102237046

NSL 2/1/01

MERRION

OIL & GAS

January 8, 2001

Mr. Michael E. Stogner New Mexico Oil Conservation Division 2040 S. Pacheco St. Santa Fe, New Mexico 87505

RE: Application of Merrion Oil & Gas Non-Standard Location Blackshawl Com 1 Fulcher Kutz Pictured Cliffs Pool NE/4 Section 36, T30N, R13W San Juan County, New Mexico

Dear Mr. Stogner:

Merrion Oil & Gas Corp. (Merrion) requests administrative approval for a non-standard location for the subject well for topographic reasons.

Enclosed in support of this application are the following:

Exhibit 1: C-102 Plat Exhibit 2: Topographic Map (1963) Exhibit 3: Landowners Development Plat Exhibit 4: Offset Operator Plat

The well will be completed as a well in the Fulcher Kutz Pictured Cliffs Pool. The well is non-standard because it is only 493 feet from the northern boundary of the spacing unit. The well is staked within the Farmington City limits in a residential area.

Finding an acceptable drilling location within the city limits is a near impossibility. Merrion has worked with the landowner to place the location so as to minimize the impact on his development plans. As Exhibit 3 shows, the well is just north of future home sites. Moving the well south would mean the landowner would lose the ability to develop those lots.

The well is encroaching on the SW/4 of Section 25, T30N, R13W to the north of the location. Merrion is the owner and operator of the only affected offset Pictured Cliffs spacing unit. Therefore, no additional notification of offset owners was done.

assumed vision is wE this offset yourt

⁶¹⁰ Reilly Avenue • Farmington, New Mexico 87401 • 505-327-9801 / 505-326-5900 (Fax)

Please call me at 505-327-9801 ext 114 if additional information is needed.

Yours truly,

SI n George Sharpe

Manager, Oil & Gas Investments

cc Frank Chavez, NMOCD – Aztec Well File

S\invest\gfs\2001corres\blackshawl 1 nonstd app

State of New Mexico Energy, Minerds & Mining Resources Department

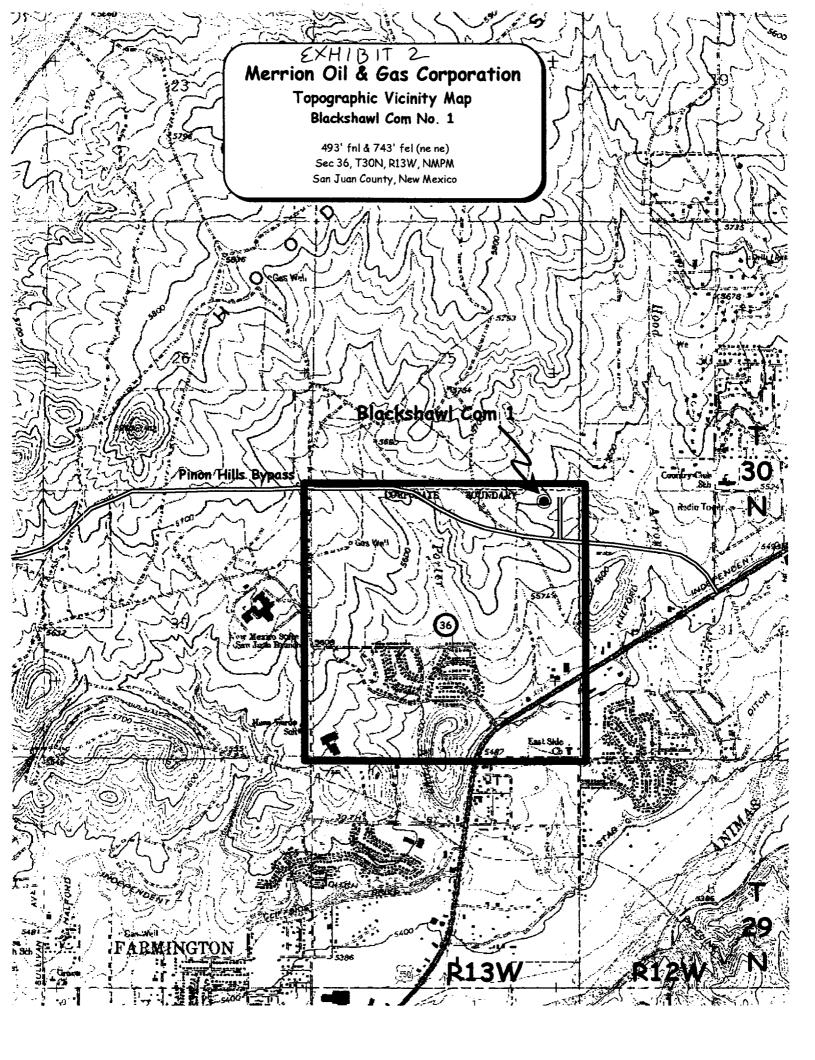
CIL CONSERVATION DWISION 2040 South Pacheco Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REFORT

Pool Coole APA Nuncer Pool Name 77200 Fulcher Kutz 30-045-30420 Wal Number Property Cade Property Name 7642 BLACKSHAWL COM GGFID No. Operator Name Eavotion 014634 MERRICH CILL & GAS 5600 Surface Lacolica test trons Nanty South Lot kin JE or Lot 540. 850. Feat Irom> County in. Ent/Nest ENST 493 I NORTH 13 W. 743 - 14 36 30 N ne ne SAN LUAN Sotton Hole Location if DEFerent From Surface East/West UL or Lot Rge. Fost irons Norm/South Fost trans County Suc. ĨR. Lat ica. Order Na. Decision Joint ? Consolidation **Communitization in Progress** 160 У С NO ALLOWAGLE WILL ASSIGNED TO THIS COMPLETION UNTL ALL INTERESTS HAVE BEEN CONSOLDATED OR A MON-STANDARD UNT HAS BEEN APPROVED BY THE OWISCH 50 OPERATOR CERTIFICATION I hereby cartify that the information contained herein is true and camplete 743 to the best of my knowledge and bellef. Scag: Δ Printed Name Steven S. Dunn Titla Drilling & Production Manager Date November 10, 2000 SURVEYOR CERTIFICATION 36 I haraby certify that the wall location on this plat was platted from field notes of actual surveys nade by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey XH | B IT 2000 Sicratur Profes 11,236 Ŀ 6844 ERED LAND 201

Form C - 102



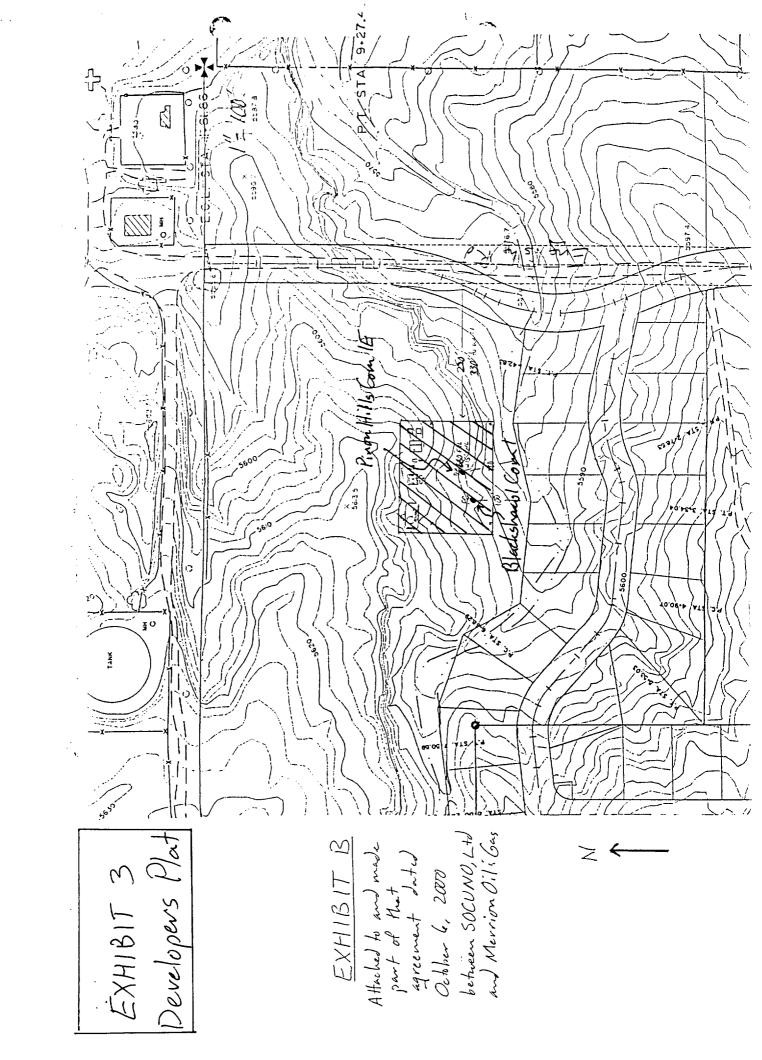
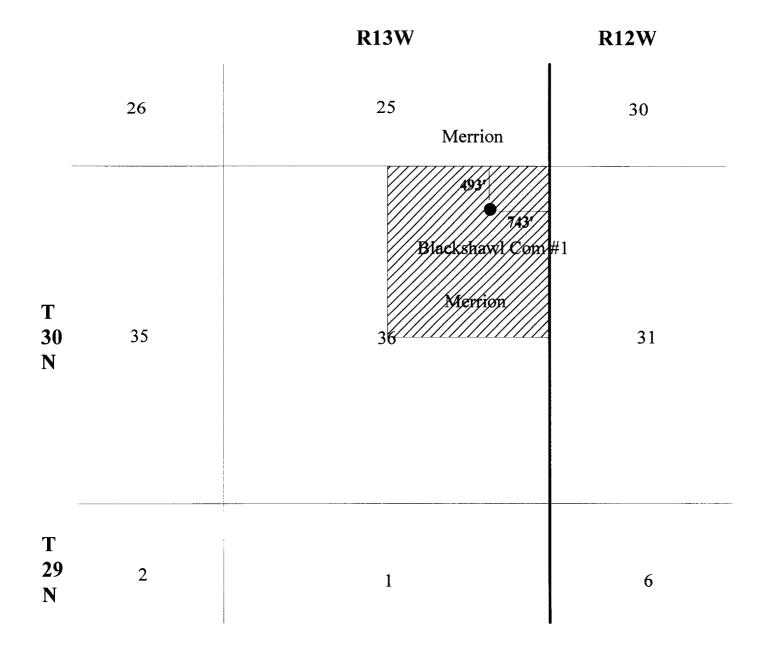


EXHIBIT 4 OFFSET OPERATOR PLAT BLACKSHAWL COM 1 NON-STANDARD LOCATION APPLICATION



From:Stogner, MichaelSent:Wednesday, February 07, 2001 2:25 PMTo:Hayden, Steven; Perrin, CharlieSubject:FW: 2 Merrion NSL requests

While ya'll are reviewing the two Merrion wells below, I should soon be getting down to two other Merrion applications that are in the same section: (1) Knight Com. #1 and (2) <u>Blackshawl Com</u>: #1, both PC wells. Your thoughts on those. Thanks.

From:	Stogner, Michael
Sent:	Wednesday, February 07, 2001 1:47 PM
To:	Hayden, Steven; Perrin, Charlie; Valdes, Kathy
Subject:	2 Merrion NSL requests

Attached are two draft NSL orders for Merrion's Heights Well No. 1-E and Pinon Hills Com. Well No. 1-E, both in Sec. 36-T30N-R13W, Basin-Dakota Pool. Within the applications, both dated Jan. 8th, Merrion shows copies were provided Aztec. Since I haven't seen anything from Aztec can I assume both are OK to release? If there are problems call me ASAP and I'll stop them. Thanks.

<<File: DKNFL038.doc>><<File: DKNFL037.doc>>

District I 1625 N. French Dr., Hobbs, NM 88240 - District II				State of New Mexico Energy Minerals and Natural Resources						Revis	Form C-101 sed March 17, 1999	
811 South First, Artesia, NM 88210 <u>District II</u> 1000 Rio Brazos Road, Aztec. NM 87410 <u>District IV</u> 2040 South Pacheco, Santa Fe, NM 87505				Oil Conservation Division 2040 South Pacheco Santa Fe, NM 87505				bmit to app	State Fee	ue District Office Lease - 6 Copies Lease - 5 Copies NDED REPORT		
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			Operator Name a						014634	² OGRID N	umber	
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UL or lot no.	Section	Township	Range	Lot Idn		et from the		outh line	Feet from the	East/Wes	it line	County
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	ultiple Jo		17 Proposed Dep 1825'	th	h 18 Formation Pictured Cliffs		19 Contractor		¹⁹ Contractor B Speed Drill	²⁰ Spud Date When Permitted		
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<u>6 ‡</u> "		4	<u>1</u> "	10.	5 ppf		1825		160 sx Surt			Surface
	22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.											
Merrion proposes to drill 8 ‡" surface hole with native mud to approx. 120' and set 7" 23 ppf J55 surface casing, cement to surface with ~50 sx 'H' w/ 2% CaCl ₂ (59 cuft). Will drill 6 ‡" hole to TD @ approx. 1825' KB with low solids non-dispersed mud. Run open hole surveys. Will set 4 ±" 10.5 ppf J55 production casing from TD to surface. Will cement with ~ 100 sx 'B' 2% SMS (206 cuft) and tail in with 60 sx 'B' 2% Gel (73 cuft) cement to fill from total depth to surface (Will adjust volumes based upon caliper log). If cement does not reach surface, a temperature log or cement-bond log will be run to find top of cement. Will test Pictured Cliffs through perforated casing. Will fracture stimulate and put on production test. Drilling operations below surface casing will be conducted with a bag-type BOP in place, minimum working-pressure - 1000 psig. This well is located within the city limits of Farmington and a city special use permit and Oil & Gas permit will be obtained prior to commencing drilling. A second well, the Pinon Hills Com 1E, will be drilled on the same pad. Tops: Undifferentiated Tertiary - Surface, Ojo Alamo - 60', Kirtland - 202', Fruitland - 1232', Pictured Cliffs - 1625'.												
			given above is tr					·······	ONSERVAT	ION DI	VISI	ON
best of my knowledge and belief.				Appro	Approved by:							
Signature:					- C.N	T-	ffa-	212				
Title: Drilling & Production Manager				Title:	val Date:	ب رې فې	4 2000	Expiration	Sall			
Date: November 10, 2000 Phone: 505.327.9801				Conditions of Approval:								
					Attached							

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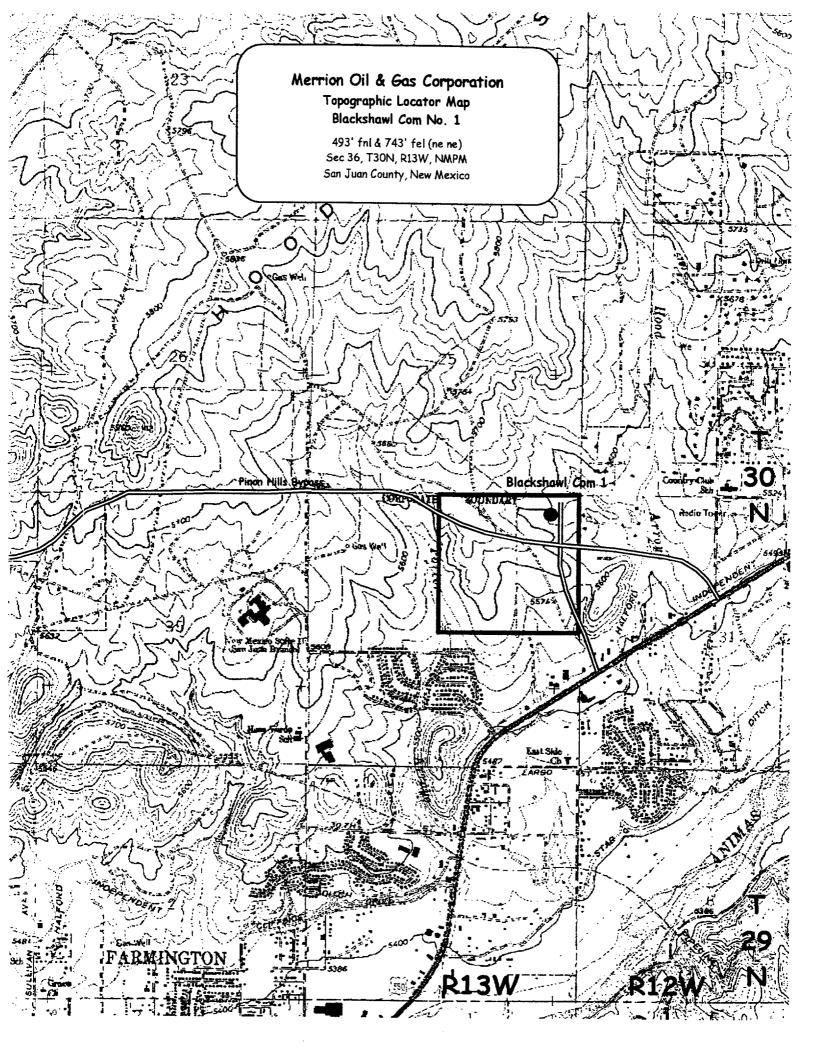
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From:Stogner, MichaelSent:Wednesday, February 07, 2001 3:43 PMTo:Hayden, StevenSubject:RE: 2 Merrion NSL requests

I show to have only four. Thanks. Consider the Heights Com #1-E and Pinon Hills #1-E processed and approved. The other two (Knight Com. #1 and Blackshawl Com. #1) I'll try to get out this week. Thanks again Steve.

From: Hayden, Steven Sent: Wednesday, February 07, 2001 2:56 PM To: Stogner, Michael Subject: RE: 2 Merrion NSL requests

There were a total of five wells that Merrion has applied to drill within the city limits of Farmington that are all constrained by the location of things like schools. The city has OKed four of them so far. As long as they can get the city's approval, I would not object to non-standard locations. They appear to have done things right on this. I talked to the city engineer about this a couple of weeks ago and he is satisfied.

Steve

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02/08/01 07:48:41 OGOMES -TPOC

CMD : OG5SECT

ONGARD INQUIRE LAND BY SECTION

Sec : 36 Twp : 30N Rng : 13W Section Type : NORMAL

PAGE NO: 1

D	С	 B	A
40.00	40.00	40.00	40.00
CS	CS	CS	CS
E03149 0012	E07066 0003	E07066 0003	E03149 0012
MERRION OIL & GAS	MERRION OIL & GAS	MERRION OIL & GAS	MERRION OIL & GA
C 12/10/59	C 04/10/63	C 04/10/63	C 12/10/59
A A			AA
È	F	G	H
40.00	40.00	40.00	40.00
CS	CS	CS	CS
OG2004 0001	VC0014 0002	E03149 0012	OG2004 0001
CROSS TIMBERS OIL	CROSS TIMBERS OIL	MERRION OIL & GAS	CROSS TIMBERS OI
C 02/18/68	C 08/01/99	C 12/10/59	C 02/18/68
PF01 HELP PF02	PF03 EXIT PI	F04 GoTo PF05	PF06
PF07 BKWD PF08 FW	D PF09 PRINT PH	F10 SDIV PF11	PF12

CMD : OG5SECT Sec : 36 Twp : 30N	ONGARD INQUIRE LAND B Rng : 13W Section	02/08/01 07:48:47 OGOMES -TPOC PAGE NO: 2		
L 40.00 CS	K 40.00 CS VC0014 0002	J 40.00 CS E07066 0003	I 40.00 CS B10735 0052 ENRON OIL & GAS C C 10/20/53 A A	
M 40.00 CS E00453 0022 DUGAN PRODUCTION C 07/16/55 A A	N 40.00 CS B11242 0050 CROSS TIMBERS OIL C 05/26/54	O 40.00 CS B10735 0038 EVKO DEVELOPMENT C 10/20/53	P 40.00 CS E03149 0012 MERRION OIL & GAS C 12/10/59	

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07 BKWD	PF08 FWD	PF09 PRINT	PF10 SDIV	PF11	PF12

Page: 1 Document Name: untitled

PF07

ONGARD CMD : 02/08/01 17:46:34 OG6C101 C101-APPLICATION FOR PERMIT TO DRILL OGOMES -TPOC OGRID Idn : 14634 API Well No: 30 45 30420 APD Status (A/C/P): A Opr Name, Addr: MERRION OIL & GAS CORP Aprvl/Cncl Date : 11-14-2000 610 REILLY AVE FARMINGTON, NM 87401-2634 Prop Idn: 26927 BLACKSHAWL COM Well No: 1 U/L Sec Township Range Lot Idn North/South East/West Surface Locn : A 36 30N 13W FTG 493 F N FTG 743 F E OCD U/L : A API County : 45 Work typ(N/E/D/P/A) : N Well typ(O/G/M/I/S/W/C): G Cable/Rotary (C/R) : F Lease typ(F/S/P/N/J/U/I): S Ground Level Elevation : 5600 State Lease No: Multiple Comp (S/M/C) : S Prpsd Depth : 1825 Prpsd Frmtn : FULCHER KUTZ PC E0009: Enter data to modify record PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM

PF08 PF09 PRINT PF10 C102 PF11 HISTORY PF12