ABOVE THIS LINE FOR DIVISION USE ONLY

### NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



### **ADMINISTRATIVE APPLICATION COVERSHEET**

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND RE WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE  Application Acronyms:  [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]	n] 9]	ONS
Application Acronyms: [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedicatio [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Comminglin [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]	<b>9]</b>	
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[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]		
	•]	
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]	•]	
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]	•]	
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response		
[1] <b>TYPE OF APPLICATION</b> - Check Those Which Apply for [A]		
[A] Location - Spacing Unit - Simultaneous Dedication		
$lacktrianglediscript{NSL}$ $\square$ $\square$ $\square$ $\square$ $\square$		
Check One Only for [B] or [C]	$\subseteq$	
[B] Commingling - Storage - Measurement	馬	
□ DHC □ CTB □ PLC □ PC □ OLS □ OLM		<u></u>
[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery	5	
□ WFX □ PMX □ SWD □ IPI □ EOR □ PPR		
		三哥
[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply	÷.	
[A] Working, Royalty or Overriding Royalty Interest Owners	23	Ş
[B]		
[C]		
[D] Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office		
[E]	·,	
[F] Waivers are Attached		
[3] INFORMATION / DATA SUBMITTED IS COMPLETE - Certification		
I hereby certify that I, or personnel under my supervision, have reviewed the applicable Rules and Regu	lations	of the
Oil Conservation Division. Further, I assert that the attached application for administrative approval is		
complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is		
I understand that any omission of data (including API numbers, pool codes, etc.), pertinent inf		
and any required notification is cause to have the application package returned with no action	n takei	1.
Note: Statement must be completed by an individual with managerial and/or supervisory capacity.	}	1
WILLIAM F. CARR SILLIAM ATTORNED	3/1	510
Print or Type Name Signature Title	Date	-1-
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e-mail Address

# HOLLAND & HART LLP CAMPBELL & CARR

ATTORNEYS AT LAW

DENVER • ASPEN
BOULDER • COLORADO SPRINGS
DENVER TECH CENTER
BILLINGS • BOISE
CHEYENNE • JACKSON HOLE
SALT LAKE CITY • SANTA FE
WASHINGTON, D.C.

SUITE 1
110 NORTH GUADALUPE
SANTA FE, NEW MEXICO 87501-6525
MAILING ADDRESS
P.O. BOX 2208
SANTA FE, NEW MEXICO 87504-2208
March 15, 2001

TELEPHONE (505) 988-4421 FACSIMILE (505) 983-6043 www.hollandhart.com

### **HAND-DELIVERED**

Lori Wrotenbery, Director
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South St. Francis Drive
Santa Fe, New Mexico 87504

Re: Application of EOG Resources, Inc. Administrative Approval of an Unorthodox Well Location for its Red Tank 24 Federal Com Well No. 1, located 660 feet from the North line and 2150 feet from the West line of Section 24, Township 22 South, Range 32 East, N.M.P.M., Eddy County, New Mexico.

### Dear Ms. Wrotenbery:

EOG Resources, Inc. hereby seeks administrative approval pursuant to the provisions of Division Rule 104 F (2)-(4) adopted on August 12, 1999, of an unorthodox well location for its Red Tank 24 Federal Com Well No. 1 located 660 feet from the North line and 2150 feet from the West line Section 24, Township 22 South, Range 32 East, N.M.P.M., Eddy County, New Mexico. EOG's Application for Permit to Drill the well at this location was approved by the Bureau of Land Management on May 18, 2000 (Exhibit A to this application) and the well was drilled in June 2000 to a depth of approximately 15,400 feet to test the Morrow and the Mississippian Chester formations. A standard 320-acre spacing and proration unit comprised of the N/2 of Section 24 was dedicated to the well in the Morrow formation, Undesignated This location in the Morrow formation is unorthodox because it is governed by the Division's statewide rules which provide for wells on 320-spacing units to be located no closer than 660 feet to the outer boundary of the quarter section on which the well is located and no closer than 10 feet to any quarter-quarter section line or subdivision inner boundary.

This location is 490 feet from an outer boundary of a quarter section. Exhibit B to this application is a copy of the Form C-102 for the well showing its surveyed location. Bootleg Ridge-Morrow Gas Pool. EOG discovered that this location is unorthodox on March 12, 2001.

Lori Wrotenbery, Director
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
March 15, 2001
Page 2

The unorthodox location is required for three reasons. First, the well needs to be located on the eastern side of a fault which crosses the NW/4 of Section 24. Exhibit C is a n Isopach Map which shows the location of the Red Tank 24 Federal Com Well No. 1A Well and the fault immediately west of the well. A standard location in the NW/4 would be too close to the fault and could experience a loss of permeability due to mineralization along the fault. It also would be at risk of encountering collapse zones and/or limited reservoir blocks because of secondary faulting undetected by the seismic data. Second, the well could not be located in the NE/4 of Section 24 because it needed to be structurally high to be above water which was encountered in the B sand in the Bootleg Ridge 19 Well No. 1 in Section 20 to the east. Third, moving the well to the southwest would have moved the well away from the proven "C" sands in the wells to the northeast.

Attached hereto as Exhibit D is a plat which shows the subject area, the 320-acre spacing unit comprised of all of the N/2 of Section 24 and the unorthodox location. Since this location is only unorthodox to an interior quarter section line, there are no adjoining or diagonal spacing units towards which the well location encroaches. Accordingly, there are no affected parties to whom notice of this application needs to be provided pursuant to Division rule.

Enclosed in hard copy and disc is a proposed administrative order of the Division.

Your attention to this application is appreciated.

William F. Carr

Attorney for EOG Resources, Inc.

### **Enclosures**

cc: Larry D. Cunningham, Project Landman EOG Resources, Inc. Post Office Box 2267 Midland, Texas 79702

### New Mexico Oil Conservation Education, District I 1625 N. French Drive Hobbs, NM 88249

Form 3160-3 (August 1999)	· · · · · · · · · · · · · · · · · · ·						
, ,				Expires No	vember 30, 2000		
UNITED ST	TATES			5. Lease Serial No.			
DEPARTMENT OF	THE INTERIOR			NM87268			
BUREAU OF LAND	MANGEMENT			6. If Indian, Allottee o	r Tribe Name		
APPLICATION FOR PERMIT	TO DRILL OR R	EENTER					
1a. Type of Work: X DRULL	REENTER			7. If Unit or CA Agreement, Name and No.			
1b. Type of Well: Oil Well Gas Well X	la [] a			S. Lease Name and W			
	Other [] single	Zone Multi	ple Zone	Red Tenk "24" Fed Com #F/			
2. Name of Operator  EOG Resources, Inc.				30.025	-35035		
Sa. Address	3b. Phone I	No. (include area	code)	10. Field and Pool, or			
P.O. Box 2267, Midland, TX 79702	(915)686-371	14		1	dge (Моттоw)		
4. Location of Well (Report location clearly and in a	ts.7	11. Sec., T., R., M., or	Bik. And Survey or Area				
_	Unit Letter C)			Sec. 24, T	228, R32E		
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14. Digitalice in Initial and Charlest III in Incarest III will	or post office			Les	NM		
15. Distance from proposed*	16, No. of A	cres in lease	17. Spacin	g Unit dedicated to this			
location to meanest	·						
property or lease line, ft. 660		280		N/2 320	*		
(Also to nearest drig. Unit line, if any)	660						
18. Distance from proposed location*	19. Propose	ed Depth	20. BLM/B	IA Bond No. on file			
to mearest well, drilling, completed applied for, on this lease, ft. 1320		15,400		NM2308			
21. Elevations (Show whether DF, KDB, RT, GL, etc)	22. Approxir	nate date work w	ill start	23. Estimated duration			
GL3706	''	5/15/2000		30 days			
		Attachments					
The following completed in accordance with the requirement	nts of Onshore Oil an	Ges Order No. 1, : CARLSBA	D COM	red to this form: PROFIT TEN VENET	ED DAGIN		
Well plat certified by a registered surveyor.				s unless covered by an e	disting bond on file (see		
2. A Drilling Plan.	•	Item 20 above	•)				
3. A Surface Use Plan (If the location is on National Forest	Sytem Lands, the	5. Operator cert	dification.	•			
SUPO shall be filed with the appropriate Forest Service	Office)	1	•	ormetion and/or plans as	may be required by the		
	101	authorized of	ncer.	(5.4.			
26. Signature Mike Trans	Name (Print			Date 4/03/00			
Title Title	Mike Fran	C45		[4/03/00			
Agent				•			
Approved by (Signature)	Name (Print	ed/Typed)		Deta			
/S/LARRY D. BRAY	75/2	Anny D. E	mAY'	MAY	1 8 200g		
Title Assistant Field Manage				A0pr	ROVED FOR 1 YEAR		
Lands And Minerals	RUSW	ELL FIELD O	FFICE				
Application approval does not warrant or certify the applicant holds operations theren.	legal or equitable title to	o those rightes in the	subject lease	which would entitle the appli	cent to conduct		
Conditions of approval, if any, are attached .	· · · · · · · · · · · · · · · · · · ·						
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, ma States any false, licitious or fraudulent statements or representative			willully to meles	to any department or ageno	y of the United		
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District I PO Box 1980, Hobbs, NM 86241-1980
District II PO Drawer DD, Artonia, NM 86811-0719
District III 1000 Ric Brazos Rd., Astec, NM 67410
District IV
PO Box 2088, Santa Fa. HM 87504-2088

API Number

State of New Mexico Energy, Minerals & Netural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-10%
Révised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

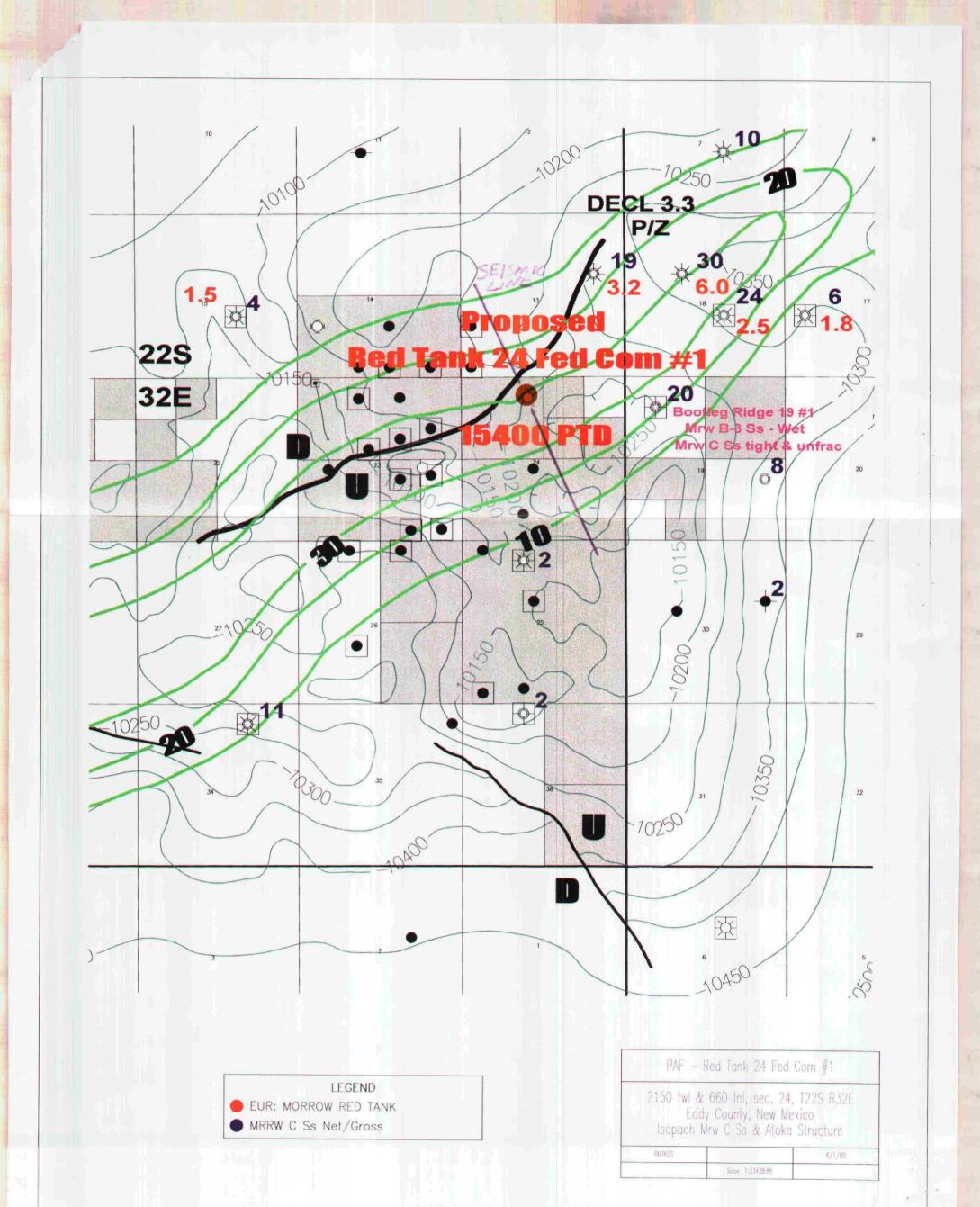
AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

Bootleg Ridge (Morrow)

Pool Code

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'00RD					*Operator				1	*Elevation
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March 15, 2001

EOG Resources, Inc. Post Office Box 2267 Midland, Texas 79705

Attention: Larry D. Cunningham

Administrative Order NSL-

Dear Mr. Cunningham:

Reference is made to your application dated March 14, 2001 for your Red Tank Federal Com. Well No. 1 drilled at an unorthodox well location in the Morrow formation, Bootleg Ridge-Morrow Gas Pool. Said well has been drilled to a bottom hole location in the Morrow and Mississippian Chester formations 660 feet from the North line and 2150 feet from the West line (Unit C) of Section 24, Township 22 South, Range 32 East, NMPM, Eddy County, New Mexico.

A 320-acre spacing and proration unit in the Morrow and Mississippian Chester formations comprising the N/2 of said Section 2\$ is to be dedicated to said well.

By authority granted me under the provisions of Rule 104.F(2) of the General Rules and Regulations of the New Mexico Oil Conservation Division ("Division"), revised by Division Order No. R-10533, issued by the New Mexico Oil Conservation Commission in Case 11,351 on January 18, 1996, the above-described unorthodox well location is hereby approved.

Sincerely,

Lori Wrotenbery Director

cc: Oil Conservation Division - Hobbs/Artesia
U. S. Bureau of Land Management - Carlsbad

### N.M. Oil Cons. Division 1625 N. French Dr. Hobbs, NM 88240

**UNITED STATES FORM APPROVED** Form 3160-5 DEPARTMENT OF THE INTERIOR OMB NO. 1004-0135 (August 1999) **BUREAU OF LAND MANAGEMENT** Expires: November 30, 2000 (1 original, 5 copies) **SUNDRY NOTICES AND REPORTS ON WELLS** Lease Serial No. Do not use this form for proposals to drill or to re-enter an NM87268 abandoned well. Use Form 3160-3 (APD) for such proposals. If Indian, Allottee or Tribe Name SUBMIT IN TRIPLICATE - Other instructions on reverse side If Unit or CA/Agreement, Name and/or No. 1. Type of well Gas Well Oil Well Other 2. Name of Operator Well Name and No. 4200 EOG Resources, Inc. RECEIVED Red Tank "24" Fed Com #1 3b. Phone No. (include area code) 3a. Address API Well No. P.O. Box 2267, Midland, TX 79702 (915)686-3714 30-025-35035 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) Field and Pool, or Exploratory 660' FNL & 2150' FWL, Unit C Bootleg Ridge (Morrow) Sec 24, T22S, R32E County or Parish, State Lea. NM IDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Water Shut-Off Production (Start/Resume) Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity Casing Repair **New Construction** Recomplete Subsequent Report Change Plans Plug and Abandon Temporarily Abandon 5" liner Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereo If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 day following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed one testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection. 8/20/00 Ran 63 jts of 5" liner, 20.63#, P110 & 22 jts 5" liner, 18#, TAC-140, to 15,100'. Cemented as follows: 1st slurry, 370 sx Premium 75/25 POZ (no gel), .6% gasstop, .3% Halad 413, 1#/sx silicalite, .2% HR5, .25#/sx flocele, weight 14.9#/gal ACCEPTED FOR RECORD 1.23 cu ft/sx, 81 bbls. OCT 17 (ORIG. SGD.) GARY GOURLEY 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Title Agent Date Signature 10/4/00 FEDERAL OR STATE OFFICE US DISTRICT 1 SUP CHY CUT Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject leaase Office which would entitle the applicant to conduct thereon Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Form 3160-4		DE		TED STATES	S NTERIOR	N.M.	Oil Co	ns.	Divis	or	FORM APPR	
(August 1999) (1 original, 7 copies	s)	D111	DEALLOE	AND MANA	CEMENT	1625	N. Frei	nch	Dr.		Expires: Novemb	
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	P.O. Box 226				(915)686-37					9	API Well No.	
		n iocauon d	Hearly and in			nentsj-				10	30-025-35035 Field and Pool, or	
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27. Acid, Frac Depth I		t, Cement s	equeeze, Etc.		Amount and	Type of N	faterial					
		None										
					<del></del>		<del></del>					
		<del></del>							-2			
28. Production												
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		as ravity	Prod	uction Method	
9/27/00	9/30/00	24	$\longrightarrow$	4	5538	0		<u> </u>	1		Flow	
Choke	Tbg. Press	Csg.	24 Hr.	Oil	Gas	Water	Gas : Oil	Wei	Status			
64 New 04	Flwg. 5325	Press. 700	Rate	BBL	MCF	BBL	Ratio				Prod	
28a. Productio			ا. <u>څ</u> ر									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		Gas ravity	Pro	oduction Method	
Choke	Tbg. Press	Cag.	24 Hr.	Oil	Gas	Water	Gas : Oil	Well	Status		<del></del>	
Size	Flwg. Si	Press.	Rate	BBL.	MCF	BBL	Ratio		AC	CEI	TED FOR R	ECORD
(See instruction	s and spaces fo	or additional o	data on revers	se side)						<del></del> -		
										ļ		
								\\ \	DIEV		OCT 1 9 2000	
					ORIG	SGD.	GARY C	UU				

				<del></del>		<u> </u>			
28b. Production			T =		1 0	1 112 .			
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke	Tbg. Press	Csg.	24 Hr.	Oil	Gas	Water	Gas : Oil	Well Status	<u> </u>
Size	Flwg. SI	Press.	Rate	BBL	MCF	BBL	Ratio		
28c. Productio	on - interval D						<u> </u>		
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method
Produced		Tested	Production		MCF	BBL	Corr. API	Gravity	
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
29. Disposition		, used for fi	iel, vented, e	tc)	<u> </u>	·		I	
30. Summary o	of Porous Zon	es (Include	Aquifers):						31. Formation (Log) Markers
	ding depth int				red intervals and a pen, flowing and s				
Formation	Тор	Bottom	Des	criptions, Con	tents, etc.	N	ame	Top Meas. Depth	
Lamar				······································				4840	
Bell Canyon								4960	
Cherry Canyon Brushy Canyon								5760	
First Bone Spring	. !							6977 9010	
Second Bone Sp	- 1							10482	
Third Bone Sprin	ng	ļ			•			11645	•
Wolfcamp	ļ	1						11940	
Strawn Atoka	- 1						1	13530	
Morrow		l						13720 14358	
MOTOW		- [		•				14336	
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	j	i i				i	1		
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					,				
32. Additional re	emarks (includ	le plugging	procedure):		<u>.</u>		1		
									34567897077723
33. Circle enclo	sed attachmen	nts	<u> </u>	<del></del>					7.0
5. Sundry N	/Mechanical L otice for plugg	ging and ce	ment verifica	tion 6	2. Geologic Report 5. Core Analysis	7	. DST Repor '. Other	303	Obvies "II
		ing and attac	hed information	on is complete a	nd correct as determi	ned from all a	vailable recor	ds (see attached	(nstructions): "[] &
Name ( <i>pleas</i>	e print) <u>M</u> -ص2	like Francis	7			Title_		lgent	E 22 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Signature Date 10/13/00 SS-87.57.77									
					ny person knowingly ar to any matter within i			artment or agency	of the United
				<del> </del>		<del>- "</del>			

Well Name and Number:

Red Tank "24" Fed Com. #1

UnitC

Location:

Sec. 24, T22S, R32E, Lea County, NM

660/N 9 2150/w

Operator:

EOG Resources, Inc.

30-025-35035

Drilling Contractor: McVay Drilling Company

The undersigned certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

½       270       ¾       5049         1       642       ¾       5654         1       1070       ¾       6029         1 ½       1424       1 ¼       6534         1       1930       ¾       7018         1       2406       ¾       7495         3       2876       ¾       7953         3 ½       3167       1 ¾       8450         5       3262       1 ½       8907         4       3378       2 ¾       9434         4 ½       3441       2 ½       9686         3 ½       3695       3       8941         4       3759       2 ½       10198         4       3822       2 ½       10453         3 ½       3917       3       10968         3       4012       2 ½       11291         2 ½       4234       1 ½       12200         1 ¼       4488       2 ½       13000         ¼       4583       2       13500	Degre	Degrees @ Depth	Degre	es @ Depth	Degrees @ Depth	
1       642       %       5554         1       1070       %       6029         1       ¼       1424       1 %       6534         1       1930       %       7018         1       2406       %       7495         3       2276       %       7953         3       %       3167       1 %       8450         5       3262       1 %       8907         4       3378       2 %       9434         4 %       3441       2 %       9686         3 %       3695       3       8941         4       3759       2 %       10453         3 %       3917       3       10968         3 4012       2 %       11291         2 %       4136       1 %       11770         2 %       4234       1 %       12200         1 %       4488       2 %       13600	_					
1       1070       %       6029         1       1424       1 %       6534         1       1930       %       7018         1       2406       %       7495         3       2876       %       7953         3 %       3187       1 %       8450         5       3262       1 %       8907         4       3378       2 %       9434         4 %       3441       2 %       9686         3 %       395       3       8941         4       3759       2 %       10198         4       3822       2 %       10453         3 %       3917       3       10968         3 4012       2 %       11291         2 %       4106       1 %       11770         2 %       4234       1 %       12200         1 %       4488       2 %       13000         %       4583       2       13500	<b>%</b>				•	
1 ½       1424       1 ½       6634         1       1930       ½       7018         1       2406       ½       7495         3       2876       ½       7953         3 ½       3167       1 ½       8907         4       3378       2 ½       9434         4 ½       3441       2 ½       9686         3 ½       3695       3       9941         4       3759       2 ½       10198         4       3822       2 ½       10453         3 ½       3917       3       10968         3       4012       2 ½       11291         2 ½       4106       1 ½       11770         2 ½       4234       1 ½       12200         1 ¼       4488       2 ½       13000         ½       4583       2       13500	1	642	<b>7</b> 4	5554		
1       1930       %       7018         1       2406       %       7495         3       2876       %       7953         3 %       3167       1 %       8450         5       3262       1 %       8907         4       3378       2 %       9434         4 %       3441       2 %       9686         3 %       3695       3       9941         4       3759       2 %       10198         4       3822       2 %       10453         3 %       3917       3       10968         3 4012       2 %       11291         2 %       4106       1 %       11770         2 %       4234       1 %       12200         1 %       4488       2 %       13000         %       4583       2       13500	1	1070	*	6029		
1       2406       %       7495         3       2876       %       7953         3       %       3167       1 %       8450         5       3262       1 %       8907         4       3378       2 %       9434         4 %       3441       2 %       9686         3 %       3695       3       8941         4       3759       2 %       10198         4       3822       2 %       10453         3 %       3917       3       10968         3 4012       2 %       11291         2 %       4106       1 %       11770         2 %       4234       1 %       12200         1 %       4458       2 %       13000         %       4583       2       13500	1 1/2	1424	1 1/4	6534		
3       2876       %       7953         3       %       3450       5         6       3262       1 %       8907         4       3378       2 %       9434         4 %       3441       2 %       9686         3 %       3695       3       8941         4       3759       2 %       10198         4       3822       2 %       10453         3 %       3917       3       10968         3 4012       2 %       11291         2 %       4106       1 %       11770         2 %       4234       1 %       12200         1 %       4458       2 %       13000         %       4583       2       13500	1	1930	<b>%</b>	7018		
3       2876       %       7953         3       %       3450       5         6       3262       1 %       8907         4       3378       2 %       9434         4 %       3441       2 %       9686         3 %       3695       3       8941         4       3759       2 %       10198         4       3822       2 %       10453         3 %       3917       3       10968         3 4012       2 %       11291         2 %       4106       1 %       11770         2 %       4234       1 %       12200         1 %       4458       2 %       13000         %       4583       2       13500	1	2406	*	7495		
3 ½       3167       1 ½       8907         4       3378       2 ½       9434         4 ½       3441       2 ½       9686         3 ½       3695       3       9941         4       3759       2 ½       10198         4       3822       2 ½       10453         3 ½       3917       3       10968         3       4012       2 ½       11291         2 ½       4106       1 ½       11770         2 ½       4234       1 ½       12200         1 ¼       4458       2 ½       13000         ½       4583       2       13500	3	2876	₹4	<b>795</b> 3	•	
5       3262       1 %       8907         4       3378       2 %       9434         4 %       3441       2 %       9686         3 %       3695       3       9941         4       3759       2 %       10198         4       3822       2 %       10453         3 %       3917       3       10968         3       4012       2 %       11291         2 %       4106       1 %       11770         2 %       4234       1 %       12200         1 %       4458       2 %       13000         %       4583       2       13500			1 3/4			
4       3378       2 %       9434         4 %       3441       2 %       9686         3 ½       3695       3       9941         4       3759       2 %       10198         4       3822       2 %       10453         3 ½       3917       3       10968         3       4012       2 %       11291         2 %       4106       1 %       11770         2 %       4234       1 %       12200         1       4360       2       12707         1 %       4458       2 %       13000         %       4583       2       13500						
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4       3759       2 ½       10198         4       3822       2 ½       10453         3 ½       3917       3       10968         3       4012       2 ½       11291         2 ½       4106       1 ½       11770         2 ½       4234       1 ½       12200         1       4360       2       12707         1 ½       4458       2 ½       13000         ½       4583       2       13500				9941		
3 ½ 3917 3 10968 3 4012 2 ½ 11291 2 ½ 4106 1 ½ 11770 2 ½ 4234 1 ½ 12200 1 4360 2 12707 1 ½ 4458 2 ½ 13000 • ½ 4 4583 2 13500			2 1/4	10198		
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3 4012 2 % 11291 2 % 4106 1 % 11770 2 % 4234 1 % 12200 1 4360 2 12707 1 % 4488 2 % 13000 4	3 1/2	3917	3	10968		
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2 ½     4234     1 ½     12200       1     4360     2     12707       1 ½     4488     2 ½     13000       ½     4583     2     13500						
1 4360 2 12707 1 % 4488 2 % 13000 ^ % 4583 2 13500						
1 % 4458 2 % 13000 ° % 4583 2 13500						
<b>% 4583 2 13500</b>	1 %		2 1/4			
					•	
14 44 64 11114	<b>%</b>	4790	1 1/4	14434		

Drilling Contractor: McVay Drilling Company

By: Color Cle - 5

Subscribed and sworn to before me this 244 day of

\_\_\_, 2000.

Notary Public

My Commission Expires: 8-16-0

Lea County, New Mexico

District I

1625 N. French Dr., Hobbs, NM 88240

District II

Form C-104 Revised March 25, 1999

	5 Copies
	AMENDED REPORT
MODODT	

811 South First District III 1000 Rio Brazo					NSERVATIO 2040 South Pac	checo		Submit to Appropriate District Office 5 Copies		
District IV					Santa Fe, NM 8	3/505			AMENDED REPORT	
2040 South Page 1.	icheco, Santa r			ST FOR ALL	OWABLE At	ND AUTHORIZA	TION TO TR	ANSPORT		
<u> </u>				tor name and Ad		10 /10 / 10 / 1.2	11014 10 1		GRID Number	
EOG Resource P.O. Box 2267								3 <sub>P000</sub>	7377	
Midland, TX 79	9702							New well	on for Filing Code	
<sup>4</sup> API N	lumber				<sup>5</sup> Pool Name		<del></del>		<sup>6</sup> Pool Code	
30-025-35035 Propert	ty Code			Bootleg Ridge 8P	(Morrow) Property Name				*Well Number	
2590	/2			Red Tank "24"					1	
11.	<sup>10</sup> Surface L	, ,		T	T	T				
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the		Feet from the		County	
С			32E	L	660	North	2150	West	Lea	
UL or lot no.	Section H	ole Location	n Range	Lot. ldn	Feet from the	North/South Line	Feet from the	East/West line	County	
OL OI ISC IIS.	000	10111.5.1.5	, iai.go	LUL. IGII	1 000 110111 11.0	North Country Carlo	Feet Hom the	Casyvvostmie	County	
<sup>12</sup> Lse Code	13Producing I	Method Code	14Gas Co	onnection Date	<sup>15</sup> C-129 F	Permit Number	16C-129 Eff	ective Date	<sup>17</sup> C-129 Expiration Date	
	· ·	70				omin Names.	O-120 2	ecuve Data	O-129 Expilation Date	
III. Oil and C	Flow Gas Transpo	orters	9/27/00		<u> </u>				<u></u>	
18 Trans		71.0.0	19Tran	nsporter Name	<del></del>	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD	ULSTR Location	
OGF	-	<u> </u>		d Address					d Description	
22507		Equilon				2826768	0	Same as surf		
32109		LG&E Natura	Gathering	<del></del>		2926769 G Same as surf				
UE 100		LUGE HANGE	/ Claurening	,	,	SUYD DA	G	Same as sun		
		1							- 1/1	
		<u> </u>		<del></del>						
					1					
IV. Produce	d Water								······································	
<sup>23</sup> POD				24	POD ULSTR L	ocation and Descript	iion		1-2	
282671	D									
V. Well Com		<u></u>		*	•				· · · · · · ·	
<sup>25</sup> Spud		<sup>26</sup> Ready	Date	²′TD	<sup>28</sup> PBTD	<sup>29</sup> Perfora	tions	<sup>30</sup> DHC,	, MC	
6/26/00		9/26/00	1	15100	15055	14508-14898'				
31 Hole	Size		32Casing	and Tubing Size		<sup>33</sup> Depth	Set	34 <sub>Si</sub>	acks Cement	
17-1/2"		13-3/8"		una rasing si		1010'	361	750		
12-1/4"		9-5/8"				4790'		1580		
8-3/4"		7-5/8"				12200'		890		
6-1/2"		5"		<del></del>		15100'		370		
VI. Well Tes		<sup>36</sup> Gas Delive	0-1-	<sup>37</sup> Test	+ Data (1991	~ 38 Test Length	39		400 0	
9/27/00	lew Oil	9/27/00	ary Date	9/30/00		rest Length 24	<sup>39</sup> Tbg. P 5325	ressure	<sup>40</sup> Csg. Pressure 700	
<sup>41</sup> Choke	e Size	<sup>42</sup> Oil	ı	<sup>43</sup> Wa		44Gas	45A(	OF	<sup>48</sup> Test Method	
11/64"		4		0		5538			Flow	
<sup>47</sup> I hereby certify th					1	OIL C	ONSERVATI	OISIVID NC	N	
	nation given abor	ve is true and co	implete to the	ne best of my know	rledge	ŀ		•		
and belief. Signature:		<b>-</b>			ľ	Approved by:	11. 1	-1	,	
Signature.	Nike	Zuan	An.		<u> </u>	Approved by.	his U	Mela		
Printed Name:						Title:	TOUR VU			
	Mike Francis					242.0		المراجعة الم	<del>ROP</del>	
Title:	Agent				1	Approval Date: S	1111-	ACT 19	7000	
Date:	10/13/00			915-686-3714				<u> </u>	2000	
elf this is a char	nge of operator			er and name of th	ne previous ope	rator				
Previous	Operator Sign	nature		Printed	Name		Title		Date	
1	, opolator orga						1100		. 54.0	

State of New Mexico

Energy, Minerals & Natural Resources

### N.M. Oil Cons. Division 1625 N. French Dr. Hobbs, NM 88240

FORM APPROVED

Form 3160-5

## **UNITED STATES**

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(August 1999)	DEPARTMENT OF TI	HE INTERIOR		OMB NO. 100	<b>14-0135</b>		
(1 original, 5 copies)	BUREAU OF LAND M	ANAGEMENT		Expires: November 30, 2000			
	IDRY NOTICES AND RE	PORTS ON WELLS		5 Lease Serial No.			
Do not use	this form for proposal	s to drill or to re-ente	er an	NM87268			
	well. Use Form 3160-3			6 If Indian, Allottee or Tribe	Name		
	PLICATE - Other instru			i indian, Anotto or Tribo	Mario		
				7 If Unit or CA/Agreement, N	Name and/or No.		
1. Type of well				1			
Oil Well X Gas Well	Other			İ			
2. Name of Operator				8 Well Name and No.			
EOG Resources, Inc.				Red Tank "24" Fed Co	om #1		
3a. Address	3b. Phone No. (in	clude area code)		9 API Well No.	·		
P.O. Box 2267, Midland, TX 79702	(915)686-3714			30-025-35035			
4. Location of Well (Footage, Sec.	, T.,R.,M., or Survey Descript	ion)		10 Field and Pool, or Explora	tory		
660' FNL & 2150' FWL, Unit C				Bootleg Ridge (Morrov	N)		
Sec 24, T22S, R32E				11 County or Parish, State			
				Lea, NM			
IDICATE NATURE OF NOTICE, REF		<del></del>					
TYPE OF SUBMISSION TYPE	PE OF ACTION						
	Acidize	Deepen	Produ	ction (Start/Resume) Wa	ter Shut-Off		
Notice of Intent	Alter Casing	Fracture Treat	Reclar	mation We	II Integrity		
Troubs of miles.	Casing Repair	New Construction	Recon		• •		
Subsequent Report		_	=		181		
	Change Plans	Plug and Abandon		orarily Abandon 7-5/8" csg			
Final Abandonment Notice	Convert to Injection	Plug Back	Water	Disposal			
.2% HR7, 5# salt, we				mium, 1/4" flocele, 3% Econolite, 2 POZ, 5% Halad, .2% HR7, weight ACCEPTED FOR AUG 0 7	RECORD		
14. I hereby certify that the foregoing Name (Printed/Typed)	is true and correct		<del></del>				
Mike Francis			Title	Agent			
Signature Mike	Zian		Date		7/12/00		
EDERAL OR STATE OFFICE USE					=		
Approved by			]	Title Date			
Conditions of approval, if any, are atta certify that the applicant holds legal or	equitable title to those rights in			Office			
which would entitle the applicant to co		o for any person knowingly and	willfully to mai	ke to any department or agency of the	Minited		

M.M. Oil Cons. Division 1625 N. Franch Dr. Hobbs, Nivi 83240

Form 3180-5		UNITED STA			FOF	RM APPROVED
(August 1999)		DEPARTMENT OF THE	HE INTERIOR		OME	3 NO. 1004-0135
(1 original, 5 copies)		BUREAU OF LAND M	· · · · · · · · · · · · · ·		Expires:	November 30, 2000
		DRY NOTICES AND RE			5 Lease Serial No.	•
		this form for proposal			NM87266 9	<u> </u>
	abandoned v	vell. Use Form 3160-3	6 If Indian, Allottee	or Tribe Name		
	SUBMIT IN TRI	PLICATE - Other instru	uctions on revers	e side		•
					7 If Unit or CA/Agre	eement, Name and/or No.
1. Type of well				<del></del>	1	
Oil Well	X Gas Well	Other				
2. Name of Ope		8 Well Name and N	lo.			
EOG Resources,	Inc.	let et al.	<del></del>			4" Fed Com No. 1
3a. Address	fidtand, TX 79702	3b. Phone No. (in (915)686-3714	clude area code)		9 API Well No.	oe Oe
		T.,R.,M., or Survey Descript	tion)		30-025-3503	<del></del>
		., .,,			Bootleg Ridg	· -
6	60' FNL & 2,150' FV	<b>VL</b> .			11 County or Parish	
	Sec 24-22S-32E			<del></del>	Lea Co., NM	<u> </u>
DICATE NATUR	E OF NOTICE, REPO	ORT, OR OTHER DATA	·			
TYPE OF SUBMI	ISSION TYP	E OF ACTION				
		Acidize	Deepen	Produ	uction (Start/Resume)	Water Shut-Off
Notice of Inf	tent	X Alter Casing	Fracture Treat	Recla	mation	Well Integrity
_	ł	Casing Repair	New Construction	n 🔲 Reco	mplete	Other
Subsequen	t Report	Change Plans	Plug and Abando	n 🗍 Temp	orarily Abandon	
Final Abano	ionment Notice	Convert to Injection	Plug Back	, Table 1	r Disposal	
*******	•	ation (clearly state all pertinent deta		******	· -	ests duration thereof
2nd Intermediate of Change from 7" 2	the site is ready for final casing string: 6#/ft PS, LT&C casin	·	y arter all requirements, in	: :	n, nave been completed, and	the operator has
			•			
			•			
			,			
		•				
14. I hereby certif	y that the foregoing i	s true and correct				
Name (Printed	/Typed)					
	lika Essaia					
N	like Francis			Title	Agent	
Signature	nike	nance		Date	6/23/00	
EDERAL OR STA	ATE OFFICE USE					
Approved by		GD.) ALEXIS C. SWO		PETROL	ELLM ENGINE	B JUL 13 2000
certify that the app		thed. Approval of this notice dequitable title to those rights in aduct thereon.			Office	
		S.C. Section 1212, make it a crime f	for any person knowingly a	nd willfully to make	e to any department or agenc	cy of the United
		nents or representations as to any			, asparament or agent	,

### New Mexico Cil Conservation Division, District I 1623 N. French Drive Hobbs, New 38240

Form 3160-5 (August 1999) DEPAR (1 original, 5 copies) BUREAU SUNDRY NOT Do not use this form abandoned well. Use  SUBMIT IN TRIPLICATE -  1. Type of well Oil Well X Gas Well Other	FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000  Lease Serial No. NM87268 If Indian, Allottee or Tribe Name  Tit Unit or CA/Agreement, Name and/or No.  Well Name and No.							
EOG Resources, Inc.  3a. Address   31								
P.O. Box 2267, Midland, TX 79702 (9	15)686-3714		9 API Well No. 30-025-35035					
4. Location of Well (Footage, Sec., T.,R.,M., or	Survey Description)		10 Field and Pool, or Exploratory					
660' FNL & 2150' FWL, Unit C Sec 24, T22S, R32E			Bootleg Ridge (Morrow)  11 County or Parish, State					
			Lea, NM					
IDICATE NATURE OF NOTICE, REPORT, OR OT	HER DATA							
TYPE OF SUBMISSION TYPE OF ACTIO	N							
Casin	ce Deepen Casing Fracture Treat g Repair New Construction	Recla	mation Water Shut-Off Well Integrity  mplete X Other					
Subsequent Report Chan	lon Tempe	orarily Abandon 9-5/8 csg						
· · · · · · · · · · · · · · · · · · ·	ert to Injection Plug Back	-	Disposal					
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof if the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone Attach the Bond under which the work will be performed or provide the Bond No. on flew this BLMMBIA. Required subsequent reports shall be filled within 30 day following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filled only testing has been completed. Final Abandonment Notices shall be filled only after all requirements, including reclamation, have been completed, and the operator his determined that the site is ready for final inspection.  7/7/00 Ran 107 jts 9-5/8* csg, 40#, J-55 to 4790'. Cemented as follows: 1st slurry 1330 sx Interfill "C", 1/4# flocele, weight 11.9#/gal, 2.46 cu ft/sx, 582 bbls. 2nd slurry, 250 sx, Premium Plus, 2% CACL, weight 14.8#/gal, 1.32 cu ft/sx, 58 bbls. Circulated 130 sx to pit. WOC 20-1/2 hrs. Tested csg to 1500# - OK.								
14. I hereby certify that the foregoing is true and co Name (Printed/Typed)  Mike Francis		Title	Agent					
Signature Mik Paran	7/12/00							
FEDERAL OR STATE OFFICE USE								
Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or sertify that the applicant holds legal or equitable title to those rights in the subject leaase which would entitle the applicant to conduct thereon.  Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United								

N.M. Oil Cons. Division 1625 N. French Dr. Hobbs, NM 88240

Form 3160-5 (August 1999)

**UNITED STATES DEPARTMENT OF THE INTERIOR** 

OMB NO. 1004-0135

**BUREAU OF LAND MANAGEMENT** Expires: November 30, 2000 (1 original, 5 copies) SUNDRY NOTICES AND REPORTS ON WELLS Lease Serial No. Do not use this form for proposals to drill or to re-enter an NM87268 abandoned well. Use Form 3160-3 (APD) for such proposals. If Indian, Allottee or Tribe Name SUBMIT IN TRIPLICATE - Other instructions on reverse side if Unit or CA/Agreement, Name and/or No. 1. Type of well Oil Well Gas Well Other 2. Name of Operator Well Name and No. Red Tank "24" Fed Com #1 EOG Resources, Inc. 3b. Phone No. (include area code) 3a. Address API Well No. P.O. Box 2267, Midland, TX 79702 (915)686-3714 30-025-35035 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 10 Field and Pool, or Exploratory 660' FNL & 2150' FWL, Unit C Bootleg Ridge (Morrow) Sec 24, T22S, R32E 11 County or Parish, State Lea, NM IDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Production (Start/Resume) Water Shut-Off Well Integrity Notice of Intent Alter Casing Fracture Treat Reclamation Casing Repair **New Construction** Recomplete X Other Subsequent Report Plug and Abandon Change Plans Temporarily Abandon 13-3/8" csg. Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereo If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 da following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed one testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection. 6/26/00 Spud well. 6/27/00 Ran 17 jts 13-3/8" csg, 48#, H40, STC, 1 jt 68# J55, STC, 4 jts, 68#, N80, Butt, 1 jt, 68#, P110, Butt to 1010'. Cemented as follows: 1st slurry, 600 sx, Premium Plus, 3% Econolite, 2% CACL, 1/4#/sx flocele, weight 11.4#/gal, 2.88 cu ft/sx, 308 bbls. 2nd slurry, 150 sx Premium Plus, 2% CACL, weight 1.32 cu ft/sx, 35 bbls. Circulated 155 sx to reserve pit. WOC 6.25 hrs. Tested csg to 350# - OK. ACCEPTED FOR RECORD ORIG. SGD.) DAVID R. GLASS 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Mike Francis Title Agent Signature 6/30/00 FEDERAL OR STATE OFFICE USE DISTRICT 1 SUPER Approved by Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or

.... 4 D 2000 Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office

certify that the applicant holds legal or equitable title to those rights in the subject leaase

which would entitle the applicant to conduct thereon

### N.M. Oil Cons. Division 1625 N. French Dr. Hobbs, NM 88240

Signature  Mike Date  ###  EDERAL OR STATE OFFICE USE  ###  ### 9.9.2	Form 3160-5		UNITED ST			FO	RM APPROVED				
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3180-3 (APD) for such proposals.  SUBMIT IN TRIPLICATE - Other instructions on reverse side  If Unit or CAlAgreement, Name and/or No.  Read Timit *24 Fed Com No. 1  9 API Well Name and No.  80 Resources, No.  8 Address POLES (1956 FAM. 1, 2750 FAM. 1, 07 Survey Description)  800 FNL 8.2.150 FNL  800 FNL 8.2.150 FNL  90 PNL 8.2.150 FNL  11 County or Parish, State Lea Co., NM  DICATE MATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  17 PICE OF SUBMISSION  18 Notice of Intent    All Dicates Proposed or Competed Operation (county state all persioned seales, including and Abandon   Proposed or Competed County of the Intention of the winth SubMiss. Required date of any proposed work and approximate distring date of any proposed work and approximate distring date of any proposed work and approximate distribution thereof a proposed or Competed County state all persioned reades, including entitled stating date of any proposed work and approximate distribution thereof a proposed or Competed County state all persioned reades, including entitled stating date of any proposed work and approximate distribution thereof a provide the Book under which the work will be performed or provide the Book on the with Bulkfills. Required dates and approximate distribution thereof a provide the Book on the will be performed or provide the Book on the will be performed or provide the Book on the will be performed or provide the Book on the will be performed or provide the Book on the will be performed or provide the Book on the will be performed on the mode of the involved operation. Fire operations is in a new threath, including redamenton, have been completed. From 1804-1804 the performed on the provided operation of the performed on the provided operation of the performed operation	(August 1999)					OMI	B NO. 1004-0135				
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3180-3 (APD) for such proposals.  SUBMIT IN TRIPLICATE - Other instructions on reverse side  1. Type of well   Ditter   The property   The prope	(1 original, 5 copies)	• • • • • •					Expires: November 30, 2000				
SUBMIT IN TRIPLICATE - Other instructions on reverse side    Titulit or CA/Agreement, Name and/or No.		SUNI	DRY NOTICES AND F	REPORTS ON WELL	S	5 Lease Serial No.	•				
SUBMIT IN TRIPLICATE - Other instructions on reverse side  7 If Unit or CA/Agreement, Name and/or No.  1. Type of well						NM87268					
7. Type of Well   Other		abandoned v	vell. Use Form 3160	ও (APD) for such pr	oposais.	6 If Indian, Allotted	e or Tribe Name				
1. Type of well    Oil Well   Cass Well	5	SUBMIT IN TRI	PLICATE - Other inst	ructions on reverse	side						
1. Type of well    Oil Well   Cass Well						7 If Unit or CA/Agr	eement, Name and	or No.			
2. Name of Operator EOG Resources, inc. 33. Phone No. (include area code) (915983-712) 83. Address P.O. Box 2287, Melland, TX. 79702 (915983-712) 860* FNL & 2,150* FWL Sec 24-1726-Re80=	1. Type of well					7					
2. Name of Operator EOR Resources, Inc. 3a. Address P.O. Box 2287, Midland, TX 79702 (915)889-3714 4. Location of Well (Footage, Sec., T.R.M., or Survey Description)  80 FINL 2.150 FN/L Set 24-T228-Redit:  80 FNL 2.150 FN/L Set 24-T228-Redit:  90 FNL 2.150 FN/	ioii Well	Gas Well	Other								
St. Phone No. (include area code)   Phone No. (include area code)   Phone No. (include area		rator				8 Well Name and I	Vo.				
P.O. Box 2267, Middand, TX. 79702. [915/988-3714   30-025-35035   4. Location of Well (Pootage, Sec., T.R.M., or Survey Description)   10 Fleid and Co. of Exploratory Boots (Ridge (Morrow))   860 FNL 8. 2, 150 FWL Sec. 24-T228-Redet:   32_E	EOG Resources,	Inc				Red Tank *:	24" Fed Com No. 1				
### A Decartion of Well (Footage, Sec., T.R.M., or Survey Description)  ### Sec 24-T228-Reed®    Sec FNL 8. 2,150 FWL   Sec 24-T228-Reed®   Sec 24	· · · · · · · · · · · · · · · · · · ·			include area code)							
Booteg Ridge (Morrow)  11 County or Parish, State Lea Co, NM  TYPE OF SUBMISSION  TYPE OF AUTHER DATA  TYPE OF SUBMISSION  TYPE OF SUBMISSION  TYPE OF AUTHER DATA  TYPE OF SUBMISSION  TYPE OF SUBMISSION  TYPE OF SUBMISSION  TYPE OF AUTHER DATA  TYPE OF SUBMISSION  Trender Type Of Submission  Trender Type Of Submission  Trender Type Of Submission  Trender Type Of Submission  T				-A1							
BOO FILL 2_150 FWL  See 24-1225-RBBOOT  DICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  TYPE OF ACTION  TYPE OF ACTION    Acidize	4. Location of W	leli (I-ootage, Sec.,	, I.,K.,M., or Survey Desch	paon)		· ·					
Sec 24-1728-Refer   32   Lee Co., NM	6	60' FNL & 2 150' FI	<b>W</b> L					·			
DICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION    Acidize		•	9-79	•		1	•				
TYPE OF SUBMISSION  TYPE OF ACTION    Activities   Deepen											
Notice of Intent   Acidize   Deepen   Fracture Treat   Reclamation   Water Shut-Off											
Subsequent Report		111	_ <del></del>	[] Donner	l Den	(Chart/Passana)	Motor Shut C	#			
Subsequent Report	[♥]k v a see east			<b>;=</b> €. '		,	<del>}</del>	711			
Subsequent Report    Change Plans	Notice of Int	ent			<b>700</b>						
Final Abandonment Notice					7	omplete	Other				
13. Describe Proposed of Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or ecomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLMBIA. Required subsequent reports shall be filed only a following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval. a Form 3160-4 shall be filed once testing has been completed. Filed Abendomment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.  Change drilling plan to use Hydril equipment in lieu of BOP to drill intermediate string. BOP will be put in service before drilling out intermediate at ±5,100.  14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)  Mike Francis  Title Agent  Date  ###  EDERAL OR STATE OFFICE USE  Approved by  Title Date  Title Date  Office  Office  which would entitle the applicant to conduct thereon.	Subsequent	t <b>Кероπ</b>	XI Change Plans	Plug and Abandon	Ten	porarily Abandon					
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond MuMPIA. Required subsequent reports shall be filled dones to be a provided by the provid	Final Aband	lonment Notice	Convert to Injection	Plug Back	Wat	er Disposal					
Name (Printed/Typed)  Mike Francis  Title Agent  Date  ###  EDERAL OR STATE OFFICE USE  Approved by  Conditions of approval, if any Life tribiched. Approval or trilis house does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject leaase which would entitle the applicant to conduct thereon.		•	uipment in lieu of BOP to dril	intermediate string. BOP	will be put in	service before					
EDERAL OR STATE OFFICE USE  Approved by  Conditions of approval, if an Alekhached Approval of this house does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject leaase which would entitle the applicant to conduct thereon.			is true and correct		Title	Agent					
EDERAL OR STATE OFFICE USE  Approved by  Conditions of approval, if an Alekhached Approval of this house does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject leaase which would entitle the applicant to conduct thereon.	Clanatur		_								
Approved by  Conditions of approval, if an Orie transcribed Approval or this house does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject leaase which would entitle the applicant to conduct thereon.	Saymature 🥕	1.1.	1000		Date	###					
Approved by  Conditions of approval, if any are tracked approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject leaase which would entitle the applicant to conduct thereon.	EDERAL OR STA	TE OFFICE LISE	1 William			###		· · · · · · · · · · · · · · · · · · ·			
Conditions of approval, if any are thisched. Approval of this houce does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject leaase  which would entitle the applicant to conduct thereon.						<del></del>					
Conditions of approval, if any are thisched. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject leaase  which would entitle the applicant to conduct thereon.	Approved by	,	000 1 0401/ 001	IDI EV		Title	Date JA	29 700			
certify that the applicant holds legal or equitable title to those rights in the subject leaase  Which would entitle the applicant to conduct thereon.	Conditions of appro	oval, if any QFB	ched. Approval of this notice	does not warrant or	*****************	·					
		•		in the subject leaase		Office					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United	which would entitle	the applicant to co	nduct thereon.								
	Title 18 U.S.C. Section	n 1001 and Title 43 U.S	S.C. Section 1212, make it a crim	e for any person knowingly and	d willfully to ma	ke to any department or agen	ncy of the United				

A & Company Land Superior L.

Form 3160-3 FORM APPROVED (August 1999) OMB No. 1004-0136 Expires November 30, 2000 **UNITED STATES** Lease Serial No. DEPARTMENT OF THE INTERIOR NM87268 **BUREAU OF LAND MANGEMENT** 6. If Indian, Allottee or Tribe Name APPLICATION FOR PERMIT TO DRILL OR REENTER 1a. Type of Work: X DRILL REENTER 7. If Unit or CA Agreement, Name and No. 8. Lease Name and Well No. Gas Well X Other Single Zone Type of Well: Multiple Zone Red Tank "24" Fed Com 7 1b. Name of Operator API Well No. )-*D*Z EOG Resources, Inc 3b. Phone No. (Include area code) 3a. Address 10. Field and Pool, or Exploratory P.O. Box 2267, Midland, TX 79702 (915)686-3714 **Bootleg Ridge (Morrow)** Location of Well (Report location clearly and in accordance with any State requirements.\*) 11. Sec., T., R., M., or Blk. And Survey or Area 660' FNL & 2,150' FWL (Unit Letter C) Sec. 24, T22S, R32E At surface At proposed prod. Zone Same 14. Distance in miles and direction from nearest town or post office 12. County or Parish 13. State NM 15. Distance from proposed\* 16. No. of Acres in lease 17. Spacing Unit dedicated to this well location to nearest property or lease line, ft. 280 N/2 320 (Also to nearest drig. Unit line, if any) 660 18. Distance from proposed location\* 19. Proposed Depth 20. BLM/BIA Bond No. on file to nearest well, drilling, completed applied for, on this lease, ft. NM2308 1320 15,400 21. Elevations (Show whether DF, KDB, RT, GL, etc) 22. Approximate date work will start\* 23. Estimated duration GL3706 5/15/2000 30 days 24. Attachments The following completed in accordance with the requirements of Onshore Oil an Gas Order No. 1, shall be attached to this form: 4. Bond to cover the operations unless covered by an existing bond on file (see 1. Well plat certified by a registered surveyor. 2. A Drilling Plan. Item 20 above) 3. A Surface Use Plan (if the location is on National Forest Sytem Lands, the 5. Operator certification. SUPO shall be filed with the appropriate Forest Service Office) 6. Such other site specific information and/or plans as may be required by the authorized officer. 25. Signature Name (Printed/Typed) Date Mike Francis 4/03/00 Title by (Signature) Name (Printed/Typed) Assistant Field Manager, LOSWELL FIELD OFFICE APPROVED TO DE YELF Application approval does not warrant or certify the applicant holds legal or equitable title to those rightes in the subject lease which would entitle the applicant to conduct Conditions of approval, if any, are attached Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United

\*(Instructions on reverse)

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS
ATTACHED

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisidiction.

OPER OGRID NO. 7377
PROPERTY NO. 25902
POOL CODE 72 650
EFF. DATE 5-19-00
API NO. 30-025-35035

acs 4/19/2000 District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe. NM 87504-2088

Form C-102
Revised February 21, 1994
Instructions on back

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT Pool Code API Number 2. 650 Bootleg Ridge (Morrow) Property Name Well Number RED TANK "24" FEDERAL COM 25902 \*Operator Name Elevation 7377 EOG RESOURCES INC. 3706 <sup>10</sup>Surface Location UL or lot no. Section Township Range Lot ldn Feet from the North/South line East/West line Feet from the County 22-S 32-E 660 **NORTH** 2150 **WEST** C 24 LEA Bottom Hole Location If Different From Surface UL or lot no. Lot Idn Feet from the North/South line Section Township Range Feet from the East/West line County Dedicated Acres "Joint or Infill "Consolidation Code 16 Order No. 320 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 17 OPERATOR CERTIFICATION I hereby certify that the information contained her true and complete to the best of my knowledge and belief. 2150 EOG RESOURCES INC. RED TANK "24" FEDERAL No. 3 RED JANK "24" FEDER ELEV.= 3706' Y= 503650.44 X= 717302.98 LAT.= 32"22"57.66" LONG.= 103"37"45.88" nike Trance Mike Francis Printed Name Agent Title 4/3/00 Date 18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by m or under my supervision, and that the same is true and correct to best of my belief. MARCH 23, 2000 Date of Survey TOMPKING Signature and Seal o Certificate Number

### EOG RESOURCES, INC. RED TANK "24" FED COM NO. 1 660' FNL & 2150' FWL SEC. 24, T22S, R32E LEA COUNTY, NM

### 1. GEOLOGIC NAME OF SURFACE FORMATION:

Permian

### 2. ESTIMATED TOPS OF IMPORTANT GEOLOGICAL MARKERS:

Rustler	900'
Delaware	4870'
Bone Spring	8480'
Wolfcamp	11925'
Strawn	13610'
Morrow "B-3" Ss	14550'
Morrow "C" Ss	14700'
Lower Morrow	15100'

### 3. ESTIMATED DEPTHS OF ANTICIPATED FRESH WATER, OIL OR GAS:

Triassic Sands	Above 680'	Fresh Water
Delaware	4900'	Oil
Bone Spring	8850'	Oil
Morrow "B-3" Ss	14550'	Gas
Morrow "C" Ss	14700'	Gas

### 4. CASING PROGRAM

Hole S	<u>Size</u> <u>Int</u>	<u>erval</u>	OD Casing	Weight C	<u>irade Jt.</u>	Cond.	Type
WITHESS 7-1/2	" 0-7	<sup>150</sup> ' 1000 (	13 3/8"	48#	J	LT&C	CIRCULALL
12-1/4	" 0-4	,000	9 5/8"	40#	J	LT&C	
	400	00-5100'	9-5/8"	40#	HCK	LT&C	
8 3/4"	0-1	2200'	7"	26#	P/S	LT&C	
6 1/8"	120	000-15400	5" liner	18#	P	FL45	

Cementing Program:	1000
--------------------	------

13 3/8" Surface Casing: Cement to 750' with 415 sx Prem Plus, 3%

Econolite (Extender), 2% Calcium Chloride, 0.25#/sx Flocele, 150 sx Prem Plus, 2% Calcium

Chloride

9 5/8" Intermediate: Cement to 5100' with 1100 sx Interfill C, .25#/sx

flocele, 250 sx Premium Plus, 2% Calcium Chloride

7" 2<sup>nd</sup> Intermediate: Cement to 12200 w/650 sx Premium, 3% Econolite,

5#/sx Salt, .25#/sx Flocele, .2% HR-5, 250 sx Prem 50/50 Poz, 2% Halliburton-Gel First 2%, 0.5% Halad-322. This is designed to bring TOC to 5100'.

EOG RESOURCES, INC.
RED TANK "24" FED COM NO. 1
660' FNL & 2150' FWL
SEC. 24, T22S, R32E
LEA COUNTY, NM

### 4. CASING PROGRAM CONTINUED

5" Production Liner:

300 sx Premium 50/50 Poz, 0.3% Halad-344, 0.3%

Halad-322, 2#/sx Silicalite, .3% HR-5 This designed to bring TOC to 11800 +/-.

### 5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

(SEE EXHIBIT #1)

The blowout preventer equipment (BOP) shown in Exhibit #1 will consist of a double ram-type (5000 psi WP) preventer and an annular preventer (5000-psi WP). Units will be hydraulically operated and the ram-type will be equipped with blind rams on top and drill pipe rams on bottom. All BOP's and accessory equipment will be tested to 600 psi before drilling out of surface casing. Before drilling out of intermediate casing, the ram-type BOP and accessory equipment will be tested to 5000/1000 psi and the annular to 3500/1000-psig pressure. The blowout preventer equipment (BOP) shown in Exhibit 2 will consist of a double ram-type (10,000 psi) preventer and an annular preventer (10,000 psi) from 12,200' to TD. Before drilling below 2<sup>nd</sup> Intermediate ram type BOP and accessory equipment will be tested to 10,000/1,000 psi and the annulus to 5000/1000. This equipment will be used from +12,200' to TD.

Pipe rams will be operationally checked each 24-hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets.

### 6. TYPES AND CHARACTERISTICS OF THE PROPOSED MUD SYSTEM:

The well will be drilled to TD with a combination of brine, cut brine, and polymer/KCL mud system. The applicable depths and properties of this system are as follows:

**337**4

37:----

		Wt	Viscosity	waterioss
<u>Depth</u>	Type	(PPG)	(sec)	<u>(cc)</u>
0-7 <del>50</del> ° 1000°	Fresh Water (spud)	8.5	40-45	N.C.
1000 1750 -5200	Brine Water	10.0	30	N.C.
5200'-12200'	Fresh Water	8.4	28	N.C.
12200'-15400'	Brine & Polymer xcd	10-14.0	28/45	0/<1 CC

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept at the wellsite at all times.

EOG RESOURCES, INC.
RED TANK "24" FED COM NO. 1
660' FNL & 2150' FWL
SEC. 24, T22S, R32E
LEA COUNTY, NM

### 7. AUXILIARY WELL CONTROL AND MONITORING EQUIPMENT:

- (A) A kelly cock will be kept in the drill string at all times.
- (B) A full opening drill pipe-stabbing valve (inside BOP) with proper drill pipe connections will be on the rig floor at all times.
- (C) A mud logging unit complete with H2S detector will be continuously monitoring drilling penetration rate and hydrocarbon shows from 5000' to TD.

### 8. LOGGING, TESTING AND CORING PROGRAM:

Electric logging will consist of GR-Dual Induction Focused and GR-Compensated Density-Neutron from 5,000' to 12,200' and 12,200' to TD with a GR-Compensated Neutron run from intermediate casing to surface and optional Sonic from TD to 2<sup>nd</sup> Intermediate casing.

Possible sidewall cores based on shows.

### 9. ABNORMAL CONDITIONS, PRESSURES, TEMPERATURES AND POTENTIAL HAZARDS:

The estimated bottom hole temperature (BHT) at TD is 175 degrees F with an estimated maximum bottom-hole pressure (BHP) at TD of 9500 psig. No hydrogen sulfide or other hazardous gases or fluids have been encountered, reported or are known to exist at this depth in this area. No major loss circulation zones have been reported in offsetting wells.

### 10. ANTICIPATED STARTING DATE AND DURATION OF OPERATIONS:

The drilling operation should be finished in approximately two months. If the well is productive, an additional 30-60 days will be required for completion and testing before a decision is made to install permanent facilities.

EOG RESOURCES, INC.
RED TANK "24" FED COM NO. 1
660' FNL & 2150' FWL
SEC. 24, T22S, R32E
LEA COUNTY, NM

### SURFACE USE AND OPERATIONS PLAN

### 1. EXISTING ROADS:

Access to location will be made as shown on Exhibit #3

Routine grading and maintenance of existing roads will be conducted as necessary to maintain their condition as long as any operations continue on this lease.

### 2. PROPOSED ACCESS ROAD:

0' of new road is required. Exhibit #3A

No turnouts necessary.

No culverts, cattleguards, gates, low-water crossings are necessary.

Surfacing material consists of native caliche to be obtained from the nearest BLM-approved caliche pit. Any additional materials required will be purchased from the dirt contractor.

### 3. LOCATION OF EXISTING WELLS:

Exhibit #4 shows all existing wells within a one-mile radius of this well.

### 4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES:

There are no existing production facilities. If production is encountered, a temporary facility will be established on the drill pad, and if warranted, a production facility would be built at a later date in the immediate area of the drill pad location. If the well is productive, the flowline would also be located on the drill-pad site and no additional disturbance will occur.

### 5. LOCATION AND TYPE OF WATER SUPPLY:

Fresh water and brine water for drilling will come from commercial sources and transported to the well site over the roads as shown on Exhibit #3.

EOG RESOURCES, INC.
RED TANK "24" FED COM NO. 1
660' FNL & 2150' FWL
SEC. 24, T22S, R32E
LEA COUNTY, NM

### 6. PLANS FOR RESTORATION OF THE SURFACE:

After completion of drilling and/or completion operations, all equipment and other material not needed for operations will be removed. Location will be cleaned of all trash and junk to leave the well in an aesthetically pleasing condition as possible.

Any unguarded pits containing fluid will be fenced until they are dry and back filled.

After abandonment of the well, surface restoration will be in accordance with current federal laws and regulations. Location will be cleaned, and The wellpad removed to promote vegetation and disposal of human waste will be complied with. Trash, waste paper, garbage and junk will be hauled to an approved disposal site in an enclosed trash trailer.

All trash and debris will be removed from the well site within 30 days after finishing drilling and/or completion operations.

### **ANCILLARY FACILITIES:**

No airstrip, campsite, or other facilities will be built.

### WELL SITE LAYOUT:

Exhibit #5 shows the relative location and dimensions of the well pad.

EOG RESOURCES, INC.
RED TANK "24" FED COM NO. 1
660' FNL & 2150' FWL
SEC. 24, T22S, R32E
LEA COUNTY, NM

### **OTHER INFORMATION:**

The area around the well site is grassland and the topsoil is duned and sandy. The vegetation is native scrub grasses with abundant oakbrush, sagebrush, yucca, and prickly pear.

### **CERTIFICATION:**

I HEREBY CERTIFY that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

W. Dewey Smeltzer Division Drilling Manager

Waldmy Date: 4-6-200:

# EOG RESOURCES, INC. RED TANK "24" FED COM NO. 1 660' FNL & 2150' FWL SEC. 24, T22S, R32E LEA COUNTY, NM

### **ATTACHMENT TO EXHIBIT #1**

- 1. Wear ring to be properly installed in head.
- 2. Blow out preventer and all fittings must be in good condition, 5000 psi W.P. minimum. Exhibit #1 and 10,000 psi WP minimum Exhibit #2
- 3. All fittings to be flanged
- 4. Safety valve must be available on rig floor at all times with proper connections, valve to be full bore 5000 psi W.P. minimum. Exhibit 1 and 10,000 psi WP minimum Exhibit 2
- 5. All choke and fill lines to be securely anchored especially ends of choke lines.
- 6. Equipment through which bit must pass shall be at least as large as the diameter of the casing being drilled through.
- 7. Upper and Lower Kelly cock, 10,000 psi WP.
- 8. Extension wrenches and hand wheels to be properly installed.
- 9. Blow out preventer control to be located as close to driller's position as feasible.
- 10. Blow out preventer closing equipment to include minimum 40-gallon accumulator, two independent sources of pump power on each closing unit installation, and meet all API specifications.

### Red Tank "24" Fed Com No. 1

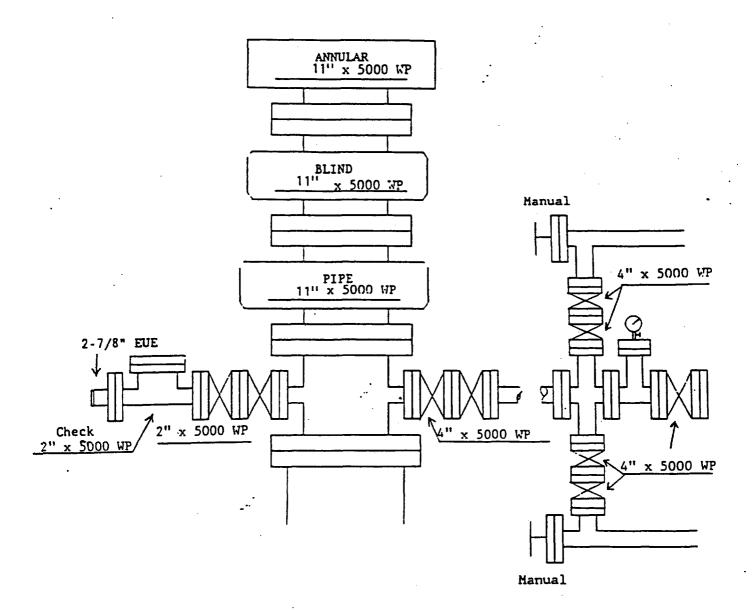


Exhibit 1

40.6

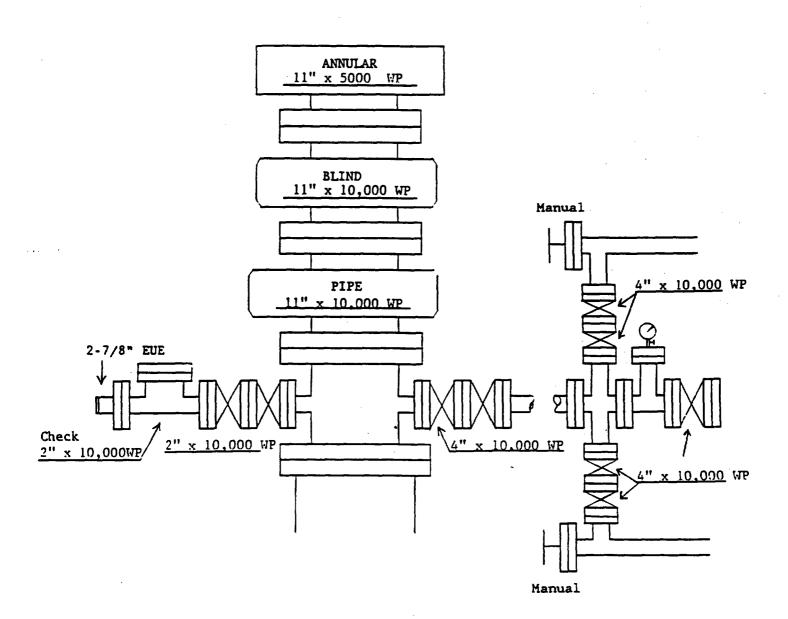
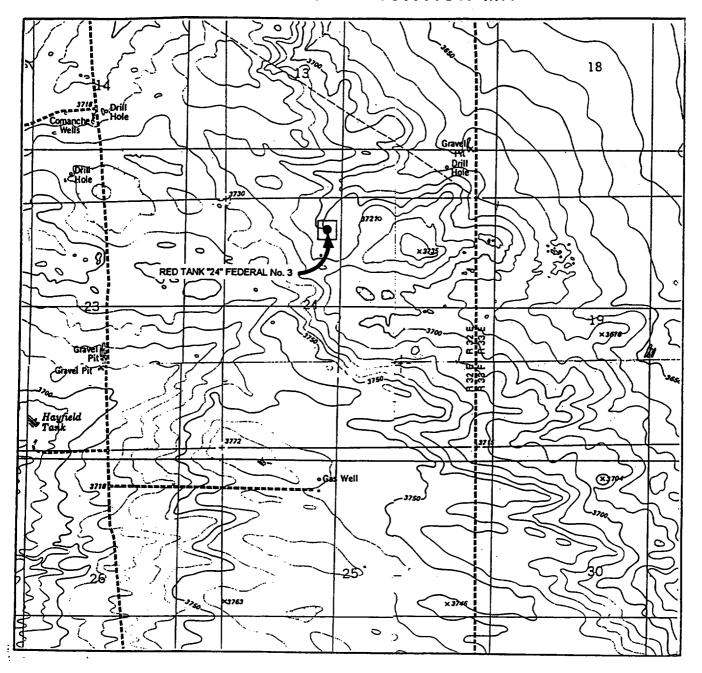


Exhibit 2

### LOCATION VERIFICATION MAP



SCALE: 1" = 2000' WTC 45838

SEC. <u>24</u> TWP. <u>22-S</u> RGE. <u>32-E</u>

SURVEY N.M.P.M

COUNTY LEA STATE NM

DESCRIPTION 660 FNL & 2150 FWL

ELEVATION 3706

OPERATOR EOG RESOURCES, INC.

LEASE RED TANK 24" FEDERAL No. 3

USGS TOPO MAP <u>BOOTLEG RIDGE</u>, THE DIVIDE, GRAMA RIDGE AND TIP TOP WELLS, NEW MEXICO. CONTOUR INTERVAL 10

WEST TEXAS CONSULTANTS, INC.

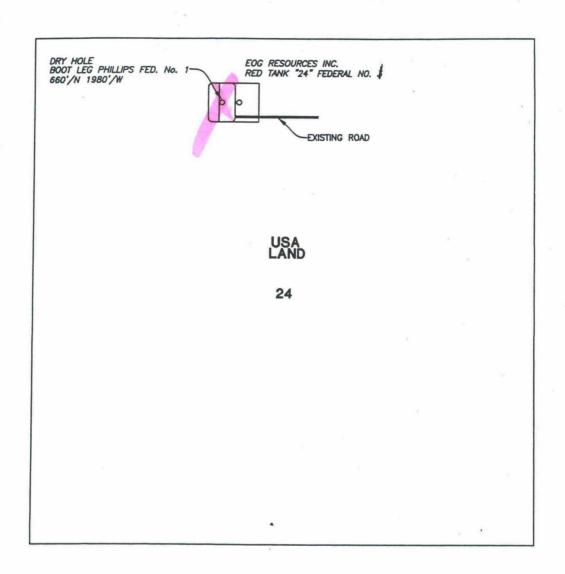
**ENGINEERS-PLANNERS-SURVEYORS** 

MIDLAND, TEXAS

915-685-3800

Exhibit 3

#### SECTION 24, TOWNSHIP 22 SOUTH, RANGE 32 EAST, N.M.P.M. LEA COUNTY. **NEW MEXICO**



PLAT SHOWING DRY HOLE OF BOOT LEG PHILLIPS FEDERAL No. 1 AND EXISTING ROAD IN RELATIONSHIP TO EOG RESOURCES, INC. RED TANK "24" FEDERAL No. 3 IN SECTION 24, T-22-S, R-32-E, N.M.P.M., LEA COUNTY, NEW MEXICO.

Exhibit 3A

I hereby certify that this plat was prepared from an actual survey made on the ground and meets or exceeds all requirements for land surveys as specified by the state of New Mexico.

SURVEYOR POFESSIONAL IN

JAMES E. TOMPKINS Registered Professional Surveyor New Mexico Certificate No. 14729

### EOG RESOURCES INC.

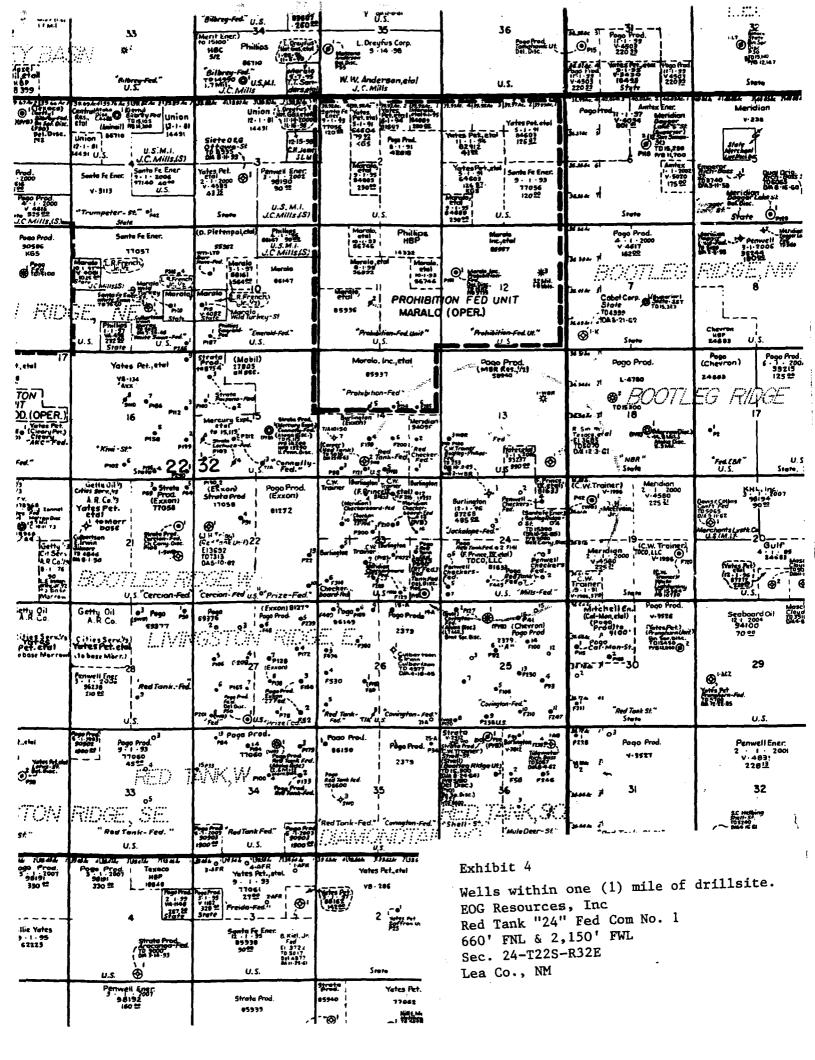
Plat showing dry hole & existing road in relation to proposed location of RED TANK "24" FEDERAL No. 3, Section 24, T-22-S, R-32-E, N.M.P.M., Lea County, New Mexico

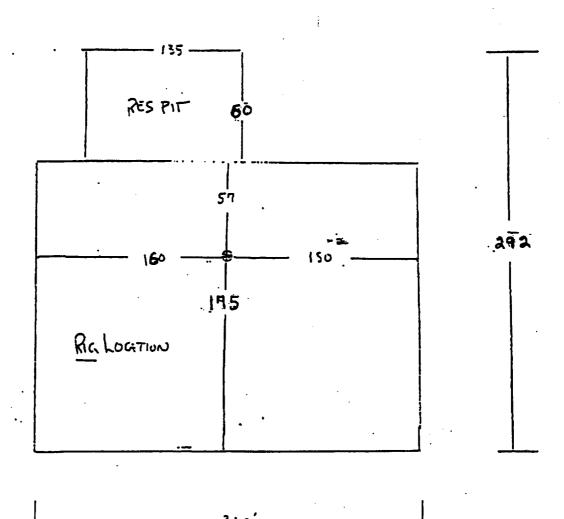
WEST TEXAS CONSULTANTS, INC.

**ENGINEERS-PLANNERS-SURVEYORS** 

MIDLAND, TEXAS

Survey Date: 3-23-00	Date: 3-27-00 -	Scale: 1" = 1000'
WTC No. 45838	Drawn By: JRS II	Sheet 1 of 1





### **Statement Accepting Responsibility For Operations**

Operator Name:

EOG Resources, Inc.

Street or Box:

P.O. Box 2267

City, State:

Midland, TX

Zip Code:

79702

The undersigned accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof, as described below:

Lease No.:

MM87268

Legal Description of Land: N/2 Section 24, T22S, R32E, NMPM

Lea Co., NM

Formation(s) (if applicable):

Bond Coverage: (State if individually bonded or another's bond)

BLM Bond File No.: NM2308 with endorsement to State of NM

Authorized Signature:

Individually

Title: Agent

Date: <u>4/4/00</u>

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