc is a proposed administrative order of the Division.

Your attention to this application is appreciated.

Very truly yours,

William F. Carr
Attorney for EOG Resources, Inc.

Enclosures

cc: Patrick J. Tower, Project Landman
EOG Resources, Inc.
Post Office Box 2267
Midland, Texas 79702

EOG Resources, Inc.
Post Office Box 2267
Midland, Texas 79705

Attention: Patrick J. Tower

Administrative Order NSL-_____

Dear Mr. Tower:

Reference is made to your application dated November 3, 2000 for an unorthodox well location for a wild cat well to be drilled to the Morrow and Mississippian formations for your proposed Conoco "22" Federal Com. Well No. 1. Said well to be drilled to a bottom hole location in the Morrow and Mississippian Chester formations 2310 feet from the North line and 1427 feet from the West line (Unit F) of Section 22, Township 16 South, Range 29 East, NMPM, Eddy County, New Mexico.

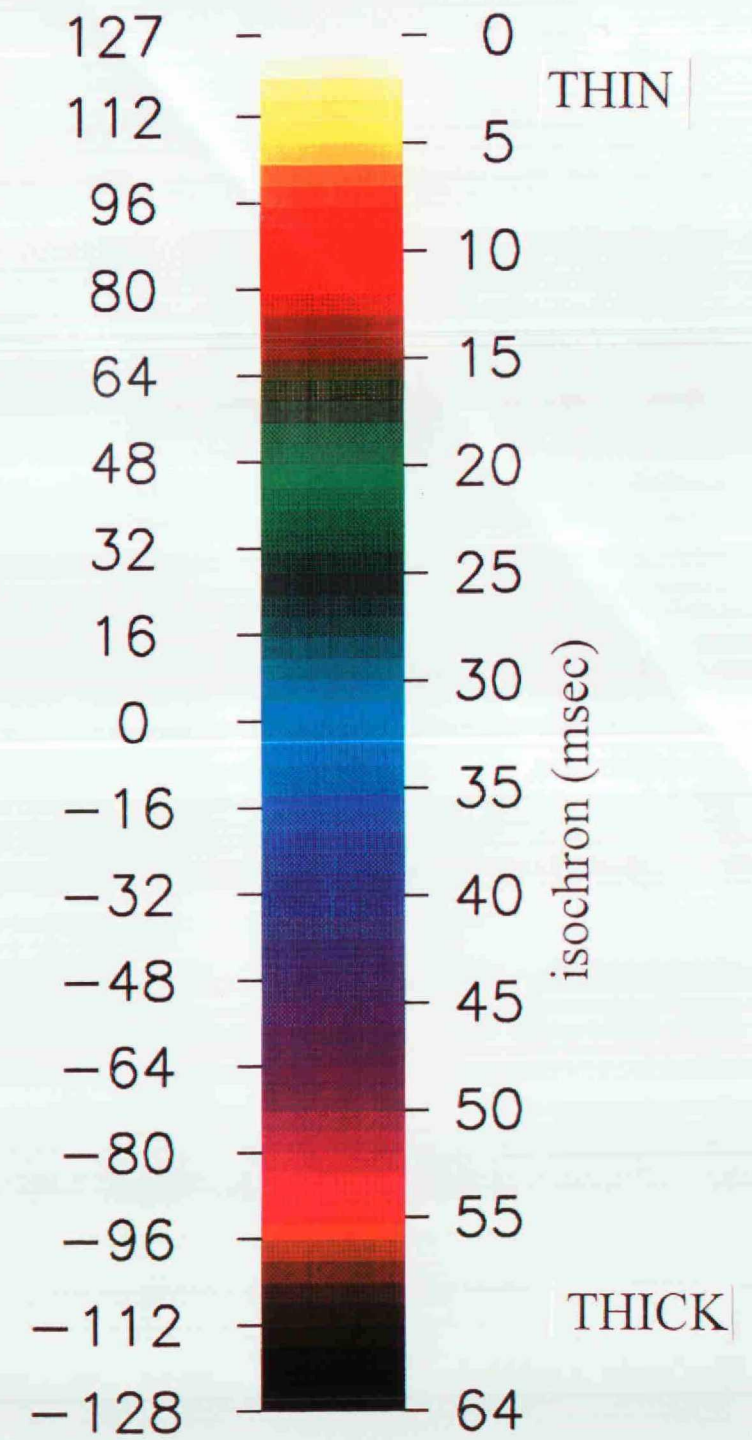
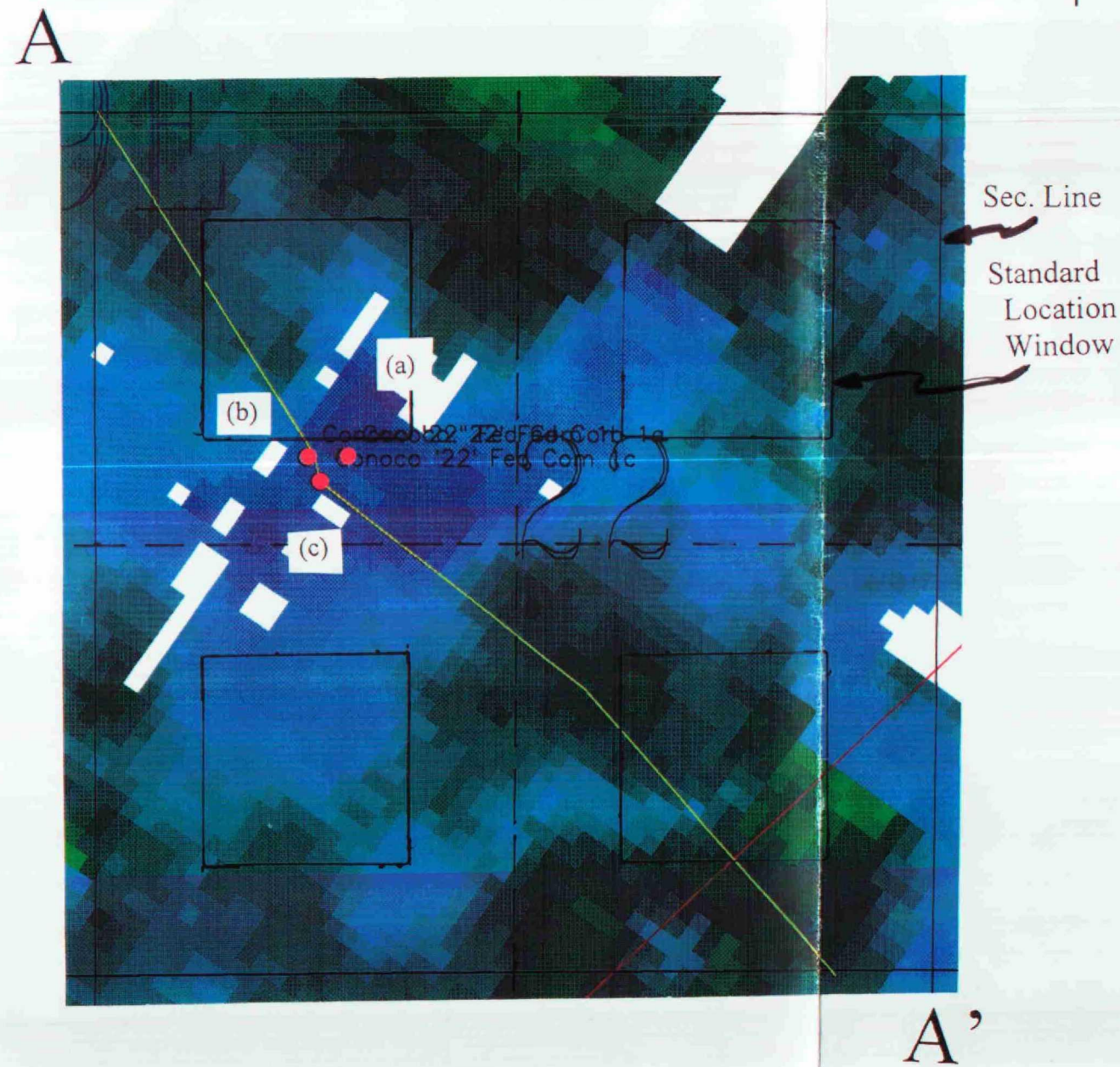
A 320-acre spacing and proration unit in the Morrow and Mississippian Chester formations comprising the W/2 of said Section 22 is to be dedicated to said well.

By authority granted me under the provisions of Rule 104.F(2) of the General Rules and Regulations of the New Mexico Oil Conservation Division ("Division"), revised by Division Order No. R-10533, issued by the New Mexico Oil Conservation Commission in Case 11,351 on January 18, 1996, the above-described unorthodox well location is hereby approved.

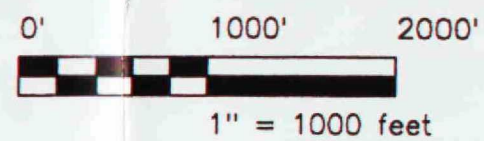
Sincerely,

Lori Wrotenbery
Director

cc: Oil Conservation Division - Hobbs/Artesia
U. S. Bureau of Land Management - Carlsbad



Morrow Clastics to Barnett Isochron



Conoco '22' Fed Com 1

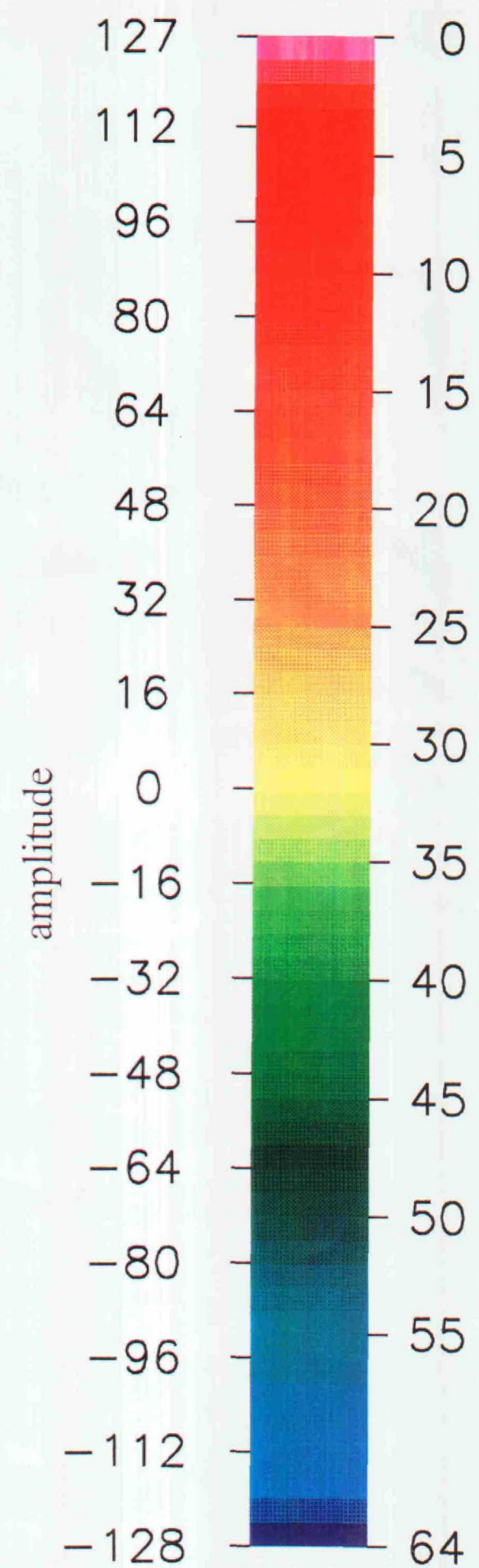
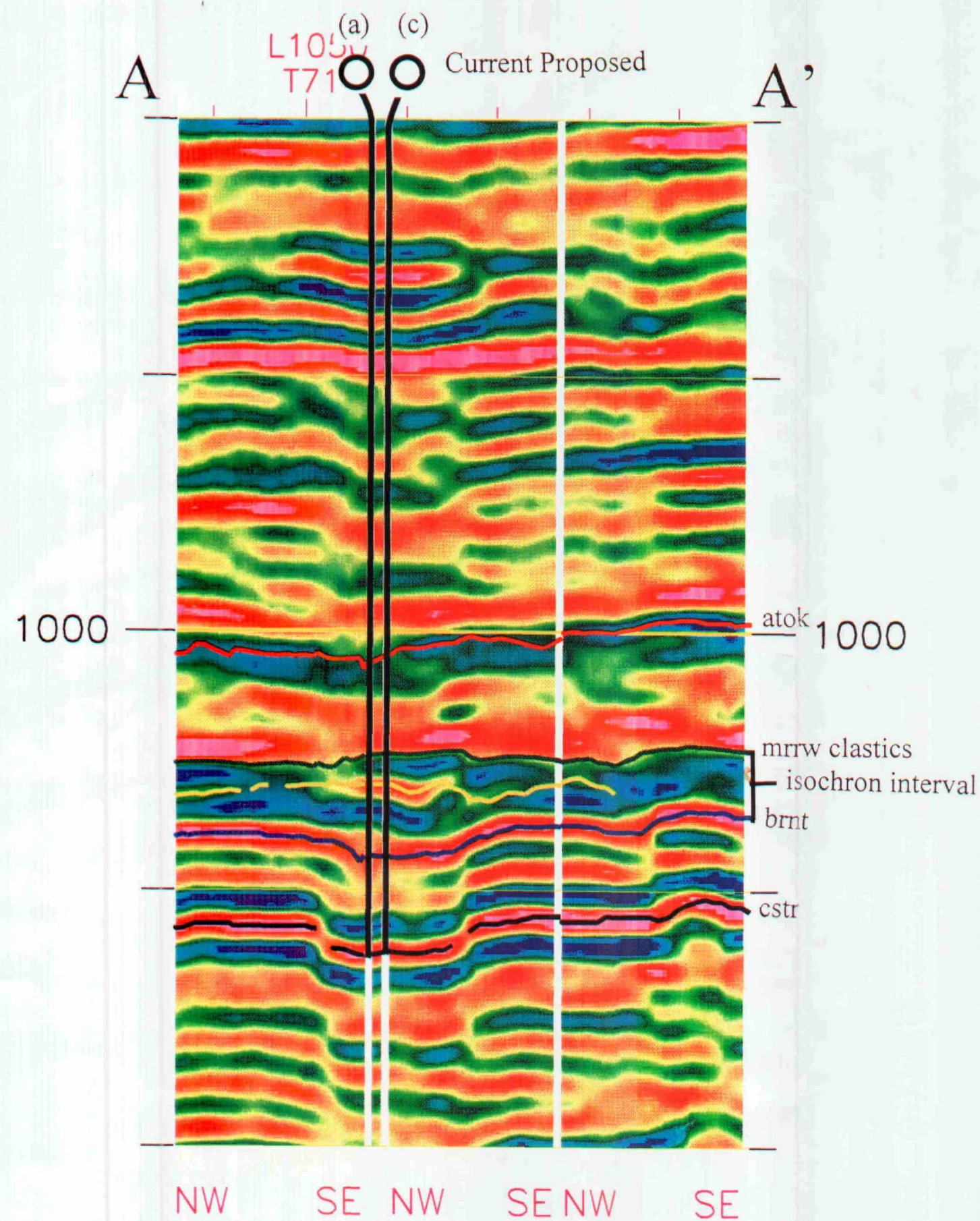


EXHIBIT A

During recording, 10 fl

Exhibit "C"

assemblage consists of th cumented. The flaked stone quartzite flakes. The chert and purple quartzite flakes are the result of core reduction activities and the mudstone flake is from biface thinning or sharpening. The core was reduced unifacially. It is made of purple quartzite.

The projectile point is an arrow size point crafted from white chert or chalcedony. It has a triangular blade with side notches (Plate 1.). The blade is finely worked and contains nicely arranged parallel flake scars. The base is flat and there is a basal notch. Similar projectile points have been dated to the Ochoa phase (A.D. 1200-1500).



Plate 1.
Projectile Point.
(Actual Size)

Two features were also identified. Feature 1, is a concentration of 10 pieces of burned caliche. These pieces are located on the east side of a small dune. Intermixed with the burned nodules are pieces of unburned caliche. The concentration is approximately 1-m wide. A trowel test was excavated on the edge and it revealed on small piece of burned caliche and one large piece of unburned caliche. The test was dug to 12 cm.

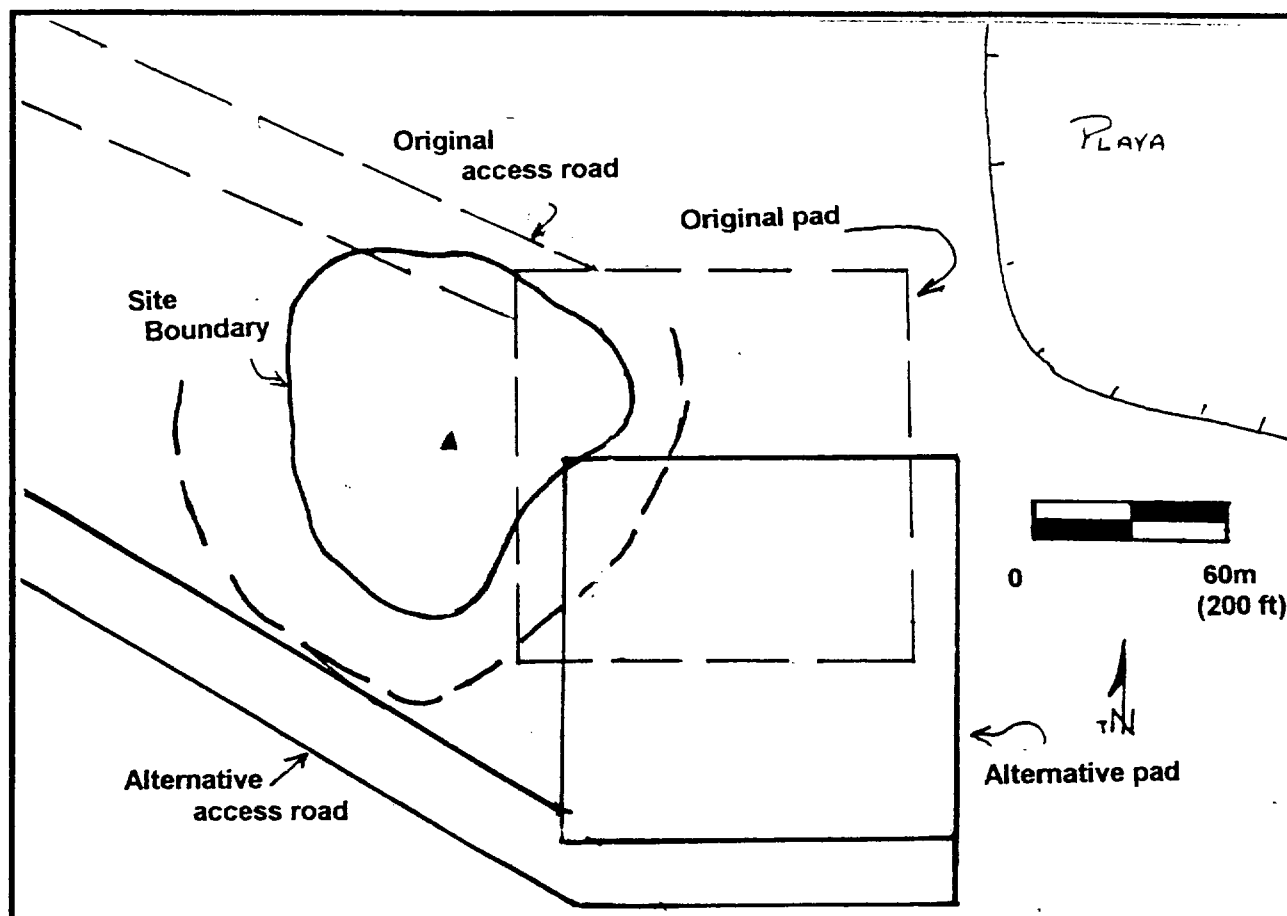


Figure 2. Map of LA 130,683 and Project Area.

Feature 2 is a burned caliche concentration with charcoal and ash. This feature is approximately 50 cm in diameter. There are 10-15 pieces of burned caliche on the surface. A trowel test revealed buried burned caliche along with charcoal and ash.

Belnorth, etal
McClellan, etal
(B) Jones S/R
(Sun)

McClellan
Hinkle
Grb. Disc.
TD 2450

3A
McClellan Oil
Barbara Fed
Enron
3-1-2007

HBP
HIGH NITRO

HBP
0556811

Vintage Drig.
0556811

Exhibit "D"
Conoco "22" Fed Com #1

HIGH LONESOME
PENROSE UNIT
ARMSTRONG ENER. (OPER.)

(Gen'l Amer.)
Brewer Fed
TA 10952

28
"Brewer"

"Hinkle-Fed"

Weiner
Hess

U.S.
TD 1925

4 Moob
Davis
TD 1970

"Hinkle Fed"

Yates
36494

Collier etal
McClellan
TD 1977

LaRue E.
Muncy
Yates-Fed

U.S.

E. High
Lonesome
Fed

15
U.

(Sun D/R)
Norwood Oil Co. S/R
Norwood Oil
Skelly St.
Skelly-St.

(Sun)
8-2885
Norwood Oil S/R
Clower
TD 1959

Atkins-St. State Moob-St.
Nearburg
12-1-2006
97874 49025

Donahue
Fed.
TD 1963

15007
EDG
Frostman
Bear
Draw

4 Frostman Oil
(Conoco)
Byrd
Bennett
Cont'l Fed
TD 2270
DA 1-4-76

JEM Res.
HBP
058594
F Dale
11-1-71
0397624

33
R D Collier etal
Frostman Oil
1-058594

12-wi
Vintage Drig.
(Sun)
060677

Nearburg
12-1-2006
97874 49025

29
EDG
Conoco
HBP
12120

22
U.S.

12-1-2006
97874 49025
EDG

FOREST
IGRBG
UNIT
MARBOP
ENERIOPERT

Cont'l
HBP
12120

34
Marbob

Vintage Drig.
(Uepcb, etal)
0605523

Nearburg
12-1-2006
97874 49025

EDG

27
Conoco
10-1-2001
V 4950
12761

26
Guh
HBP
E-785
State
Magnolia
Simmons-Fed
TD 23243

25
Marbob

35
Marbob

35
Marbob

Gen'l Amer.
061638

Gen'l Amer.
061610

23
E. HIGH LONESOME
PENROSE SAND UNIT
VINTAGE DRIG (OPER)

23
Mobil 1/2 D/R
McClellan Oil
0816
Lindenmuth
E. Assoc.
Diverse Fed.

26
Magnolia
Simmons
D 2665

26
Marbob

35
Marbob

35
Marbob

Gen'l
29
06

Phillips
High Lonesome
Fed

Brewer Fed
U.S. "Bosworth"

23
McClellan Oil
Golden Bear Fed.
(Citation)
(Bear Fed)
TD 10,000
(DA 5-2-86)
(Atoka Disc)
Cisco Disc

26
H.J. Ledbetter
etal
12120

26
Magnolia
Simmons
D 2665

26
Marbob

35
Marbob

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

11/09/00 14:52:22
OGOMES -TPM2
PAGE NO: 1

Sec : 22 Twp : 16S Rng : 29E Section Type : NORMAL

D 40.00 Federal owned	C 40.00 CS E00134 0006 TEXACO EXPLORATIO 02/10/55	B 40.00 Federal owned	A 40.00 Federal owned
E 40.00 Federal owned	F 40.00 Federal owned	G 40.00 Federal owned	H 40.00 Federal owned

PF01 HELP
PF07 BKWD

PF02
PF08 FWD

PF03 EXIT
PF09 PRINT

PF04 GoTo
PF10 SDIV

PF05
PF11

PF06
PF12

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

11/09/00 14:52:27
OGOMES -TPM2
PAGE NO: 2

Sec : 22 Twp : 16S Rng : 29E Section Type : NORMAL

L 40.00	K 40.00	J 40.00	I 40.00
Federal owned	Federal owned	Federal owned	Federal owned
M 40.00	N 40.00	O 40.00	P 40.00
Federal owned	Federal owned	Federal owned	Federal owned

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07 BKWD	PF08 FWD	PF09 PRINT	PF10 SDIV	PF11	PF12

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

11/17/00 09:10:20
OGOMES -TQC2
PAGE NO: 1

Sec : 22 Twp : 16S Rng : 29E Section Type : NORMAL

D 40.00 Federal owned	C 40.00 CS E00134 0006 TEXACO EXPLORATIO 02/10/55	B 40.00 Federal owned	A 40.00 Federal owned
E 40.00 Federal owned	F 40.00 Federal owned A	G 40.00 Federal owned	H 40.00 Federal owned

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07 BKWD	PF08 FWD	PF09 PRINT	PF10 SDIV	PF11	PF12

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

11/17/00 09:11:42
OGOMES -TQC2
PAGE NO: 2

Sec : 22 Twp : 16S Rng : 29E Section Type : NORMAL

L 40.00	K 40.00	J 40.00	I 40.00
Federal owned	Federal owned	Federal owned	Federal owned
M 40.00	N 40.00	O 40.00	P 40.00
Federal owned	Federal owned	Federal owned	Federal owned

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07 BKWD	PF08 FWD	PF09 PRINT	PF10 SDIV	PF11	PF12

CMD : ONGARD 11/17/00 09:10:32
OG6C101 C101-APPLICATION FOR PERMIT TO DRILL OGOMES -TQC2

OGRID Idn : 7377 API Well No: 30 15 31457 APD Status(A/C/P): A
Opr Name, Addr: EOG RESOURCES INC Aprvl/Cncl Date : 09-19-2000
PO BOX 2267
MIDLAND, TX 79702

Prop Idn: 26910 CONOCO 22 FEDERAL COM Well No: 1

	U/L	Sec	Township	Range	Lot Idn	North/South	East/West
	---	---	-----	-----	-----	-----	-----
Surface Locn :	F	22	16S	29E		FTG 2310 F N	FTG 1427 F W
OCD U/L :	F		API County :	15			

Work typ(N/E/D/P/A) : N Well typ(O/G/M/I/S/W/C): G Cable/Rotary (C/R) : F
Lease typ(F/S/P/N/J/U/I): F Ground Level Elevation : 3667

State Lease No: Multiple Comp (S/M/C) : S
Prpsd Depth : 11000 Prpsd Frmtn : WILDCAT MORROW

E0009: Enter data to modify record

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07	PF08	PF09 PRINT	PF10 C102	PF11 HISTORY	PF12