

DATE IN 12/6/00	SUSPENSE 12/26/00	ENGINEER MS	LOGGED KV	TYPE NSL
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ABOVE THIS LINE FOR DIVISION USE ONLY

34632128

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -

ADMINISTRATIVE APPLICATION COVERSHEET

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS

Application Acronyms:

[NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location]
[DD-Directional Drilling] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

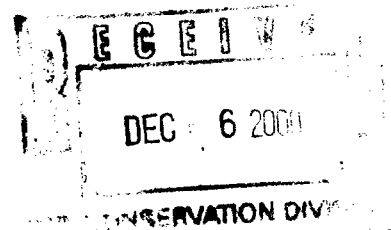
[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Directional Drilling
☒ NSL NSP DD SD

Check One Only for [B] and [C]

[B] Commingling - Storage - Measurement
DHC CTB PLC PC OLS OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
WFX PMX SWD IPI EOR PPR



[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

[A] Working, Royalty or Overriding Royalty Interest Owners

[B] ☒ Offset Operators, Leaseholders or Surface Owner

[C] Application is One Which Requires Published Legal Notice

[D] ☒ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] Waivers are Attached

[3] INFORMATION / DATA SUBMITTED IS COMPLETE - Statement of Understanding

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with supervisory capacity.

Peggy Cole

Peggy Cole
Signature

Regulatory/Compliance Administrator

Print or Type Name

Title

Date

BURLINGTON RESOURCES

SAN JUAN DIVISION

December 4, 2000

Federal Express

Mr. Michael Stogner
New Mexico Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505

Re: Hancock B #5E
1450'FSL, 1160'FEL, Section 31, T-28-N, R-9-W, San Juan County
API #30-045-24078

Dear Mr. Stogner:

This is a request for administrative approval for a non-standard gas well location in the Basin Fruitland Coal pool. This location is considered off-pattern for the Fruitland Coal.

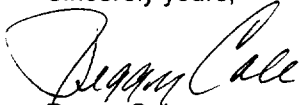
Burlington Resources intends to plug and abandon the Basin Dakota pool in the Hancock B #5E and recompleate in the Basin Fruitland Coal pool.

Production from the Fruitland Coal is included in a 320 acre gas spacing unit comprising of the south half (S/2) of Section 31.

C-102 plat showing location of the well;
Plat showing offset owners/operators;
Copy of Well Completion Log for original completion;
Affidavit of notification of offset owners/operators.

A copy of this application is being submitted to all offset owners/operators by certified mail with a request that they furnish your Santa Fe office with a Waiver of Objection, and return one copy to this office.

Sincerely yours,


Peggy Cole
Regulatory Supervisor

WAIVER

_____ hereby waives objection to Burlington Resource's application for non-standard location for the Hancock B #5E as proposed above.

By: _____ Date: _____

Xc: NMOCD – Aztec District Office
Bureau of Land Management - Farmington

1980, Hobbs, NM 88241-1980
District II
Brewer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-045-24078	Pool Code 71629/71599	Pool Name Basin Fruitland Coal/Basin Dakota
Property Code 7078	Property Name Hancock B	Well Number 5E
OGRID No. 14538	Operator Name Burlington Resources Oil & Gas Company	Elevation 6094' GL

¹⁰ Surface Location

UL or lot no. I	Section 31	Township 28N	Range 9W	Lot Idn	Feet from the 1450	North/South line South	Feet from the 1160	East/West line East	County San Juan
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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¹² Dedicated Acres 320.97	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16	Original plat done by Fred B. Kerr, 9-23-79.	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief Signature Peggy Cole Printed Name Regulatory Administrator Title 8-14-00 Date
SF-077107-A	1160' 1450'	18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyer: Certificate Number

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other
instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF 077107-A																			
1b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																			
2. NAME OF OPERATOR El Paso Natural Gas Company		7. UNIT AGREEMENT NAME																			
3. ADDRESS OF OPERATOR P.O. Box 289, Farmington, New Mexico 87401		8. FARM OR LEASE NAME Hancock B																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1450'S, 1160'E At top prod. interval reported below At total depth		9. WELL NO. 5E																			
14. PERMIT NO. _____ DATE ISSUED _____ FARMINGTON, N.M.		10. FIELD AND POOL, OR WILDCAT Basin Dakota																			
15. DATE SPUDDED 4-6-80		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 31, T-28-N, R-9-W																			
16. DATE T.D. REACHED 4-18-80		12. COUNTY OR PARISH San Juan																			
17. DATE COMPL. (Ready to prod.) 8-4-80		13. STATE New Mexico																			
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6094 GL		19. ELEV. CASINGHEAD																			
20. TOTAL DEPTH, MD & TVD 6808'		21. PLUG, BACK T.D., MD & TVD 6791'																			
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS 0-6094' CABLE TOOLS																			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6509' - 6710' Dakota		25. WAS DIRECTIONAL SURVEY MADE No																			
26. TYPE ELECTRIC AND OTHER LOGS RUN CDL/GR, IEL/SP, Temp Survey		27. WAS WELL CORED No																			
28. CASING RECORD (Report all strings set in well)																					
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)																					
TEST WITNESSED BY H. E. McAnally																					
35. LIST OF ATTACHMENTS																					

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

[Signature]

TITLE

Drilling Clerk

DATE

9-8-80

*(See Instructions and Spaces for Additional Data on Reverse Side)

SEP 12 1980

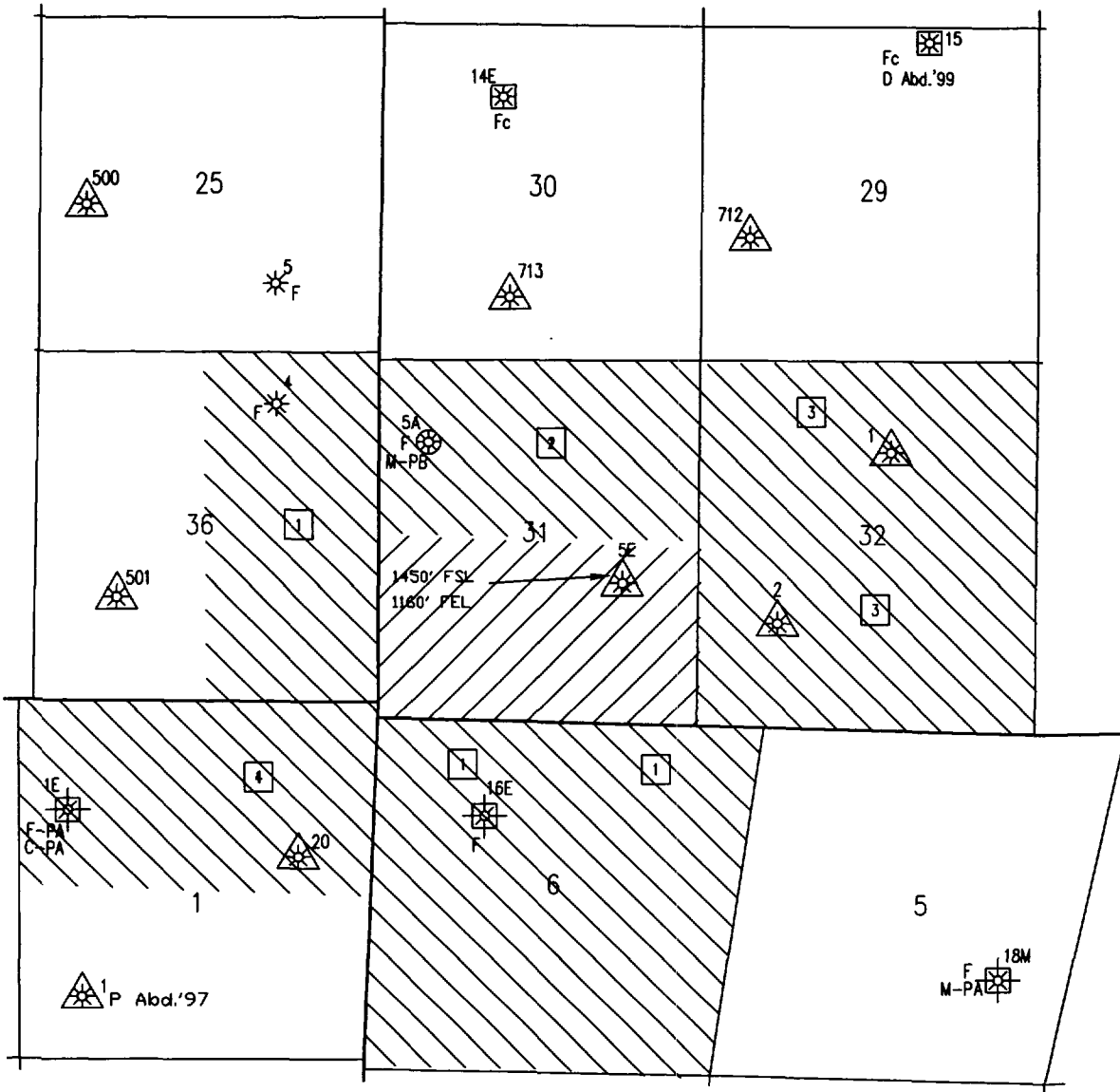
OPERATOR

FARMINGTON DISTRICT

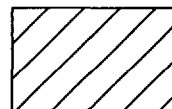
BURLINGTON RESOURCES OIL AND GAS COMPANY

Hancock B #5E
Section 31, T-28-N, R-9-W
OFFSET OPERATOR/OWNER PLAT

Off Pattern Location
Fruitland Coal Formation Well



- [1] Burlington Resources
- [2] Conoco, Inc.
Attention: Eva Rodriguez
PO Box 2197
Houston, Texas 77252 - 2197
- [3] Richardson Operating Company
1700 Lincoln Street, Suite 1700
Denver, Colorado 80203
- [4] Amoco Production Company
Attention: Don Duhrkopf - BP Exploration
PO Box 3092
Houston, Texas 77253-3092



Proposed Well



Offset Operator

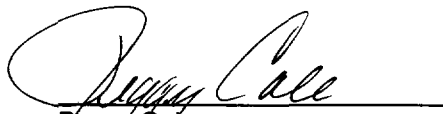
Re: Hancock B #5E
1450'FSL, 1160'FEL, Section 31, T-28-N, R-9-W, San Juan County, NM
API #30-045-24078

I hereby certify that the following offset owners/operators have been notified by certified mail of our application for administrative approval for non-standard well location of the above well.

Conoco Inc.
Att: Eva Rodriguez
PO Box 2197
Houston, TX 77252-2197

Richardson Operating Company
1700 Lincoln Street, Suite 1700
Denver, CO 80203

Amoco Production
Att: Don Duhrkopf – BP Exploration
PO Box 3092
Houston, TX 77253



Peggy Cole
Regulatory Supervisor

~~1-24-00~~
~~Steve OK~~

1-4-01

- Sent copies of application to
Charlie and Steve.

- see if there other wells in
the SW $\frac{1}{4}$ of Sec. 31
available for reclamation

- pull up ONWARD data
on this section.

- see draft COAL 78

AUG 11 1999 16:40 No.002 P.09

Case Nos. 12157/12158

Order No. R-11232

Page 8

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

Lori Wrotenbery
LORI WROTENBERY
Director



SEAL

BURLINGTON RESOURCES

SAN JUAN DIVISION

December 4, 2000

Federal Express

Mr. Michael Stogner
New Mexico Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505

Re: Hancock B #5E
1450'FSL, 1160'FEL, Section 31, T-28-N, R-9-W, San Juan County
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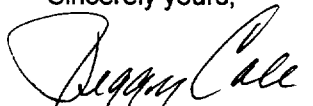
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Copy of Well Completion Log for original completion;
Affidavit of notification of offset owners/operators.

A copy of this application is being submitted to all offset owners/operators by certified mail with a request that they furnish your Santa Fe office with a Waiver of Objection, and return one copy to this office.

Sincerely yours,


Peggy Cole
Regulatory Supervisor

WAIVER

Richardson Operating Company hereby waives objection to Burlington Resource's application for non-standard location for the Hancock B #5E as proposed above.

By: Cathleen Colby Date: December 12, 2000

Xc: NMOCN - Aztec District Office
Bureau of Land Management - Farmington

Hubbs, NM 88241-1980
Artesia, NM 88211-0719
Aztec, NM 87410
Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
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Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
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Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

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Property Code 7078	Property Name Hancock B	Well Number 5E
OGRID No. 14538	Operator Name Burlington Resources Oil & Gas Company	Elevation 6094' GL

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UL or lot no. I	Section 31	Township 28N	Range 9W	Lot Idn	Feet from the 1450	North/South line South	Feet from the 1160	East/West line East	County San Juan
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11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other
instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF 077107-A	
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2. NAME OF OPERATOR El Paso Natural Gas Company		7. UNIT AGREEMENT NAME	
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DATE OF TEST		WELL STATUS (Producing or shut-in)	
8-4-80		shut-in	
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465	980		
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY	
		H. E. McAnally	
35. LIST OF ATTACHMENTS			

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Donna Bradford TITLE Drilling ClerkDATE 9-8-80

*(See Instructions and Spaces for Additional Data on Reverse Side)

SEP 12 1980

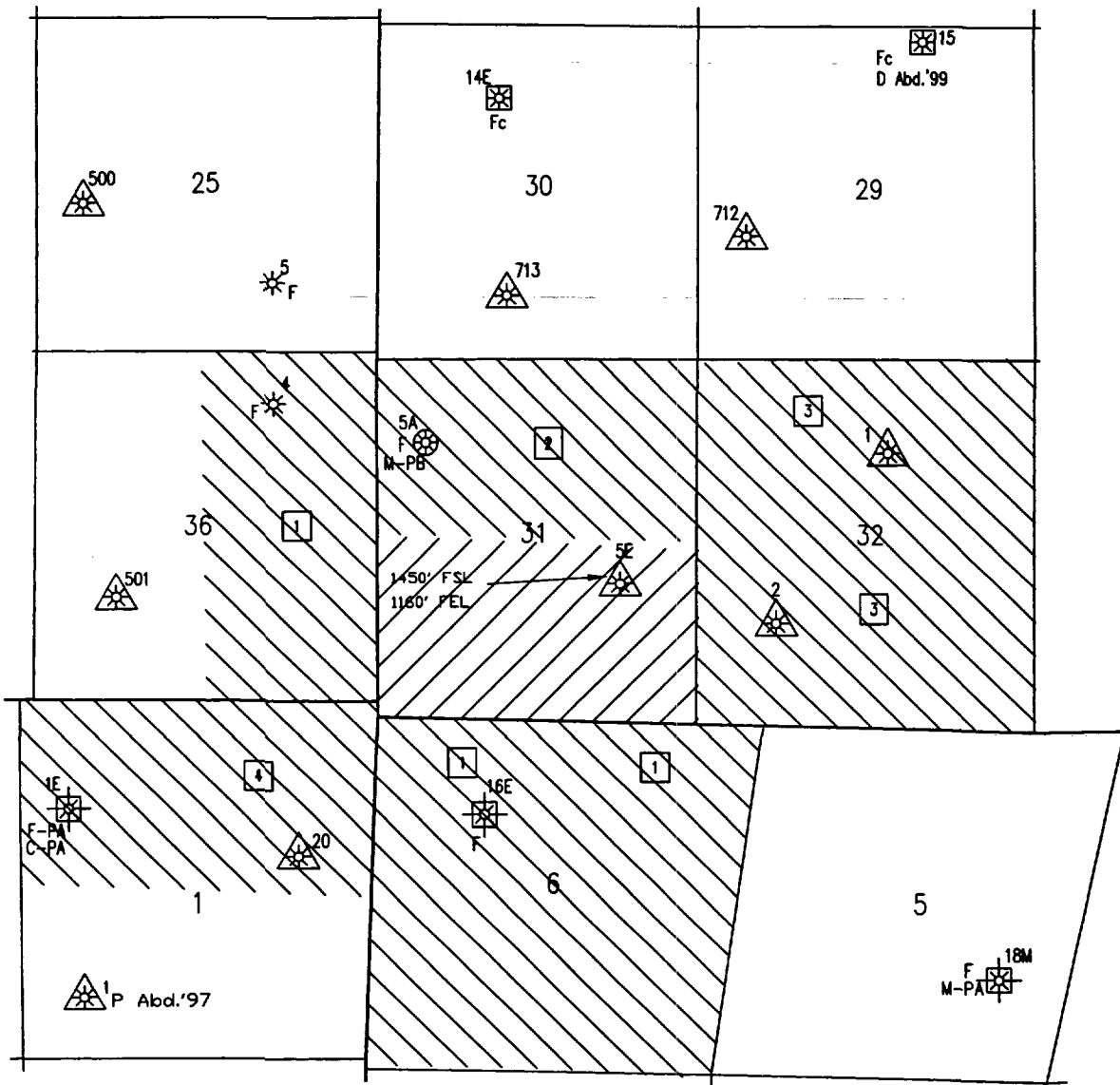
OPERATOR

FARMINGTON DISTRICT

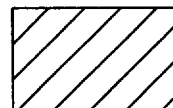
BURLINGTON RESOURCES OIL AND GAS COMPANY

Hancock B #5E
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OFFSET OPERATOR/OWNER PLAT

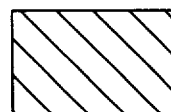
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Re: Hancock B #5E
1450'FSL, 1160'FEL, Section 31, T-28-N, R-9-W, San Juan County, NM
API #30-045-24078

I hereby certify that the following offset owners/operators have been notified by certified mail of our application for administrative approval for non-standard well location of the above well.

Conoco Inc.
Att: Eva Rodriguez
PO Box 2197
Houston, TX 77252-2197

Richardson Operating Company
1700 Lincoln Street, Suite 1700
Denver, CO 80203

Amoco Production
Att: Don Duhrkopf – BP Exploration
PO Box 3092
Houston, TX 77253



Peggy Cole
Regulatory Supervisor

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

01/24/01 15:37:10
OGOMES -TQBF
PAGE NO: 1

Sec : 31 Twp : 28N Rng : 09W Section Type : NORMAL

1 31.50	C 40.00	B 40.00	A 40.00
Federal owned	Federal owned	Federal owned	Federal owned
A A			A A
2 31.72	F 40.00	G 40.00	H 40.00
Federal owned	Federal owned	Federal owned	Federal owned
			A

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07 BKWD	PF08 FWD	PF09 PRINT	PF10 SDIV	PF11	PF12

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

01/24/01 15:37:14
OGOMES -TQBF
PAGE NO: 2

Sec : 31 Twp : 28N Rng : 09W Section Type : NORMAL

3 31.94 Federal owned A	K 40.00 Federal owned	J 40.00 Federal owned	I 40.00 Federal owned A A
4 30.09 Federal owned A A	5 38.79 Federal owned	6 40.31 Federal owned	7 41.84 Federal owned

PF01 HELP
PF07 BKWD

PF02
PF08 FWD

PF03 EXIT
PF09 PRINT

PF04 GoTo
PF10 SDIV

PF05
PF11

PF06
PF12

CMD : ONGARD 01/24/01 15:38:26
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TQBF

API Well No : 30 45 24078 Eff Date : 10-01-1980 WC Status : A
Pool Idn : 71599 BASIN DAKOTA (PRORATED GAS)
OGRID Idn : 14538 BURLINGTON RESOURCES OIL & GAS CO
Prop Idn : 7078 HANCOCK B

Well No : 005E
GL Elevation: 6094

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
B.H. Locn	I	31	28N	09W	FTG 1450 F S	FTG 1160 F E	P

Lot Identifier:

Dedicated Acre: 302.97

Lease Type : F

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD : ONGARD 01/24/01 15:38:16
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TQBF

API Well No : 30 45 13257 Eff Date : 01-01-1900 WC Status : A
Pool Idn : 71280 AZTEC PICTURED CLIFFS (GAS)
OGRID Idn : 14538 BURLINGTON RESOURCES OIL & GAS CO
Prop Idn : 7078 HANCOCK B

Well No : 003
GL Elevation: 6093

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
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B.H. Locn : I	31	28N	09W	FTG 1650	F S FTG 954	F E	P

Lot Identifier:

Dedicated Acre: 160.00

Lease Type : F

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD :
OG6IWCM

ONGARD
INQUIRE WELL COMPLETIONS

01/24/01 15:37:54
OGOMES -TQBF

API Well No : 30 45 23879 Eff Date : 01-01-1998 WC Status : A
Pool Idn : 71599 BASIN DAKOTA (PRORATED GAS)
OGRID Idn : 5073 CONOCO INC
Prop Idn : 22402 MICHENER A LS

Well No : 006E
GL Elevation: 6340

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
	---	---	-----	---	-----	-----	-----
B.H. Locn : 4	31	28N	09W	FTG	820 F N	FTG 910 F W	P

Lot Identifier:
Dedicated Acre: 303.22
Lease Type : F
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD : ONGARD 01/24/01 15:37:44
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TQBF

API Well No : 30 45 13065 Eff Date : 01-01-1900 WC Status : A
Pool Idn : 71599 BASIN DAKOTA (PRORATED GAS)
OGRID Idn : 14538 BURLINGTON RESOURCES OIL & GAS CO
Prop Idn : 7078 HANCOCK B

Well No : 005
GL Elevation: 6348

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
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B.H. Locn	: 4	31	28N	09W	FTG 830 F S	FTG 950 F W	P
Lot Identifier:							
Dedicated Acre:							
Lease Type							
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O)							

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD :
OG6IWCM

ONGARD
INQUIRE WELL COMPLETIONS

01/24/01 15:37:24
OGOMES -TQBF

API Well No : 30 45 20815 Eff Date : 08-01-1997 WC Status : S
Pool Idn : 71280 AZTEC PICTURED CLIFFS (GAS)
OGRID Idn : 162928 ENERGEN RESOURCES CORPORATION
Prop Idn : 21240 HANCOCK B

Well No : 002
GL Elevation: 6350

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
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B.H. Locn : 3	31	28N	09W	FTG 1600 F S	FTG 1050 F W		P

Lot Identifier:
Dedicated Acre: 160.00
Lease Type : F
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC