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	[B]	Offset Operators, I	Leaseholders or Surfa	ace Owner	
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	[D]	U.S. Bureau of Land Mana	r Concurrent Approv Igement - Commissioner of Publi	-	
	[E]	For all of the abov	e, Proof of Notificati	on or Publication is	Attached, and/or,
	[F]	UWaivers are Attacl	hed		
[3] I	۱ NFORMA٦	TION / DATA SUBMI	TTED IS COMPLE	TE - Statement of	Understanding

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with supervisory capacity.

Tang Muddos

Regulatory Agent

Title

3/23/01

Kay Maddox

10 Desta Drive, Suite 100W

Midland, TX 79705-4500

Conoco Inc.

(915) 686-5400

Mid-Continent Region Exploration/Production

23 March **2**0, 2001

Mr. Michael Stogner New Mexico Oil Conservation Division 1220 S. Saint Francis Drive Santa Fe, New Mexico 87504

Application for Nonstandard Location Order Pool : Baish Wolfcamp (4480)

> Conoco - Elvis # 4 API # 30-025-33949 Section 20, T-20-S, R-32-E, F 1660 FNL & 1866 FWL Lea County, NM

Conoco – Elvis # 2 API # 30-025-33854 Section 17, T-17-S, R-32-E,O 770 FSL & 2306 FEL Lea County, NM

Dear Mr. Stogner,

Conoco respectfully requests your approval of this administrative application for a nonstandard location order for the above listed existing wellbores.

The Baish Wolfcamp pool rules state that the first well drilled on the 80 acre proration unit must be in the NE/4 or SW/4 of a governmental quarter section. The Elvis #4 is located in the SE/4 of the NW/4 of Section 20, and the Elvis # 2 is in the SW/4 of the SE/4 thereby both wells are nonstandard. The pool rules also state that all wells shall be located within 150' from the center of each quarter-quarter section. Both wells are located outside of that boundary. When the recomplete sundry was filed for the Elvis # 2 Conoco inadvertently overlooked the specific Baish Wolfcamp pool rules. Please see attached.

The Wolfcamp play in this area is based on the successful recompletion of the Elvis #2. January 21, 2000. The justification for attempting to recomplete the Elvis #4 nonstandard wellbore is as follows. The Elvis #4 is located within the MCA Unit's boundary in the SE/4 of the NW/4 of Section 20, T17S, R 32E, Lea County, New Mexico. Elvis No. 4 is currently loaded up and is only producing 3-5 MCFPD from the Cisco. The well was originally drilled to test the Strawn as a twin to the Elvis No. 1 based on shows and log analysis that indicated the Strawn would be commercial. The Strawn was cored and was found to be very tight with minimal porosity. It was tested as noncommercial and the Elvis No. 4 was completed up hole in the Cisco. The well has produced 22MBO, 43 MMCF and 4500 BW from the Cisco since August 1997. The upper Cisco was DST'd during drilling and the analysis indicated it was a limited reservoir. No recent BHP information exists, but well performance indicates this assumption is correct. The Wolfcamp is the next most prospective horizon moving up hole and three zones look more prospective than any others located below the cement top at 7950'. The Wolfcamp was completed in two zones in the Elvis # 2 in January 2000 and production averaged in excess of 30 BOPD and 30 MCFPD during 2000. This Wolfcamp completion should recover 68 MBO and 68 MMCFG gross over its life. These zones in Elvis No. 4 look similar on shows and logs, but are not the same intervals that are productive in the Elvis No. 2. Comparable reserves are anticipated and economics show the project has a 103 % ROR, a 2.36 Pl, a \$269 M NPV and a 16.3 month discounted payout based on an average oil price and gas price respectively, of \$21.30 / BO and \$3.44 / MCF over the projects 12 year life. The economics assume gross Wolfcamp reserves of 63 MBO and 63 MMCF and no production or reserve recovery from returning the Cisco to production, since it appears to be depleted.

There are several other prospective zones behind casing lower in the Wolfcamp in the Elvis No. 4. There is a zone in the lower Wolfcamp that is at a depth comparable to the producing intervals in the Elvis No. 2 Wolfcamp completion. In the Elvis No. 4 this zone has a mud log show, but the logs indicate the zone is tight. The three zones recommended for completion in the Elvis No. 4 are at 8986-9006', 9465-85' and 9572-92'. All three zones had mud log shows. The lower zone's best porosity averages 9.5% over 5' and has an additional 6' above 10%. The 10% porosity interval is opposite a washout, so the log values are probably optimistic. The middle zone has 5' of 6.5% porosity, which again may be somewhat optimistic as it is opposite an enlarged section of borehole. There are two more zones with mud log shows at the top of the Wolfcamp, and the uppermost one looks most prospective. It has 5' above 6% porosity and another 5' of 4-6% porosity. A review of Conoco's other Wolfcamp producers indicate these zones have not been completed in most of the wells. The only real potential for this well is in the Wolfcamp and the zones selected are the best based on shows and log analysis.

When looking at the attached map it is evident that the Elvis # 4 well was drilled as a twin well to the Elvis # 1. The # 4 well was drilled to complete in the Strawn, which looked very prospective in the Elvis # 1. At the time the Elvis # 4 well was drilled, the Elvis # 1 was a very good Devonian producer. Conoco felt that the Devonian would continue to produce for an extended period of time thus delaying the development of the Strawn in this area. The Strawn was non-commercial in the Elvis # 4, which is why Conoco is currently seeking to recomplete into the Wolfcamp.

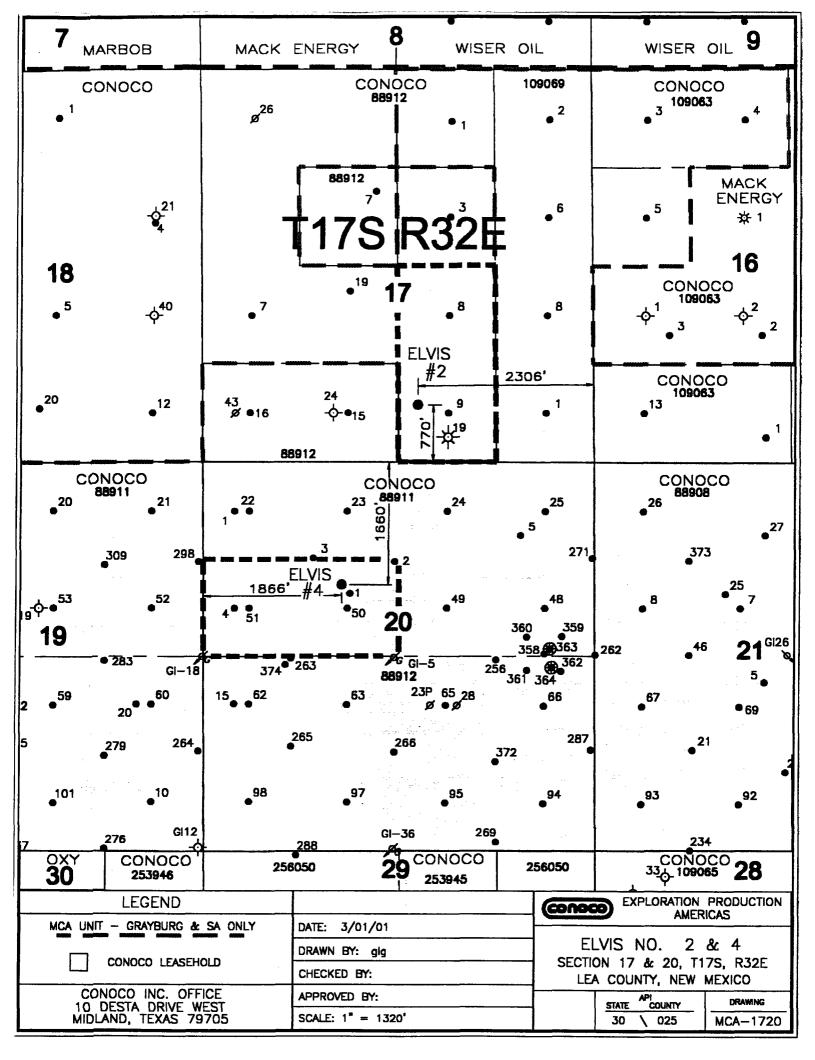
Please note that Conoco owns 100% of the deep rights in Section 17, 19, and Section 20, there is no offset operator notification required. The Elvis # 4 is within Conoco's MCA Unit however the Unit encompasses the Grayburg and San Andres only.

Conoco respectfully requests that an unorthodox location be granted for the Elvis # 4 and the Elvis # 2 in order to prevent waste by utilizing nonproductive existing wellbores. If any additional information is required please call me at (915) 686-5798.

Sincerely.

Regulatory Agent – Conoco

Cc: New Mexico Oil Conservation Division – Hobbs W. Thomas Kellahin - Legal Counsel



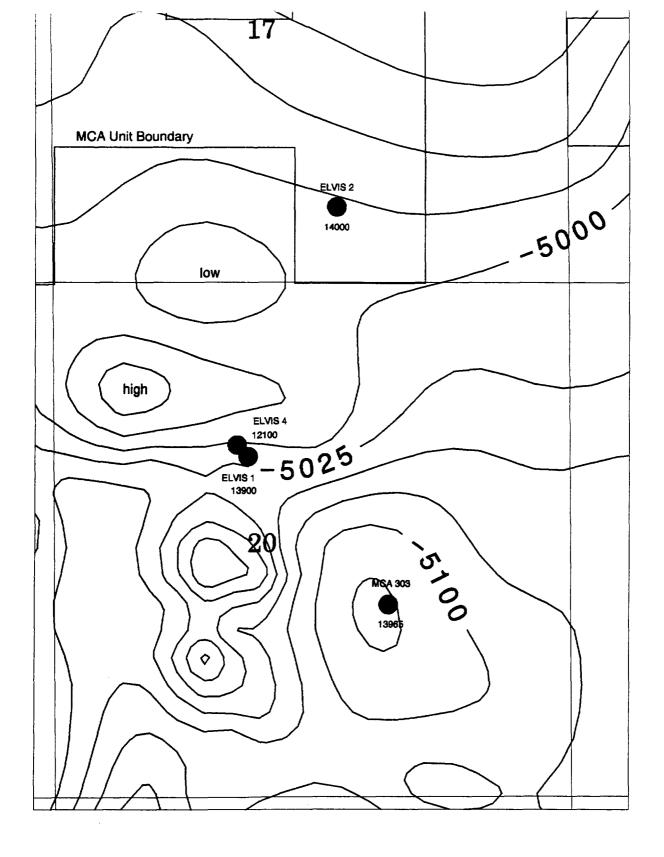
District I PO Box 1980, Hobbs. NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd. Aztec, NM 87410 District IV PO Box 2088, Santa Fe. NM 87504-2088 State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Revised February 21, 1994 instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

\_\_\_ AMENDED REPORT

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4. PRODUCING INTE Cisco @ 10,392-10 Perforations adde 8. TYPE ELECTRIC A DR/CCL 8. CASING SIZE II 3/4 <sup>e</sup> 8 5/8 <sup>e</sup> 5 1/2 <sup>e</sup> 9. Size 1. PERFORATION RE Cisco @ 10,392 <sup>e</sup> -10 1. PERFORATION RE 1.	0,458 (initial) ad October 15 NID OTHER L WE 33 33 70P (MD 500RD (in 0,990' 0N HOURS 24	THIS COM! P97 - 10,710 OGS RUN IGHT, LB./F 28 20 F 10 10 10 10 10 10 10 10 10 10	LINE BOTTO and num	DEP 670' 4600' 12,100' R RECORI OM (MD) 200' 200' 200' 200' 200' 200' 200' 200	CASING RECORD TH SET (MD) D SACKS CEMEN SACKS CEMEN (Flowing, ges MR, p (Flowing, ges MR, p O(Flowing, ges MR, p O(Flowing, ges MR, p O(L - BBL	(Report all strings HOLE SIZE 14 3/4" 12 1/4" 7 7/8" 7 7/8" 1" SCREEN 32 DEPTH 1 10,392-10 10,710-10,710-10, 10,710-10,710-10, 10,710-10,71	CEME 370 sx 1910 sx 1280 sx 30. 1280 sx 4 (MD) 3 2 7/2 ACID, SHOT, FI INTERVAL (MD) 458' 890' 599 of pump) GAS - MCF 28i	822E 5 2AC., CE 40 15,0	DEPT 10,336 MENT SI AMT. / bbis 2% 000 gais WELL P/ WATER 0	27. WAS 27. WAS TUBINK H SET ( DUEEZE WID KINI KCL, 11 15% NE STATUS RODUC - 68L	SURVEY MADE NO 3 WELL CORED no Amount Pulled NONE NONE 3 RECORD MD)   PACKER SET (MD)   0,338 ; Bc. D OF MATERIAL USED 1 bbis 15% NEFE HCL FE HCL FE HCL
24. PRODUCING INTE         Cisco @ 10,392-10         Performations addle         28. TYPE ELECTRIC A         PR/CCL         28.         CASING SIZE         II 3/4"         8 5/8"         5 1/2"         9.         Size         Cisco @ 10,392-K         3.*         TE FIRST PRODUCTIC         8-7-97         TE OF TEST         8-27-97         OW, TUBING PRESS.         1008	0,458 (initial) ad October IS NID OTHER L WE 42 32 10 17 TOP (MD 500RD (in 0,690' 0N HOURS 24 CASING F	THIS COMI 997 - 10,710 997 -	ILINE BOTTO and num CH CAL 24-H	DEP 670' 4600' 12,100' R RECORI OM (MD) 200' Nowing OKE SIZE CULATED OUR RATE	CASING RECORD TH SET (MD) D SACKS CEMEN SACKS CEMEN (Flowing, ges MR, p (Flowing, ges MR, p O(Flowing, ges MR, p O(Flowing, ges MR, p O(L - BBL	(Report all strings HOLE SIZE 14 3/4" 12 1/4" 7 7/8" T* SCREEN 32 DEPTH 1 10,392-10 10,710-10,710-10, 10,710-10,710-10, 10,710-10	CEME 370 sx 190 sx 1280 sx 27/2 ACID, SHOT, FI NTERVAL (MD) 458 890' (ype of pump) GAS - MCF 266 MCF. W/	272E	DEPT 10,336 MENT SC AMT. / bols 2% 000 gals WELL P/ WATER 0 BBL ESI WIII	27. WAS 27. WAS TUBINK H SET ( 20/EEZE WD KIM KCL, 11 15% NE STATUS RODUC - 68L 0 0 NESSED	SURVEY MADE NO 3 WELL CORED no Amount Pulled NONE NONE 3 RECORD MD PACKER SET (MD) 10,336 ED D OF MATERIAL USED 1 bbis 15% NEFE HCL FE HCL 3 (Producing or MG GAS-OIL RATIO 1070 NL GRAVITY-API (CORR.)
24. PRODUCING INTE           Ciaco @ 10,392-40           Performations addle           28. TYPE ELECTRIC A           PR/CCL           28.           CASING SIZE           II 3/4"           8 5/8"           5 1/2"           99.           Size           Size           Ciaco @ 10,392-40           81. PERFORATION RE           Ciaco @ 10,392-40           83.*           TE FIRST PRODUCTIC           8-7-97           TE OF TEST           8-27-417           OW, TUBING PRESS.           1008           4. DISPOSITION OF G	0,455 (initial) ad October 15 NID OTHER L 44 43 35 70P (MD 500RD (in 0,690' 0N HOURS 24 CASING P 3AS (S IENTS	THIS COM! P97 - 10,710 OGS RUN IGHT, LBJF 28 29 20 8 10 10 10 10 10 10 10 10 10 10	T. LINE BOTTO and num CH CAL 24-H r fuel, ve	DEP 670' 4600' 12,100' R RECOR OM (MD) ber) ber) METHOD flowing OKE SIZE CULATED OUR RATE mind, etc.)	CASING RECORD TH SET (MD) D SACKS CEMEN SACKS CEMEN (Flowing, ges MR, p (Flowing, ges MR, p O(Flowing, ges MR, p O(Flowing, ges MR, p O(L - BBL	(Report all strings HOLE SIZE 14 3/4" 12 1/4" 7 7/8" T* SCREEN 32 DEPTH 1 10,392-10 10,710-10,710-10, 10,710-10,710-10, 10,710-10	CEME 370 sx 1910 sx 1280 sx 30. 1280 sx 4 (MD) 3 2 7/2 ACID, SHOT, FI INTERVAL (MD) 458' 890' 599 of pump) GAS - MCF 28i		DEPT 10,336 MENT SC AMT. / bols 2% 000 gals WELL PM WATER 0 BBL EST WITH ECOPT	27. WAS 27. WAS TUBINK H SET ( 20/EEZE WD KIM KCL, 11 15% NE STATUS RODUC - 68L 0 0 NESSED	SURVEY MADE NO 3 WELL CORED no Amount Pulled NONE NONE 3 RECORD MD PACKER SET (MD) 10,336 ED D OF MATERIAL USED 1 bbis 15% NEFE HCL FE HCL 3 (Producing or MG GAS-OIL RATIO 1070 NL GRAVITY-API (CORR.)
24. PRODUCING INTE Ciaco © 10,392-10 Perforations adde 28. TYPE ELECTRIC A DR/CCL 28. CASING SIZE II 3/4" 8 5/8" 5 1/2" 29. Size 10. PERFORATION RE Ciaco @ 10,392"-K 3.* Ciaco @ 10,392"-K 3.* TE FIRST PRODUCTK 8-7-97 TE OF TEST 8-27-97 OW. TUBING PRESS. 1005 IA. DISPOSITION OF G Sales 5. LIST OF ATTACHM	0,455 (initial) ad October 15 NID OTHER L WE 33 30 TOP (MD 5 CORD (In 0,690' CN HOURS 24 CASING P 3AS (S IENTS Id name lists	THIS COMP 997 - 10,710 997 - 10,710 997 - 10,710 997 - 10,710 1047 - 10,710	T.	DEP 670' 4600' 12,100' R RECORI OM (MD) ber) ber) METHOD flowing OKE SIZE CULATED OUR RATE NIEd, etc.) (9-8-97	CASING RECORD TH SET (MD) D SACKS CEMEN SACKS CEMEN (Flowing, ges MR, p (Flowing, ges MR, p O(Flowing, ges MR, p O(Flowing, ges MR, p O(L - BBL	(Report all strings HOLE SIZE 14 3/4" 12 U4" 7 7/8" 1" SCREEN 32 DEPTH 10,392-40 10,710-40,710-40,710-40,700-40,700-40,70	CEME 370 sx 1910 sx 1280 sx 1280 sx 1280 sx ACID, SHOT, FI NTERVAL (MD) 455' 650' CASS - MCF 265 MCF. Wi CASS - MCF CASS		DEPT 10,336 MENT SC AMT. / bols 2% 000 gals WELL P/ WATER 0 BBL ESI WIII	27. WAS 27. WAS TUBINK H SET ( 20/EEZE WD KIM KCL, 11 15% NE STATUS RODUC - 68L 0 0 NESSED	SURVEY MADE NO 3 WELL CORED no Amount Pulled NONE NONE 3 RECORD MD PACKER SET (MD) 10,336 ED D OF MATERIAL USED 1 bbis 15% NEFE HCL FE HCL 3 (Producing or MG GAS-OIL RATIO 1070 NL GRAVITY-API (CORR.)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-4 (Novembe: 1983)			ED STAT				PERATOR		PLICATE	1	pproved. Bureau No	1004-(	0137
(formerty 9-330)			RTMENT	- · · ·			IOR			Expires August 31, 1985			
		UREAU OF								5. LEAS		ATION	AND SERIAL NO. 105B
WELL C	OMPLE	TION OR	RECON	IPLE	ΓΙΟΙ	N REI	PORT ANI	) LOG	*	6. IF INC	DIAN, ALLO	OTTEE	OR TRIBE NAME
1 a. TYPE OF WELL		OIL						_		7. UNIT	AGREME	NT NAM	Æ
1b. TYPE OF COM	PI FTION	WELL [	X we			DR		۲ <u></u>	<u> </u>	A FARM	ORLEAS		F
NE	WORK	1	PLI BA			DIFF. RESVF		र				vis, W	
2. NAME OF OPER	ATOR									9. API M	30		3854 92
3. ADDRESS OF C	····	ONOCO II	NC	·		·							R WILDCAT
10 DESTA I	DR. STE 10						) 686-5580/6	84-6381					si woncamp
4. LOCATION OF	WELL (Report	location clearly			-	•	virements)*					ORBL	OCK AND SURVEY
At surface	<u></u>		770' FS		66-1 306				<del></del>	UR/	AREA		
At top prod. inte	rval reported b	slow		A :		` +)	······					<u> </u>	5, R32E
At total depth 🗕				*	;					12. COUI PARI		13.	STATE
			14. PERM	I NO.			DATE ISS	UED			Lea		NM
15. Date Spudded	16. Date T.(	). Reached	17. DATE CO	MP (Rea	dy to p	orod) 18	ELEVATIONS (	DF,RKB,R	T,GR,ET	C.)	19	). ELEV	CASINGHEAD
3 <b>-8-97</b>	5-13	-97	RC:1	-5-200	ю		•	4000'	GR				
20. TOTAL DEPTH,		21. PLUG, BA		TVD		F MULTIP	LE COMPL.,	23. INTE	RVALS	1	ARY TOOL	s (	CABLE TOOLS
14,000 24. PRODUCING IN			3,715'					DRILLE	ED BY	<u> </u>	<u>X</u>		
Wolfcamp @ 96	64-9989' &	9690'-9714		-, 60110	<i>,</i> m, n	PONE (ML	J & 1VD)-						DIRECTIONAL /EY MADE
26. TYPE ELECTRA		LOGS RUN									27. WA	S WELL	CORED
GR/CBL/VDL/C	CL/Radial	Bond						÷					no
28.				CASIN	G REC	CORD	eport all strings se	et in well			L		
CASING SIZE		EIGHT, LB.IFT. 48#	DE	<u>PTH SE</u> 675'	TMD		HOLE SIZE			NG RECO	RD		Amount Pulled
9 5/8"		40#		4588	,		12 1/4"			55 sx 185 sx			BORE
7"		29#		14,000	<u>y</u>		8 1/4"		36	17 sx		Į.	none
29			LINER RECO	RD					30.	· · · · · · · · · · · · · · · · · · ·	TUBIN	G RECO	RD
Size	TOP (M	<u>D)</u>	BOTTOM (MD	sac sac	KSC	EMENT	SCREEN	MD	SIZE 2 7/8		PTH SET	MD	PACKER SET (MD
		<u>+</u>		+					2 110	<u></u>	10,028		
31 PERFORATION		linterval, size a					32.	ACID, SHO	DT, FRAC	., CEMEN	r squeez	E, E1c.	
9674-9989' w	/ 4 shots/	1ft 9690-0	م/م • 1470	shote	/ft	.	DEPTH IN 9674'-9989'	TERVAL	MD				ATERIAL USED d, 7500 gals acid,
		10, 5050		5110057									92 bbls 2% HCL,
										the second se	bls acid, w s cross lin	_	s flush w/ball sealers
33.*						PROD	NUCTION			10,000 gai	is cross run		
DATE FIRST PRODUC		PRODU	CTION METH	O (Flowi		s my pur	nping - size and (	ype of pur	np)		LL STATI	J (Prod	ucing or PROD
DATE OF TEST		STESTED	CHOKE SIZ	E	A	······	5 R OIL-BBL	GAS-	MCF.		ihut-in) ER BBL.	1	GAS-OIL RATIO
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FLOW, TUBING PRES	S. CASING	PRESSURE	CALCULATE		•	AUCER	PTEDFOR	RECQ	₽Ďĵ™	R 88L.		IL GRA	VITY-API (CORR.)
34. DISPOSITION O	FGAS	Sold, used for i	ivel, vented, et	a)	T					· · · · · · · · · · · · · · · · · · ·	ATNESSE	BY	
sales							AN 272	nnn					
35. LIST OF ATTACI	MENTS			· · · · · ·	T	1 0	·····	~~~					
C-104						L		944	$\mathcal{V}$				
36. I hereby certify th	at the foregoin	g and attached	information is a	complete	2400	prrect as	determined form	all availab	e records				
SIGNED	Mit	Nuk	Ko-		1	TITLE Re	gulatory Age	nt			DATE 1-2	1-200	0
	<b>``</b>	*(See	nstruction	and S	pac	es for /	Additional Da	ta on R	everse	Side)			
Title 18 U.S.C. United States a		, makes it a c	rime for any p	oerson k	nowi	ingly and		e to any d	iepartme	ent or ager	ncy of the		

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<u>Ce</u> .	SHEAR,	PONCA,	Cost	ASST,	FIEZD,	VELFICE,	WTOR
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District I PO Box 1980, Hobbs. NM 88241-198

District III 1000 Rio Brazos Rd. Aztec, NM 8741

## State of New Mexico Energy, Minerals & Natural Resources Department

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PO Box 2088 Santa Fe, NM 87504-2088

Revised February 21, 1994 instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

		WEI	LL LOO	CATIO	N AND AC	REAGE DEDI	CATION PL	.AT				
AF	'l Numbe	IF		2 Pool	Code		3 Pool Nar	3 Pool Name				
30-	025-338	54		4480			Baish Wol	fcamp				
4 Property (	eboC				5 Prope	rty Name			6 We	ll Number		
19491					Elv					2		
7 OGRID No.			8 Operator Name 9 Elevation									
005073		Cono	Conoco Inc., 10 Desta Drive, Ste. 100W, Midland, TX 79705-4500 4000'									
						e Location	<b>.</b>			• <u></u>		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	st line	County		
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UL ar lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	st line	County		
					5 Order No.		Į	l		<u> </u>		
12 Dedicated Acres		nt or Infil 14	Consolidatio		S Order No.							
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NO ALLOY	TADLE					SEEN APPROVEL				SOLIDA IED		
16					····	1	17 OPE	RATOR	CERT	IFICATION		
										contained herein is		
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									R. Wil	kes		
							Printed Nar		1-4			
							Title	Stall Re	gulatory	Assistant		
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							Date					
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							I hereby ce	rtify that the	well locati	on shown on this plat		
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**OIL CONSERVATION DIVISION** 

District II PO Drawer DD, Anesia, NM 88211-071

District IV PO Box 2088, Santa Fe. NM 87504-208

SECTION II

1480 BAISH-WOLFCAMP POOL Lea County, New Mexico

Order No. R-2765, Adopting Operating Rules for the Baish-Wolfcamp Pool, Lea County, New Mexico, September 8, 1964.

Application of Continental Oil Company for Special Pool Rules, Lea County, New Mexico.

> CASE No. 3097 Order No. R-2765

#### ORDER OF THE COMMISSION

BY THE COMMISSION: This cause came on for hearing at 9 o'clock a.m. on August 26, 1964, at Santa Fe, New Mexico, before Examiner Elvis A. Utz.

NOW, on this 8th day of September, 1964, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

#### FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Continental Oil Company, seeks the promulgation of special rules and regulations for the Baish-Wolfcamp Pool in Sections 21 and 22, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico, including a provision for 80-acre proration units.

(3) That one well in the Baish-Wolfcamp Pool can efficiently and economically drain and develop 80 acres.

(4) That in order to prevent the economic loss caused by the drilling of unnecessary wells, to avoid the augmentation of risk arising from the drilling of an excessive number of wells, to prevent reduced recovery which might result from the drilling of too few wells, and to otherwise prevent waste and protect correlative rights, special rules and regulations providing for 80-acre spacing units should be promulgated for the Baish-Wolfcamp Pool.

(5) That the special rules and regulations should provide for limited well locations in order to assure orderly development of the pool and protect correlative rights.

#### IT IS THEREFORE ORDERED:

That Special Rules and Regulations for the Baish-Wolfcamp Pool are hereby promulgated as follows:

#### SPECIAL RULES AND REGULATIONS FOR THE BAISH-WOLFCAMP POOL

RULE 1. Each well completed or recompleted in the Baish-Wolfcamp Pool or in the Wolfcamp formation within one mile thereof, and not nearer to or within the limits of another designated Wolfcamp oil pool, shall be spaced, drilled, operated, and produced in accordance with the Special Rules and Regulations hereinafter set forth.

RULE 2. Each well shall be located on a standard unit containing 80 acres, more or less, consisting of the N/2, S/2, E/2, or W/2 of a governmental quarter section; provided, however, that nothing contained herein shall be construed as prohibiting the drilling of a well on each of the quarterquarter sections in the unit.

RULE 3. The Secretary-Director of the Commission may grant an exception to the requirements of Rule 2 without notice and hearing when an application has been filled for a nonstandard unit comprising a single quarter-quarter section or lot. All operators offsetting the proposed non-standard unit shall be notified of the application by registered or certified mail, and the application shall state that such notice has been furnished. The Secretary-Director may approve the application upon receipt of written waivers from all offset operators or if no offset operator has entered an objection to the formation of the non-standard unit within 30 days after the Secretary-Director has received the application.

RULE 4. The first well drilled on every standard or nonstandard unit shall be located in the NE/4 or SW/4 of a governmental quarter section. All wells shall be located within 150 feet of the center of a governmental quarter-quarter section.

RULE 5. The Secretary-Director may grant an exception to the footage requirements of Rule 4 without notice and hearing when an application has been filed for an unorthodox location necessitated by topographical conditions or the recompletion of a well previously drilled to another horizon, provided the well will be located no nearer than 330 feet to the outer boundary of the unit. All operators offsetting the proposed unorthodox location shall be notified of the application by registered or certified mail, and the application shall state that such notice has been furnished. The Secretary-Director may approve the application upon receipt of written waivers from all offset operators or if no offset operator has entered an objection to the unorthodox location within 20 days after the Secretary-Director has received the application.

RULE 6. A standard proration unit (79 through 81 acres) shall be assigned an 80-acre proportional factor of 4.77 for allowable purposes, and in the event there is more than one well on an 80-acre proration unit, the operator may produce the allowable assigned to the unit from the wells on the unit in any proportion.

The allowable assigned to a non-standard proration unit shall bear the same ratio to a standard allowable as the acreage in such non-standard unit bears to 80 acres.

#### IT IS FURTHER ORDERED:

(1) That any operator desiring to dedicate 80 acres to a well presently drilling to or completed in the Baish-Wolfcamp Pool shall file a new Form C-128 with the Commission on or before September 15, 1964.

(2) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deen necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

#### BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

> CASE No. 3097 Order No. R-2765

APPLICATION OF CONTINENTAL OIL COMPANY FOR SPECIAL POOL RULES, LEA COUNTY, NEW MEXICO.

#### ORDER OF THE COMMISSION

#### BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on August 26, 1964, at Santa Fe, New Mexico, before Examiner Elvis A. Utz.

NOW, on this 8th day of September, 1964, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

#### FINDS:

in 2

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Continental Oil Company, seeks the promulgation of special rules and regulations for the Baish-Wolfcamp Pool in Sections 21 and 22, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico, including a provision for 80-acre proration units.

(3) That one well in the Baish-Wolfcamp Pool can efficiently and economically drain and develop 80 acres.

(4) That in order to prevent the economic loss caused by the drilling of unnecessary wells, to avoid the augmentation of risk arising from the drilling of an excessive number of wells, to prevent reduced recovery which might result from the drilling of too few wells, and to otherwise prevent waste and protect correlative rights, special rules and regulations providing -2-CASE No. 3097 Order No. R-2765

for 80-acre spacing units should be promulgated for the Baish-Wolfcamp Pool.

(5) That the special rules and regulations should provide for limited well locations in order to assure orderly development of the pool and protect correlative rights.

IT IS THEREFORE ORDERED:

That Special Rules and Regulations for the Baish-Wolfcamp Pool are hereby promulgated as follows:

## SPECIAL RULES AND REGULATIONS FOR THE BAISH-WOLFCAMP POOL

<u>RULE 1</u>. Each well completed or recompleted in the Batsh-Wolfcamp Pool or in the Wolfcamp formation within one mile thereof, and not nearer to or within the limits of another designated Wolfcamp oil pool, shall be spaced, drilled, operated, and produced in accordance with the Special Rules and Regulations hereinafter set forth.

<u>RULE 2</u>. Each well shall be located on a standard unit containing 80 acres, more or less, consisting of the N/2, S/2, E/2, or W/2 of a governmental quarter section; provided, however that nothing contained herein shall be construed as prohibiting the drilling of a well on each of the quarter-quarter sections in the unit.

<u>RULE 3</u>. The Secretary-Director of the Commission may grant an exception to the requirements of Rule 2 without notice and hearing when an application has been filed for a non-standard unit comprising a single quarter-quarter section or lot. All operators offsetting the proposed non-standard unit shall be notified of the application by registered or certified mail, and the application shall state that such notice has been furnished. The Secretary-Director may approve the application upon receipt of written waivers from all offset operators or if no offset operator has entered an objection to the formation of the non-standard unit within 30 days after the Secretary-Director has received the application.

<u>RULE 4.</u> The first well drilled on every standard or nonstandard unit shall be located in the NE/4 or SW/4 of a -3-CASE No. 3097 Order No. R-2765

governmental quarter section. All wells shall be located within 150 feet of the center of a governmental quarter-quarter section.

<u>RULE 5</u>. The Secretary-Director may grant an exception to the footage requirements of Rule 4 without notice and hearing when an application has been filed for an unorthodox location necessitated by topographical conditions or the recompletion of a well previously drilled to another horizon, provided the well will be located no nearer than 330 feet to the outer boundary of the unit. All operators offsetting the proposed unorthodox location shall be notified of the application by registered or certified mail, and the application shall state that such notice has been furnished. The Secretary-Director may approve the application upon receipt of written waivers from all offset operators or if no offset operator has entered an objection to the unorthodox location within 20 days after the Secretary-Director has received the application.

<u>RULE 6</u>. A standard proration unit (79 through 81 acres) shall be assigned an 80-acre proportional factor of 4.77 for allowable purposes, and in the event there is more than one well on an 80-acre proration unit, the operator may produce the allow-able assigned to the unit from the wells on the unit in any proportion.

The allowable assigned to a non-standard proration unit shall bear the same ratio to a standard allowable as the acreage in such non-standard unit bears to 80 acres.

#### IT IS FURTHER ORDERED:

(1) That any operator desiring to dedicate 80 acres to a well presently drilling to or completed in the Baish-Wolfcamp Pool shall file a new Form C-128 with the Commission on or before September 15, 1964.

(2) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

-4-**CASE No.** 3097 Order No. R-2765

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

> STATE OF NEW MEXICO OIL CONSERVATION COMMISSION

JACK M. CAMPBELL

Chairman

E. S. WALKER, Member

A. L. PORTER, Jr., Member & Secretary

SEAL

esr/

		Pool Baish - Wolfcamp					
Tounship	17 South	Range 32	East	NMPM			
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5xt: 374 S	<u>21(C-2705</u> <u>21(C-2705</u> ec 15 (R-5 6 <sup>544</sup> Sec. 17 (R	511,9-1-7	1) EX1, 743	2-1-62). 1014,1-1-66) Tec.15(R-1124	13,8-15-89)		
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# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON Governor Jennifer A. Salisbury Cabinet Secretary

3/21/01

Lori Wrotenbery Director Oil Conservation Division

OIL CO	DNSEP	RVATIO	DN DIVI	[SION
P. O.	BOX	2088		
SANTA	FE,	NEW N	1EXICO	87501

RE: Proposed: MC

DHC	
NSL	<u>X</u>
NSP	
SWD	
WFX	
PMX	

Gentlemen:

I have examined t	the applicat <u>io</u>	n for the	<b>* * * * * * *</b>	17.32.0	20-013-339W
Lonoco 1	nc É	lvis #	2-8, 17-	179-32e	30-025-33854
Operator		ase & Well No		S-T-R	

and my recommendations are as follows:

Yours very truly,

alliam

Chris Williams Supervisor, District 1

## 04/23/01 16:16:31 OGOMES -TPOW

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CMD : OG5SECT

## ONGARD INQUIRE LAND BY SECTION

Sec : 20 Twp : 17S Rng : 32E Section Type : NORMAL

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PAGE NO: 1

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PF07 BKWD PF08 F	WD PF09 PRINT	PF10 SDIV PF11	PF12

## 04/23/01 16:16:36 OGOMES -TPOW

PAGE NO: 2

CMD : OG5SECT

## ONGARD INQUIRE LAND BY SECTION

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## Sec : 20 Twp : 17S Rng : 32E Section Type : NORMAL

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PF07 BKWD PF08 FW	D PF09 PRINT	PF10 SDIV PF11	PF12

Page: 1 Document Nam	e: untitled	
CMD : OG6IWCM	ONGARD INQUIRE WELL COMPLETIONS	04/23/01 16:18:54 OGOMES -TPOW
API Well No : 30 2 Pool Idn : 4471 OGRID Idn : 507 Prop Idn : 1949 Well No : 004 GL Elevation: 3984	3 CONOCO INC 1 ELVIS	WC Status : A
U/L	Sec Township Range North/South	East/West Prop/Act(P/A)
Lot Identifier: Dedicated Acre: 40 Lease Type : F	20 17S 32E FTG 1660 F N .00 on (Comm, Unit, Forced Pooling -	
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	MUU25: Enter	PF keys to scroll						
PF01 HEL	P PF02	PF03 EXIT	PF04	GoTo	PF05		PF06	
PF07	PF08	PF09	PF10	NEXT-WC	PF11	HISTORY	PF12	NXTREC

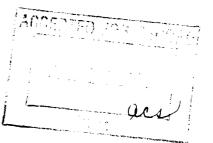
· ·		N.M. Oil Cons.	Division		
(June 1990) DEPARTME	ITED STATES NT OF THE INTERIOR LAND MANAGEMENT	1625 N. French Hobbs, NM 882	40 Budget Bureau No. 1004-0135 Expires: March 3 1,1993 5. Lease Designation and Serial No.		
SUNDRY NOTICES Do not use this form for proposals to de Use "APPLICATION FO	LC 029405A 6. If Indian, Allottee or Tribe Name				
1. Type of Well	7. If Unit or CA, Agreement Designation				
Oil Gas Viell Other			8. Well Name and No.		
2. Name of Operator			Elvis #4		
Conoco inc 3. Address and Telephone No.			9. API Well No.		
10 DESTA DR. STE. 100W, MIDLAND	TX 79705-4500 (915) 68	3-5580	30-025-33949 10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage. Sec., T. R. M. or Survey De			· · ·		
······································			Baish Cisco		
1660' FNL & 1866'	FWL, Sec. 20, T17S, R32E, F		Lea, NM		
The CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE	OF NOTICE, REPOR			
TYPE OF SUBMISSION		TYPE OF ACTION			
Notice of Intent	Abandonment		Change of Plans		
Subsequent Report	Recompletion		New Construction		
Final Abandonment Notice	Casing Repair Altering Casing Other	Change Rod Size	Conversion to Injection Conversion to Injection Dispose Water Note: Report results of multiple completion on West Completion or Recompletion Report and Log form.)		

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 12/28/99 Drove crew & unit to location. Held Safety Meeting. Rigged up unit, bled well down, unseated pump, laid down 124 x 1" -285 x 7/8" rods, 9 - 1 1/4" K-Bars on trailer. Shut down.
- 12/29/99 Drove crew to location. Held Safety Meeting. Started picking up rods & pump, picked up pump, 6 K-Bars x 1 1/4" 286 x 3/4" rods and 45 x 7/8". Shut well in. Shut down.

 $\sim$ 

12/30/99 Drove crew to location. Held Safety Meeting. Picked up rest of rods, spaced well out, hung well on, loaded tubing w/50 bbls. Well pumped O.K. Rigged down and moved off.



14. I hereby certify that the foregoing instrue and correct Signed	Reesa R. Wilkes	01/14/00
(This space for Federal or State office use) Approved by Conditions of approval if any:	Title	Date
BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, F	ILE ROOM, FIELD	
Title 18 U.S.C. Section 1001, makes it a crime for any person know or representations as to any matter within its jurisdiction	wingly and willfully to make to any department or agency of t	the United States any false, fictitious or fraudulent statements

District I 1 O Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd, Aztie, NM 87410 District IV

## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-104 Revised February 10, 1994 Instructions on back: Submit to Appropriate District Office 5 Copies

	`			ne and Address					ON TO TR	2 OGRID N		
Conoco Inc.										005073		
10 Desta	a Dr. Ste								3	Reason for Fil		
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<sup>30 - 0</sup> 25 33949						ish Cisc					04471	
7. Property	Code				8 Pro	perty Na	me				9 Well Nember	
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T. or Lot No. Sectio	n Town	ıship	Kange	Lot. Idn.	Feet from	the	North/Sou	th Line	Feet from the	East/West Li	ne County	
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	roducing Met	hod Code	e 14. Ga	s Connection Da	te 15. C	C-129 Pen	nit Number		16. C-129 Effective	Date 1	7. C-129 Expiration Dat	
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Form 3160-5	UNITED STATES	ERIOR M. Oil Cons.	Division FORM APPROVED	
(June 1990) DEF	PARTMENT OF THE INT	ERIOR Day 1090	Budget Bureau No. 1004-0135	i
BOH	REAU OF LAND MANAG	EMEN9:0, BOX 1980	Expires: March 31, 1993 5. Lease Designation and Senal	No
		Hodds, NM 88241	LC 029495A	
SUNDRY N	OTICES AND REPOR	TS ON WELLS	6. If Indian, Allottee or Tribe Nam	•
Do not use this form for proposals to drill or Use "APPLICATION FOR PERMIT		o a different reservoir.		
	BMIT IN TRIPLICAT	F	7. If Unit or CA, Agreement Desig C.A. NM 90999	ination
1. Type of Well				
X Oil Gas INJECTION Well Well Other			a vivame of lease & we	en
2. Name of Operator			Elvis Well #4	
CONOCO, INC.			9. API#	
			30 025 33949	
10 Desta Dr., Suite IOOW, Midland, Texas 797 4. Location of Well (Footage, Sec., T., R., M., or Survey Des		915 684-6381	10. Field and Pool, or Explorator	Area
Surface: 1660' FNL & 1866' FWL	. ,		Maljamar Cisco 11. County or Parish, State	-, <u></u>
TD: Sec 20, TI7S, R32E				
			Lea, NM	
12 CHECK APPROPRIATE BOX(s) T	O INDICATE NATU	RE OF NOTICE, REPOR	T, OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACT	ON	
Notice of Intent		Abandonment	Change of Plans	
		Recompletion	New Construction	
X Subsequent Report		Plugging Back	Non-Routine Fracturing	
<u> </u>		Casing Repair	Water Shut-Off	
Final Abandonment Notice		Altering Casing	Conversion to Injection	
		X Amend Field/Pool name	Dispose Water     Note: Report results of multiple completion o	n Wel
13. Describe Proposed or Completed Operations (Clearly sta			Completion or Recompletion Report and Log	
After review of the drilling and comp producing interval in this we Cisco, the perforation recor 7-25-97: Perforated Strawn @ II,494 8-4-97: Ran CIBP to II,430', dumpe 8-6-97: Perforated w/4 JSPF from II 10-10-97: Perforated w/4 JSPF from II 10-28-97: Perforations re-shot in sal II-21-97: Paraffin problems - pumped 12-17-97: Set RBP @ 10,340', rigged 12-22-97: Ran 2 7/8" tubing, SN @ I 1-9-98: Rods & tubing pulled from w tubing & tested pump. Well	ell, 10,392'-10,890' sh rd is as follows: 8'-11,692'. d 35' of Cl H cemen' 0,392'-10,458'. 10,710'-10,890', re-pe me zone: w/4 JSPF d 15,000 gals of 15% i up hot oiler, hot oil 10,498'. /ell, ran back in hole	t on top of CIBP. If from 10,710'-718' and 10,8 from 10,480'-10,890'. NEFE HCL. tubitw/ 120 bbls oil & BJ pa	as theMaljamar ACCCC JU JU ACCCC JU JU ACCCC JU JU ACCCC JU JU ACCCC JU JU ACCCC JU JU ACCCC JU JU	1. 1. 1953 acs
Signed Marculatio		RY AGENT	Date 7-2-98	
(This space for Federal or State office use)				
Approved by Conditions of approval, if any:	Title		Date	
Title 18 U.S.C. Section 1001, makes it a crime for any person statements or representations as to any matter within its juriso	diction.		nited States any false, fictitious or fraudulent	
	*See Instructi	on on Reverse Side		

(June 1980)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	Hobbs, NM 88241	udget Bureau No. 1004-0135 Expires: March 31, 1993 use Designation and Serial No. 405
Do not use this form for proposals i	NDRY NOTICES AND REPORTS ON WE	.LS 6. #	C 029495A Indian, Allottee or Tribe Name
US AFFLICATION FOR	R PERMIT for such proposals		Unit or CA, Agreement Designation
1. Type of Well X. Oil Gas INJEC Well Well Other 2. Name of Operator	CTION	E	vame or rease & wen
CONOCO, INC. 3. Address and Telephone No. 10 Desta Dr., Suite 100W, Midland,	Texas 79705-4500,915 686-5424 915 684-638	<u>9.</u> ;F	Vell #4 VP1# 10 025 33949 ield and Pool, or Exploratory Area
4. Location of Weil (Footage, Sec., T., R., M., o           Surface:           1660' FNL & 1866' FWL           TD:         Sec 20, TI7S, R32E	r Survey Description)	N	laljamar Cisco ounty or Parish, State
12 CHECK APPROPRIATE E	OX(s) TO INDICATE NATURE OF NO		Lea, NM 
TYPE OF SUBMISSION		TYPE OF ACTION	
X Subsequent Report	Abando Recom	pletion t	Change of Plans New Construction Non-Routine Fracturing
Final Abandonment Notice	Casing	Repair V	Vater Shut-Off Conversion to Injection Dispose Water
13 Describe Processed or Completed Oberation			laport results of multiple completion on WeB ion or Recompletion Report and Log form.)
directionally drilled, give subsurface loca	s (Clearly state all pertinent details, and give pertinent dab tions and measured and true vertical depths for all marke	s, including estimated date of starting a	-
directionally drilled, give subsurface loca Completion attempt in Malj were abandoned a:	s (Clearly state all pertinent details, and give pertinent data tions and measured and true vertical depths for all marke amar Strawn pool was unsuccessful or s non-productive with a CIBP @ II,430' o pool from I0,392'-I0,890', request am	s, including estimated date of starting a s and zones pertinent to this work.)* In this well, perforations @ w/35' CI H cement on top.	ny proposed work. If well is
directionally drilled, give subsurface loca Completion attempt in Malj were abandoned a:	amar Strawn pool was unsuccessful or s non-productive with a CIBP @ II,430' o pool from I0,392'-I0,890', request am	s, including estimated date of starting a s and zones pertinent to this work.)* In this well, perforations @ w/35' CI H cement on top.	ny proposed work. If well is
directionally drilled, give subsurface loca Completion attempt in Malj were abandoned as Well perforated in the Cisco Well perforated in the Cisco in the Cisco i	amar Strawn pool was unsuccessful or s non-productive with a CIBP @ II,430' o pool from I0,392'-I0,890', request am	s, including estimated date of starting a s and zones pertinent to this work.)* a this well, perforations @ w/35' CI H cement on top. endment of permit to Malja	ny proposed work. If well is II,498-II,692' mar Cisco pool. Date <u>7-2-98</u>

District 1 PO Box 1990, Elobie, NM 20241-1990 District II PO Drawer DD, Artonia, NM 00211-0719 District III 1000 Rio Brazen Rd., Aztor, NM 07410 District IV PO Box 2000, Santa Fu, NM 07504-2000

## OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

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Form C-102 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

		WI	ELL LC			REAGE DEDI	CATION P	LAT		
4	AFE Num			* Pool Cod	44-71	Malish	Post N			
30 00		3949		4327				0	<b></b>	
* Property		1	Elvi	· c	* Property	r Name			·	Well Number 4
194 'OCRID		<b></b>	EIVI	5	* Operates	N				
0050			Cond	co, Ir	) <i>C</i> ,					* Err nice 3984
		L			<sup>10</sup> Surface	Location	<u></u>			
UL or lat se.	Section	Township	Range	Lat Ida	Fast from the	North/South Ene	Fest from the	East/Wes	t far	Consty
F	20	175	32E	E 1660 North 1866 W						Lea
<sup>11</sup> Bottom Hole Location If Different From Surface										
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District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III

1000 Rio Brazos Rd. Aztic, NM 87410 District IV PO Box 2088, Santa Fe NM 87504-2088

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-104 Revised February 10, 1994 Instructions on back: Submit to Appropriate District Office 5 Copies

## AMENDED REPORT

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Printed name	ں •: Ann F	Ritchie		<u>~~</u>	mu			Tltle				~		
Title P	egulatory A		015 4	81-6201				Аррго	DIST val Date:	<del>HCT</del>	+ SUPERN	/ISO	R	
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Previou	s Operato	r Signat	ure		Pr	rinted	Name				Title			Date

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1a. TYPE OF WELL		Oil.	GAS	;				7. UNIT AGE	REMEN	
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NEW WELL X	WORK OVER	DEEP- EN	PLUC BAC		·	HER		Elvis Well \$4		
2. NAME OF OPER	RATOR				<u></u>			9. API Numb 30	er 025 33	949
	CONOCO, INC	D								A, OR WILDCAT
3. ADDRESS OF C		Suite IOOW	Midland, Texas	79705-4500	(915) 68 (915) 686-542			- Maljamet	τµ τ   5	
4. LOCATION OF V At surface	NELL (Report loc 1660 FNL & 18	cation clearly 366' FWL,	y and in accordance					11. SEC. T., OR AREA	R., M., 1	OR BLOCK AND SURV
At top prod. inter	val reported belo	~						Sec 20, 12. COUNTY		13. STATE
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0. TOTAL DEPTH, I	MD&TVD 2	1. PLUG, BA	ACK T.D., MD & T	VD 22. IF MULT HOW M	IPLE COMPL.,	23. INT		ROTARY	rools	CABLE TOOLS
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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(June 1990) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WEL Do not use this form for proposals to drill or to deepen or reentry to a different Use "APPLICATION FOR PERMIT" for such proposals SUBMIT IN TRIPLICATE		Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Senal No.
(June 1990) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WEL Do not use this form for proposals to drill or to deepen or reentry to a different Use "APPLICATION FOR PERMIT" for such proposals SUBMIT IN TRIPLICATE	P.O. BOX 10 8824 Hobbs, NM 8824	Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Senal No.
(June 1990) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WEL Do not use this form for proposals to drill or to deepen or reentry to a different Use "APPLICATION FOR PERMIT" for such proposals SUBMIT IN TRIPLICATE	P.O. BOX 10 8824 Hobbs, NM 8824	Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Senal No.
SUNDRY NOTICES AND REPORTS ON WEL Do not use this form for proposals to drill or to deepen or reentry to a different Use "APPLICATION FOR PERMIT" for such proposals SUBMIT IN TRIPLICATE	Hobbs, Non Co	5. Lease Designation and Serial No.
SUNDRY NOTICES AND REPORTS ON WEL Do not use this form for proposals to drill or to deepen or reentry to a different Use "APPLICATION FOR PERMIT" for such proposals SUBMIT IN TRIPLICATE 1. Type of Well	LS	1.0.0004054
Do not use this form for proposals to drill or to deepen or reentry to a different Use "APPLICATION FOR PERMIT" for such proposals SUBMIT IN TRIPLICATE Type of Well		LC 029405A
Use "APPLICATION FOR PERMIT for such proposals SUBMIT IN TRIPLICATE Type of Well	reservoir.	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE		
		7. If Unit of CA, Agreement Designation
Well Well Other		8. V Elvis, Well #4
CONOCO, INC.		9. /API#
Address and Telephone No.		—
10 Desta Dr., Suite I00W, Midland, Texas 79705-4500,915 686-5424 915 684-638	1	30 025 33949 10. Field and Pool, or Exploratory Area
Location of Well (Footage, Sec., T., R., M., or Survey Description)	<u></u>	
Surface: I660' FNL & I866' FWL, Unit Letter F		Maljarnar Strawn 11. County or Parish, State
TD: Sec 20, TI7S, R32E		
		Lea, NM
2 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NO	TICE, REPORT, OR	OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent Abando		Change of Plans
Recom		New Construction
X Subsequent Report	-	Non-Routine Fracturing
	-	Water Shut-Off
Final Abandonment Notice	-	Conversion to Injection
X Put on pi	mp, ran tbg	Dispose Water
;		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
	s and zones pertinent to this wo	як.)
<ul> <li>I2-I7-97: RIH w/5 I/2" RBP, set @ I0,340', hot oiled tubing, release</li> <li>I2-I8-97: POOH w/tubing &amp; RBP, RIH w/2 7/8" tubing, sub &amp; bull p</li> <li>I0,350' rig up BJ &amp; pump chemical squeeze, rig down BJ.</li> <li>I2-I9-97: RIH w/fishing tool, fished fluid control valve, RIH w/overs</li> <li>I2-22-97: POOH w/workstring &amp; pkr, RIH w/production equip, 2 7/8</li> <li>RIH w/new rods, SION.</li> <li>I2-24-97: bood &amp; tested to 500 pair woll put on production</li> </ul>	d plug, SION lug, bottom of tbg @ hot, RIH fished & lay	l0,890' & pkr @ down wireline.
<ul> <li>I2-I8-97: POOH w/tubing &amp; RBP, RIH w/2 7/8" tubing, sub &amp; bull p</li> <li>I0,350' rig up BJ &amp; pump chemical squeeze, rig down BJ.</li> <li>I2-I9-97: RIH w/fishing tool, fished fluid control valve, RIH w/overs</li> <li>I2-22-97: POOH w/workstring &amp; pkr, RIH w/production equip, 2 7/8</li> </ul>	d plug, SION lug, bottom of tbg @ hot, RIH fished & lay	l0,890' & pkr @ down wireline.
<ul> <li>I2-I8-97: POOH w/tubing &amp; RBP, RIH w/2 7/8" tubing, sub &amp; bull p I0,350' rig up BJ &amp; pump chemical squeeze, rig down BJ.</li> <li>I2-I9-97: RIH w/fishing tool, fished fluid control valve, RIH w/overs</li> <li>I2-22-97: POOH w/workstring &amp; pkr, RIH w/production equip, 2 7/6 RIH w/new rods, SION.</li> </ul>	d plug, SION. lug, bottom of tbg @ hot, RIH fished & lay 3" @ 10,479', bottom	I0,890' & pkr @ down wireline. of SOPMA @ 10,541' CEPTED FOR RECORD NAR 1 9 1558
<ul> <li>I2-I8-97: POOH w/tubing &amp; RBP, RIH w/2 7/8" tubing, sub &amp; bull p 10,350' rig up BJ &amp; pump chemical squeeze, rig down BJ.</li> <li>I2-I9-97: RIH w/fishing tool, fished fluid control valve, RIH w/overs I2-22-97: POOH w/workstring &amp; pkr, RIH w/production equip, 2 7/6 RIH w/new rods, SION.</li> </ul>	d plug, SION. lug, bottom of tbg @ hot, RIH fished & lay 3" @ I0,479', bottom	I0,890' & pkr @ down wireline. of SOPMA @ 10,541' CEPTED FOR RECORD NAR 1 9 ISSE MAR 1 9 ISSE
<ul> <li>I2-I8-97: POOH w/tubing &amp; RBP, RIH w/2 7/8" tubing, sub &amp; bull p I0,350' rig up BJ &amp; pump chemical squeeze, rig down BJ.</li> <li>I2-I9-97: RIH w/fishing tool, fished fluid control valve, RIH w/overs I2-22-97: POOH w/workstring &amp; pkr, RIH w/production equip, 2 7/8 RIH w/new rods, SION.</li> <li>I2-24-97: Load &amp; tested to 500 psi, well put on production.</li> </ul>	d plug, SION. lug, bottom of tbg @ hot, RIH fished & lay 3" @ I0,479', bottom	I0,890' & pkr @ down wireline. of SOPMA @ 10,541' CEPTED FOR RECORD NAR 1 9 ISSE MAR 1 9 ISSE
<ul> <li>I2-I8-97: POOH w/tubing &amp; RBP, RIH w/2 7/8" tubing, sub &amp; bull p 10,350' rig up BJ &amp; pump chemical squeeze, rig down BJ.</li> <li>I2-I9-97: RIH w/fishing tool, fished fluid control valve, RIH w/overs I2-22-97: POOH w/workstring &amp; pkr, RIH w/production equip, 2 7/8 RIH w/new rods, SION.</li> <li>I2-24-97: Load &amp; tested to 500 psi, well put on production.</li> </ul>	d plug, SION. lug, bottom of tbg @ hot, RIH fished & lay 3" @ I0,479', bottom	I0,890' & pkr @ down wireline. of SOPMA @ 10,541' CEPTED FOR RECORD NAR 1 9 ISSE MAR 1 9 ISSE
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<ul> <li>I2-I8-97: POOH w/tubing &amp; RBP, RIH w/2 7/8" tubing, sub &amp; bull p 10,350' rig up BJ &amp; pump chemical squeeze, rig down BJ.</li> <li>I2-I9-97: RIH w/fishing tool, fished fluid control valve, RIH w/overs I2-22-97: POOH w/workstring &amp; pkr, RIH w/production equip, 2 7/8 RIH w/new rods, SION.</li> <li>I2-24-97: Load &amp; tested to 500 psi, well put on production.</li> <li>I2-24-97: Load &amp; tested to 500 psi, well put on production.</li> <li>I hereby certify that the foregoing e-try and codes</li> <li>Signed</li> <li>Mut With the foregoing e-try and codes</li> <li>Title</li> <li>REGULATORY AGENT</li> <li>(This space for Federal or State office use)</li> </ul>	d plug, SION. lug, bottom of tbg @ hot, RIH fished & lay 3" @ I0,479', bottom	I0,890' & pkr @ down wireline. of SOPMA @ 10,541' CEPTED FOR RECORD NAR 1 9 ISSB MAY GOURLE BLM Date 3-10-98
<ul> <li>I2-I8-97: POOH w/tubing &amp; RBP, RIH w/2 7/8" tubing, sub &amp; bull p 10,350' rig up BJ &amp; pump chemical squeeze, rig down BJ.</li> <li>I2-I9-97: RIH w/fishing tool, fished fluid control valve, RIH w/overs I2-22-97: POOH w/workstring &amp; pkr, RIH w/production equip, 2 7/8 RIH w/new rods, SION.</li> <li>I2-24-97: Load &amp; tested to 500 psi, well put on production.</li> </ul>	d plug, SION. lug, bottom of tbg @ hot, RIH fished & lay 3" @ I0,479', bottom	I0,890' & pkr @ down wireline. of SOPMA @ 10,541' CEPTED FOR RECORD NAR 1 9 ISSE MAY GOURLED BLM
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		N.M. Oil Cons.	N ON
	UNITED STATES RTMENT OF THE INTERIOR U OF LAND MANAGEMENT	P.O. Eox 1980 Hobbs, NM 88241	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 3 1,1993 5. Lease Designation and Seriai No.
	ICES AND REPORTS ON WELL	c	LC 029405A
Do not use this form for proposal	s to drill or to deepen or reentry to ON FOR PERMIT—" for such propo	a different reservoir.	6. If Indian, Allonee or Tribe Name
I. Type of Well	JBMIT IN TRIPLICA TE		7. If Unit or CA, Agreement Designation
			8. Well Name and No.
2. Name of Operator CONOCO INC			Elvis, Well # 4
CONOCO INC.			9. API Well No.
3. Address and Telephone No.			30-025-33949
	DLAND, TX. 79705-4500 (915) 68	6-5424	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T. R. M. or Si	urvey Description)		Maljamar Abo
1660' FNL & 1860	5' FWL, Sec. 20, T 17S, R 32E, Unit L	tr 'F'	11. County or Parish, State
			Lea, NM
	BOX(s) TO INDICATE NATURE	OF NUTICE, REPO	KI, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
Notice of Intent	Abandonment		Change of Plans
57	Recompletion		New Construction
Subsequent Repon	Plugging Back		Non-Routine Fracrunng
	Casing Repair		Water Shut-Off
Final Abandonment Notice	Altering Casing Other	00 & GO #7 III.A	Dispose Water
			INole: Reponresuitsof multiplecompitiononV/dl Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clear give subsurface locations and measured and	rly state ail pertinent details, and give pertinent dates, true vertical depths for all markers and zones pertin		
Water Producing Formation:	Cisco		
Amount of Water Produced:	0 bpd		
Current Water Analysis Attached:	No		26 <b>E M</b>
How is Water Stored on Lease:	1000 bbl Tank (above gro	ound)	
How is Water Moved:	By Transfer Pump		
Disposal Facility Operator Name:	Conoco Inc		
Disposal Facility Well Name / No.:	MCA Injection Wells,		
NMOCD SWD Permit #:	R -841		2001 14 <b>D</b> 2001
	Your approval of this method	od of disposal is respect	
	rou approval of this meth	ou of disposal is respecti	uny requested.
14. I hereby certify that the foregoing is true and co	Bill R. Keath		
Signed Dier R. Law	Title Sr. Regulatory	•	Date 4-30-98
(This space for Federai or State office use)			
Approved by (OPIG SGD) GARY G Conditions of approval if any:	OURLEY THE PETROLE	UM ENGINEEF	Date MAY 15 1998
	8004		
BLM(6), BRK, PONCA, SAB, FILE	. KUUM		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its junsdiction.

PO Box 1980, Ho	obbs, NI	M 88241-1	980
District II			
DO Drouver DD	Artonia	NIM 9921	11 07

PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd. Aztic, NM 87410 District IV

PO Box 2088, Santa Fe NM 87504-2088

# OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Revised October 18, 1994 Instructions on back: Submit to Appropriate District Office 5 Copies

AMENDED REPORT

F         20         175         32E         1660         North         1866         West         Lea           1. or Lot         Section         Township         Range         List List         Feet from the         North/Soath Line         Feet from the         EnstWest Line         conunty           2. Goods         13 Producing Michael Code         14 Gias Connection Date         15 C-129 Permit Nameer         16. C-129 Effective Date         17 C-12B Expension Date           F         P         ODI and Gas Transporters         10 Fransporter Name         20 POD         21.00         22 POD (17 S 32E         17 S 32E           ODS097         10 Desta Dr. Str. 100W         28 19787         G         F 20 17S 32E         17 S 32E           005097         10 Desta Dr. Str. 100W         28 19787         G         F 20 17S 32E         17 S 32E           005097         10 Desta Dr. Str. 100W         28 19787         G         F 20 17S 32E         18 S 22           V. Produced Water         21 row         24 rOD 118 VFR Location and Description         29 Performinon         DHC,DC,MC           31 State         31 Casing & Tubing Size         32 Depth Set         33 basks convent         33 basks convent           21 row         28 rememerand Description         DHC,DC,MC	Box 2088, Santa F			FOR AL	LOWABL	E AND	AUT	[HORI]	ZATI	ON TO TR			
10 Desis Dr. Sie 100W       1 States for Filling Cole         4 APP humber       5 Nuk Name       4 CO (c) (C			1.	Opertor nam	e and Address			-				umber	
4 API Number     5 Tool Nume     CO (effective 5-193)       1-0     30-025-33349     Maljamar Strawn     44520       19491     Events     9 Well Nember       19491     Elvis     9 Well Nember       20     175     32E     1660       11 Bottom Hole Location     Iso Class France     1660       12 Location     Tornships     Range     14 Gas Connecton Date       12 Color     Elvis     16     North/South Line     Feet from the       13 Robusting Method Color     14 Gas Connecton Date     15 C-139 Fermin Number     16 C-129 Fermin Number     17 C-135 Expirition Date       14 Gas Cranceorer Hame     38 FolD     21 DOG     22 DOG USTR Location     17 C-135 Expirition Date       15 Color State     9 DO Expirition Date     17 C-135 Expirition Date     17 C-135 Expirition Date       16 Completion Data     22 DOG USTR Location     17 C-135 S2E     17 C-137 S-25E       00 State     10 Dest 10 S. State Doe     21 Distr Location     17 C-137 S-32E       00 State     10 Dest 10 S. State Doe     17 Distr Location     17 Distr Location       23 State Date     25 Rote Date     22 Distr Location <td>10 Des</td> <td>ta Dr. S</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td colspan="4"></td>	10 Des	ta Dr. S											
4.47 Number         5 Trail Name         6 (Fold Colds: 7 (respect) Colds: 1 (Pages)	wildiand	u, IX.	79705-45							C	) (effective	5-1-98)	
7. Property-Cale     3 Property Name     9 Well Number       19491     Elvis     4       ***     Surface Location     4       ***     Surface Location     10 South Range     Lok ldn       ***     Township     Range     Lok ldn     Feet from the     North/South Line     Feet from the     EdwSWat Line     Coursey       11     Bottom Tiole Location     I. Coursey     16 Go Dews     North/South Line     Feet from the     Coursey     17. C-125 Expiration Date       21a Cold     13 Producing Method Cole     14 Gis Connection Date     15 C-129 Floating Line Line     17. C-126 Expiration Date       P     P     Oll and Gas Transporters     17 C-126 Expiration Date     17 C-126 Expiration Date       11 Transporter     10 Transporter     10 Transporter     20 POD     21 OD     17. S 32E       005097     10 Desta Dr. Ste 100W     2819787     G     F 20 17S 32E       005097     10 Desta Dr. Ste 100W     21 PCD 11/S 178 Line statum and Description       23 SynJ Date     28 Red fram     27. 112     18 P37D     29 Purflexation       23 SynJ Date     28 Red fram     27. 112     18 P37D     29 Purflexation       10 Desta Dr     31 Gang & Ta						5 Poo	l Name		<b>-</b>	<u></u>		6. Pool Ćode	
7. Property-Cale     3 Property Name     9 Well Number       19491     Elvis     4       ***     Surface Location     4       ***     Surface Location     10 South Range     Lok ldn       ***     Township     Range     Lok ldn     Feet from the     North/South Line     Feet from the     EdwSWat Line     Coursey       11     Bottom Tiole Location     I. Coursey     16 Go Dews     North/South Line     Feet from the     Coursey     17. C-125 Expiration Date       21a Cold     13 Producing Method Cole     14 Gis Connection Date     15 C-129 Floating Line Line     17. C-126 Expiration Date       P     P     Oll and Gas Transporters     17 C-126 Expiration Date     17 C-126 Expiration Date       11 Transporter     10 Transporter     10 Transporter     20 POD     21 OD     17. S 32E       005097     10 Desta Dr. Ste 100W     2819787     G     F 20 17S 32E       005097     10 Desta Dr. Ste 100W     21 PCD 11/S 178 Line statum and Description       23 SynJ Date     28 Red fram     27. 112     18 P37D     29 Purflexation       23 SynJ Date     28 Red fram     27. 112     18 P37D     29 Purflexation       10 Desta Dr     31 Gang & Ta	<sup>30 - 0</sup> 30- <u>025-3</u>	3949											
**       Surface Location         view as bestion       Township       Range       Lot lot       Feet from the       North/Stude Line       Feet from the       Feet from the <td></td> <td></td> <td></td> <td></td> <td></td> <td>8 Prope</td> <td>rty Nan</td> <td>ne</td> <td></td> <td colspan="4"></td>						8 Prope	rty Nan	ne					
at be as Secon Township Range Lot. Ids Feet from the North/South Lare Feet from the East/West Line Country F 20 178 32E 1660 North 1866 West Lea II Bottom Hole Location I. or Lot Section Township Range Lot. Ids Feet from the North/South Line Feet from the East/West Line country I. or Lot Section Township Range Lot. Ids Ids Feet from the North/South Line Feet from the East/West Line country I. or Lot Section Township Range Lot. Ids Ids Feet from the North/South Line Feet from the East/West Line country I. or Lot Section Township Range Lot. Ids Cernection Date 15. C 129 Permit Number 16. C 129 rifts/ver Date 17. C 126 Expansion Date F P  Oil and Gas Transporters I and Address D P.O. Box II B8 O05097 IO Dostal Dr. Ste 100W Address OCRUP P.O. Box II B8 O05097 IO Dostal Dr. Ste 100W Midland, Tx. 779705-4500 I. Occoreo Inc. P Produced Water P  P  P  P  P  P  P  P  P  P  P  P  P			l_			E	lvis					4	
F         20         175         32E         1660         North         1866         West         Lea           11 B Ottom Hole Location         Township         Range         Lat Lik         Feet from the         Pert from the         Ees/West Line         county           216 Code         13 Producing Method Code         14 Gas Correction Date         15 C-129 Permit Number         14 C-129 Effective Date         17 C-128 Exprington Date           COIL and Gas Transporters         12 Transporter Same         20 FOO         21 Ottom         and Losection         and Losection           CORL         28 FP         P         28 FP         28 19786         O         F 20 17S 32E         F 20 17S 32E           O05097         10 D Esta Dr. Size 100W         28 19787         G         F 20 17S 32E         F 20 17S 32E           005097         10 D Esta Dr. Size 100W         28 19787         G         F 20 17S 32E         F 20 17S 32E           005097         10 D Esta Dr. Size 100W         28 19787         G         F 20 17S 32E         F 20 17S 32E           .         Vertice         21 FS 20 17S 32E         F 20 17S 32E         F 20 17S 32E         F 20 17S 32E           .         Vertice         31 Gaing & Tuhing Stree         32 Depth Set         33 Gaing A 20 Pertic				- <u></u>									
11 Bottom Hole Location         L or Lot       Sector       Township       Range       Lat. Ma.       Feet from the       North/South Line       Feet from the       Fest/West Line       country         21 or Code       13 Producing Method Code       14 Gas Connection Date       15 C-129 Fermit Number       16 C-129 Effective Date       17 C-126 Explanation Date         P       P       Oli and Gas Transporters       19 Transporters       20 PCO       21 OC       22 PCO 175 32E         19 Transporter       10 Detect ID: Nstee       20 PCO       21 OC       22 PCO 175 32E       PO 175 32E         005097       10 Detts Dr. Ste 100W       2819787       G       F 20 175 32E       PO 0.05 015         005097       10 Detts Dr. Ste 100W       2819787       G       F 20 175 32E       PO 0.05 015         005097       10 Detts Dr. Ste 100W       2819787       G       F 20 175 32E       PO 0.05 015         23 Nov       23 Proto       0.05 015 015 1. Location and Description       F 20 175 32E       PO 0.05 015 015 0. Description       DHC,DC,MC         23 Nov       23 Proto       24 PCD 0.05 015 0. Description       F 20 175 32E       PO 0.05 0. Description       DHC,DC,MC         34 PD 0 Detter Dr. Ste 100W       24 PCD 0.05 015 0. Description       F 20 175 32E       P	JL or lot. no. Sect:	ion	Fownship	Range	Lot. Idn	Feet from the	•	North/Sou	th Line	Feet from the	East/West Li	ne Couunty	
L or Lot Section Township Range Lot Lin. Feet from the North/South Line Feet from the Ess/Weit Line country 22 Cas Cole 13. Producing Method Cole 14. Gas Connection Date 15. C-129 Permit Namer 16. C-29 Effective Date 17. C-12b Expendion Date 70. P P P Oil and Gas Transporters 19. Transporter 20. F00 21. 005 22. 005 21. 005 22. 005 22. 005 22. 005 22. 005 22. 005 22. 005 22. 005 22. 005 22. 005 22. 005 22. 005 22. 005 22. 005 22. 005 22. 005 22. 005 22. 005 23. 005 20 20 20. 005 20 20. 005 20 20. 005 20 20 20 20 20 20 20 20 20 20 20 20 20						1660		Nor	h	1866	West	Lea	
Zie Code         13         Producing Method Code         14         Gas Connection Date         15         C-129         Permit Number         16         C-129         Effective Date         17         C-12b         Experiation Date           Oil and Gas Transporter         19         Transporter Name         20100         31         00         22         POD ULSTR Location           037480         P.O. Box 1188         2819786         0         F         20         17S 32E           005097         10         Desta Dr. Ste 100W         2819787         G         F         20         17S 32E           005097         10         Desta Dr. Ste 100W         2819787         G         F         20         17S 32E           005097         10         Desta Dr. Ste 100W         2819787         G         F         20         17S 32E           005097         10         Desta Dr. Ste 100W         2819787         G         F         20         17S 32E           .         Vell Completion Data         .         F         20         17S 32E         DHC.DC.MC           31         5868         27         17S         187670         29         Perturnions         DHC.DC.MC           32 <td></td> <td></td> <td></td> <td>ation</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td><b>_</b></td> <td></td> <td></td>				ation						<b>_</b>			
F       P         Oil and Gas Transporters       18 Transporter         18 Transporter       21.005         19 Transporter       and Address         20 F00       21.005         19 Transporter       and Address         20 F00       21.005         19 Transporter       and Address         20 F00       21.005         10 Desta Dr. Ste 100W       2819786         005097       10 Desta Dr. Ste 100W         Midland, Tx. 79705-4500       F 20 17S 32E         7. Produced Water       23 F000         23 F000       24 F0D ULSTR Location and Description         2815827       F 20 17S 32E         Well Completion Data       27 - TT2         23 F000       28 Rea by Date         20 Rea by Date       30 Test Data         30 Test Data       31 Cesting & Tubing Size         31 Desta Size       32 Depth Set         32 Structure       33 Grap Pressure         30 Test Data       30 Test Data         31 Desta Size       41.001         42 Water       43.004         43 Date Rise Coll       25 Gas Delivery Date         34 Test Information gover shows in true and complete on the kst of my collar datat at the information gover shows in true and complete	UL or Lot Sec	tion	Township	Range	Lot. Idn.	Feet from th	ne	North/Sou	th Line	Feet from the	Eest/West La	ine county	
Oil and Gas Transporters     19. Transporter Name     20. POD     21. OG     22. POD (LSTR Lessater and Description       037480     EOT T Energy PL     28.19786     0     F 20.17S 32E       037480     F.O., Box 1188     28.19786     0     F 20.17S 32E       005097     ID Desta Dr. Ste 100W     28.19787     G     F 20.17S 32E       005097     ID Desta Dr. Ste 100W     28.19787     G     F 20.17S 32E       7. Produced Water     24. POD ULSTR Lessation and Description       28.15827     F 20.17S 32E       Well Completion Data     27. 'TT3     34.PBTD     29. Perforemone       25. Spud Date     26. Ro 4 plate     27. 'TT3     34.PBTD     29. Perforemone       71. Well Test Data     31. Casting & Turbing Size     32. Depth Set     33. fasks Comment       40. Chala Size     41. Oil     42. Water     44. AOF     45. Test Method       11. Dereb y certify that the rules of the Cill Concervation Division have been complied     OIL CONSERVATION DIVISION       Approved by     Much Millia max     Title     PICTIFICT 1 SUPERVISOR       Approved by     Interformation gover above us tax and complete to the best of my concervation division have been complied     OIL CONSERVATION DIVISION       Approved by     Much Millia max     Title     PICTIFICT 1 SUPERVISOR       Approved by     <	12 Lse Code 13.	Producin	g Method Co	de 14. Gas	s Connection Date	15. C-1	29 Perm	nit Number		16. C-129 Effective	Date	17. C-12b Expiration Date	
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Deven texp	Form 3160-5	UNITED STATES	N.M OII COIIC	FORM APPROVED
SUNDRY NOTICES AND REPORTS ON WELLS       I. C. 023495A         Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Lise "APPLICATION FOR PERMIT IN TRIPLICATE       I. TUMI IN CX. Aptiment Designation         I'main a dispace       SUBMIT IN TRIPLICATE       I'main Advance of The Nume         I'main a dispace       I'main Advance of The Nume       I'main Advance of The Nume         I'main a dispace       I'main a dispace       I'main Advance of The Nume         I'main a dispace       I'main a dispace       I'main advance       I'main advance         I'main advance       I'main advance	(June 1990)	DEPARTMENT OF THE INTERIOR		Budget Bureau No. 1004-0135
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Signed       Ann E. Ritchie       Date       10-21-97         (This space for Federal or State office use)       Title       REGULATORY AGENT       Date       10-21-97         Approved by	10,786-10,790, 10,794 10,870-10,890'. RIH &	-10,798, 10,802-10,814, 10,828-10,835 shot 10,710-10,718' and 10,802-10,814	, 10,842-10,844, 10,850-10 & 10,828-10,835' and 10,	,855 &
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Signed       Ann E. Ritchie       Date       10-21-97         (This space for Federal or State office use)       Title       REGULATORY AGENT       Date       10-21-97         Approved by       Title       Date       Date	/ /	<b>2</b> )		
Signed       Unit of Multicity       Title       REGULATORY AGENT       Date       10-21-97         (This space for Federal or State office use)       Approved by       Title       Date	I hereby certify that the foregoing is thue and co	riget		
(This space for Federal or State office use)  Approved by Conditions of approval, if any:  Date Date Date Date Date Date Date Dat	Min Minh			0.4. 10.21.07
Approved by Trite Date				Date 10-21-97
Conditions of approval, if any: the 18 U.S.C. Section 1001, makes it a crime for any person knowingly and wilifully to make to any department or agency of the United States any false, fictitious or fraudulent tatements or representations as to any matter within its jurisdiction.	trina apace for repetation orate office use)			
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District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd. Aztic, NM 87410 District IV PO Box 2088, Santa Fe NM 87504-2088

## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

·	RE	EQUEST	FOR AL	LOWABL	<u>E AND</u>	AUTH	ORIZAT	ION TO TR	ANSE	PORT	
		E.	Opertor nam	e and Address					2 OGR	ID Numb	er
	noco Inc.							005073			
		. Ste 100W						3. Reason for Filing Code			
MiC	aland, TX.	79705-45	000						NW	8-7-97	
4 A	PI Number					l Name		<u>}</u>	<u> </u>	6.	Pool Code
30 - 0 <sub>25 3</sub>										14	4520
			<u> </u>			ar Strawn rty Name	· ·			 	ell Nember
10	19491 Surface	Location	Elvis								4
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UL or Lot No.	Section	Township Range Lot. Idn. Feet from the North/Sout					th/South Line	Feet from the	East/W	est Line	County
F							North	1866	W	est	Lea
11.	Bottom	Hole Loca	ation								
UL or Lot No.	Section	Township	Kange	Lot. Idn.	Feet from th	ie No	rth/South Line	Feet from the	East/W	est Line	County
12 Lse Code	13. Produc	ing Method Co	de 14. Gas	Connection Date	15. C-1	29 Permit Nu	ımber	16. C-129 Effective	Date	17. 0	-129 Expiration Date
F		F		8-7-97							
	d Gas Tra	nsporters								I	<u> </u>
18 Transpo			. Transporter	Name		20 POD	21. O/G		22. POD	ULSTR L	ocation
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			ta Falls, TX								
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IV. Produ	uced Wa	ater									
2	3 POD				24.	POD ULST	R Location an	d Description			
ļ		1									
V. Well	Comple	tion Data									
	Spud Date		26 Ready I	Date	2	7. TD		28 PBTD			29 Perforations
	•		8-7-97	,	12	,100'		11,396'		v	) 302-10 4581
} <u>}</u>	22-97 30. Hole Size	<u>l</u>		. Casing & Tubin		1	] 32 Depth		6' 10,392-10,458' 33. Sacks Cement		
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12 1/4"		<u> </u>	8 5/8"			4600'			1910 sx	[	
7 7/8"			5 1/2"			12,100'			1280 sx	Σ.	
			2 7/8"			10,336'	· · · · · · · · · · · · · · · · · · ·				
VI. Well	Test D	ata	1~ //0			<u>10,350</u>		<u></u>			
	New Oil		Delivery Date	36. T	est Date	37.	Test Length	38. The	Pressure		39. Csg. Pressure
			-				_				
	-97		- <b>7-97</b>		7-97 Water		24		0# aof		AS Tent Mart - 1
								43.			45. Test Method
	64"		244		()		261				
				Division have bee inplete to the best				<b>ONSERVA</b>	τιων	DIVI	SION
knowledge a		// 1	41	1	·		171				51011
Signature:		lis 1	ale the	>		Approvel t	y /ba	us [[]][]]	lian	n -	
Printed name	÷ Ann ⊑	Ritchie		- <del></del>		Title					
Title				·····		Approvide		ICT 1 SUPE			
R		Agent 915				Approval D	ane: 373				
Date	9-8-			915) 686-54						<u> </u>	
47. If this	is a chan	ge of opera	ator fill in the	OGRID number and	name of the pre	evious operator	r				
L											····
Previous	s Operato	r Signature	Ð	Print	ed Name			Title			Date

		_ н. д.	: GIL LONS. CI	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Form approve	d.		
Form 3160-4 (November 1983)		UNITED STATES P. O.	BOX 1982UBN	IT IN DUPLICATE	Budget Bureau		4-0137	
(formerly 9-330)	DEP	ARTMENT OF THE HAPE	RIOKEW MED	(iCO 83240	Expires Augus			
(, , , , , , , , , , ,		AU OF LAND MANAGEMENT			5. LEASE DESIGNATION AND SERIAL NO. LC 029495A			
WELL CO	MPLETION O	R RECOMPLETION R	EPORT AND	LOG*			EE OR TRIBE NAME	
1a. TYPE OF WELL:	Oil				7. UNIT AGRE	EMENTN	IAME	
16. TYPE OF COMPLETE				•	8. FARM OR I	LEASE N	AME	
NEW	WORK DEEP		<u> </u>		Elvis			
WELL X	OVER EN	BACK RES		!	9.	<u>.                                    </u>		
2. NAME OF OPERATO	R IOCO, INC.		<u> </u>			25 3394		
3. ADDRESS OF OPER		<u></u>	(915) 684-6	381		JF00L,	OR WILDCAT	
		, Midland, Texas 79705-4500	(915) 686-5424		Maljamar			
	(Report location clear) DFNL & 1866'FW	ty and in accordance with any State red /L, Unit Ltr F	quirements)*		11. SEC., T., R OR AREA	R., M., OR	BLOCK AND SURVEY	
At top prod. interval re	voorted below				Sec 20, T	175 R3	32F	
					12. COUNTY O		13. STATE	
At total depth					PARISH			
-		14. PERMIT NO.	DATE ISSU	JED	1		NM	
15. Date Spudded   16.	Date T.D. Reached	17. DATE COMPL (Ready to prod.)	4-22-77 18. ELEVATIONS (D	F,RKB,RT,GR.ETC	) Lea	19. E		
5-22-97	7-18-97	8-7-97	3984' GR					
20. TOTAL DEPTH, MD & 12,100'	TVD 21. PLUG, B	ACK T.D., MD & TVD 22. IF MUL HOW M	TIPLE COMPL.,	23. INTERVALS DRILLED BY	ROTARY TO	OOLS	CABLE TOOLS	
Strawn @ 10,392-19,	458	PLETION - TOP, BOTTOM, NAME (M	ID & TVD)*		·	SL	AS DIRECTIONAL JRVEY MADE	
/	0,408					N	$\frown$	
	TOTHER LOCS PUN	······································			27		-	
26. TYPE ELECTRIC AND GR/CCL	YOTHER LOGS RUN				27.		ELL CORED	
26. TYPE ELECTRIC AND GR/CCL	YOTHER LOGS RUN				27.		ELL CORED	
26. TYPE ELECTRIC AND GR/CCL 28.	YOTHER LOGS RUN		(Report all strings se			WAS WE	ELL CORED	
26. TYPE ELECTRIC AND GR/CCL	WEIGHT, LB./F		HOLE SIZE		27. NG RECORD	WAS WE	ELL CORED	
26. TYPE ELECTRIC AND GR/CCL 28. CASING SIZE II 3/4" 8 5/8"	YOTHER LOGS RUN WEIGHT, LB./F 42# 32#	T. DEPTH SET (MD) 670' 4600'	HOLE SIZE 14 3/4" 12 1/4"	CEMENTIN 370 sx 1910 sx		WAS WE	ELL CORED	
26. TYPE ELECTRIC AND GR/CCL 28. CASING SIZE II 3/4"	YOTHER LOGS RUN WEIGHT, LB./F 42#	T. DEPTH SET (MD) 670'	HOLE SIZE 14 3/4" 12 1/4"	CEMENTIN		WAS WE	Amount Pulled	
26. TYPE ELECTRIC AND GR/CCL 28. CASING SIZE II 3/4" 8 5/8"	YOTHER LOGS RUN WEIGHT, LB./F 42# 32#	T. DEPTH SET (MD) 670' 4600'	HOLE SIZE 14 3/4" 12 1/4"	CEMENTIN 370 sx 1910 sx	NG RECORD	WAS WE	Amount Pulled NONE NONE	
26. TYPE ELECTRIC AND GR/CCL 28. CASING SIZE II 3/4" 8 5/8" 5 1/2"	YOTHER LOGS RUN WEIGHT, LB./F 42# 32#	T. DEPTH SET (MD) 670' 4600' 12,100'	HOLE SIZE 14 3/4" 12 1/4" 7 7/8"	CEMENTIN 370 sx 1910 sx 1280 sx 30. MD) SIZE	NG RECORD TL DEPTH S	WAS WE	Amount Pulled NONE NONE CORD PACKER SET (MD)	
26. TYPE ELECTRIC AND GR/CCL 28. CASING SIZE II 3/4" 8 5/8" 5 1/2" 29.	YOTHER LOGS RUN WEIGHT, LB./F 42# 32# 17#	T. DEPTH SET (MD) 670' 4600' 12,100' LINER RECORD	HOLE SIZE 14 3/4" 12 1/4" 7 7/8"	CEMENTIN 370 sx 1910 sx 1280 sx 30.	NG RECORD	WAS WE	Amount Pulled NONE NONE	
26. TYPE ELECTRIC AND GR/CCL 28. CASING SIZE II 3/4" 8 5/8" 5 1/2" 29. Size	YOTHER LOGS RUN WEIGHT, LB./F 42# 32# 17# TOP (MD)	T. DEPTH SET (MD) 670' 4600' 12,100' LINER RECORD BOTTOM (MD) SACKS CEMEN'	HOLE SIZE 14 3/4" 12 1/4" 7 7/8" T* SCREEN (I	CEMENTIN 370 sx 1910 sx 1280 sx 30. MD) SIZE 2 7/8'	NG RECORD TL DEPTH S 10,336	JBING RE	Amount Pulled NONE NONE ECORD PACKER SET (MD)	
26. TYPE ELECTRIC AND GR/CCL 28. CASING SIZE II 3/4" 8 5/8" 5 1/2" 29.	YOTHER LOGS RUN WEIGHT, LB./F 42# 32# 17# TOP (MD)	T. DEPTH SET (MD) 670' 4600' 12,100' LINER RECORD BOTTOM (MD) SACKS CEMEN'	HOLE SIZE 14 3/4" 12 1/4" 7 7/8" T* SCREEN (1 32. A	CEMENTIN 370 sx 1910 sx 1280 sx 30. MD) SIZE	NG RECORD TU DEPTH S 10,336 CEMENT SQUE	JBING RE ET (MD)	Amount Pulled NONE NONE ECORD PACKER SET (MD)	
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26. TYPE ELECTRIC AND           GR/CCL           28.           CASING SIZE           II 3/4"           8 5/8"           5 1/2"           29.           Size           31. PERFORATION RECOMMEND	YOTHER LOGS RUN WEIGHT, LB./F 42# 32# 17# TOP (MD) DRD (Interval, size	T. DEPTH SET (MD) 670' 4600' 12,100' LINER RECORD BOTTOM (MD) SACKS CEMEN'	HOLE SIZE 14 3/4" 12 1/4" 7 7/8" T* SCREEN (1 32. A DEPTH INT 10,392-10,45	CEMENTIN 370 sx 1910 sx 1280 sx 30. MD) SIZE 2 7/8° ACID, SHOT, FRAC. ERVAL (MD) 8°	NG RECORD TL DEPTH S I0,336' . CEMENT SQUE AMT. AND 40 bbis 2% KC	JBING RE EEZE, Etc KIND OF	Amount Pulled NONE NONE ECORD PACKER SET (MD) 10, 336 '	
26. TYPE ELECTRIC AND GR/CCL           28.           CASING SIZE           II 3/4"           8 5/8"           5 1/2"           29.           Size           31. PERFORATION RECORD	YOTHER LOGS RUN WEIGHT, LB./F 42# 32# 17# TOP (MD) DRD (Interval, size	T. DEPTH SET (MD) 670' 4600' 12,100' LINER RECORD BOTTOM (MD) SACKS CEMEN'	HOLE SIZE 14 3/4" 12 1/4" 7 7/8" T* SCREEN (1 32. A DEPTH INT 10,392-10,45	CEMENTIN 370 sx 1910 sx 1280 sx 30. MD) SIZE 2 7/8' ACID, SHOT, FRAC. ERVAL (MD)	NG RECORD TL DEPTH S I0,336' . CEMENT SQUE AMT. AND 40 bbis 2% KC	JBING RE EEZE, Etc KIND OF	Amount Pulled NONE NONE ECORD PACKER SET (MD) 10, 336 '	
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26. TYPE ELECTRIC AND GR/CCL 28. CASING SIZE II 3/4" 8 5/8" 5 1/2" 29. 31. PERFORATION RECO Strawn @ 10,392-10,4 33."	YOTHER LOGS RUN WEIGHT, LB./F 428 329 17# TOP (MD) DRD (Interval, size 458' w/4 JSPF	T. DEPTH SET (MD) 670' 4500' 12,100' LINER RECORD BOTTOM (MD) SACKS CEMEN' and number) PR UCTION METHOD (Flowing, gas lift, p	HOLE SIZE 14 3/4" 12 1/4" 7 7/8" T* SCREEN (1 32. A DEPTH INT 10,392-10,45 CIBP @ II,4 CODUCTION	CEMENTIN 370 sx 1910 sx 1280 sx 30. MD) SIZE 2 7/8' ACID, SHOT, FRAC. ERVAL (MD) 8' 30' w/35' CI H cen	VG RECORD TL DEPTH S I0,336' . CEMENT SQUE AMT. AND 40 bbis 2% KC nent on top WELL ST/		Amount Pulled NONE NONE ECORD PACKER SET (MD) 10, 336 '	
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26. TYPE ELECTRIC AND GR/CCL 28. CASING SIZE II 3/4" 8 5/8" 5 1/2" 29. 31. PERFORATION RECC Strawn @ 10,392-10,4 33." IATE FIRST PRODUCTION 8-7-97 IATE OF TEST 8-27-97 LOW. TUBING PRESS.	YOTHER LOGS RUN WEIGHT, LB./F 428 329 17# TOP (MD) DRD (Interval, size 458' w/4 JSPF PROD HOURS TESTED	T. DEPTH SET (MD) 670' 4600' 12,100' LINER RECORD BOTTOM (MD) SACKS CEMEN and number) PR UCTION METHOD (Flowing, gas lift, p flowing CHOKE SIZE PROD'N. F(C 32/64" TEST PER CALCULATED OIL BBL.	HOLE SIZE 14 3/4" 12 1/4" 7 7/8" T* SCREEN (1 32. // DEPTH INT 10,392-10,45 CIBP @ II,4 CODUCTION umping – size and typ DR OIL – BBL.	CEMENTIN 370 sx 1910 sx 1280 sx 30. MD) SIZE 2 7/8' ACID, SHOT, FRAC. ERVAL (MD) 8' 30' w/35' CI H cent be of pump) GAS - MCF. 261	VG RECORD TU DEPTH S I0,336 , CEMENT SQUE AMT. AND 40 bbis 2% KC nent on top WELL ST/ PROL WATER – BI 0	UBING RE UBING RE ET (MD) EEZE, Etc KIND OF L II L	Amount Pulled NONE NONE ECORD PACKER SET (MD) 10, 336 '	
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26. TYPE ELECTRIC AND GR/CCL 28. CASING SIZE II 3/4" 8 5/8" 5 1/2" 29. 31. PERFORATION RECC Strawn @ 10,392-10,4 33.* 33.* 33.* 33.* 33.* 34. DISPOSITION OF GAS Sales	VOTHER LOGS RUN WEIGHT, LB./F 42# 32# 17# TOP (MD) DRD (Interval, size 458' w/4 JSPF PROD HOURS TESTED 24 CASING PRESSURE S (Sold, used for	T. DEPTH SET (MD) 670' 4600' 12,100' LINER RECORD BOTTOM (MD) SACKS CEMEN and number) PR UCTION METHOD (Flowing, gas lift, p flowing CHOKE SIZE PROD'N. FC 32/64" TEST PER CALCULATED OIL BBL. 24-HOUR RATE	HOLE SIZE 14 3/4" 12 1/4" 7 7/8" T* SCREEN (1 32. // DEPTH INT 10,392-10,45 CIBP @ II,4 CODUCTION umping – size and typ DR OIL – BBL. IOD 244	CEMENTIN 370 sx 1910 sx 1910 sx 1280 sx 30. MD) SIZE 2 7/8' ACID, SHOT, FRAC. ERVAL (MD) 8' 30' w/35' CI H cent be of pump) GAS - MCF. 261 CF. WATER	VG RECORD TU DEPTH S I0,336 , CEMENT SQUE AMT. AND 40 bbis 2% KC nent on top WELL ST/ PROL WATER – BI 0	JBING RE ET (MD) EEZE, Etc KIND OF L II L ATUS (Pr DUCING BL OIL G	Amount Pulled NONE NONE ECORD PACKER SET (MD) 10, 336 ' MATERIAL USED oblis 15% NEFE HCL	
26. TYPE ELECTRIC AND GR/CCL 28. CASING SIZE II 3/4" 8 5/8" 5 1/2" 29. 31. PERFORATION RECC Strawn @ 10,392-10,4 33." ATE FIRST PRODUCTION 8-7-97 IOC F TEST 8-27-97 LOW. TUBING PRESS. 100# 34. DISPOSITION OF GAS Sales 35. LIST OF ATTACHMEN	VOTHER LOGS RUN WEIGHT, LB./F 42# 32# 17# TOP (MD) DRD (Interval, size 458' w/4 JSPF PROD HOURS TESTED 24 CASING PRESSURE S (Sold, used for	T. DEPTH SET (MD) 670' 4600' 12,100' LINER RECORD BOTTOM (MD) SACKS CEMEN and number) PR UCTION METHOD (Flowing, gas lift, p flowing CHOKE SIZE PROD'N. FC 32/64" TEST PER CALCULATED OIL BBL. 24-HOUR RATE	HOLE SIZE 14 3/4" 12 1/4" 7 7/8" T* SCREEN (1 32. // DEPTH INT 10,392-10,45 CIBP @ II,4 CODUCTION umping – size and typ DR OIL – BBL. IOD 244	CEMENTIN 370 sx 1910 sx 1910 sx 1280 sx 30. MD) SIZE 2 7/8' ACID, SHOT, FRAC. ERVAL (MD) 8' 30' w/35' CI H cent be of pump) GAS - MCF. 261 CF. WATER	VG RECORD TU DEPTH S I0,336 CEMENT SQUE AMT. AND 40 bbis 2% KC nent on top WELL ST/ PROL WATER – BI 0 2 – BBL	JBING RE ET (MD) EEZE, Etc KIND OF L II L ATUS (Pr DUCING BL OIL G	Amount Pulled NONE NONE ECORD PACKER SET (MD) 10, 336 ' MATERIAL USED oblis 15% NEFE HCL	
26. TYPE ELECTRIC AND GR/CCL 28. CASING SIZE II 3/4" 8 5/8" 5 1/2" 29. 31. PERFORATION RECC Strawn @ 10,392-10,4 33.* 33.* 33.* 34. DISPOSITION OF GAS Sales	VOTHER LOGS RUN WEIGHT, LB./F 42# 32# 17# TOP (MD) DRD (Interval, size 458' w/4 JSPF PROD HOURS TESTED 24 CASING PRESSURE S (Sold, used for	T. DEPTH SET (MD) 670' 4600' 12,100' LINER RECORD BOTTOM (MD) SACKS CEMEN and number) PR UCTION METHOD (Flowing, gas lift, p flowing CHOKE SIZE PROD'N. FC 32/64" TEST PER CALCULATED OIL BBL. 24-HOUR RATE	HOLE SIZE 14 3/4" 12 1/4" 7 7/8" T* SCREEN (1 32. // DEPTH INT 10,392-10,45 CIBP @ II,4 CODUCTION umping – size and typ DR OIL – BBL. IOD 244	CEMENTIN 370 sx 1910 sx 1910 sx 1280 sx 30. MD) SIZE 2 7/8' ACID, SHOT, FRAC. ERVAL (MD) 8' 30' w/35' CI H cent be of pump) GAS - MCF. 261 CF. WATER SGD.) DAV	VG RECORD TU DEPTH S I0,336 CEMENT SQUE AMT. AND 40 bbis 2% KC nent on top WELL ST/ PROL WATER – BI 0 2 – BBL	JBING RE ET (MD) EEZE, Etc KIND OF L II L ATUS (Pr DUCING BL OIL G	Amount Pulled NONE NONE ECORD PACKER SET (MD) 10, 336 ' MATERIAL USED oblis 15% NEFE HCL	
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26. TYPE ELECTRIC AND GR/CCL 28. CASING SIZE II 3/4" 8 5/8" 5 1/2" 29. 31. PERFORATION RECO Strawn @ 10,392-10,4 33." DATE FIRST PRODUCTION 8-7-97 DATE OF TEST 8-27-97 IOW. TUBING PRESS. 100# 34. DISPOSITION OF GAS Sales 35. LIST OF ATTACHMEN Logs & deviation	VOTHER LOGS RUN WEIGHT, LB./F 428 328 178 TOP (MD) DRD (Interval, size 458' w/4 JSPF PROD HOURS TESTED 24 CASING PRESSURE S (Sold, used for TS	T. DEPTH SET (MD) 670' 4600' 12,100' LINER RECORD BOTTOM (MD) SACKS CEMEN and number) PR UCTION METHOD (Flowing, gas lift, p flowing CHOKE SIZE PROD'N. FC 32/64" TEST PER CALCULATED OIL BBL. 24-HOUR RATE fuel, vented, etc.)	HOLE SIZE 14 3/4" 12 1/4" 7 7/8" T* SCREEN (1 32. A DEPTH INT 10,392-10,45 CIBP @ II.4 CODUCTION umping – size and typ DR OIL – BBL. IOD 244 GAS – MC CAS – MC	CEMENTIN 370 sx 1910 sx 1910 sx 1280 sx 30. MD) SIZE 2 7/8' ACID, SHOT, FRAC, ERVAL (MD) 8' 30' w/35' CI H cent SGD, DAV CF. WATER SGD, DAV 30' iCC available records I BLM	VG RECORD TU DEPTH S 10,336 CEMENT SQUE AMT. AND 40 bbls 2% KC nent on top WELL ST/ PROD WATER - BI 0 - BBL	WAS WE	Amount Pulled NONE NONE ECORD PACKER SET (MD) 10, 336 ' MATERIAL USED oblis 15% NEFE HCL	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

	GEOLOGIC MARKERS	TOP	MEAS. DEPTH TRUE 5620° 8890° 12, 3000° 13, 701° 13, 701°
			NAME Base of Salt Paddock Salt Woodford B Devonian Devonian Devonian
c. #4 S, R32E Lea County, NM	s contents thereof; on used, time	DESCRIPTION, CONTENTS, ETC.	
Conoco, Inc. Elvis, Well #4 Sec 20, TI7S, R32E	nes of por erval teste	V	9080' 12,430' 12,690' 13,900' Dolomite
	summary or POROUS ZUNES: (Show all important zo cored intervals; and all drill-stem, tests, including depth int tool open, flowing and shut in pressures, and recoveries):	đo	9050° 7,400° 7,00° 23,700° 23,239
9-8-97 Stimma BV OF BOD	d intervals; and open, flowing an	ORMATION	Wolfcamp Mississippian Siliruan Devonian

,	Elvis #4 -	~	 	
	Lea County, New Mexico			

LEASE & WELL

(Give Unit, Section, Township and Range)

OPERATOR

LOCATION

Conoco 10 Desta Drive, Suite 100W, Midland, Texas 79705

## DRILLING CONTRACTOR

NABORS DRILLING USA, INC.

The Undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

DEGREES @ DE	EPTH	DEGREES @ DI	EPTH	DEGREES @ D	EPTH	DEGREES @ DEPTH	
1/4	105	1/4	4747	0	8616		
2	491	1/4	4964	1	8901		
3 1/2	670	3/4	5153	3/4	9185		
2 3/4	771	1/4	5376	3/4	9468	<u></u>	
2	962	1/4	5659	1	9783		
1	1468	1/2	5912	1/4	10066		
1/2	1961	1/2	6194	1/4	10347		
1/4	2255	1	6415	3/4	10660		
1	2537	1 1/4	6698	1 3/4	10973		
1/4	2822	1	6982	1 1/2	11221		
1/4	3106	1	7265	1 1/2	11490	- <u></u>	
1/4	3388	1/2	7517	1	12100		
1/2	3671	1/2	7800				
1/2	3925	3/4	8052				
1/4	4561	3/4	8334	<u></u>			
		Drilling Contract	tor	Nabors Drilling	USA, Inc.		
		Ву			in		
				Brent Sanders,	Engineering	Manager	

Subscribed and sworn to	before me this	Lit day	of C	July , 1997	_
	00000000	••••••••••	8 Dena	. Histbrack	)
		DONNA WESTBROOK NOT NOTARY PUBLIC	ary Public		
My Commision Expires		STATE OF TEXAS My Comm. Exp. 12-27-2000	MIDLAND	County	y <u>TEXAS</u>
	<b>~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~</b>	*******	\$		

1		STATES	N.M Oil Co	DIS FORM APPROVED
June 1990)	DEPARTMENT OF THE INTERIOR		P. 8 196	Budget Bureau No. 1004-0135
	BUREAU OF LAN	D MANAGEMENT		Expires: March 31, 1993
			114400, 14141 C	LC 029405A
	SUNDRY NOTICES AND	REPORTS ON WELLS		6. If Indian, Allottee or Tribe Name
Do not use this form for propo	osals to drill or to deepen or	reentry to a different reservoir		
	FOR PERMIT " for such	•		
	SUBMIT IN TR	IPLICATE		7. If Unit or CA, Agreement Designation
1. Type of Well				
	INJECTION ther		:	8 V
2 Name of Operator				Elvis
CONOCO, INC.				Well #4 9. API Well No.
Address and Telephone No.				J. AFT VVCII IVU.
10 Desta Dr. Suite 10060/ Mila	land TY 70705 ASOO OF SEE	5424 or DI5 604 6281	-	30 025 33949 10. Field and Pool, or Exploratory Area
10 Desta Dr., Suite 100W, Midland, TX 79705-4500, 9t5 686-5424 or 9t5 684-638t Cocation of Well (Footage, Sec., T., R., M., or Survey Description)				10. Field and Pool, or Exploratory Area Maljamar Strawn
Surface: 1660 FNL & 186	6 FWI		-	11. County or Parish, State
Location: Sec 20, TI7S, R3				in ounty or ransh, oldte
TD: Same				Lea County, NM
2 CHECK APPROPRIA		E NATURE OF NOTICE, R	EPORT OR OT	HER DATA
Notice of Intent		Abandonment	-	Change of Plans
		Recompletion	-	New Construction
X Subsequent Repor	n	Plugging Back	-	Non-Routine Fracturing
	: •	Casing Repair		Water Shut-Off
Final Abandonmen	nt Notice	Altering Casing		Conversion to Injection
	:	X Other: TD, Prod C	asing & Release Rig	Dispose Water Note: Report results of multiple completion on Well
	· · · · · · · · · · · · · · · · · · ·	<u></u>		Note: Report results of matopie completion on wear Completion or Recompletion Report and Log form.)
		details, and give pertinent dates, includ evertical depths for all markers and zon		
directionally drilled, give subsurfa 7-18-97: Ran 12,100' of (	ace locations and measured and true 5 1/2", 17#, L-80 casing, ce	vertical depths for all markers and zon mented with lead slurry of 7	es pertinent to this worl 766 sx CI H + 1.31	<)• % flo-blok,
directionally drilled, give subsurf 7-18-97: Ran 12,100' of t 210 + 0.3% CE	ace locations and measured and true 5 1/2", 17#, L-80 casing, ce D-32 + 0.4% R-3 + 0.2% S	wertical depths for all markers and zon mented with lead slurry of 7 SM + 0.50 PPS cello-flake,	es pertinent to this worl 766 sx Cl H + 1.34 tailed with 304 sp	<)⁺ % flo-blok, ĸ CI H,
directionally drilled, give subsurf 7-18-97: Ran 12,100' of t 210 + 0.3% CE	ace locations and measured and true 5 1/2", 17#, L-80 casing, ce D-32 + 0.4% R-3 + 0.2% S	vertical depths for all markers and zon mented with lead slurry of 7	es pertinent to this worl 766 sx Cl H + 1.34 tailed with 304 sp	<)⁺ % flo-blok, ĸ CI H,
directionally drilled, give subsurf 7-18-97: Ran 12,100' of 9 210 + 0.3% CE + 1.3% flo-blok	ace locations and measured and true 5 I/2", 17#, L-80 casing, ce D-32 + 0.4% R-3 + 0.2% S t 210 + 0.3% CD-32 + 0.35	wertical depths for all markers and zon mented with lead slurry of 7 SM + 0.50 PPS cello-flake,	es pertinent to this worl 766 sx Cl H + 1.34 tailed with 304 sp	<)⁺ % flo-blok, ĸ CI H,
directionally drilled, give subsurf 7-18-97: Ran 12,100' of t 210 + 0.3% CE	ace locations and measured and true 5 I/2", 17#, L-80 casing, ce D-32 + 0.4% R-3 + 0.2% S t 210 + 0.3% CD-32 + 0.35	wertical depths for all markers and zon mented with lead slurry of 7 SM + 0.50 PPS cello-flake, 5 R-3 + 0.2% SM + 0.50 PF	es pertinent to this work 766 sx Cl H + I.34 tailed with 304 st 'S cello-flake. W	<)⁺ % flo-blok, ĸ CI H,
directionally drilled, give subsurf 7-18-97: Ran 12,100' of 9 210 + 0.3% CE + 1.3% flo-blok	ace locations and measured and true 5 I/2", 17#, L-80 casing, ce D-32 + 0.4% R-3 + 0.2% S t 210 + 0.3% CD-32 + 0.35	wertical depths for all markers and zon mented with lead slurry of 7 SM + 0.50 PPS cello-flake,	es pertinent to this work 766 sx Cl H + I.34 tailed with 304 st 'S cello-flake. W	<)⁺ % flo-blok, ĸ CI H,
directionally drilled, give subsurf 7-18-97: Ran 12,100' of 9 210 + 0.3% CE + 1.3% flo-blok	ace locations and measured and true 5 I/2", 17#, L-80 casing, ce D-32 + 0.4% R-3 + 0.2% S t 210 + 0.3% CD-32 + 0.35	evertical depths for all markers and zon mented with lead slurry of 7 SM + 0.50 PPS cello-flake, 5 R-3 + 0.2% SM + 0.50 PF	es pertinent to this work 766 sx Cl H + I.34 tailed with 304 st 'S cello-flake. W	<)⁺ % flo-blok, ĸ Cl H, /OC.
directionally drilled, give subsurf 7-18-97: Ran 12,100' of 9 210 + 0.3% CE + 1.3% flo-blok	ace locations and measured and true 5 I/2", 17#, L-80 casing, ce D-32 + 0.4% R-3 + 0.2% S t 210 + 0.3% CD-32 + 0.35	evertical depths for all markers and zon mented with lead slurry of 7 SM + 0.50 PPS cello-flake, 5 R-3 + 0.2% SM + 0.50 PF	66 sx Cl H + I.3 tailed with 304 st S cello-flake. W	<)⁺ % flo-blok, ĸ Cl H, /OC.
7-18-97: Ran 12,100' of 9 210 + 0.3% CE + 1.3% flo-blok	ace locations and measured and true 5 I/2", 17#, L-80 casing, ce D-32 + 0.4% R-3 + 0.2% S t 210 + 0.3% CD-32 + 0.35	evertical depths for all markers and zon mented with lead slurry of 7 SM + 0.50 PPS cello-flake, 5 R-3 + 0.2% SM + 0.50 PF	66 sx Cl H + I.3 tailed with 304 st S cello-flake. W	<)⁺ % flo-blok, ĸ Cl H, /OC.
directionally drilled, give subsurfa 7-18-97: Ran 12,100' of 9 210 + 0.3% CE + 1.3% flo-blok	ace locations and measured and true 5 I/2", 17#, L-80 casing, ce D-32 + 0.4% R-3 + 0.2% S t 210 + 0.3% CD-32 + 0.35	evertical depths for all markers and zon smented with lead slurry of 7 SM + 0.50 PPS cello-flake, 5 R-3 + 0.2% SM + 0.50 PF	es pertinent to this work 766 sx CI H + I.34 tailed with 304 st PS cello-flake. W OR RECORD DAVID & G DAVID & G	<)⁺ % flo-blok, ĸ Cl H, /OC.
directionally drilled, give subsurfa 7-18-97: Ran 12,100' of 9 210 + 0.3% CD + 1.3% flo-blok Rig released	ace locations and measured and true 5 I/2", 17#, L-80 casing, ce 0-32 + 0.4% R-3 + 0.2% S 210 + 0.3% CD-32 + 0.35 7-19-97.	evertical depths for all markers and zon smented with lead slurry of 7 SM + 0.50 PPS cello-flake, 5 R-3 + 0.2% SM + 0.50 PF	66 sx Cl H + I.3 tailed with 304 st S cello-flake. W	<)⁺ % flo-blok, ĸ Cl H, /OC.
directionally drilled, give subsurfa 7-18-97: Ran 12,100' of 9 210 + 0.3% CE + 1.3% flo-blok	ace locations and measured and true 5 I/2", 17#, L-80 casing, ce 0-32 + 0.4% R-3 + 0.2% S (210 + 0.3% CD-32 + 0.38 7-19-97. True and correct	evertical depths for all markers and zon smented with lead slurry of 7 SM + 0.50 PPS cello-flake, 5 R-3 + 0.2% SM + 0.50 PF (ORIG. SGD.)	es pertinent to this work 766 sx CI H + I.34 tailed with 304 st PS cello-flake. W OR RECORD DAVID & G DAVID & G	<)⁺ % flo-blok, ĸ Cl H, /OC.
directionally drilled, give subsurfa 7-18-97: Ran 12,100' of 9 210 + 0.3% CD + 1.3% flo-blok Rig released	5 1/2", 17#, L-80 casing, ce         0-32 + 0.4% R-3 + 0.2% S         210 + 0.3% CD-32 + 0.35         7-19-97.	e vertical depths for all markers and zon mented with lead slurry of 7 SM + 0.50 PPS cello-flake, 5 R-3 + 0.2% SM + 0.50 PF (OKIG. SGD.)	es pertinent to this work 766 sx CI H + I.34 tailed with 304 st PS cello-flake. W OR RECORD DAVID & G DAVID & G	<)* % flo-blok, x CI H, /OC. L▲&
directionally drilled, give subsurfa 7-18-97: Ran 12,100' of 9 210 + 0.3% CE + 1.3% flo-blok Rig released 4 Thereby certify that the foregoing is Signed	ace locations and measured and true         5 I/2", I7#, L-80 casing, ce         0-32 + 0.4% R-3 + 0.2% S         210 + 0.3% CD-32 + 0.35         7-I9-97.         frue and correct         True	evertical depths for all markers and zon smented with lead slurry of 7 SM + 0.50 PPS cello-flake, 5 R-3 + 0.2% SM + 0.50 PF (ORIG. SGD.)	es pertinent to this work 766 sx CI H + I.34 tailed with 304 st PS cello-flake. W OR RECORD DAVID & G DAVID & G	<)⁺ % flo-blok, ĸ Cl H, /OC.
directionally drilled, give subsurfa 7-18-97: Ran 12,100' of 9 210 + 0.3% CD + 1.3% flo-blok Rig released	ace locations and measured and true         5 I/2", I7#, L-80 casing, ce         0-32 + 0.4% R-3 + 0.2% S         210 + 0.3% CD-32 + 0.35         7-I9-97.         frue and correct         True	e vertical depths for all markers and zon mented with lead slurry of 7 SM + 0.50 PPS cello-flake, 5 R-3 + 0.2% SM + 0.50 PF (OKIG. SGD.)	es pertinent to this work 766 sx CI H + I.34 tailed with 304 st PS cello-flake. W OR RECORD DAVID & G DAVID & G	<)* % flo-blok, x CI H, /OC. L▲&
directionally drilled, give subsurfa 7-18-97: Ran 12,100' of 5 210 + 0.3% CE + 1.3% flo-blok Rig released 4 I hereby certify that the foregoing is a Signed (This space for Federal or State office Approved by	ace locations and measured and true         5 I/2", I7#, L-80 casing, ce         0-32 + 0.4% R-3 + 0.2% S         210 + 0.3% CD-32 + 0.35         7-I9-97.         frue and correct         True	e vertical depths for all markers and zon mented with lead slurry of 7 SM + 0.50 PPS cello-flake, 5 R-3 + 0.2% SM + 0.50 PF (OKIG. SGD.)	es pertinent to this work 766 sx CI H + I.34 tailed with 304 st PS cello-flake. W OR RECORD DAVID & G DAVID & G	<)* % flo-blok, x CI H, /OC. L▲&
directionally drilled, give subsurf 7-I8-97: Ran I2,I00' of 9 2I0 + 0.3% CE + I.3% flo-blok Rig released I hereby certify that the foregoing is Signed (This space for Federal or State office	ace locations and measured and true         5 I/2", I7#, L-80 casing, ce         0-32 + 0.4% R-3 + 0.2% S         (210 + 0.3% CD-32 + 0.35)         7-I9-97.         True and correct         Ar         Title         Rives	e vertical depths for all markers and zon mented with lead slurry of 7 SM + 0.50 PPS cello-flake, 5 R-3 + 0.2% SM + 0.50 PF (OKIG. SGD.)	es pertinent to this work 766 sx CI H + I.34 tailed with 304 st PS cello-flake. W OR RECORD DAVID & G DAVID & G	<pre>% flo-blok, x Cl H, /OC.</pre>

Form 3160-5 (June 1990)	Une 1990) DEPARTMENT OF THE INTERIOR P.O. Box 198					
	BUREAU OF LAND MANAGEMENT	Hobbs, NM 882	Expires: March 31, 1993 Lease Designation and Serial No.			
			LC 029405A			
SU	LS	6. If Indian, Allottee or Tribe Name				
	to drill or to deepen or reentry to a different re R PERMIT " for such proposals	eservoir.				
	7. If Unit or CA, Agreement Designation					
Well Well Other			B.V.E.Vis			
·			Well #4			
CONOCO INC. 3. Address and Telephone No.			9. API Well No.			
			30 025 33949			
4. Location of Well (Footage, Sec., T, R., M.,	AND, TX. 79705 (915) 686 - 5424 915 684-6381 or Survey Description)	1	10. Field and Pool, or Exploratory Area			
			Maljamar Strawn			
Surface: 1660 FNL & 1866 FWL Location: Sec 20, TI7S, R32E			11. County or Parish, State			
TD: Same			Lea County, NM			
12 CHECK APPROPRIATE B	OX(s) TO INDICATE NATURE OF NOT	ICE REPORT OR OT				
		TYPE OF ACTION				
Notice of Intent	Abandor		Change of Plans			
X Subsequent Report	Recomp		New Construction Non-Routine Fracturing			
X Subsequent Report	Plugging		Water Shut-Off			
Final Abandonment Notice	e Casing F	-	Conversion to Injection			
	X.Other: Se	-	Dispose Water			
			(Note: Report results of multiple completion on Well			
The Describe Droppered of Completed Operation	ns (Clearly state all pertinent details, and give pertinent dat		Completion or Recompletion Report and Log form )			
6-2-97: Ran 4600', 8 5/8", 3 gel, 3% salt, .3% C	ations and measured and true vertical depths for all marker 02#, K-55, LT & C casing, cemented with 1D-32, .2% SMS, tailed with 990 sx CI C + MS. Tested casing to 2250 psi - held ok.	lead slurry of 920 sx, C ⊦ I.1% FL-62, I% BA-58				
			CEIVE IN 10 A I			
			N N			
		•	$\mathbb{C}$ $\mathbb{C}$ $\mathbb{C}$			
	acs		38			
14. I hereby certify that the foregoing is tole and	d contect					
111 AVA	Ann E. Ritchie					
(This space for Federal or State office use)			Date 6-7-97			
(This space for Federal of State office USE)						
Approved by Conditions of approval, if any:	Title		Date			
ченениете от врргота, п ally.						
Title 18 U.S.C. Section 1001, makes it a crime for statements or representations as to any matter	or any person knowingly and willfully to make to any departi within its jurisdiction.	ment or agency of the United Sta	ites any false, fictitious or fraudulent			

\*See Instruction on Reverse Side

BUREAU OF LAND MANAGEMENT         SUNDRY NOTICES AND REPORTS ON WELLS         Do not use this form for proposals to drill or to deepen or reentry to a different reservoir         Use "APPLICATION FOR PERMIT for such proposals         SUBMIT IN TRIPLICATE         1. Type of Well       INJECTION         Vell       Gas       INJECTION         CONCOC INC.       INJECTION         2 Name of Operator         CONCOC INC.         3 Address and Telephone No:         10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686 - 5424 p15 684-6381         4 Location of Well (Footage, Sec., T., R. M. or Survey Description)         Surface: I660 FNL & 1866 FWL         TD:       Sec 20 TI7S, R32E         12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, F         TYPE OF SUBMISSION         TYPE OF SUBMISSION         Surface or Completed Operations (Clearly state all perfinent details, and give perfinent dates, including directionally diffed, give subsurface locations and measured and true vertical deptits for all markers and zone directionally diffed, give subsurface locations and measured and true vertical deptits for all markers and zone directionally diffed, give subsurface locations and measured and true vertical deptits for all markers and zone directionally diffed, give subsurface locations and m	
BUREAU OF LAND MANAGEMENT         SUNDRY NOTICES AND REPORTS ON WELLS         Do not use this form for proposals to drill or to deepen or reentry to a different reservoir         Use "APPLICATION FOR PERMIT for such proposals         SUBMIT IN TRIPLICATE         1       Type of Well         Xell       Gas         Nume of Operator       CONOCO INC.         CONOCO INC.         Xdorress and Telephone No.         10       DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686 - 5424 end 684-6381         Location of Well (Footage, Sec. T. R. M. or Survey Description)         Surface: I660 FNL & 1866 FWL         TD:       Sec 20 TITS, R32E         12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, F         TYPE OF SUBMISSION         TYPE         Notice of Intent         Abandonment Notice         Spudded I A 3/4" hole.         S-22-97: Spudded I4 3/4" hole.         S-22-97: Spudded I4 3/4", 42#, WC40, ST & C casing, cernenter POZ + 6% gel + 2% CaCl2 + I/4 lbs/sx cello flake, taile	P.O. Box 1980 Expires: March 31, 1993 Expires: March 31, 199 Expires: March 31, 199 Expires: March 31,
SUNDRY NOTICES AND REPORTS ON WELLS         Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION FOR PERMIT" for such proposals         SUBMIT IN TRIPLICATE         1. Type of Well	Hobbs, NM 88241c 029405A 6. If Indian, Allottee or Tribe Name bir. 7. If Unit or CA, Agreement Designation 8. V Elvis Well #4 9. API Well No. 30 025 33949 10. Field and Pool, or Exploratory Area 11. County or Parish, State Lea, NM REPORT, OR OTHER DATA E OF ACTION Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water Note: Report reads of multiple completion on Well Completion or Recompletion Report and Log ferm.) ng estimated date of starting any proposed work. If well is
SUNDRY NOTICES AND REPORTS ON WELLS         Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION FOR PERMIT" for such proposals         SUBMIT IN TRIPLICATE         1. Type of Well       SUBMIT IN TRIPLICATE         2. Name of Operator       Other         CONOCO INC.         3. Address and trateprione two.         10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686 - 5424 e15 684 e381         4 Location of Well (Footage, Sec., T., R. M. or Survey Description)         Surface: I660 FNL & I866 FWL         TD: Sec 20 TI7S, R32E         12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, F         TYPE OF SUBMISSION         TYPE OF SUBMISSION         Query Back         Casing Repair         Surface: I660 FNL & I866 FWL         TD: Sec 20 TI7S, R32E         12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, F         TYPE OF SUBMISSION         TYPE OF SUBMISSION         IPUgging Back         Casing Repair         Subsequent Report         Casing Repair         Spudded I4 3/4"	6. If Indian, Allottee or Tribe Name  ir.  6. If Indian, Allottee or Tribe Name  7. If Unit or CA, Agreement Designation  8. V  Elvis Veil #4  9. API Well No.  30 025 33949  10. Field and Pool, or Exploratory Area  11. County or Parish, State Lea, NM  REPORT, OR OTHER DATA  E OF ACTION  Change of Plans New Construction Non-Routine Fracturing Vater Shut-Off Conversion to Injection Dispose Water  New Construction Dispose Water  New Construction Dispose Water  New Construction Dispose Water  New Construction Dispose Water
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION FOR PERMIT for such proposals         SUBMIT IN TRIPLICATE         1. Type of Well	oir.
Use "APPLICATION FOR PERMIT" for such proposals         SUBMIT IN TRIPLICATE         1. Type of Weil	
1. Type of Well       INJECTION         X original Gas       INJECTION         2. Name of Operator       Other         2. Name of Operator       CONOCO INC.         3. Address and Telephone No.       10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686 - 5424 915 684-6381         4. Location of Well (Footage, Sec., T., R., M. or Survey Description)       Surface:         Surface:       I660 FNL & I866 FWL         TD:       Sec 20 TI7S, R32E         12.       CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, F         TYPE OF SUBMISSION       TYPE         Notice of Intent       Abandonment         Recompletion       X Subsequent Report         X Subsequent Report       Plugging Back         Casing Repair       Altering Casing         X Other: Spud & set ca       Interfore Casing         13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertonent dates, including directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zone         5-22-97:       Spudded I4 3/4" hole.         5-23-97:       Ran 670' of II 3/4", 42#, WC40, ST & C casing, cernenter POZ + 6% gel + 2% CaCl2 + I/4 lbs/sx cello flake, taile	8. V         ENis         Well #4         9. API Well No.         30 025 33949         10. Field and Pool, or Exploratory Area         11. County or Parish, State         Lea, NM         REPORT, OR OTHER DATA         E OF ACTION         Change of Plans         New Construction         Non-Routine Fracturing         Water Shut-Off         Conversion to Injection         Dispose Water         Note: Report reads of multiple completion on Well         Completion or Recording Report and Log form.)         ng estimated date of starting any proposed work. If well is
X       Oil       Gas       INJECTION         Cher       Other       Other         2. Name of Operator       CONOCO INC.         3. Address and releptione two.       10       DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686 - 5424 915 684-6381         4. Location of Well (Footage, Sec., T, R, M, or Survey Description)       Surface:       1660 FNL & 1866 FWL         TD:       Sec 20 TI7S, R32E       12         CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, F         TYPE OF SUBMISSION       TYPE         Notice of Intent       Abandonment         Recompletion       X         Subsequent Report       Plugging Back         Casing Repair       Attering Casing         X       Other. Spud & set ca         T3       Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including directionally diriled, give subsurface locations and measured and true vertical depths for all markers and zone         5-22-97:       Spudded 14 3/4" hole.         5-23-97:       Ran 670' of II 3/4", 42#, WC40, ST & C casing, cementer POZ + 6% gel + 2% CaCl2 + 1/4 Ibs/sx cello flake, taile	Elvis Well #4 9. API Well No. 30 025 33949 10. Field and Pool, or Exploratory Area 11. County or Parish, State Lea, NM REPORT, OR OTHER DATA E OF ACTION Change of Plans Change of Plans Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water Nete: Report reads of multiple completion on Well Completion or Recompletion and Log form.) ng estimated date of starting any proposed work. If well is
Name of Operator     CONOCO INC.     Address and Teleprione No.     10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686 - 5424 915 684-6381     Location of Well (Footage, Sec., T., R., M., or Survey Description)     Surface: I660 FNL & I866 FWL     TD: Sec 20 TI7S, R32E      CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, F     TYPE OF SUBMISSION     TYPE     Notice of Intent     Abandonment     Recompletion     X Subsequent Report     Final Abandonment Notice     Subsequent Report     Final Abandonment Notice     Subsequent Report     Final Abandonment Notice     Subsequent Completed Operations (Clearly state all pertinent details, and give pertinent dates, including     directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zone     S-22-97: Spudded I4 3/4" hole.     S-23-97: Ran 670' of II 3/4", 42#, WC40, ST & C casing, cemente     POZ + 6% gel + 2% CaCl2 + 1/4 lbs/sx cello flake, taile	Elvis Well #4 9. API Well No. 30 025 33949 10. Field and Pool, or Exploratory Area 11. County or Parish, State Lea, NM REPORT, OR OTHER DATA E OF ACTION Change of Plans Change of Plans Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water Nete: Report reads of multiple completion on Well Completion or Recompletion and Log form.) ng estimated date of starting any proposed work. If well is
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TD:       Sec 20 TI7S, R32E         12.       CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, F         TYPE OF SUBMISSION       TYPE         Notice of Intent       Abandonment         X       Subsequent Report         Final Abandonment Notice       Altering Casing         X       Other: Spud & set casing         Motionally drilled, give subsurface locations and measured and true vertical depths for all markers and zonet         5-22-97:       Spudded I4 3/4" hole.         5-23-97:       Ran 670' of II 3/4", 42#, WC40, ST & C casing, cemente         POZ + 6% gel + 2% CaCl2 + I/4 lbs/sx cello flake, taile	Lea, NM  REPORT, OR OTHER DATA  E OF ACTION  Change of Plans Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water Note: Report results of matple completion on Well Completion or Recompletion Report and Log form.)  ng estimated date of starting any proposed work. If well is
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TYPE OF SUBMISSION       TYPE         Notice of Intent       Abandonment         Notice of Intent       Recompletion         X       Subsequent Report       Plugging Back         Casing Repair       Altering Casing         Final Abandonment Notice       Altering Casing         X       Other: Spud & set casing         Other: Spud & set casing       Cother: Spud & set casing         Subsequent Report       Subsequent Report         Final Abandonment Notice       Altering Casing         X       Other: Spud & set casing         Other: Spud & set casing       Cother: Spud & set casing         directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zonest         5-22-97:       Spudded I4 3/4" hole.         5-23-97:       Ran 670' of II 3/4", 42#, WC40, ST & C casing, cementer         POZ + 6% gel + 2% CaCl2 + I/4 lbs/sx cello flake, taile	REPORT, OR OTHER DATA         E OF ACTION         Change of Plans         New Construction         Non-Routine Fracturing         Water Shut-Off         Conversion to Injection         Dispose Water         Note: Report results of matterie completion on Well         Completion or Recompletion Report and Log form.)         ng estimated date of starting any proposed work. If well is
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<ul> <li>Final Abandonment Notice</li> <li>Casing Repair</li> <li>Altering Casing</li> <li>Cother: Spud &amp; set ca</li> <li>Cother: Spud &amp;</li></ul>	Water Shut-Off Conversion to Injection Dispose Water Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) ng estimated date of starting any proposed work. If well is
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+I/4 lbs/sx cello flake. Circulated 60 sx, tested to 1000#	ed with I50 sx CI C + 2% CaCl2 <sub>CD</sub>
14. I hereby certify that the foregoing is true and correct	

(July 1992)	UNIT DEPARTMEN	IPLICATE* ADAGon de)	FORM APPROVED OMB NO. 1004-0136 Expires February 28, 1995 5. LEASE DSIGNATION AND SERIAL NO				
	RUM	LC 029405A					
APPLIC	ATION FOR PE	RMIT TO DRII	L OR DEEPEN		6 IF INDIAN, ALLOTTEE	OR TRIBE NAME	
1a. TYPE OF WORK D R IL b. TYPE OF WELL		7 UNIT AGRREEMENT NA	ME				
OIL GAS WELL		8. FARM OR LEASE NAME WELL NO					
2. NAME OF OPERATOR	noco Inc.				Elvis		
a. ADDRESS AND TELEPHONE NO					9. API WELL NO		
	r. Ste 100W, Midlan	d, Tx. 79705-4500	(915) 686-654	18	10. FIELD AND POOL, OF	WILDCAT	
4. LOCATION OF WELL ( At surface		id in accordance with an	y State requirements *)		-Wildcat St	rawn	
		1660' FNL & 186	66' FWL		11. SEC, T., R., M., OR B AND SURVEY OR AR	LK. EA	
At proposed prod. zone		1660' FNL & 186	6'FWL /1:4 F	-	Sec. 20 T 170	D 205	
14. DISTANCE IN MILES AND	D DIRECTION FROM NEAL				<u>Sec. 20, T-175</u> 12 COUNTY OR PARISH	<u>. R-32E</u> 13. STATE	
					Lea	NM	
5. DISTANCE FROM PROPOSE LOCATION TO NEAREST	D•	16 N	O OF ACRES IN LEASE	17. NO. OF	F ACRES ASSIGNED HIS WELL	······································	
PROPERTY OR LEASE LIN (Also to nearest drig.	unit line, if Any)				40	<u> </u>	
8. DISTANCE FROM PROPOS TO NEAREST WELL, DRIL	LING, COMPLETED,	19. P	ROPOSED DEPTH	20. ROTAE	RY OR CABLE TOOLS		
OR APPLIED FOR, ON THIS I			12,550'	L	Rotary 22. APPROX. DATE WORK WILL START		
21. ELEVATIONS (Show When		3984' GR			5/1/97		
2 3			D CEMENTING PROGRAM			·	
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	<u></u>	QUANTITY OF CEMEN	т	
14-3/4"	11-3/4"	42#	675'		565 sxs, circ.		
11"	K-55 8-5/8"	32#	4600'	+	1600 sxs, circ		
7-7/8"	L-80 5-1/2"	17#	12,550'		2160 sxs, toc @ 3600'		
It is proposed to drill a v	vertical wellbore as an			he plan su			
<ol> <li>Well Location and A</li> <li>Proposed Well Plan</li> <li>Surface Use Plan</li> <li>EXHIBIT A: 7.5" Q</li> <li>EXHIBIT B: Standa</li> <li>BOP &amp; Choke Mania</li> <li>H2S Drilling Operation</li> </ol>	Outline uadrangle Topo Map. Ird rig layout fold Specifications	PROPER	$\frac{1749}{1200} = \frac{1949}{44527}$ $\frac{1949}{16} = \frac{1949}{128} = \frac{1949}{100}$	73 L 27 3949	RECEIV MR 24 9		
This is a twin well on th	e pad of Elvis #1 and	will require no new i	oad, pipeline, or electric	c line ROV	V's or archaeological	surveys.	
The undersigned accept or portion thereof, as de				erning ope	rations conducted on 1	he leased land	
IN ABOVE SPACE DESCRII deepen directionally, give pertinen			tical depths. Give blowout preven			proposal is to drill or	
	Moou		Jerry W. Hoover . Conservation Coordin	BOVAL S	HUBJECT TO 3	/21/97	
(This space for Federa	al or State office USE)				PULATIONS		
				ACHED			
				<del>noneu</del>			
	warrant or certify that the ann	licant holds legal or equitable	title to those righs in the subject l	ease which wr	ould entitle the applicant to con	duct operations then	

-

APPROVED BY

*SeeInstruction	Ch Rea	ehi2 ez
		Service

DATE \_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as 6 any matter within its jurisdiction.

\_ TITLE \_

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

0. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Artec, NN 87410 State of New Mexico

Energy. Minerals and Natural Besources Department

Form C-102 Revised February 10, 1994 Instruction on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

#### OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

□ AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT Maljamar Pool Name API Number Pool Code 30-025-33949 NA441 Wilfcat Strawn Property Code **Property** Name Well Number AA Elvis 4 OGRID No. Operator Name Elevation 005073 Conoco Inc. 3984' Surface Location Feet from the North/South line UL or lot No. Section Township Range Lot ldn Feet from the East/West line County F 20 17 S 32 E 1660 North 1866 West Lea Bottom Hole Location If Different From Surface UL or lot No. Section Lot ldn Feet from the North/South line | Feet from the Township Range East/West line County Dedicated Acres Joint or Infill Consolidation Code Order No. 40 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief. F.EO' gnature ມນາມັນນາຍານເຮ 3975.9 3985.2 Jerry 1 Printed Name -1866. 3973.1 3983.4' Tit]e Date SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field noises of actual surveys made by me or under my supervisons and that the same is true and correct to the best of my belief. March 18, 1996 Part I Date Suppyed Signeture & Seal de Professional Surveyor 7977 Gn nes POFFSCIONALLA

### **PROPOSED WELL PLAN OUTLINE**

4

WELL NA	ME	ELVIS #4										
LOCATIO	)N	SECT. 20 T-17	S R-32E LEA CO		-							
TVD IN		FORMATION TOPS & TYPE	DRILLING	TYPE OF FORMATION	HOLE	CA	SING	-DAG	FORMATION PRESSURE		MUD	
1000'	MD	W/ 18' KB	PROBLEMS	EVALUATION	SIZE	SIZE	DEPTH		l	wr	TYPE	DAYS
0							CONDUCTOR		BELOW	8.4 - 8.7		
	<b>—</b> —		RED BEDS LOST CIRCULATION		14-3/4"				NORMAL			
		RUSTLER @625'										
1	<u> </u>		SALT SECTION	MUD LOGGERS AND		11-3/4" @ 6 42# WC40 S	75' TC					3
	$\square$	]		EQUIPMENT ON BY@ 1000' BY 1000'		CIRC. CEM	ENT					
2		YATES @2044	INSTALL ROT. HEAD BOWL PRIOR TO DRILLING QUEEN		11.				9.0 PPG	9.0-10.0	OPINE	
	<u> </u>		TROCTO DIALLING QUELN						5.0110	9.0-10.0	DRINE	
3	<u> </u>	QUEEN @ 3071'	POSSIBLE H2S	H2S EQUIPMENT ON PRIOR								
	<u> </u>			TO QUEEN FORMATION								
	<u> </u>	SAN ANDRES @ 3751'	POSSIBLE OVERPRESSURED									
4	<u> </u>		WITH CO2 &/OR WATER FLOOD									
				GR-CAL-CN-2DL-DLL-MLL		8-5/8" @ 46	00'					17
5	<u> </u>	PADDOCK @ 5231'		GR-CAL-BHC		32# K-55 LT 50' PAST B	C / 9TH MASS			8.5-8.8	FW	1
	<b>—</b> —					CIRC. CEM 30 % OVER	ENT					
6			SEEPAGE LOSSES							j		
		TUBB @ 6541										1
7	<u> </u>				7-7/8*				8.5-9.0 PPG			
		-							1.5 XIIII			
		ABO @ 7756'									E MIX 2 &	1
8	<u> </u>		INSTALL MUD/GAS SEP. ,							CONTRO	FIBER TO L LOSSES	
			ROT. HEAD & PVT EQUIP PRIOR TO DRILLING WOLFCAMP							BELOW /	ABO FW GEL/	
9		WOLFCAMP @ 9007	POSSIBLE H2S GAS CUT MUD							8.5-9.0	POLY PLU THERMP	
		WOLFCAMP/MZ @ 9464'									WL<20cc	
10						1						
		CISCO @ 10284'	SEEPAGE LOSSES									
n		CANYON @ 10860'										
		STRAWN @ 11385'								88.97	WL<10cc	
		ATOKA @ 11803'	POSSIBLE H2S /GAS CUT MUD							0.0-7.2	124100	
12	<u> </u>	MORROW @ 12044'	REACTIVE SHALES						BHP = 5500psi			
		TD @12550		GR-CAL-DLL-ZDL-CNL-MLL GR-CAL-BHC-AC-SL		5-1/2" @ 12	50'					
13	<u> </u>			CBIL		17# L-80 LT TOC @ 3600	ç					
						100 @ 100						
14												
15												
												i
16												1
												1
17												:
<u> </u>	L	L	L	<u> </u>	I	L	· I		لـــــــــــــــــــــــــــــــــــــ			L

#### DATE March 20, 1997

APPROVED ROGER WILLIAMSON ENGINEER 03/20/97 04:36:32 PM

Well Name	:	<u>Elvis #4</u>							
Location	:	Sect. 20 T-17	-S R-32E	Lea Co	L.				
Casing Prog		11 3/4"	_casing	in	14 3/4"	Hole	at	675	_ft.
In	ntermediate :	8 5/8"	casing	in	11"	Hole	at	4600	_ft.
	Production :	5-1/2"	casing	in	7 7/8"	Hole	at	12,550	_ft.
Cementing F	Program :								

Surface						
Lead	415	sacks	Class C	Mixed at	12.7	ppg
			2% CACL2 +			
	0.25 pps Cell	o Flake				
		sacks	Class C	Mixed at	14.8	ppg
Additives	2% CACL2			·		
Intermediate						
Lead	1450	sacks	Class C	Mixed at	12	ppg
Additives	16% Gel + 3%	Salt + 0.3	% CD-32 + 0.2% SMS			
Tail	150	sacks	Class C	Mixed at	14.8	ppq
	2% CACL2	_				
Production						
(1st Stage)		DV Tool	7000'			
Tail	1230	sacks	Class H	Mixed at	15.8	ppg
Additives	1.3% FloBlok 2	10 + 0.3%	CD-32 + 0.5% R-3 + 0.3	2 SMS		
Free Water	0	%	Fluid Loss	40	cc/30 min.	
(2rd Stage)						
Lead	240	sacks	Class C	Mixed at	12	ppg
Additives	<u>16% Gel + 2%</u>	Sait + 0.3	3% CD-32 + 0.3% SMS	<u> </u>		
	+ 0.4% R-3		······			_
			•			
Tail	690	sacks	Class C	Mixed at	14.8	ppg
Additives			+ 3% Salt + 0.3% CD-3	32	<u> </u>	
	<u>+ 0.2% SMS + 0.2% R-3</u>					

#### SURFACE USE PLAN Conoco Inc.

#### Elvis No.4

The following is required information concerning the possible effect which the drilling of this well may have on the environment, existing road sites, and surrounding acreage. A copy will be posted on the derrick floor so all contractors and sub-contractors will be aware of all items of this plan.

- 1. Existing Roads
  - A. The proposed well site is 1660' FNL & 1866' FWL, Sec. 20, T-17S, R-32E, Lea County, New Mexico.
  - B. Directions to the location are as follows:

From Hobbs go west on Hwy. 80 to junction with Hwy 529. Proceed west on Hwy 529 to junction with Hwy 126. Turn north on Hwy 126 for 1.9 miles. Turn left for 1 1/2 miles and then turn right for 3/10 miles to location.

- C. No improvement or maintenance is anticipated for the existing roads.
- 2. <u>Planned Access Roads</u>
  - A. No new access road will be required.
  - B. No turnout will be required.
  - C. No culverts will be required.
  - D. No gates, cattleguards, or fences will be required.
- 3. <u>Topographic Map and Well Location</u>

A 7.5" quadrangle topo map of the area is included as Exhibit "A".

4. Additional Right-of-Ways

No additional right-of-ways will be required.

5. <u>Water Supply</u>

Water will be secured from the MCA Battery #2 and trucked to location.

6. <u>Source of Construction Materials</u>

Caliche will come from a pit located in the NE/4 NE/4 Sec. 4, T-17S, R-32E.

#### 7. <u>Methods of Handling Waste Disposal</u>

Waste Disposal: Well cuttings will be disposed in reserve pit. Barrel trash containers to be in accessible locations within drill site area during drilling and completion procedures. All detrimental waste will be hauled away. See Exhibit "B" (rig layout) for location of pits. If well is productive, maintenance waste will be placed in special trash cans and hauled away periodically. Any produced water will be collected in tanks until hauled to an approved disposal system, or separate disposal applications will be submitted to survey for appropriate approval.

8. Ancillary Facilities

None.

#### 9. <u>Wellsite Layout</u>

See Exhibit "B". The V-door faces East. The reserve pit will be lined with plastic and the pad and pits are staked. All unguarded pits containing liquids will be fenced and any unguarded pit containing oil and/or toxic liquids will be covered with a fine mesh netting to protect wildlife, if necessary.

#### 10. Plans for Restoration of Surface

Pits will be backfilled and leveled to original condition when they are dry. Commencement of rehabilitation operations will immediately follow removal of drilling and completion equipment from location and rehabilitation of the surface is planned to be completed within 45 days from commencement.

11. Surface Ownership

Federal

#### 12. Other Information

This is a twin well, being drilled on the existing pad of the Elvis #1 and will require no new road, pipeline, or electric line ROW's or archaeological surveys.

#### 13. Operator's Representative and Certification

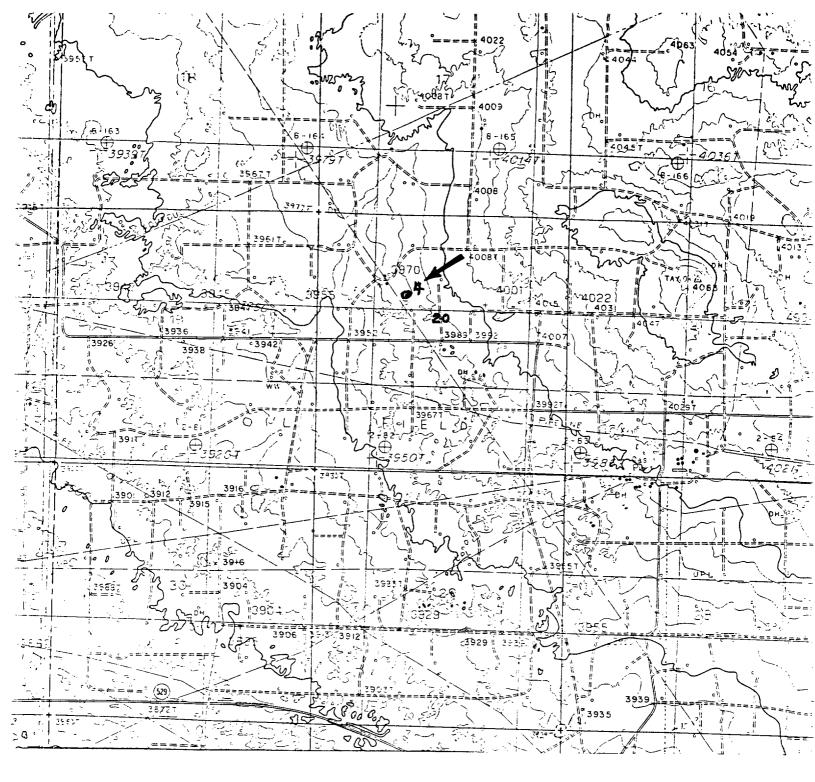
The person who can be contacted concerning compliance of this Surface Use Plan is:

Jerry W. Hoover 10Desta Drive West Midland, Texas 79705 (915)586-6548 I hereby certify that I, or persons under my direct supervision, have inspected the proposed drilling site; that I am familiar with the conditions which currently exist; that the statements made in this plan, are, to the best of my knowledge, true and correct; and that the work associated with operations proposed herein will be performed by Conoco Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Gary L. Šmith, Drilling Manager

21 March

Date



Conoco Inc. Elvis No. 4 1660' FNL & 1866' FWL Sec. 20, T-17-S, R-32-E, Lea County, New Mexico.

BASIN SURVEYS P.O. BOX 1786-HOBES, NEW MEXICO

2000 0 -

**EXHIBIT** 2000 4000 Feet

Α

SCALE: 1"=2000\*

## STANDARD RIG LAYOUT

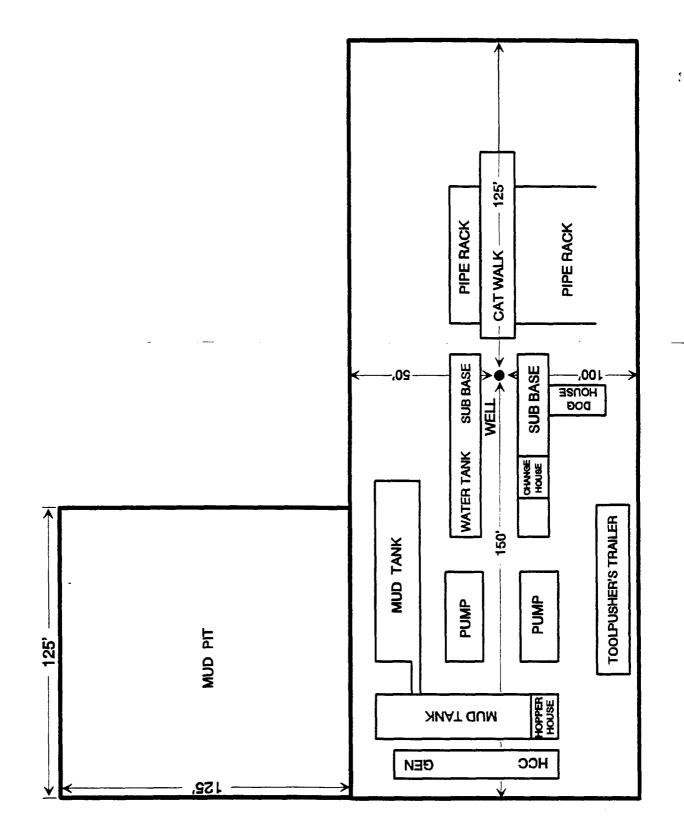
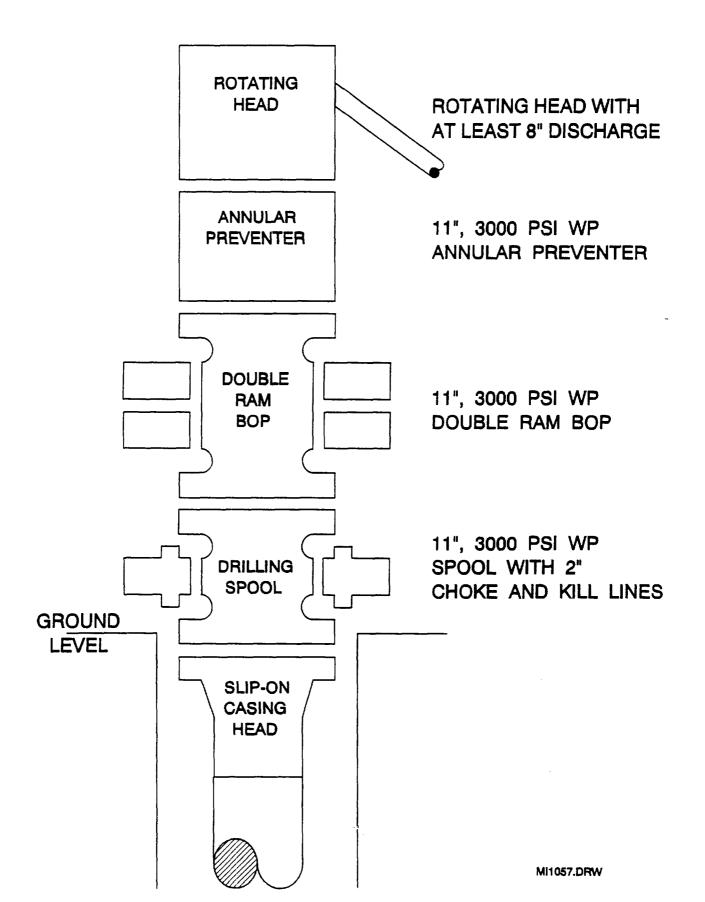
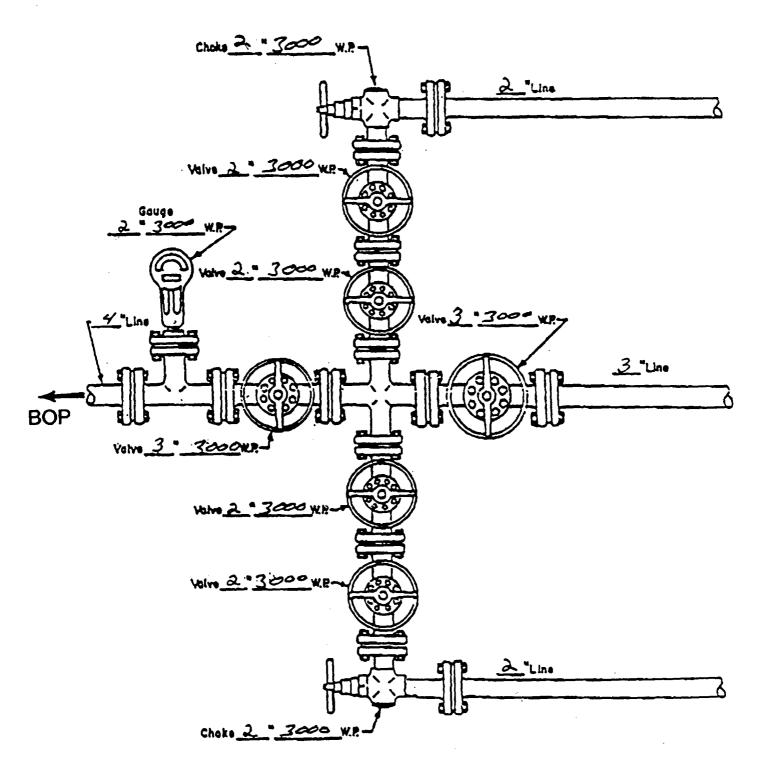


EXHIBIT B

**BOP SPECIFICATIONS** 



# CHOKE MANIFOLD DIAGRAM



MANIFOLD Monuel

#### H2S DRILLING OPERATIONS PLAN

#### I. Hydrogen Sulfide Training

All contractors and subcontractors employed by Conoco will receive or have received training from a qualified instructor within the last twelve months in the following areas prior to commencing drilling operations on this well.

- 1. The hazards and characteristics of hydrogen sulfide (H2S)
- 2. Safety precautions
- 3. Operations of safety equipment and life support systems.

In addition, contractor supervisory personnel will be trained or prepared in the following areas:

- 1. The effect of H2S on metal components in the system, especially high tensile strength tubulars are to be used.
- 2. Corrective action and shut-down procedures when drilling or reworking a well, blowout prevention and well control procedures, if the nature of work performed involves these items.
- 3. The contents and requirements of the contingency plan when such plan is required.

All personnel will be required to carry documentation of the above training on their person.

#### **II. H2S EQUIPMENT AND SYSTEMS**

1. Safety Equipment

The following safety equipment will be on location:

- A. Wind direction indicators as seen in attached diagram.
- B. Automatic H2S detection alarm equipment (both audio and visual).
- C. Clearly visible warning signs as seen on the attached diagram. Signs will use the words "POISON GAS" and "CAUTION" with a strong color contrast.
- D. Protective breathing equipment will be located in the dog house and at briefing areas as seen in the attached diagram.

- 2. Well Control Systems
  - A. Blowout Prevention Equipment

Equipment includes but is not limited to:

- a. pipe rams to accomodate all pipe sizes
- b. blind rams
- c. choke manifold
- d. closing unit
- e. flare line and means of ignition
- **B.** Communication

The rig contractor will be required to have two-way communication capability. Conoco will have either land-line or mobile telephone capabilities.

C. Mud Program

The mud program has been designed to minimize the volume of H2S circulated to surface. Proper mud weight, safe drilling practices, and the use of H2S scavengers when appropriate will minimize hazards when penetrating H2S bearing zones.

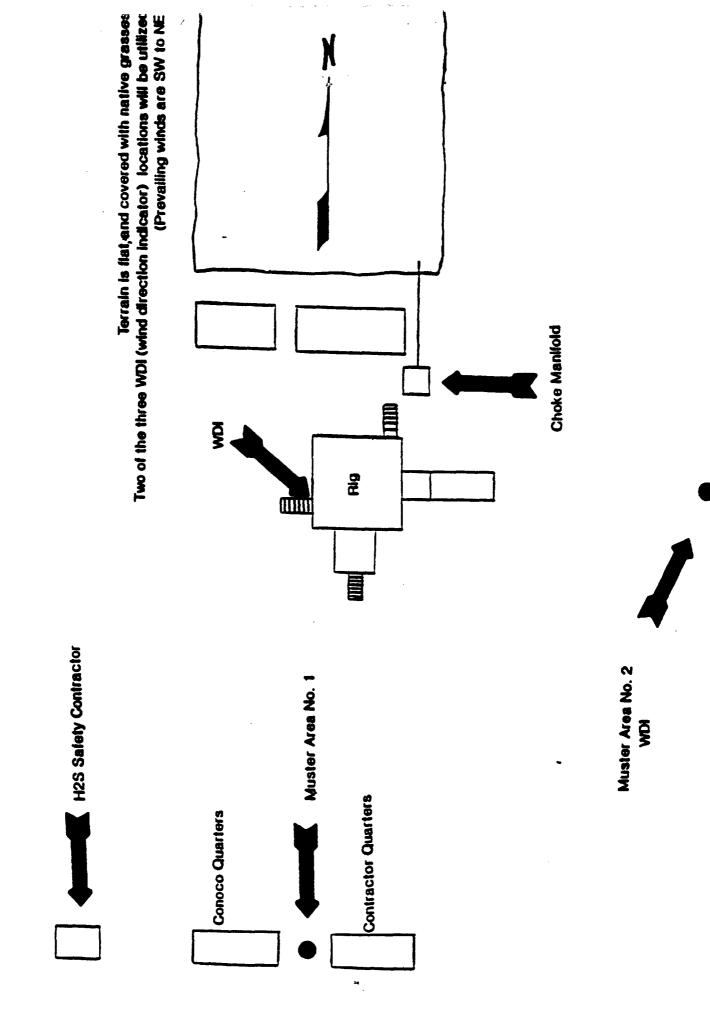
D. Drill Stem Tests

There are no drill stem tests proposed for this well.

#### III. WELL SITE DIAGRAM

A complete well site diagram including the following information is attached:

- 1. Rig orientation
- 2. Terrain
- 3. Briefing areas
- 4. Ingress and egress
- 5. Pits and flare lines
- 6. Caution and danger signs
- 7. Wind indicators and prevailing wind direction



HIN HOM

WRS COMPLETION REPORT 
 COMPLETIONS
 SEC
 20 TWP
 17S RGE
 32E

 30-T-0023
 10/31/97
 30-025-33949-0000
 PAGE
 NMEX LEA \* 1660FNL \* 1660FNL 1866FWL SEC SPOT STATES CONOCO INC WS DO WELL CLASS INIT 4 ELVIS WELL NO. LEASE NAME 3984GR MALJAMAR OPER ELEV API 30-025-33949-0000 LEASE NO. 05/22/1997 08/27/1997 ROTARY VERT OIL SPUD DATE STATUS 12550 STRAWN NABORS DRLG USA 311 PROL DEPTH PROL FORM CONTRACTOR PB 11396 FM/TD STRAWN DTD 12100 CRILLERS T.D. WINNING T.D. WINNING PLUG BACK TD WINN OLD T.D. WINNING FORM T.D. LOCATION DESCRIPTION -----3 MI SW MALJAMAR, NM APPROX 100 FT W/13771 (DVNN) OIL PROD IN UNNAMED FLD WELL IDENTIFICATION/CHANGES FLD CHGD FROM WILDCAT CASING/LINER DATA CSG 11 3/4 @ 670 W/ 370 SACKS CSG 8 5/8 @ 4600 W/ 1910 SACKS CSG 5 1/2 @12100 W/ 1280 SACKS TUBING DATA TBG 2 7/8 AT 10336 INITIAL POTENTIAL IPF 244BOPD 20 STRAWN PERF PERF 10392-10458 ACID 10392-10458 261 MCFD 32/64CK 24HRS W/ 4/FT 10392-10458 51BBLS 2% KCL & 15% NEFE HCL TP 100 GOR 1070 GTY NR FCP PKR CONTINUED IC# 300257022197 COPYRIGHT 1997 Petroleum Information/ PI/D-WRS-GET Form No 187 **Dwights LLC** 

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COMPLETIONS 30-T-0023	SEC 30-025	20 TWP 1 5-33949-000	7S RGE O PA	32E GE 2
CONOCO INC 4	ELVIS		WS	DO
TYPE FORMATIC	N LTH TOP DEPTH			
LOG RUSTLER LOG PADDOCK LOG WOLFCAMP SUBSEA MEASURE			1494	
	CORES			
CORE 1 11549- NO DESCRIPTION	11590 REC 41.00F AVAILABLE	T STRAWN	CONV	D
CORE 2 11590- NO DESCRIPTION	11648 REC 58.00F AVAILABLE	T STRAWN	CONV	D
	LOGS AND SURVEYS	/INTERVAL,	TYPE/	
LOGS	GR	CCL		
DRILLI	NG PROGRESS DETA	ILS		
10 MI 91 03/25 L0 05/21 MI 05/29 DR 06/05 DR 06/12 DR 06/12 DR 06/27 DR 07/10 DR 07/25 12 08/15 12 08/15 12 RIG REL 10/27 12 CO	LG 3668 LG 5115 LG 7735 LG 10238 LG 11549 100 TD, WOCT 100 TD, PB 11396 07/18/97 100 TD, PB 11396 1P 8/27/97, IPF NO W	244 BOPD, 2 TR, 32/64 C 1070, FTP 1 10392-1045	K, GTY (N 00, FCP F	IR).

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