1-11/21/00 - 12	Ш	00 _	M5	_ M	V 1 NSL	
	- I					

ABOVE THIS LINE FOR DIVISION USE ONLY

33326791

#### **NEW MEXICO OIL CONSERVATION DIVISION**

- Engineering Bureau -

### **ADMINISTRATIVE APPLICATION COVERSHEET**

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS

Application	Acronyms:
-------------	-----------

[NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location]
[DD-Directional Drilling] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1]	TYPE OF A	PPLICATION - Check Those Which Apply for [A]
	[A]	Location - Spacing Unit - Directional Drilling
		Location - Spacing Unit - Directional Drilling  NSL DNSP DD DSD  NOV 21 2000
	Check	One Only for [B] or [C]
	[B]	Commingling - Storage - Measurement
	[~]	DHC CTB PLC PC COLS COLM
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
		□ WFX □ PMX □ SWD □ IPI □ EOR □ PPR
<b></b> ]	NOTIFICAT	TION REQUIRED TO: - Check Those Which Apply, or Does Not Apply  Working, Royalty or Overriding Royalty Interest Owners
	[B]	☐ Offset Operators, Leaseholders or Surface Owner
	[C]	☐ Application is One Which Requires Published Legal Notice
	[D]	□ Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F]	☐ Waivers are Attached

## [3] INFORMATION / DATA SUBMITTED IS COMPLETE - Statement of Understanding

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I further verify that all applicable API Numbers are included. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

JAMES BRUCE							
P.O. BOX 1056							
SANTA FE, NM 8750	4						

Print or Type Name

Signature

10/

Da

#### JAMES BRUCE

ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

3304 CAMINO LISA HYDE PARK ESTATES SANTA FE, NEW MEXICO 87501

(505) 982-2043 (505) 982-2151 (FAX)

November 21, 2000

#### Hand Delivered

Michael E. Stogner Oil Conservation Division 2040 South Pacheco Street Santa Fe, New Mexico 87505

Dear Mr. Stogner:

Pursuant to Division Rule 104.F.(2), Ocean Energy Resources, Inc. applies for administrative approval of an unorthodox gas well location for the following well:

Shugart Fed. "28" Well No. 3 2180 feet FSL & 1330 feet FEL E½ §28, Township 18 South, Range 31 East, NMPM Eddy County, New Mexico

The well will be drilled to a depth sufficient to test the Morrow formation (Shugart-Morrow Pool). Well spacing is 320 acres, with wells to be located no closer than 660 feet to a quarter section line, nor closer than 10 feet to an internal quarter-quarter section line. A Form C-102 for the well is attached as Exhibit A. The well unit will be simultaneously dedicated to the Shugart Fed. "28" Well No. 1 (in the SWWNEW of Section 28) and the proposed Shugart Fed. "28" Well No. 3.

The proposed location is based upon topographical and geological reasons. The original location for the proposed well was 1980 feet FSL and 1330 feet FEL. Attached as Exhibit B is a plat showing that there are several pipelines near the original location, which required the well to be moved north 100 feet. Attached as Exhibits C and D are isopachs of the Morrow "B" and "C" zones, which are the primary zones of interest in the well. As you move south and west from the proposed location, there is a loss of thickness in the Morrow. Therefore, the proposed location maximizes the chances for success, and will reduce the risk involved in drilling the well.

Because the well is only moving toward an interior boundary of the well unit, notice has not been given to any offset operator or lessee. As a result, Ocean requests that the 20 day waiting period be waived.

Please call me if you need anything further on this matter.

Very truly yours,

ames Bruce

Attorney for Ocean Energy Resources, Inc.

¹The SE% of Section 28 is covered by Federal Lease LC 029390(a). The working interest owners in the proposed well own rights as to depths below 4000 feet subsurface. As to depths below 4000 feet, working, royalty, and overriding royalty interest ownership is common, and thus the well's location, 10 feet from the quarter-quarter section line, will have no adverse effect upon any interest owner if the well is subsequently completed uphole.

Also, I could locate no pools within a mile of the proposed well spaced on 160 acres.

DISTRICT NOV 17 '00 02:50PM OCEAN LAND

State of New Mexico

P:4rm C-102 Revised March 17, 1999

Shoray, Minerals and Natural Resources Department

Submit to Appropriate District Office

State Lause - 4 Copies Fee Louse - 3 Copies

DISTRICT III 1000 Rio Brazze R4., Astcc. NM 87410

1825 N. French Dr., Bobbs, NM 96240

811 South First, Artesia, NM 88210

DISTRICT II

DISTRICT IV

2540 South Pachoos, Sante Fe, NM 87605

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, New Mexico 87504-2088

AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Poel Code	Pool Name	
Property Code	Property SHUGART		Well Number
OGRID No.	Operator OCEAN EI	Name NERGY	Blevation 3615

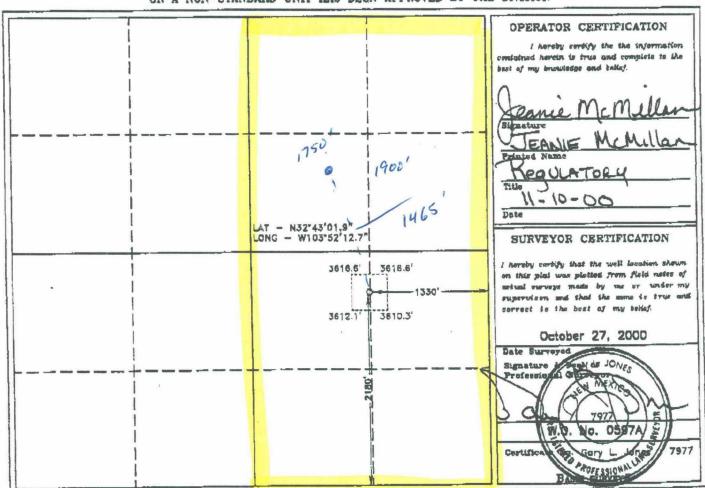
#### Surface Location

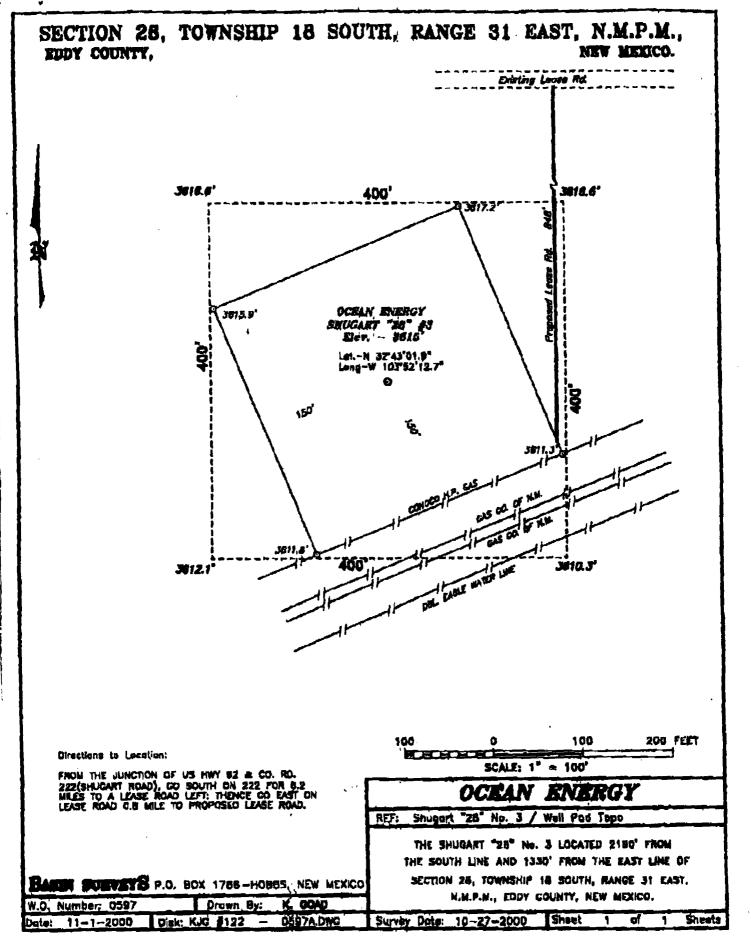
I	UL or lot No.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
	J	-28	18 S	31 E		2180	SOUTH	1330	EAST	EDDY

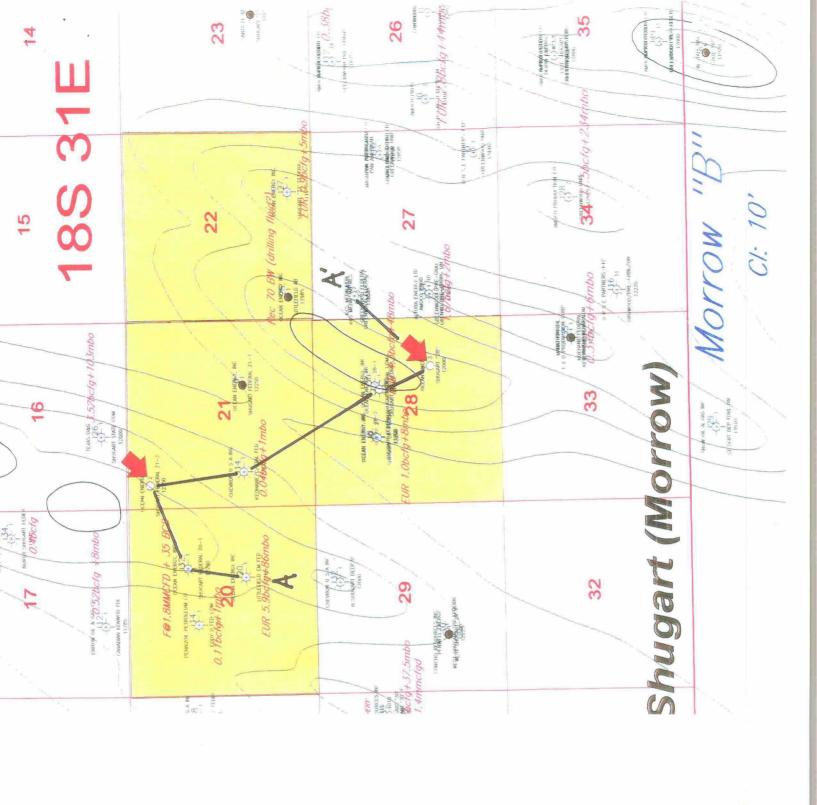
#### Bottom Hole Location If Different From Surface

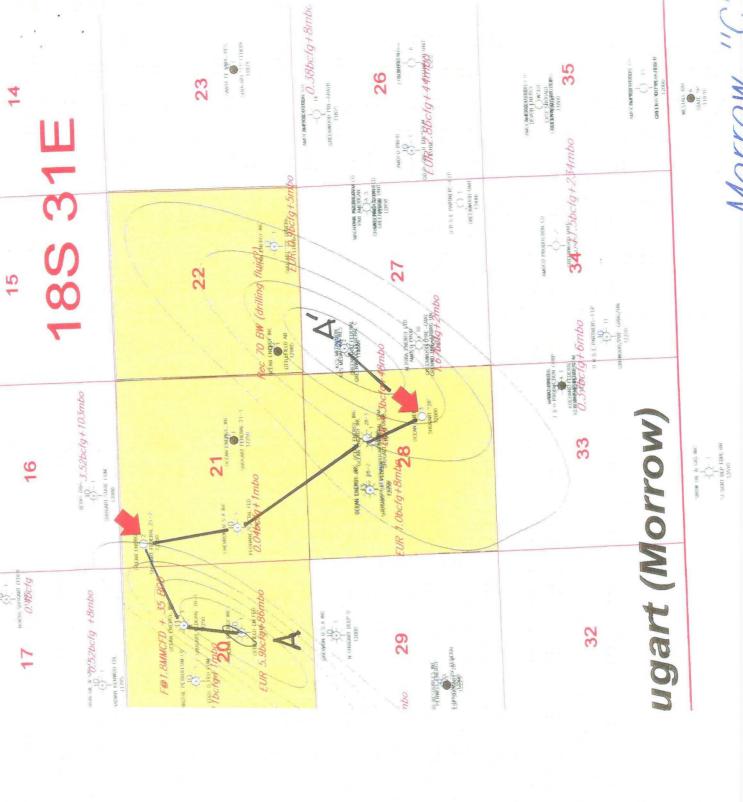
UL or let No.	Section	Township	Range	Lot Idn	Fact from the	North/South line	Feet from the	Esst/West line	County
Dedicated Acres	Joint o	er hafili Co	neolidatica	Code Or	der No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION









MOTTOW

# **Insert**

# Color Page/Photo

Here

Page: 1 Document Name: untitled

CMD : OG5SECT

ONGARD

INQUIRE LAND BY SECTION

11/30/00 10:12:06

OGOMES -TQHC

PAGE NO: 2

Sec : 28 Twp : 18S Rng : 31E Section Type : NORMAL

-	_	<del></del>	
L	K	J	I
40.00	40.00	40.00	40.00
Federal owned	Federal owned	   Federal owned	   Federal owned
A			,   
	N	0	P
40.00	40.00	40.00	40.00
Federal owned	     Federal owned	     Federal owned	     Federal owned
A	1 [ ]	İ	
			İ
PF01 HELP PF02 PF07 BKWD PF08 FWI	PF03 EXIT PF09 PRINT	PF04 GoTo PF05 PF10 SDIV PF11	PF06 PF12

Date: 11/30/2000 Time: 10:33:13 AM

Page: 1 Document Name: untitled

CMD :

ONGARD

11/30/00 10:13:14

OG6IWCM

INOUIRE WELL COMPLETIONS

OGOMES - TOHO

Pool Idn : 85300 SHUGART; MORROW (GAS) OGRID Idn : 169355 OCEAN ENERGY INC Prop Idn : 23537 SHUGART 28 FEDERAL

Well No : 001 GL Elevation: 3622

> U/L Sec Township Range North/South East/West Prop/Act(P/A)

P B.H. Locn : G 28 18S 31E FTG 1750 F N FTG 1900 F E

Lot Identifier:

Dedicated Acre: 320.00

Lease Type : F

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP PF02

PF03 EXIT PF04 GoTo PF05 PF06 PF09 PF10 NEXT-WC PF11 HISTORY PF12 PF07 PF08 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC Page: 1 Document Name: untitled

CMD: ONGARD 11/30/00 10:31:44

OG6ACRE C102-DEDICATE ACREAGE OGOMES -TQHC
Page No : 1

Pool Idn : 85300 SHUGART; MORROW (GAS)

Prop Idn : 23537 SHUGART 28 FEDERAL Well No : 001

Spacing Unit : 50741 OCD Order : Simultaneous Dedication: Sect/Twp/Rng : Acreage : 320.00 Revised C102? (Y/N) :

Dedicated Land:

S Base U/L Sec Twp Rng Acreage L/W Ownership Lot Idn

A 28 18S 31E 40.00 N FD
B 28 18S 31E 40.00 N FD
G 28 18S 31E 40.00 N FD
H 28 18S 31E 40.00 N FD
I 28 18S 31E 40.00 N FD
J 28 18S 31E 40.00 N FD
O 28 18S 31E 40.00 N FD
P 28 18S 31E 40.00 N FD

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

Date: 11/30/2000 Time: 10:52:52 AM

Page: 1 Document Name: untitled

CMD :

ONGARD

11/30/00 10:12:02

OG5SECT

INQUIRE LAND BY SECTION

OGOMES -TQHC PAGE NO: 1

Sec : 28 Twp : 18S Rng : 31E Section Type : NORMAL

D	C	В	A
40.00	40.00	40.00	40.00
Federal owned	Federal owned	Federal owned	Federal owned
	l A		   A
E	F	G	H
40.00	40.00	40.00	40.00
Federal owned	Federal owned	Federal owned	Federal owned
АА	A A	A	i ¦ A
			İ
PF01 HELP PF02	PF03 EXIT	PF04 GoTo PF05	PF06
PF07 BKWD PF08 FWI		PF10 SDIV PF11	PF12
FEO DAMD FEO FWI	J FFUS FRINI	ELIO DOIA ELII	FFIZ

Date: 11/30/2000 Time: 10:33:10 AM

BXT: 1/2 Sec. 1 1/2 Sec. 2 (R-6476 10-1-80)	The second space was
EXT: 1/2 Sec. 1 1/2 Sec. 2 (R-6476, 10-1-50)  EXT: 1/2 Sec 34 (R-7009, 6-19-82)	
ILLEGIBLE	

TTT 1910年以前的17年17日集工 在的企业的通路中的公司

181 2000

De plas Obl

November 30, 2000

Per: 11-21-00 Susp: NA Released\_11-30-00

Ocean Energy Resources, Inc. c/o James Bruce
P. O. Box 1056
Santa Fe, New Mexico 87504

4530 Administrative Order NSL-\*\*\*\*

Telefax No. (505) 982-2151

Dear Mr. Bruce:

Reference is made to the following: (i) your application on behalf of the operator, Ocean Energy, Inc. ("Ocean Energy") dated November 21, 2000; and (ii) the records of the New Mexico Oil Conservation Division ("Division") in Santa Fe: all concerning Ocean Energy's request for an exception to the provisions of Division Rule 104.C (2) (b) for an infill gas well to be drilled at an unorthodox deep gas well location within an existing standard 320-acre stand-up gas spacing and proration unit in the Shugart-Morrow Gas Pool comprising the E/2 of Section 28, Township 18 South, Range 31 East, NMPM, Eddy County, New Mexico.

This 320-acre unit is currently dedicated to Ocean Energy's Shugart "28" Federal Well No. 1 (API No. 30-015-30137), located at a standard gas well location 1750 feet from the North line and 1900 feet from the East line (Unit G) of Section 28.

This application has been duly filed under the provisions of Division Rule 104.F, revised by Division Order No. R-11231, issued by the New Mexico Oil Conservation Commission in Case No. 12119 on August 12, 1999.

The geologic interpretation submitted indicates that a well drilled north of the nearest location considered standard within the SE/4 of Section 28 will be at a more favorable geologic position within that portion of the Morrow reservoir underlying the southern half of this unit. Topographic conditions further restrict placement of a drilling pad in the SE/4 of Section 28.

By the authority granted me under the provisions of Division Rule 104.F (2), the following described well to be drilled at an unorthodox infill deep gas well location within this 320-acre unit is hereby approved:

Shugart "28" Federal Well No. 3 2180' FSL & 1330' FEL (Unit J).

Ocean Energy is hereby authorized to simultaneously dedicate production attributed to the Shugart-Morrow Gas Pool from its existing Shugart "28" Federal Well No. 1 with the proposed Shugart "28" Federal Well No. 3.

Jurisdiction of this capes is retained for the entry of such further orders as the Division may deem necessary.

Sincerely,

Lori Wrotenbery Director

LW/MES/kv

cc: New Mexico Oil Conservation Division - Artesia

U. S. Bureau of Land Management - Carlsbad