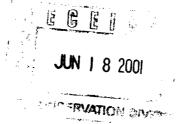


June 14, 2001



CERTIFIED MAIL:

Mr. Michael E. Stogner New Mexico Oil Conservation Division 1220 S. Saint Francis Dr. Santa Fe, New Mexico 87504

RE: Application for Administrative Approval of Unorthodox Location XTO Energy Inc.'s T.L. Rhodes C #3 Well 2,180' FEL and 1,190' FNL (NW/4 NE/4) Unit B, Section 31, T28N-R11W San Juan County, New Mexico Kutz-Gallup Formation

Dear Mr. Stogner:

XTO Energy Inc. (XTO), formerly Cross Timbers Oil Company, hereby requests administrative approval for an unorthodox location for the above referenced well. Attached for your reference are the following exhibits:

- 1. Well location plat (NMOCD Form C-102)
- 2. Ownership map
- 3. List of Offset Owners

The above captioned well was drilled and completed on October 16, 1966 as a N2, 320 acre producing Dakota unit. XTO would like to move up the hole in the wellbore and recomplete the well in the Kutz-Gallup Formation. The rules state that the well should be located no closer than 330'to the outer boundary of the 40-acre unit nor closer than 10 feet to any quarter-quarter section line. The existing location will not conform to current footage requirements. A new well would not be economically feasible to drill for just the Kutz-Gallup formation. The current wellbore is in acceptable condition for the recompletion attempt with no additional work being required. By moving up the hole to the Kutz-Gallup formation, XTO would be able to minimize environmental impact in obtaining additional production and protection of correlative rights.

By certified mail, a copy of this application and request for administrative approval has been sent to all of the Kutz-Gallup formation working interest owners and offset operators listed on the attached list.

XTO would like to request your Administration Approval for the unorthodox location based on the above information. Should you need any additional information please feel free to contact me at (817) 885-2454.

Sincerely,

XTO ENERGY INC.

Landman

Enclosures

cc: Gary Markestad

Loren Fothergill

Jeff Patton Robin Tracy District 1

1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources Department Form C-102 Revised August 15, 2000

<u>District II</u> 811 South First, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe. NM 87505 Submit to Appropriate District Office State Lease - 4 Copies

Fee Lease - 3 Copies

District IV

District III

1220 S. St. Francis Dr., Santa Fe, NM 87505

MELLI OCATION AND ACREAGE DEDICATION PLAT

1	API Numbe	r		² Pool Code			³ Pool Name		,,
30-	-045-118	08		36550			Kutz Gall	ир	
⁴ Property	Code				⁵ Property N	ame		* v	Vell Number
i					T.L. Rhod	es C			#3
⁷ OGRID	No.				⁸ Operator N	ame		,	Elevation
16706	57				XTO Ene	ergy		6,	046' GL
					10 Surface L	ocation			
UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
В	31	28 N	11 W		1190	North	2180	East	San Juan
		• • • • • • • • • • • • • • • • • • • 	¹¹ Bo	ttom Hole	e Location If	Different From	Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	:								
12 Dedicated Acre	s 13 Joint of	r Infill 14 C	onsolidation C	Code 15 Ord	er No.			<u> </u>	
40									
12 Dedicated Acre	:	·				No the South line	recension the	Caso West hill	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

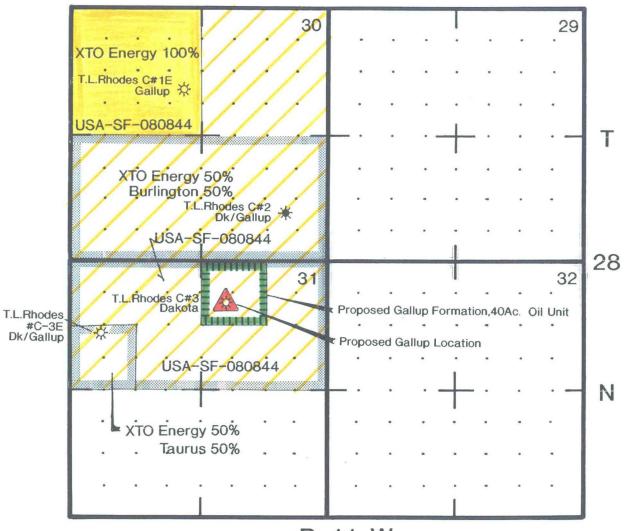
16	1190'	2180'	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature
			Loren W Fothergill Printed Name Production Engineer Title June 7, 2001 Date
			18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 08/29/66 Date of Survey
			Signature and Seal of Professional Surveyor: James P. Leese (Originally signed) 1463 Certificate Number



STATE: NEW MEXICO	COUNTY: SAN JUAN
PROSPECT: Ownership in Kutz-Gallup Formation	
SECTIONS: 30,31 BLOCK: SURVEY: _	
ACRES: TOWNSHIP: 28N RANGE:	

T.L. Rhodes #C-3 Well

SCALE: 1'=2,000'



R-11-W

OFFSET OPERATORS AND OWNERS NOTIFICATION LIST T.L. RHODES #C 3 WELL

Burlington Resources Oil & Gas P.O. Box 4289 Farmington, NM 87499-4289 Attention: Dawn Howell

Taurus Exploration USA, Inc. 2198 Bloomfield Hwy Farmington, NM 87404 Attention: Rich Corcoran

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
 Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse 	A. Received by (Please Print Clearly) B. Date of Do	eliver
so that we can return the card to you.	C. Signature	
Attach this card to the back of the mailpiece,	X Ager	
or on the front if space permits.	LJ Addi	resse
l. Article Addressed to:	D. Is delivery address different from item 1?	
Haldadddliadalladl	1	
Taurus Exploration, USA, Inc.		
Mr. Rich Corcoran	<u> </u>	
2198 Bloomfield Hwy	3. Service Type	
Farmington, NM 87404	☐ Certified Mail ☐ Express Mail	
gac:6/14/01:T. L. Rhodes #C3	☐ Registered ☐ Return Receipt for Mercha	andis
	☐ Insured Mail ☐ C.O.D.	
	4. Res' Yes	
2. Article Number (Copy from service label)	7099 3400 0013 9835 9619	
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
Complete items 1, 2, and 3. Also complete		
item 4 if Restricted Delivery is desired.	A. Received by (Please Print Clearly) B. Date of De	eliver
item 4 if Restricted Delivery is desired. Print your name and address on the reverse	A. Received by (Please Print Clearly) B. Date of De C. Signature	eliver
item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you.	C. Signature	
item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you.	C. Signature X	nt
item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.	C. Signature X	nt
item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.	C. Signature X	nt
item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to:	C. Signature X	nt
item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to:	C. Signature X	nt
item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: Burlington Resources	C. Signature X	nt
item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: Burlington Resources Ms. Dawn Howell	C. Signature X	nt
item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: Burlington Resources Ms. Dawn Howell P. O. Box 4289	C. Signature X	nt
item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: Burlington Resources Ms. Dawn Howell P. O. Box 4289	C. Signature X	nt
item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece,	C. Signature X	nt ressec

2. Article Number (Copy from service label)

4. Re:

7099 3400 0013 9835 9602

☐ Yes



June 14, 2001

CERTIFIED MAIL:

Burlington Resources Oil & Gas P.O. Box 4289 Farmington, NM 87499-4289 Attention: Dawn Howell

RE: Application for Administrative Approval of Unorthodox Location

XTO Energy Inc.'s T.L. Rhodes C #3 Well 2,180' FEL and 1,190' FNL (NW/4 NE/4)

Unit B, Section 31, T28N-R11W San Juan County, New Mexico

Kutz-Gallup Formation

Gentlemen:

Enclosed please find a copy of the above captioned application that has been sent to the NMOCD for administrative approval. Should you not agree with the request, please notify the NMOCD within 20 days of the date of this application. Should you have any questions, concerning the operations, please feel free to contact me at (817) 885-2454.

Sincerely,

XTO ENERGY INC.

George A. Cox, CPL

Landman

Enclosures



June 14, 2001

CERTIFIED MAIL:

Taurus Exploration USA, Inc. 2198 Bloomfield Hwy Farmington, NM 87404 Attention: Rich Corcoran

RE: Application for Administrative Approval of Unorthodox Location

XTO Energy Inc.'s T.L. Rhodes C #3 Well 2,180' FEL and 1,190' FNL (NW/4 NE/4)

Unit B, Section 31, T28N-R11W San Juan County, New Mexico

Kutz-Gallup Formation

Gentlemen:

Enclosed please find a copy of the above captioned application that has been sent to the NMOCD for administrative approval. Should you not agree with the request, please notify the NMOCD within 20 days of the date of this application. Should you have any questions, concerning the operations, please feel free to contact me at (817) 885-2454.

Sincerely,

XTO ENERGY INC.

George A. Cox, CPJ

Landman

Enclosures

7-16-2001



State of New Mexico Oil Conservation Commission

From

MICHAEL E. STOGNER PETROLEUM ENBINEER

Memo

To Steve Hayden / Charlie Perrin

Here is a copy of an NSL request from XTO to recomplete ih TI Phodes C#3 up-hole into the Callup interval. Of looks fresh straight forward, however, Ill hold it until I hear from bate.

Thunks.

MS

Reminde Lover

P.O. BOX 2088
LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
505—827—5811

Stogner, Michael

From:

Hayden, Steven

Sent:

Tuesday, August 07, 2001 9:23 AM

To:

Stogner, Michael Ezeanyim, Richard

Cc: Subject:

XTO NSL applications: T.L. Rhodes C #3, Krause WN Federal #1R, Bolack C LS # 15A

Mike, in answer to your request I have reviewed these NSL applications.

The T>L> Rhodes C #3 and the Krause WN Federal # 1 R are applications to recomplete to the Kutz Gallup Pool and are non-standard due to being less than 330' from an interior line in the respective Dakota GPUs. XTO originally called me for guidance and I assigned them to the Kutz Gallup. I have no objection to these NSL applications.

The Bolack C LS #15A NSL app is for the Otero Chacra Pool and this is a member of the Cliff House Fm of the Mesaverde Group. Since the well already has a nonstandard location order for the Mesaverde, I see no reason it should not be extended to cover the Chacra.

Steve Hayden

NM OCD District III 1000 Rio Brazos Rd.

f= MHyer

Aztec, NM 87410

shayden@state.nm.us

(505) 334-6178 Ext. 14 Fax: (505) 334-6170

District I PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

District III 1000 RioBrazos Rd., Aztec, NM 87410

District IV 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico

Engery, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18, 1994 Instructions on back
Submit to Appropriate District Office 5 Copies

AMENDED REPORT

[. 	R				BLE A	ND A	AUTHORIZA	TION TO T			
	CD.	•	erator name a		COMB	A NIW			² OGRJE 1670		
		OSS TIMI)1 Highwa	BERS OPE v 64	KATING	COMP	AIN I		:	Reason fo		ode 1/1/98
		_	NM 87401					C	hange of (<u> </u>	12/1/97
	I Number					Pool 1	Vame			6 Pool	
	045-11808			BASI	N DAKO		N			9 Well	599 Number
⁷ Prop	perty Code			TIE	RHODES	Property C	Name			y wen	Number
II. 10 Su	rface Lo	cation			1110020						
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet fro	m the	North/South Line	•	East/We	st line	County
В	31	28N	11W	<u> </u>	119	90	N	2180	E		s)
^{11.} Bo	ottom Ho	le Locati	ion								, <u></u>
UL or lot no.	Section	Township	Range	Lot.ldn	Feet fro	m the	North/South Line	Feet from the	East/We	st line	County
12 Lse Code F	13 Producin	g Method Coo	de 14 Gas	s Connection	Date 1	5 C-129	Permit Number	¹⁶ C-129 Effective	e Date	¹⁷ C-12	9 Expiration Date
III. Oil aı	nd Gas T	ransporte	ers				<u>, ,</u>			I	
18 Transporte			ransporter Na and Address			2	O POD 2	O/G		LSTR Loc Description	
		·				<u> </u>					
									<u></u>	50	BIVIER
									ln('	≒ ⊌1	
									<i></i>	DEC	1 9 1997
IV. Prod	uced Wa	ter								L C(MUQI _[MQ
23	POD					24	POD ULSTR Locati	on and Description		D	SI. 3
V. Well	Complet	ion Data							* ***	,	
²⁵ Spu	d Date	²⁶ Ready I	Date	27 TD			28 PBTD	²⁹ Perfo	oration	30	DHC,DC,MC
31 Hole Siz	e		32 Casing	and Tubing	Size		33 Depth S	et	34 Sa	icks Ceme	nt
						ļ		_			·····
						<u> </u>	· · · · · · · · · · · · · · · · · · ·				
						<u> </u>					
		<u></u>									
VI. Well				42 -			39 m			1	
35 Date N	lew Oil	36 Gas Deli	very Date	37 Test	Date		38 Test Length	39 Tbg. P	ressure	40	Csg. Pressure
41 Choke	Size	⁴² Oi	il	43 W	ater		44 Gas	45 /	AOF	46	Test Method
with and that knowledge ar	the information		nservation Divisi true and comple				OIL O	CONSERVA	TION D	OIVISIO	0
Signature:	Van	hu D.	Vunn	whent	>	_A	pproved by: Fo	rank T. Chavez			
Printed Name	: Vaugha	0. Vennert	oerg, II	0	·	T	tle: S	upervisor Distric	t #3		
Title:	Sr. Vice	President-l				A	oproval Date:				
Date:	December 1	, 1997	Phone:	(505) 632-	5200						
40 If this is	change of ope	rator fill in th	e OGRID nur	nber and nam				Amoco Producti	•	•	GRID# 000778
Y	rev	ious Operator S	ignature 'M			efferso	n Se	enior Administrat	tive Staff	Assistant	t 12/01/97

District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico

Energy, Minerals & Natural Resources additional Department

Form C-104 Revised February 21, 1994 Instructions on back
Submit to Appropriate District Office
5 Copies

98586001

OIL CONSERVATION DIVISION 5 DE .: 100 0 DAMENDED REPORT

District IV PO Box 2088,						PO E	3ox 2	2088		,		n Park B	5 52 AMERIDE	KLIOKI
I.				OR ALI		nta Fe, N LE AND				NΊ	го т	RANSPORT	Г	
					name and A								OGRID Number 000778	
				200	RODUCTIC AMOCO CO IGTON, NM		NΥ	³ Rea			son for Filing Code CO			
	Number 1180800			TAKWIII	IGTON, INI			Name KOTA-GAS			⁶ Pool Code 071599			
	rty Code 0969							ty Name HODES /C/	,	-			Well Nun	nber
II. 10	Surfac	e Loc	ation			_ 			····					
UI or lot no. B	Section 0031		Township 028	0	ange	Lot.Idn	Feet 119	t from the	North/So N	outh I	Line	Feet from the 2180	East/West Line E	County SAN JUAN
		n Hol	e Locat		- · ·	T at Ida	T E		L Nr. 4-10	- 45 1	· ·	F . 6		
UI or lot no.	Section		Township			Lot.1dn	reet	t from the	North/So	outh I	Line	Feet from the	East/West Line	County
Lse Code F	13 Produ	ucing Me	thod Code		Gas Conne	ction Date	13 C	-129 Permit	Number		¹⁶ C-12	9 Effective Date	1' C-129 Expir	ation Date
		Gas Tı	ranspor					70.			// 6 /6	····		
¹⁸ Transpor				and A	rter Name Idress				POD		21 O/G	** Pe	OD ULSTR Location and Description	n
9018		BOX 12	REFINING 2999 SDALE A					0220710	" -		0			
7067		EDVIC						0220220						
7057			OX 4990 NGTON 1	11.4 97400				0220730			G			
		FARMI												.,
	roduce	d Wat	er				24 DO	DD ULSTR		- 1 1				
								D OLSIK		na D	escripu	on		
	ell Co	mplet	ion Dat	a ²⁶ Ready D	late	-1	21-	TD			²⁸ PI	BTD	²⁹ Perforation	one
	30 Hole S	ize			Casing & T	uhing Size			32 Dep	th Se			33 Sacks Cement	
	Tioles	izc			Casing & 1	abilig Size			БСР	ui se			Sacks Cemen	<u> </u>
L	7.11.00							<u> </u>						
VI. W	ell Te		a Gas Deliv	ery Date		Test Date		377	Test Lengtl	1		38 Tbg. Pressure	³⁹ Csg. P	ressure
** Choke	Size	 	₹1 O	il		42 Water		ļ	43 Gas			⁴⁴ AOF		/lethod
46 I hereby cer complied with	tify that t	the infor					best		(OIL (CONS	SERVATION		
of my knowle		belief. Shaheer	n.					Approve	d by:		-	Z7.S		
Printed Name								Title:	ال	'E F	IVIS	OR DISTRI	CT #3	
Title: SENIO	R BUSIN	IESS AN	ALYST					Approva	Date:		SED	9 7 100F		
Date: 9/27/9:	5			Phone: (505) 326-94	13		\			SEP	<u> 271995</u>		

THE PART WALLES	COMPANY			P.O. ROX 1492, EL	PASO, TX	79978
If well produces oil or liquids, give location of tanks.	Unit	Soc. 77	Twp. Rge.	is gas actually connected?	When ?	ļ
If this production is commingled with that fro IV. COMPLETION DATA	om any other	lease or poo	I, give comming	hat from any other lease or pool, give commingling order number:		
Designate Type of Completion - (X)		Oil Well	Gas Well	New Well Workover	Deepen Plug Back	Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compl.	Date Compl. Ready to Prod	pd.	Total Depth	P.B.T.D.	
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation	ducing Form	ation	Top Oil/Gas Pay	Tubing Depth	th.
Perforations					Depth Casing Shoe	g Shoe
	T	BING, C	ASING AND	TUBING, CASING AND CEMENTING RECORD		
HOLE SIZE	CASI	CASING & TUBING SIZE	NG SIZE	DEPTH SET	S	SACKS CEMENT
V. TEST DATA AND REQUEST FOR ALLOWABLE	T FOR A	LOWAB	LE			
Oil R	Date of Test	il volume of i	oad oil and mu	It est must be after recovery of total volume of toad out and must be equal to or exceed top attornible for this depth or be for full 24 hours.) 10 To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)	ible for this depth or be f.	for juli 24 hours.)
-						
Length of Test	Tubing Pressure	5 T		Casing Pressure	Choke Size	
Actual Prod. During Test	Oil - Bbls.			W BOL	Jas- MCF	
				near e Tor		
	Length of Test	73		Beir Carrook. DIV	Gravity of Condensate	Ondensale
Testing Method (pitor, back pr.)	Tubing Pres	Tubing Pressure (Shut-in)		Casing Pressure (Charth)	Choke Size	
VI. OPERATOR CERTIFICATE OF COMPLIANCE	ATE OF	COMPL	IANCE		TACITAVOL	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given abo	egulations of the Oil Conservation and that the information given above	il Conscryati	ion above		7	
	my knowledge and belief.	belief.		Date Approved	JUL	5 1890°
D. W. May					7 12 0	2
Signature Doug W. Whalev Staf	Staff Admin	Supervisor	Vísor	Ву	SUPERVICOR	Olottoio.
1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	171111717		Title	Title	SOLEAVISOR DISTRICT	DISTRICT **
June 25, 1990 Date		303-83 Telephe	303-830-4280 Telephone No.			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

 - 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

STATE OF NEW MEXICO ENERGY NO MINERALS DEPARTMENT

. ** *** ***	*****		
0197416011	0=		•
FILE			
V.5.0.4.			
LANG OFFICE			
*********	GIL		
	BAD		
OPERATOR			
P#04 47 104 0FF	-CE	\Box	

OIL CONSERVATION DIVISION

SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 05-01-83 Page 1

REQUEST FO	DR ALLOWABLE
OPERATOR .	AND
AUTHORIZATION TO TRANS	SPORT OIL AND NATURAL GAS
[.	
Amuco Production Company	
Address	
501 Airport Drive Farmington, NM 87401	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well Change in Transporter of:	
Recompletion U OII U O	ry Gas
Change in Ownership Casingheed Gas 🗵 C	ondens are
If change of ownership give name and address of previous owner	
II. DESCRIPTION OF WELL AND LEASE	•
Lease Name Well Na. Pool Name, including F	grmation Kind of Lease Lease No.
T.L. Rhodes C (USA) 3 Basin Dakota	State. Federal or Fee Federal SF050846
Location	
Unit Letter B: 1190 Feet From The North Lin	te and 2180 Feet From The East
Line of Section 3/ Township 28N Hange	11W . NMPM. San Juan County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL	GAS
Name at Authorized Transporter of Cit or Candensate Permian Corp. Permian (Eff. 9 / 1 /87)	P. O. Box 1702 Farmington, NM 87499
Name of Authorized Transporter of Continghed Gas or Dry Gas [X] El Paso Natural Gas Company	P. O. Box 990 Farmington, NM 87401
if well preduces all or liquids. Unit Sec. Twp. Age. 1 1 28N 11W	Is gas actually connected? When No
If this production is commingled with that from any other lease or pool,	zive commingling order number:
• •	
NOTE: Complete Parts IV and V on reverse side if necessary.	
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION C 1005
hereov certify that the rules and regulations of the Oil Conservation Division have	JAN 3 1985
been complied with and that the information given is true and complete to the best of	777
my knowledge and belief.	BY
The second of th	TITLE SUPERVISOR DISTRICT # \$
0 1 5-	
15130hau)	This form is to be filed in compliance with RULE 1104.
(Signature)	If this is a request for allowable for a newly drilled or despensed well, this form must be accompanied by a tabulation of the deviation
Admin. Supervisor	teets taken on the well in accordance with Augg 111.
(Title)	All sections of this form must be filled out completely for allowable on new and recompleted wells.
1-2-85	Fill out only Sections I, II, III, and VI for changes of owner.
WEGEINED	well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply
JANO	completed wells.
OIL CON DU	
WILL CONT DIT.	

STATE OF NEW MEXICO ENERGY NO MINERALS DEPARTMENT

	41748		
0151419071	CH		
SAMTA FE			
PILE			
U.4.G.A.			
LAMO GPFICE			
TRANSPORTER	GIL	1	
	G A S	!	
OPERATOR			
PROMATUR OFF	YC E	j	

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form G-104 Revised 10-01-78 Format 06-01-83 Page 1

TRANSFORTER GAS	REQUEST FO	OR ALLOWABLE		
OPERATOR PROMATION OFFICE	AUTHORIZATION TO TRANS	AND SPORT OIL AND NATI	RAL GAS	
I.				
Amoco Production Company	,			
501 Airport Drive Farmi	ngton, NM 87401			
Rosson(s) for filing (Check proper box)	_	Other (Please	e explain)	
New Well Recompletion	Change in Transporter of:	rv Gas	·	~
Charge in Gurnarship		andensare		
If change of ownership give name and address of previous owner		6)		
II. DESCRIPTION OF WELL AND U	EASE			
Ledne Name	Weil No. Pool Name, including F	armation	Kind of Lease	Lagse No.
T.L. Rhodes C (USA)	3 Basin Dakota		State, Federal or Fee Fedural	SF08084
Location B 1190	Feet From The North Lin	. 2180	60+	
Unit Letter:::	Last Light Ties 100 /// Cit	e and	Feet From The CCG1	
Line of Section 3/ Townshi	p 28N Range	11 W , NMPM	. San Juan	County
III. DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL	GAS		
Name at Authorized Transporter at Cil Permian Corp.	or Condensate 🔀	i	2 Farmington, NM 87499	
Name of Authorized Transporter of Casinghe	ead Gas 🔲 or Dry Gas 🔯	1	o which approved copy of this form is i	
El Paso Natural Gas Comp	any	P. O. Box 990	Farmington, NM 87401	L
If well produces all or liquids, que location of tones.		No No	nd? When	
If this preduction is communited with the	at from any other lease or pool,	give commingling order	number:	
NOTE: Complete Parts IV and V on	reverse side if necessary.			
VI. CERTIFICATE OF COMPLIANCE		OIL C	ONSERVATION DIVISION	_
I hereay terrify that the rules and regulations of	;	APPROVED	- 1AM 3	198 5
been compiled with and that the information give	en is true and complete to the best of	APPROVES	2170)	/9
my knowledge lad belief.		97	STATE OF THE PROPERTY OF THE P	net 28 \$
015		TITLE	SUPERVISOR ASS.	101 42-0
SINDE	1	This form is to	be filed in compliance with Audie	1104.
(Signature)	<u>~</u>		est for allowable for a newly drille be accompanied by a tabulation of	
Admin. Supervisor	r	tests taken on the w	iii guun diw sonsbroos al liev	١.
(Tule)		All sections of side on new and rec	this form must be filled out comple ompleted wells.	cely for allow-
1-2-8月	FINES	Fill out only 3	ections I. II. III, and VI for chan	iges of awner,
[V(PINE W		C-104 must be filed for each po	
.1AM	03 ₁₉₈₅ U "	completed walls.	,	
		المناج السار مييا سيد	and the second s	
- OIL CO	DN DIV.			

DIST, 3

NO. OF COPIES RECE	1460	i 1	
DISTRIBUTIO	N		
SANTA FE			
FILE			
U.S.G.S.		İ	
LAND OFFICE			<u> </u>
IRANSPORTER	OIL		
INANSFORTER	GAS		
OPERATOR			[
PRORATION OF	FICE		

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NMOGUD.

Form C-104 Supersedes Old C-104 and C Effective 1-1-65

IRANSPORTER GAS	,	LLEGIBLE	,
PRORATION OFFICE			
Amoco Production Com	npany		
501 Airport Drive Far	cmington, NM 87401		
Reason(s) for filing (Check proper box,)	Other (Please explain)	
;tew We!i	Change in Transporter of:		. !
Recompletion Thange in Ownership		ry Gas ondensale	e de la companya de
, nunge in Cwneranip	Castridueda Gas Ca	Siderisdie 23	
If change of ownership give name and address of previous owner		-	
DESCRIPTION OF WELL AND	LEASE		:
Lease Name	Lease No. Well No. Poo	ol Name, Including Formation	Kind of Lease
Location	7 000844 3	Besin Dekota	State, Federal or Fee Federal
Unit Letter 3 ; 115	Feet From The Horth	Line and 2180 Feet From	The East
Line of Section 31 To	wnship 28-3 Range	. 11-U , NMPM, Sen	June Count
			Count
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL	1 . a a	
Gary Energy Corp.	*	P. O. Box 489 Bloom	nfield, NM 87413
Name of Authorized Transporter of Ca			oved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Rge	le gas actually connected? W	hen marice
give location of tanks.	3 31 28-H 11		
If this production is commingled win COMPLETION DATA		pool, give commingling order number:	
Designate Type of Completion	on - (X)	ell New Well Workover Deepen	Plug Back Same Reset. Diff. Rei
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DE, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
6058 (RRE)	Babets	6333°	6387 t
Perforations	', 6370-6378', 6304-64	LAOI	Depth Casing Shoe
244-20 1 244-4200		, AND CEMENTING RECORD	13/4.
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
13-1/4"	D-3/8"	259°	225
7-17-6	203/8		1350
	1		
TEST DATA AND REQUEST FOIL WELL		t be after recovery of total volume of load o hie depth or be for full 24 hours)	il and must be equal to or exceed top al
Date First New Oil Run To Tanks	Date of Teet	Producing Method (Flow, pump, gas	lift, etc.)
Length of Teet	Tubing Pressure	Casing Pressure	Choke Size
ميدنيه	, assume a second of		:
Actual Prod. During Test ुन	Oli-Bbls.	Water-Bbls.	Gde-MCF
Janking State Co.			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	
3469	3 hr.	BDIS. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
CERTIFICATE OF COMPLIAN	440 pelg	931 peig	(A 710) 1 00) A (100)
CERTIFICATE OF COMPLIAN		OIL CONSERV	ATION COMMISSION
I hereby certify that the rules and Commission have been complied	regulations of the Oil Conserve	APPROVED 111	V 26/1984
shove is true and complete to th	e best of my knowledge and be	itief. By	SUPERVISOR DISTRICT # 5
RACI		TITLE	Buttution
1277 2V	an III EGEIN		n compliance with RULE 1184,
Signature	O ()	Well, this form must be accom	owable for a newly drilled or deepe panied by a tabulation of the devia perdance with RULE 111,
Admin. Superv	2 6 1004	All sections of this form	must be filled out sempletely for all wells,
11-1-84	OIL CON. IN	Fill out only Sections I.	II, III, and VI for changes of own orter, or other such change of condi-
Date	DIST. 3	V. Separate Forms C-104 m	ust be filed for each peal in mul
	-,J, 3	completed wells.	

(ر

OIL CONSERVATION COMMISSION

BOX 697

120 EAST CHACO

AZTEC, NEW MEXICO

NOTICE OF GAS CONNECTION		
	DATE	February 13, 1967
THIS IS TO NOTIFY THE OIL CONSERVATION	COMMISSION THAT CONNEC	CTION FOR THE PURCHASE OF GAS FRO
THE Pan.	American Petroleum Como OPERATOR	rporation
T. L. Rhodes C #3	77 B#	31-28-11
Pouls Tokota	El Paso Natu	
POOL	NA	ME OF PURCHASER
WAS MADE ON Jamuary 30, 1967	FIRST DELIVERY	February 2, 1967
DATE		DATE
Choke 5,469 AOF 6,705 INITIAL POTENTIAL		
	R1 Paso A	atural Gas Company
		ings, the lighted by them. Nowgots
	REPRESENTA	TIVE
	Chief Dia	spatcher
cc: to operator Denver and Farming	ton	

FILE

DY DY THD MMS

OIL CONSERVATION COMMISSION - SANTA FE

F. N. WOODRUFF - EL PASO

37 PES 15 PHILLS

2-15-67-4

		- C		1
	NO. COPIES RECEIVED 5	m .		1
	DISTRIBUTION			i
	SAT A FE /		ONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110
	FILE /	13	AND	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS
	LAND OFFICE	:		
	TRANSPORTER GAS /	ق ا		
	OPERATOR /			
I.	PRORATION OFFICE		Eff. 2-1-71,	
	Operator		an American Petro. Corp.	:
	Pan American Petr	oleum Corporation h	as changed its name to AMOCO PROD. CO.	
	P. O. Box 480. Fa	rmington, New Mexico	AMOOO INOD.	
	Reason(s) for filing (Check proper box)		Other (Please explain)	
	New Well X	Change in Transporter of:		
	Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Conden	F=	
	Stange III Switch Stan	odangina dab oonden		
	If change of ownership give name and address of previous owner			
11.	DESCRIPTION OF WELL AND L		ne, Including Formation	Kind of Lease
			Basin Dakota	State, Federal or Fee Federal
	Location	2 330044	DASIN DARUCA	rederal
	Unit Letter B; 119	O Feet From The North Line	e and 2180 Feet From 7	TheEast
	Line of Section 31 Town	ship 28-N : Range 1	1-W , NMPM, San	Juan County
III.	DESIGNATION OF TRANSPORT	ER OF OU. AND NATURAL GA	s	
	Name of Authorized Transporter of Oil		Address (Give address to which approx	ed copy of this form is to be sent)
	Plateau Inc.		Box 108, Farmington, N Address (Give address to which approx	ew Mexico
	Name of Authorized Transporter of Casi	···	i .	ļ
	El Paso Natural Gas Com	pany Unit Sec. Twp. Rge.	BOX 990, Farmington, No lis gas actually connected? Who	
	If well produces oil or liquids, give location of tanks.	B 31 28-N 11-W	No	
	If this production is commingled with			
IV.	COMPLETION DATA	-		
	Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
	Date Spudded	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.
	9-1-66	10-16-66	6570'	6534*
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	6058' (RDB)	Dakota	6333'	6387'
	Perforations	(270 (2701 (2004 (400	•	Depth Casing Shoe
	6448-60', 6494-6506'	, 6370-63781, 6394-6402 TUBING, CASING, AND	CEMENTING RECORD	65701
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	12-1/4"	8-5/8"	359'	225
	7=7/8"	4-1/2"	6570	1350
		2-3/8"	6387	
v	TEST DATA AND REQUEST FO	RALLOWARIE (Test must be as	feet recovery of total volume of load oil	and must be equal to or exceed top allow-
٠.	OIL WELL	able for this de	pth or be for full 24 hours)	of the
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lip	(t, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Cib G sall
		-		1960
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	CH. 28 1966
				OIL DIST. 3
	GAS WELL			Ois Ola
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
	5469	3 hr.		
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
	Back Pressure	440 psig	931 psig	3/4"
VI.	CERTIFICATE OF COMPLIANC	E	OIL CONSERVA	TION COMMISSION
	I hereby certify that the rules and re	egulations of the Oil Conservation	APPROVED OCT	28 1966
	Commission have been complied wi above is true and complete to the	ith and that the information given	BY THUM Alus	
		_		VISOR DIST. #3
	PAN AMERICAN PETROLEUM (CORPORATION	TITLE	ISON DIST: #3
	X12_/		This form is to be filed in o	compliance with RULE 1104.
	5. Ke juria		If this is a request for allow	vable for a newly drilled or deepened
	L. R. Turner (Signal	ture)	well, this form must be accompa tests taken on the well in accor	nied by a tabulation of the deviation dance with RULE 111.
	Administrative Clerk (Title	e)	All sections of this form mu	at be filled out completely for allow-
	October 26, 1966	-,	able on new and recompleted we	ells. I, III, and VI for changes of owner,
	(Dat	e)	well name or number, or transport	er, or other such change of condition.
			Separate Forms C-104 mus	t be filed for each pool in multiply.

TABULATION OF DEVIATION TESTS
PAN AMERICAN PETROLEUM CORPORATION

T. L. RHODES "C" NO. 3

— - ··· -	
DEPTH	DEVIATION
359 '	1/40
772 '	1/2 ⁰
1212'	3/40
1622'	3/4 ⁰
2280 '	3/4 ^o
2762 '	10
3160 '	3/4 ⁰
3326 '	1°
3830 '	1/2°
4 2 27 ¹	3/4 ⁰
4580 '	3/40
5042¹	3/40
5698¹	1-1/40
63621	10
6570 ' :	1°

AFFIDAVIT

THIS IS TO CERTIFY that to the best of my knowledge the above tabulation details the deviation test taken on PAN AMERICAN PETROLEUM CORPORATION'S T. L. Rhodes "C" No. 3 located in Section 31, 1190' FNL and 2180' FEL, T-28-N, R-11-W, San Juan County, New Mexico.

Signed Notation Petroleum Engineer

THE STATE OF NEW MEXICO)

COUNTY OF SAN JUAN

SS.

*PP HOA 3 VII B]

BEFORE ME, the undersigned authority, on this day personally appeared <u>G. W. Eaton. Jr.</u> known to me to be <u>Petroleum Engineer</u> for <u>Pan American Petroleum Corporation</u> and to be the person whose name is subscribed to the above statement, who, being by me duly sworn on oath, states that he has knowledge of the facts stated herein and that said statement is true and correct.

SUBSCRIBED AND SWORN TO before me, a Notary Public in and for said County and State this 26th day of October , 1966.

Notary Public

8-15-70

Form 9-330 (Rev. 5-53)					mm e i P-	
,,		NITED STA		MIT IN DUPLICA	ther in-	rm approved. dget Bureau No. 42-R355.5.
	•	3	IE INTERIO	R struct	ions on 5. LEASE DESI	GNATION AND SERIAL NO.
	GEC	DLOGICAL S	JRVEYE	1056		080844
WELL CO	MPLETION OF	RECOMPLET	ION REPORT	AND LOC	6. IF INDIAN,	ALLOTTEE OR TRIBE NAME
1a. TYPE OF WE		T GAS (T)	DRY COL		7. UNIT AGREE	MENT NAME
b. TYPE OF COM	MPLETION:	T. PLUG	TENCED	F 14. 1672	S. FARM OR LE	ASE NAME
2. NAME OF OPERA	OVER L. EN L.	J BACA CT BA	War - Samer -		T. L. Rh	odes "C"
PAN AMERI	CAN PETROLEUM	CORPORATION			9. WELL NO.	
3. ADDRESS OF OPE	A sale of the sales of the sale			-	3	PAGE OF WITHOUT
4 LOCATION OF WE	LASO, Farmings		<u> </u>	irements)*	10. FIELD AND	POOL, OR WILDCAT
At surface	1190' FRL	4 2180' FEL		·		M., OR BLOCK AND SURVEY
At top prod. in	terval reported below	7 7 1			OR AREA	
At total depth					T-28-E	4 Section 31,
At total depth		14. P	BMIT NO.	DATE ISSUED	12. COUNTY OR	
					PARISH Sen	How Mart co
5. DATE SPUDDED	16. DATE T.D. REACHE	ED 17. DATE COMPL.	(Ready to prod.) 1	8. ELEVATIONS (DF	, REB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
9-1-66	9-11-66	10-16-	66	6046 GL, 64	058 228	***
O. TOTAL DEPTH, MD			. IF MULTIPLE COMPLE HOW MANY!	DRILL	ED BY	CABLE TOOLS
6570	EVAL(S), OF THIS COMP	LETION—TOP ROTTOM	NAME (MD AND TVD)		> Surf to 6570	25. WAS DIRECTIONAL
6370-78.						SURVEY MADE
6449-60	4494-4504		Francis Inco			
TYPE ELECTRIC	AND OTHER LOGS BUN		1 7 7		27	. WAS WELL CORED
Induction	Electric and	Comm Ray So	ale	· .		
3.		·	RD (Report all string			•
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	-	NTING RECORD	AMOUNT PULLED
8-5/8"	740	339	12-1/4"	225 mek		
4-1/2"	3 3 3 3	W/V	40.00	500 mek	- lat stage	·
		1 4 4 E	1 1 1 1 1 1	350 mek	- 3rd stage	-
).	LINE	R' RECORD '		30.	TUBING RECORI	D
SIZE		COM (MD) SACKS C	MENT* . SCREEN (M		DEPTH SET (MD)	PACKER SET (MD)
				2-3/8"	6387	
. PERFORATION REC	CORD (Interval, size and	l number)	- - - - - - - - - -	ACID SHOT I	FRACTURE, CEMENT S	OUEEZE ETC
6448-601			· [TERVAL (MD)	AMOUNT AND KIND O	
6494-6506	4 shots pa	1 4				4.094 mil water
					0.000 lbs 20-4	0 & 10,000 lbs
6370-78'	3 shots pe	r foot	6370	-6402' 3	4,776 gal water	r, 26,000 lbs 2
6394-6402	3 shots pe	z zeet	PRODUCTION		10,000 1he 10	<u>-20 mad</u>
TE FIRST PRODUCT	TON PRODUCTION	METHOD (Flowing, g	PRODUCTION as lift, pumping—size	and type of pump) WELL STA	ATUS (Producing or
10-16-66					shut-in	mt in
TE OF TEST		HOKE SIZE PROD'I	N. FOR OIL-BBL.	GAS-MCF		GAS-OIL BATIO
10-24-66	3	3/4" -	->	683		ATITE
OW. TUBING PRESS.		ALCULATED OIL-	BBL. GAS	MCF. W	ATER—BBL. DI	G 1 (11 - 191 (1 ORE:)
440 psis	AS (Sold, used for fuel,	pented etc)	54	169	TEST WITH SET	UL1
		701100, 000.		:	TEST WINDSE	CT 2.3 1966
LIST OF ATTACH		BEUFEL WAS C			- 1 - 3	CT 28 1966
		# 1			\ 0	IL CONT. 3
3. I hereby certify	that the foregoing and	attached information	is complete and corr	ect as determined	from all available r con	rds Dis
SIGNED	G. W.J.	aton, Jr.	PT.ID		75.4 mm	Assets as
	S. W. Leton, J		TLE AFOR	-grant	DATE _	October 25, 19
	*(See Insti	vetions and Space	es for Additional l	Data on Revers	e Side)	
—						
// I H	GIBLI					
						

NSTRUCTIONS

If not filed prior to the time this summary reform is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveyer should be attached hereto, to the extent required by applicable Federal and/or state laws and regulations. All attachments Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on item 22 and 24, and 33, below regarding separate reports for separate completions. for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency or both, pursuant to applicable Federal and/or State laws and regulations. 3 General: This form is designed

11 there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State should be listed on this form, see item 35. or Federal office for specific instructions.

Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

EGIBLE

	ď	TRUE VERT. DEPTH			¥.					:			and #394-6402	10-20 send.	2469 MCPD		
GEOLOGIC MARKERS	TOP	MEAS. DEPTH	1872	1954	3452	833	6988	6271	6333	3	17.	in S	6370-6378 m	10,000 lbs.	well flowed	13.2	
38. GEOLO		Leg Tops	Pictured Cliffs	•	Messverde	Macos Sale	The Galley	Greenborn	Organores Sails	Mata Pabota	i jilan	3.75	Craneres Debots	20-40 send and	L. Ca 16-24-66		
FESTS, INCLUDING			Mail was	Pols at	77. Col and	Security of the last of the la	se vith	ollowed.	Total Control	mer with	10-20	II 53.6 %	Perforated	20,000 lbs.	ent mes wel	6370.	94.4
AND ALL DRILL-STEM TESTS, INCLUDING SURES, AND RECOVERING	ONTENTS, BIC.	E	10 P-5/P	th stage to	To Alth		THE ST	Tar test fr	Docu		18,000	NEWS COL A		water and	d development	ey Makets	६ च ्या ६. ८८ = ८ ८४ ३ ४४ (०
CORED INTERPALS, AND ALL DRILL-STEM TAND SHUT-IN PRESSURES, AND RECOVERING.	DESCRIPTION, CONTENTS, ETC.	43	20 E	7. 78 . 1	the "C" a	tyre "		The Part	Charles and an annual section in the section is not a section in the section in the section is not a section in the section in the section is not a section in the section in the section is not a section in the section in the section is not a section in the section in the section is not a section in the se	1.656 atc.	1 1 7	Property	r 38,000 11	ns treated	Tabota Fiel	elg. Lop p	• • • • • • • • • • • • • • • • • • •
B THERROF; CORED			to a depth	1/2" cestes	with 400 #	100		ite.	with with	2 m 2	20 The. 20	100 Erestin	alers afte	4,776 gallo	to Beste	1 CT 931 p	ر ⊶ن⊷ ر
MARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; DEPTH INTERVAL TASTED, CUSHION USED, TIME TOOL OPEN, PLOWING	BOTTOM		A A Liber	- Service of	Hrat stage	ex follow	So mecke 2	Col and 2			S 11 10	1700, 200	115 bell a	mer with 5	4 8 8 4	in parts in	Carlos
US ZONES:	TOP	-	d 9-1-66 d	oth of 65%	Commercial	E Plan F	followed by	o step o		ated Male	treated w	a presenta	4	floor.	me complete	with my	
SUMMARY OF POROUS ZONES:	FORMATION	Trough Trough	Al me speak	filled to 8 de	101 and 2045.	Ibe. medien	ing par cock t	O make Type	So seeks of	the and perfor	1,004 pallens	A Month	1,000 1be. pm	ich 3 shots g	116-66 mall =	Leh 3/4" chole	.
200				A	101	sand M	96	and and	Sho	(239)	A.	8- 4 763	R	7	12	7	

Form 9-331 C (May 1963) Janin

SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES
DEPARTMENT OF THE INTERIOR

LEG	BLE	:	SELT OF	RE CON U. S.	ECEIVED AUG 3 0 1966 GEOLOGICAL SURVEY RMINGTON, N. M.
~ .	il be determine Ition Plat are	•	ing total dep	ch.	
	1	ı	I	and Pi	stured (liffs).
		14.37			set at Mise of Meseverde
12-1/4" 7-7/8"	\$-5/8" 4-1/2"	10.50	663	0' 250 a	x (71 Coleine Chleride)
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO			QUANTITY OF CEMENT
		PROPOSED CASIN	G AND CEMENTING	G PROGRAM	<u> </u>
Report Lat	er				September 26, 1966
21. ELEVATIONS (Show w	hether DF, RT, GR, etc.)	2400		;	22. APPROX. DATE WORK WILL START*
TO NEAREST WELL, OR APPLIED FOR, ON T	DRILLING, COMPLETED,	2400*	6450°		ABY OR CABLE TOOLS SEP
PROPERTY OR LEASE	LINE, FT.	22001	1593.83 19. PROPOSED DEPTH	320	317.85
15. DISTANCE FROM PRO LOCATION TO NEARE	ethicat of Mos Posed*	exicid, Fev	16. NO. OF ACRES IN		OF ACRES ASSIGNED THIS WELL
	AND DIRECTION FROM N				12. COUNTY OR PARISH 13. STATE
	Anne				T-28-H, B-11-W
At proposed prod. ze		OR THE			AND SURVEY OR AREA
At surface	1190' FRL & 21				11. SEC., T., E., M., OR BLK.
P. O. Box 4	Report location clearly a	nd in accordance wit	h any State requireme	ents.*)	10. FIELD AND POOL, OR WILDCAT
3. ADDRESS OF OPERATOR	R				
PAN AMERICA	FERROLETM COL	PORATION			9. WELL NO.
2. NAME OF OPERATOR	WELL Y OTHER		ZONE	ZONE	T. L. Rhedes "C"
b. TYPE OF WELL	GAS 🖂		SINGLE	MULTIPLE	8. FARM OR LEASE NAME
	RILL 🗷	DEEPEN [□ PL	.UG BACK 🗌	7. UNIT AGREEMENT NAME
APPLICATION TAPE OF WORK	ON FOR PERMIT	10 DRILL, I	DEEPEN, OK I	LUG BACK	
A DDI ICA TIC		OGICAL SURV	·····	DI LICE DA CK	6. IF INDIAN, ALLOTTER OR TRIBE NAME
					5. LEASE DESIGNATION AND SERIAL NO.
	DFPARTME	NT OF THE I	NTFRIOR		TREE CONTRACTOR OF THE CONTRAC

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

preventer program, if	any.			
SIGNED	original Molley F G. W. Esten, Jr.	TITLE Area Engineer		DATE August 29, 1966
6	. J. Keton, Jr.			
PERMIT NO.	ederal or State office use)	APPROVAL DATE		
APPROVED BY	au	TITLE	· · · · · · · · · · · · · · · · · · ·	DATE
CONDITIONS OF APP	ROVAL, IF ANY:			

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

PAN AMERICAN PETROLEUM CORPORATION Letter Section Section Township 11 28 NORTH Letter Section 12 28 NORTH 11 WEST SAN JUAN Line County SAN JUAN Line Letter Line Letter Lack SAN JUAN Letter L			All distances must b	e from the outer	boundaries of the Section	<u> </u>	
Letter 8 Section 1 Township 8 31 County B 31 SAN JUAN of Foreigne Location of Well: 11 190 feet from the KORTH line and 2180 feet from the EAST line of Level Elev. Producing formation DAKOTA ARSIN DAKOTA D	erator			1			_
of Forage Lecotten of Well: 1190 feet from the NORTH line and 2180 feet from the EAST line 1280 Teet from the NORTH line and 2180 feet from the EAST line 1280 Producing formation Peet RASIN DAKOTA Decided Average: 220 5 77, 57 Acres Outline the acerage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working teerst and royalty). If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated communitization, unitization, force-pooling, etc? If yes () No If answer is "yes," type of consolidation answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of this form if the second of the well until all interests have been consolidated. (Use reverse side of this form if the second of the well until all interests have been consolidated. (Use reverse side of this form if the second of the well until all interests have been consolidated. (Use reverse side of this form if the second of the well until all interests have been consolidated. (Use reverse side of this form if the second of the well until all interests have been consolidated. (Use reverse side of this form if the second of the well until all interests have been consolidated. (Use reverse side of this form if the second of the well until all interests have been consolidated. (Use reverse side of this form if the second of the well until all interests have been consolidated. (Use reverse side of this form if the second of the well until all interests have been consolidated. (Use reverse side of this form if the second of the well until all interests have been consolidated. (Use reverse side of this form if the second of the well until all interests have been consolidated.) Second of the well until all interests have been consolidated. (Use reverse side of this form if the second of the well until all in						· · · · · · · · · · · · · · · · · · ·	3
of foreope Leasten of Well: 1190 Feet from the NORTH line and 2180 feet from the EAST line 1280 Producing Formation 1280 Producing Formation 1280 BASIN DAKOTA 1280 Dedicated Averages: 220 5/7. F. Acres Outline the acerage dedicated to the subject well by colored pencil or hackure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working terest and royalty). If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated communitization, unitization, force-pooling, etc? 1 Yes (1) No If answer is "yes," type of consolidation answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of this form if cessary.) 2 If more than one lease of different owners may be a consolidated (by communitization, unitization, forced-poing, or otherwise) or until a non standard unit, eliminating such interests, has been approved by the Commission. 2 If more than one lease is dedicated to the well, have the interests of all owners been consolidated. (Use reverse side of this form if cessary.) 2 If more than one lease of different owners and tract descriptions which have actually consolidated. (Use reverse side of this form if cessary.) 3 If more than one lease of different owners and tract descriptions which have actually consolidated. (Use reverse side of this form if cessary.) 3 If more than one lease of different owners in the cessary.) 4 If more than one lease of different owners in the cessary. 5 If more than one lease of different owners in the cessary. 5 If more than one lease of different ownership is dedicated to the well, have the interests of all owners to all owners the consolidated of the well, have the interests of all owners the information contained the cessary. 5 If more than one lease of different ownership is dedicated to the well, have the interests of all ownership in the cessary. 5 If more than one lease of d	it Letter	Section	•	1		NT TTTART	
and Level Ear. Producing Formation Pool BASIN DAKOTA Dedicated Averages: 12 LATER DAKOTA Pool BASIN DAKOTA DAKOTA Dedicated Averages: 13 LATER DAKOTA DAKOTA BASIN DAKOTA DAKOTA Dedicated Averages: 14 more than one lease is dedicated to the subject well by colored pencil or hachure marks on the plat below. 15 more than one lease of different ownership is dedicated to the well, outline each and identify the ownership thereof (both as to working terest and royalty). 16 more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated communitization, unitization, force-pooling, etc? 1 Yes () No If answer is "yes," type of consolidation onswer is "no," list the owners and troct descriptions which have actually consolidated. (Use reverse side of this form if the pooling of the well unitial all interests have been consolidated (by communitization, unitization, forced-pling, or otherwise) or until a non standard unit, eliminating such interests, has been approved by the Commission. 1966 Searchy certify that the informative contained and plate in true and complete to the best of my consolidated. 1 No Pan American PetroLeum Corporative and plate is supplied and belief. 2 No Pan American PetroLeum Corporative for the best of my based on belief. 2 No Pan American PetroLeum Corporative for the standard contained and belief. 2 Sec. 31 2 No Pan American PetroLeum Corporative for the standard contained and belief. 3 No Pan American PetroLeum Corporative for the standard contained and belief. 3 No Pan American PetroLeum Corporative for the standard contained and belief. 3 No Pan American PetroLeum Corporative for the standard contained and belief. 3 No Pan American PetroLeum Corporative for the standard contained and belief. 3 No Pan American PetroLeum Corporative for the standard contained and belief.		31	28 NORTH		L WEST SA	N JUAN	
RET LATER DAKOTA BASIN DAKOTA			ODMII line on	- 21 60	fact from the	ፑልናጥ	lies
DAKOTA BASIN DAKOTA 320 5 77 57 Acres Outline the acerage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working terest and royalty). If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated communitization, unitization, force-pooling, etc? Yes () No If answer is "yes," type of consolidation answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of this form if consessory.) In allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, unitization, forced-ling, or otherwise) or until a non standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION Section 1966					- rect from the		
Outline the acerage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working erest and royally), If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated communitization, unitization, force-pooling, etc? If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated communitization, unitization, force-pooling, etc? If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated communitization, unitization, unitization, and the sassigned to the well until all interests have been consolidated. (Use reverse side of this form if the cessory.) If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated consolidated. (Use reverse side of this form if the cessory.) If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated. (Use reverse side of this form if the cessory.) If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated. (Use reverse side of this form if the cessory.) If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated. (Use reverse side of this form if the cessory.) If more than one lease of different ownership is dedicated to the well, have the interests of all ownership the consolidated. (Use reverse side of this form if the cessory.) If more than one lease of different ownership is dedicated to the well, have the interests of all ownership the consolidated. (Use reverse side of this form if the cessory.) If more than one lease of different ownership the ownership the consolidated. If more than one lease of differ		_		5	IN DAKOTA		
If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working terest and royalty). If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated communitization, unitization, force-pooling, etc? Yes () No If answer is "yes," type of consolidation answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of this form if cessory.) allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-cling, or otherwise) or until a non standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION bereity and belief to the left of my CON. CONT. ON. Barboy certify thet the information contained hereb is true and complete to the best of my CON. Area Engineer Company PAN AMERICAN PETROLEUM CORPORA August 29, 1966 I hereby certify that the well location shows on this plet was plotted from field notes of actual surveys made by me or wader my supervision, and there the same is true and correct to the best of my knowledge and belief. August 29, 1966 August 29, 1966 Seculty and the same is true and correct to the best of my knowledge and belief. August 29, 1966 Control of the same is true and correct to the best of my knowledge and belief. August 29, 1966 Control of the same is true and correct to the best of my knowledge and belief. Control of the same is true and correct to the best of my knowledge and belief. Control of the same is true and correct to the best of my knowledge and belief. Control of the same is true and correct to the best of my knowledge and belief. Control of the same is true and correct to the best of my knowledge and belief.			· · · · · · · · · · · · · · · · · · ·				3/2.63 76.63
If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated communitization, unitization, force-pooling, etc? 1 Yes () No If answer is "yes," type of consolidation answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of this form if cessary.) 1	: Outline the	acerage dedicated	to the subject well by	colored pencil	or hachure marks on	the plat below.	• .
If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated communitization, unitization, force-pooling, etc? 1 Yes () No If answer is "yes," type of consolidation answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of this form if cessary.) 1	. If more the	an one lease is ded	icated to the well. o	outline each an	d identify the owner	ership thereof (h	oth as to working
Yes () No If answer is "yes," type of consolidation answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of this form if the cessory.) a allowable will be assigned to the well until all interests have been consolidated (by communitization, untitization, forcedoling, or otherwise) or until a non standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION Assets certify ther the information contained have been consolidated. CONTAINED AND ASSETTION SEC. 3. Name CONTAINED AND ASSETTION Area Engineer Company PAN AMERICAN PETROLEUM CORPORA Date August 29, 1966 I hereby certify that the well location shown on this plat was plotted from field soles of actual surveys used by me or under my supervision, and that the same is tree and correct to the best of my knowledge and belief. August 29, 1966 I hereby certify that the well location shown on this plat was plotted from field soles of actual surveys used by me or under my supervision, and that the same is tree and correct to the best of my knowledge and belief. August 29, 1966 CERTIFICATION Area Engineer Company PAN AMERICAN PETROLEUM CORPORA August 29, 1966 I hereby certify that the well location shown on this plat was plotted from field soles of actual surveys used by me or under my supervision, and that the same is tree and correct to the best of my knowledge and belief. August 29, 1966 CERTIFICATION Area Engineer Company PAN AMERICAN PETROLEUM CORPORA AUgust 29, 1966 I hereby certify that the well location shown on this plat was plotted from field soles of actual surveys used by me or under my supervision, and that the same is tree and correct to the best of my knowledge and belief. August 29, 1966	nterest and ro	yalty), .	·		•		-
Yes () No If answer is "yes," type of consolidation answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of this form if the cessory.) a allowable will be assigned to the well until all interests have been consolidated (by communitization, untitization, forcedoling, or otherwise) or until a non standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION Assets certify ther the information contained have been consolidated. CONTAINED AND ASSETTION SEC. 3. Name CONTAINED AND ASSETTION Area Engineer Company PAN AMERICAN PETROLEUM CORPORA Date August 29, 1966 I hereby certify that the well location shown on this plat was plotted from field soles of actual surveys used by me or under my supervision, and that the same is tree and correct to the best of my knowledge and belief. August 29, 1966 I hereby certify that the well location shown on this plat was plotted from field soles of actual surveys used by me or under my supervision, and that the same is tree and correct to the best of my knowledge and belief. August 29, 1966 CERTIFICATION Area Engineer Company PAN AMERICAN PETROLEUM CORPORA August 29, 1966 I hereby certify that the well location shown on this plat was plotted from field soles of actual surveys used by me or under my supervision, and that the same is tree and correct to the best of my knowledge and belief. August 29, 1966 CERTIFICATION Area Engineer Company PAN AMERICAN PETROLEUM CORPORA AUgust 29, 1966 I hereby certify that the well location shown on this plat was plotted from field soles of actual surveys used by me or under my supervision, and that the same is tree and correct to the best of my knowledge and belief. August 29, 1966) 16 46			!:	wall bara the later	6 11	t a test a s
The state of the same is "yes," type of consolidation answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of this form if the cessory.) The state of this form if the cessory. The state of this form if the cessory is a contained barral is true and complete to the best of my barral company. The state of this form if the cessory. The state of this form if the cessory is a contained barral is true and complete to the best of my barral cessory. The state of this form if the cessory is a cessory. The state of this form if the cessory is a cessory. The state of this form if the cessory is a cessory. The state of this form if the cessory is a cessory. The state of this form if the cessory is a cessory. The state of this form is a cessory is a cessory. The state of this form is a cessory is a cessory. The state of this form is a cessory is a cessory. The state of the cessory is a cessory. The state of the cessory is a cessory. The state of the cessory. The state of the cessory is a cessory. The state of the cessory. The state of the cessory is a cessory. The state of the cessory is a cessory. The state of the cessory. The state of the cessory is a cessory. The state of the cessory. The state of	, it more those the	ation unitization	erent ownership is a force-pooling, etc?	edicated to the	well, have the inter	ests of all owner	s been consolidated
answer is "no." list the owners and tract descriptions which have actually consolidated. (Use reverse side of this form if cessary.) CERT FIG. SEP 6 Mills of SEP 6 Mills	,,	•		-			eren a la l
answer is "no." list the owners and tract descriptions which have actually consolidated. (Use reverse side of this form if cessary.) CERT FIG. SEP 6 Mills of SEP 6 Mills) No If an	iswer is "yes," type	of consolidation	*****************	***************************************	7.5.33
Sec. 31 Sec. 32 Sec. 31 Sec. 32 Sec. 31 Sec. 32 Sec. 32 Sec. 31 Sec. 32 Sec	f answer is "n	o" list the owners	and tract description	ne which have	actually consolidates	I (Ilco	ido of this 7 if
Sec. 31 Sec. 32 Sec. 31 Sec. 32 Sec. 31 Sec. 32 Sec. 32 Sec. 31 Sec. 32 Sec	1 0112MC1 12 11	io, nat the owners	and tract description	is winch have t	actually consolidated	i. Cose reverse s	CC CED 6 NH 8
CERTIFICATION Sareby certify that the information contained bereap is true and complete to the best of my continuous complete company SF 080844 Sec. 31 I hereby certify that the well location shown on this plet was plotted from field notes of octual surveys made by me or under my supervision, and the same is true and correct to the best of my knowledge and belief. Assumed Land Science Company Secale—Inches Equals 1 MILE ECALE—INCHES EQUALS 1 MILE Secale Company	,	······································	······································	***************************************	, , , , , , , , , , , , , , , , , , ,	****************	total over held to the consensus and consens
CERTIFICATION hereby certify that the information contained harein is true and complete to the best of my contained harein is true and complete to the best of my contained harein is true and complete to the best of my contained harein is true and complete to the best of my contained harein in true and complete to the best of my part of the contained harein in true and complete to the best of my part of the contained harein true and correct to the best of my knowledge and belief. Sec. 31 I hereby certify that the well location shown on this plat was plotted from field notes of octual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Aligned: Robisonol Engineer Total Street Advanced to the best of my knowledge and belief. Secale—Inches Equals 1 Mile Ecale—Inches Equals 1 Mile Ecale—Inches Equals 1 Mile Certificate Management Ce	No allowable w	vill be assigned to th	ne well until all intere	ests have been	consolidated (by co	mmunitization,	unitization, forced-
Sec. 21 Sac. 21 Sac.	coling, or other	erwise) or until a no	on standard unit, elin	ninating such i	nterests, has been ap	oproved by the C	ommission.
this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Alternated Professional Engineers and/or Land Saveyor James F. Breess SCALE-4 INCHES EQUALS 1 MILE TAGS Certificate No. 2008-2007 Septimental Company of the comp			<u> </u>	+\	Non Service A A Correspondence Distriction Page 1	w. Eaton, tion rea Engineer pany AN AMERICAN	PETROLEUM CORPORA
this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Alternated Professional Engineers and/or Land Saveyor James F. Breess SCALE-4 INCHES EQUALS 1 MILE TAGS Certificate No. 2008-2007 Septimental Company of the comp					"		
SCALE—4 INCHES EQUALS 1 MILE Surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. August 25 Date Surveyed: Scale—4 INCHES EQUALS 1 MILE TAGS Certificate No. 25 Certificat	1	1	1 1	1.			
that the same is true and correct to the best of my knowledge and belief. August 25. 1966 Date Surveyed: Signered Rotessional Engineer and/or Land Surveyor and/or Land Surveyor James F. three so	L		. 4 - 4 - 4	+	_ 37		
August 50 Date Surveyed Date Surveyed Registered Rolessional Engineer and/or Land Starveyor James F., three St. Certificate No. Certificate No.		1		•	1 -	•	
August 30 Date Surveyed Date Surveyed Registered Rolessidnal Engineer and/or Land Staneyor James F. theese Certificate No. Certificate No.	1			ľ	1 1		to twe next of my
Date Surveyed Figurered Rofessional Engineer and/or Land Surveyor James F. Breess SCALE—4 INCHES EQUALS 1 MILE 17.63 Certificate No.					1		
Date Surveyed Figurered Rofessional Engineer and/or Land Surveyor James F. Breess SCALE—4 INCHES EQUALS 1 MILE 17.63 Certificate No.				1	1	August 25	1966.41
SCALE—4 INCHES EQUALS 1 MILE TABLE TO THE PROPERTY OF THE PRO					Date	Surveyed	
SCALE—4 INCHES EQUALS 1 MILE TABLE TO THE PROPERTY OF THE PRO	 -+	- + - + -	. + - + - 1	+ - :	7 6	Friend G.	Grane
SCALE—4 INCHES EQUALS 1 MILE TABLE TO THE PROPERTY OF THE PRO	1	. 1		1			ngineer
SCALE—4 INCHES EQUALS 1 MILE	<u></u>						3 5
BAN JUAN ENGINEERING COMPANY, FARMINGTON, N. M. Certificate No.	SCALE-4 IN	NCHES EQUALS 1 M	ILE		Va.		Alb
BAN JUAN ENGINEERING COMPANY, FARMINGTON, N. M. Certificate No.						1463	Mary St.
Lt. 10. 18.19 T. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	SAN JUA	N ENGINEERING C	OMPANY, FARMI	NGTON, N. M.	Cert	ificate No.	2.47(10)

Page: 1 Document Name: untitled

CMD : ONGARD 07/16/01 07:59:18

OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TPSN

Pool Idn : 71599 BASIN DAKOTA (PRORATED GAS)

OGRID Idn : 167067 CROSS TIMBERS OPERATING COMPANY

Prop Idn : 22642 T L RHODES C

Well No : 003 GL Elevation: 6058

U/L Sec Township Range North/South East/West Prop/Act(P/A)

--- --- -----

B.H. Locn : B 31 28N 11W FTG 1190 F N FTG 2180 F E P

Lot Identifier:

Dedicated Acre: 317.85

Lease Type : F

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

 PF01
 HELP
 PF02
 PF03
 EXIT
 PF04
 GoTo
 PF05
 PF06

 PF07
 PF08
 PF09
 PF10
 NEXT-WC
 PF11
 HISTORY
 PF12

PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

Date: 7/16/2001 Time: 08:28:24 AM

Page: 1 Document Name: untitled

CMD: 07/16/01 07:59:29

OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TPSN

Pool Idn : 71629 BASIN FRUITLAND COAL (GAS)

OGRID Idn : 14538 BURLINGTON RESOURCES OIL & GAS CO

Prop Idn : 13485 RHODES C

Well No : 102 GL Elevation: 6043

U/L Sec Township Range North/South East/West Prop/Act(P/A)

B.H. Locn : B 31 28N 11W FTG 790 F N FTG 1950 F E A

Lot Identifier:

Dedicated Acre: 317.85

Lease Type : F

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06

PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

Date: 7/16/2001 Time: 08:28:35 AM

Page: 1 Document Name: untitled

CMD: 07/16/01 07:59:32

OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TPSN

Pool Idn : 79680 KUTZ PICTURED CLIFFS, WEST (GAS)
OGRID Idn : 14538 BURLINGTON RESOURCES OIL & GAS CO

Prop Idn : 13485 RHODES C

Well No : 102 GL Elevation: 6043

U/L Sec Township Range North/South East/West Prop/Act(P/A)

B.H. Locn : B 31 28N 11W FTG 790 F N FTG 1950 F E A

Lot Identifier:

Dedicated Acre: 160.00

Lease Type : F

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06

PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

Date: 7/16/2001 Time: 08:28:37 AM

Page: 1 Document Name: untitled

CMD :

OG5SECT INQUIRE LAND BY SECTION

07/16/01 07:58:55 OGOMES -TPSN

PAGE NO: 1

Sec : 31 Twp : 28N Rng : 11W Section Type : NORMAL

1	С	В	A
38.98	40.00	40.00	40.00
Indian owned	Federal owned	 Federal owned A A	 Federal owned
2	F	 G	_ H
38.87	40.00	40.00	40.00
Indian owned	Federal owned	Federal owned	 Federal owned
PF01 HELP PF02	PF03 EXIT	PF04 GoTo PF05	PF06
PF07 BKWD PF08 FWI	PF09 PRINT	PF10 SDIV PF11	PF12

ONGARD

Date: 7/16/2001 Time: 08:28:03 AM

Page: 1 Document Name: untitled

CMD : OG5SECT

ONGARD

INQUIRE LAND BY SECTION

07/16/01 07:59:00

OGOMES -TPSN

PAGE NO: 2

Sec : 31 Twp : 28N Rng : 11W Section Type : NORMAL

3	K	J	I
38.75	40.00	40.00	40.00
Indian owned	Indian owned	Indian owned	Indian owned
U	U	l u	U
	A		\
4	N	0	P
38.64	40.00	40.00	40.00
Indian owned	Indian owned	Indian owned	Indian owned
U	l u	U	U
A	 		A
	1	_	.
PF01 HELP PF02	PF03 EXIT	PF04 GoTo PF05	PF06
PF07 BKWD PF08 FW	D PF09 PRINT	PF10 SDIV PF11	PF12

Date: 7/16/2001 Time: 08:28:06 AM