1147277770



INTER-OFFICE CORRESPONDENCE / SUBJECT:

Pre- Review 1 7-17-2001 July 3, 2001

Oil Conservation Division State of New Mexico 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Attn: Mr. Michael E. Stogner Chief Hearing Officer/Engineer

30-039-26582

RE:

APPLICATION FOR ADMINSTRATIVE APPROVAL OF UNORTHODOX WELL LOCATION SAN JUAN 29-5 UNIT #54M WELL **W/2 SECTION 31-29N-5W RIO ARRIBA COUNTY, NEW MEXICO** 

Dear Mr. Stogner:

Phillips Petroleum Company (Phillips) as Operator of the captioned well, respectfully requests administrative approval of an Unorthodox Well Location for said well.

Phillips proposes to drill the San Juan 29-5 Unit #54M well at a location of 664' FNL & 2543' FWL of Section 31-29N-5W, Rio Arriba County, New Mexico. This will be a commingled well located in the Basin Dakota and Blanco Mesaverde Pools and will have the W/2 of Section 31 designated as the drillblock for the Mesaverde and as the drillblock for the Dakota. This is an orthodox location for the Mesaverde as per Order No. R-10987-A and is an 80 acre infill well for the Mesaverde Pool. This is an unorthodox location for the Dakota Pool, as currently established and is an 160-acre infill well for the Basin Dakota Pool.

The major basis for this location selection was for both archaeological and topography considerations. As the enclosed topographical plat shows, there exists two (2) roads, the El Cidro Plant, a condensate tank location, the SJ 29-5 #37A well location, US Hwy 64, Gobernador Wash, two (2) power lines, and at least four (4) gas lines and one water line to name a few obstacles. The map also shows at least two (2) of the several arch recorded sites as shown in detail in the enclosed Cultural Resources Survey's Appendix A. Figure #3.

Spacing of the Mesaverde infill to optimize drainage was also considered. The cost savings realized from drilling multiple formation wells improves the economics and reduces surface disturbance. The most viable alternative to recover Dakota reserves is to drill Dakota/Mesaverde commingled wells. Utilization of 80-acre Mesaverde and Dakota infill wells accomplishes this, however it precludes drilling the well at a standard Dakota location.

For your benefit in reviewing this request, we are providing the following:

- A Form C-102 for the Mesaverde formation and the same for the Dakota formation. 1.
- 2. A topographical plat of the area.
- 3. A plat exhibiting offset operators. (In this case only Burlington Resources).
- 4. La Plata Archaeological Consultants' Cultural Resources Survey.

MR. MICHAEL STOGNER APPLICATION FOR ADMINISTRATIVE APPROVAL OF UNORTHOD WELL LOCATION SAN JUAN 29-5 UNIT #54M WELL JULY 3, 2001 PAGE 2

This drillblock is located within the confines of the San Juan 29-5 Unit. Phillips is the Operator of this unit. The offset operator, Burlington Resources, has been furnished with three (3) copies of this correspondence by certified mail. Burlington Resources has been requested to furnish your office with a Waiver of Objections, keeping one (1) copy for their records, and returning one (1) copy to our office.

We appreciate and thank you for your attention to this request and should you need additional information or clarification on this matter, please do not hesitate to contact the undersigned.

Very truly yours,

Jim Ball

Senior Land Specialist San Juan Area (505) 599-3410

cc: J. L. Mathis (r)C40453 Frank Chavez-OCD, Aztec Offset operators

	hereby waives objection to Phillips Petroleum
Company's application for a Mesaverde and Dakota well as proposed above.	unorthodox location for the San Juan 29-5 Unit #54M
BY:	DATE:

- District I P1 Box 1986, Hobbo, NM 88241-1988 District II 811 South First, Artesia, NM 88210 District III 1886 Rio Brussa Rd., Aztec, NM 87410 District IV

### State of New Mexico Energy, Minerals & Natural Remotered Department

### OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-102 Revised October 18, 1992 Instructions on buck

Submit to Appropriate District Office

State Lease - 4 Copie Fee Lease - 3 Copie

Shirtifet EV
2040 Smuth Pacheco, Santa Fe, NM 87505

AMENDED REPORT

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### State of New Mexico Energy, Minerals & Natural Remurees Department

Form C-10 Revised October 18, 195 Instructions on bac Submit to Appropriate District Offic

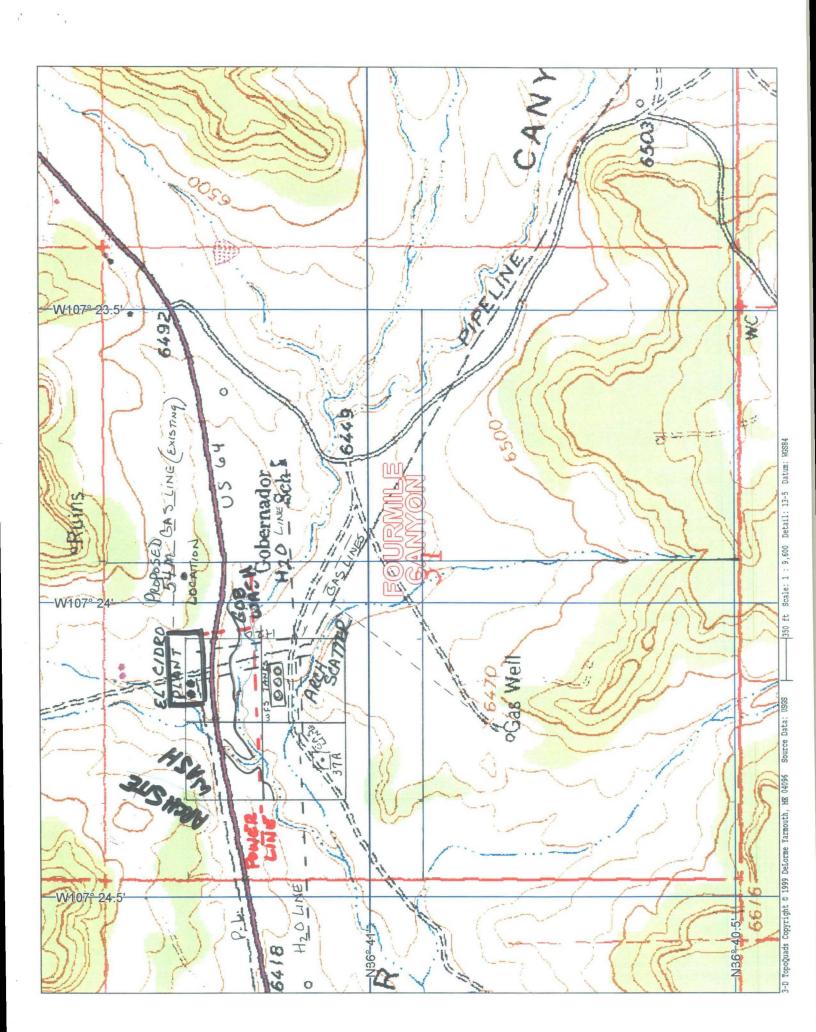
OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 5 3 10 29 PM 3: 15

State Lease - 4 Copi Fee Lease - 3 Copi

☐ AMENDED REPOR

2040 South Pacheco, Santa Fc, NM 87505

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### San Juan 29-5 Unit #54M Unit C, 664' FNL & 2543' FWL Section 31, T29N, R5W

### **Offset Operators**

		25		30		29
	Phillips Petroleum Co. 5525 Hwy. 64		Phillips Petroleum Co. 5525 Hwy. 64		Phillips Petroleum Co. 5525 Hwy. 64	
	Farmington, NM		Farmington, NM		Farmington, NM	
		36	•	31		32
			Phillips Pet roleum Co. 5525 H wy. 64			
	Phillips Petroleum Co.		Farming ton, NM	Ì	Phillips Petroleum Co.	Ì
	5525 Hwy. 64				5525 Hwy. 64	
	Farmington, NM				Farmington, NM	
T29N T28N	12	Т	7	Т	8	T29
120.1	Burlington Resources		Burlington Resources	}	Burlington Resources	
	P.O. Box 4289		P.O. Box 4289	1	P.O. Box 4289	
	Farmington, NM 87499		Farmington, NM 87499		Farmington, NM 87499	
	13		18		17	
	Burlington Resources		Burlington Resources		Burlington Resources	
	P.O. Box 4289		P.O. Box 4289		P.O. Box 4289	
	Farmington, NM 87499		Farmington, NM 87499		Farmington, NM 87499	

R6W R5W

### CULTURAL RESOURCES SURVEY OF PHILLIPS PETROLEUM'S PROPOSED SAN JUAN 29-5 NUMBER 54M WELL PAD, ACCESS ROAD AND WILLIAMS FIELD SERVICES' WELL TIE PIPELINE RIO ARRIBA COUNTY, NEW MEXICO

### LAC REPORT 2000-54g

by

Steven Fuller

LA PLATA ARCHAEOLOGICAL CONSULTANTS 26851 COUNTY ROAD P DOLORES, COLORADO 81323 (970) 565-8708

New Mexico Cultural Resource Use permit No. 19-2920-00-S NMCRIS Project Number 72606

December 2, 2000

Prepared For:

Phillips Petroleum 5525 Highway 64 NBU 3004 Farmington, NM 87401 (505) 599-3400 Williams Field Services 190 County Road 4980 Bloomfield, NM 87413 (505) 632-4857

### **ABSTRACT**

On August 29 and November 27, 2000, La Plata Archaeological Consultants conducted a cultural resources survey for the proposed San Juan 29-5 Number 54M well pad, access road, and well tie pipeline planned by Phillips Petroleum and Williams Field Services. The survey is located in Rio Arriba County, New Mexico. The project is located on fee lands with the mineral estate managed by the Bureau of Land Management, Farmington Field Office. The proposed well is located in T29N, R5W, Section 31. Approximately 7.7 acres were surveyed for the proposed well pad, access road, pipeline and buffer zones. The survey was conducted by Steven Fuller of La Plata Archaeological Consultants.

One archaeological site was encountered during the survey. The site, a possible Anasazi Pueblo I habitation, is considered potentially eligible for nomination to the National Register of Historic Places. The site can be protected and avoided during construction of the project. As significant cultural resources will not be affected, archaeological clearance is recommended for the project.

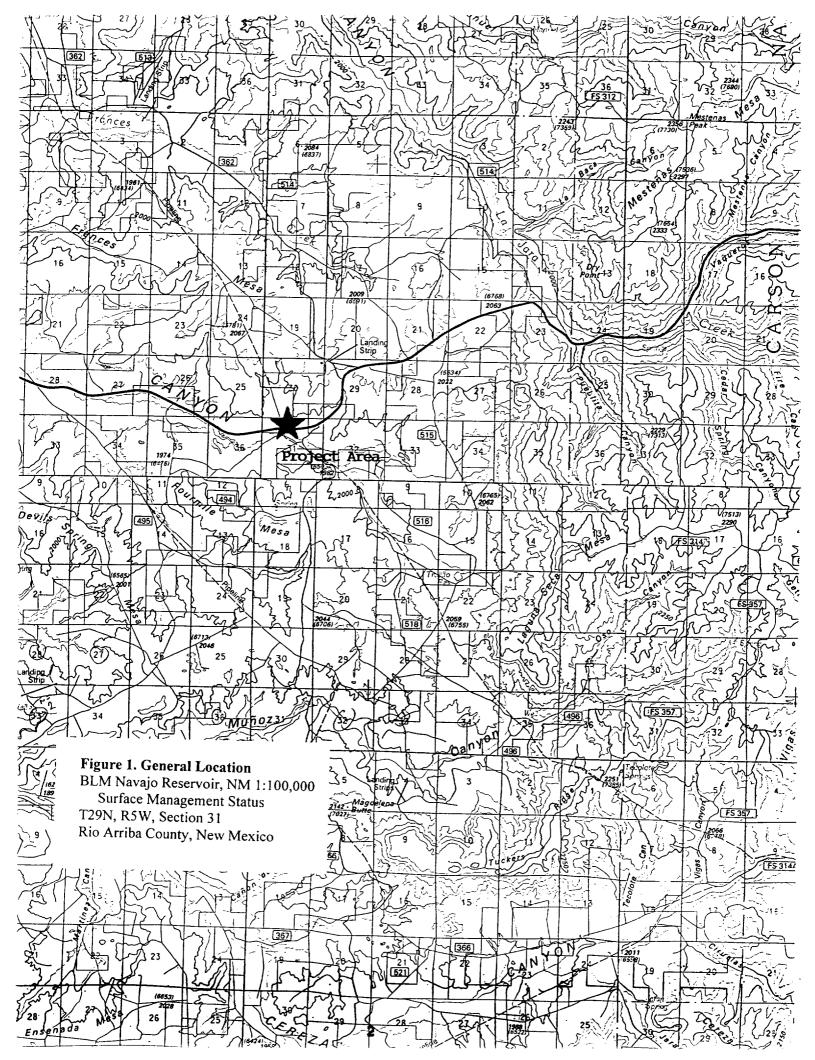
### INTRODUCTION

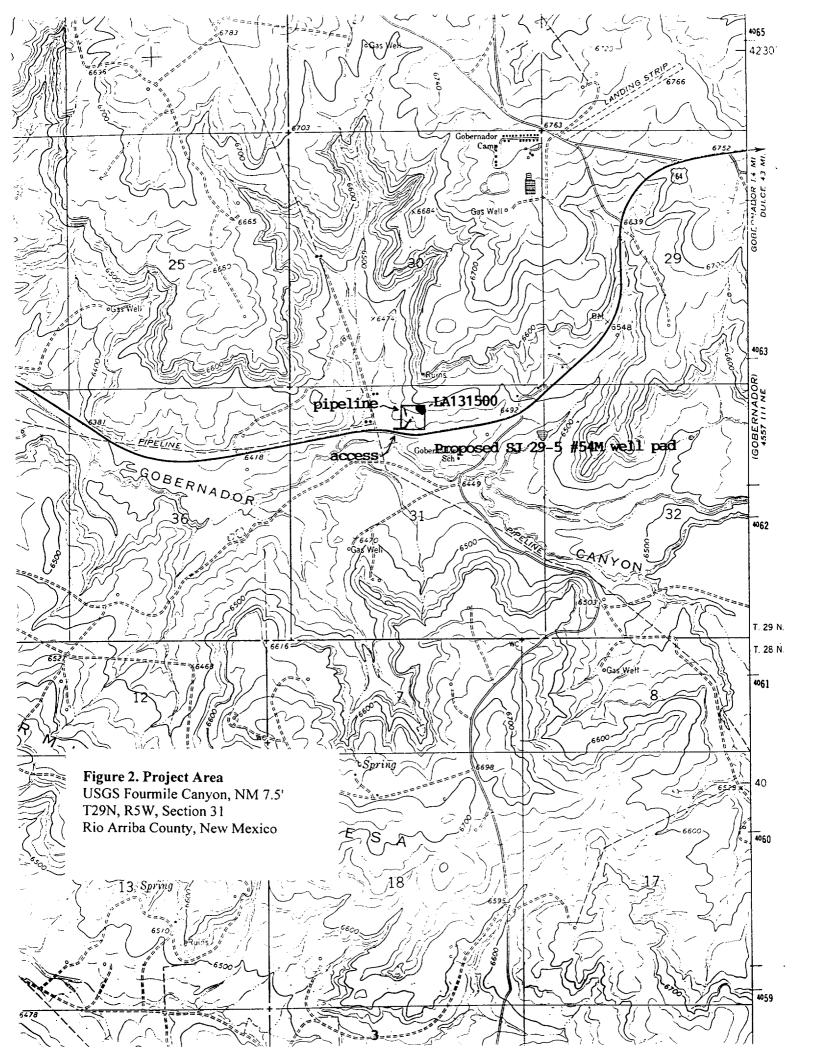
The archaeological survey of Phillips Petroleum's San Juan 29-5 Number 54M well pad, access road and Williams Field Services' well tie pipeline was conducted by personnel of La Plata Archaeological Consultants on August 28 and November 27, 2000. The fieldwork was conducted by Steven Fuller, who also administered the project. The survey was conducted at the request of Mr. Richard Allred of Phillips Petroleum. Personnel of United Field Services staked the proposed well location and Williams Field Services contractors staked the pipeline.

The project area is located within Rio Arriba County on fee lands with the mineral estate managed by the Bureau of Land Management, Farmington Field Office. The project is located on a low bench just north of the Gobernador Wash floodplain and US Highway 64, across the highway from the old Gobernador School (Figures 1 and 2). All work was conducted under the authority of the New Mexico Cultural Resource Use Permit No. 19-2920-00-S issued to La Plata Archaeological Consultants.

The area was surveyed for a well pad, access road, and well tie pipeline proposed by Phillips Petroleum and Williams Field Services. A total of 7.7 acres was intensively surveyed for this project. A 575 by 510 foot block was surveyed for the well pad which will measure approximately 275 by 210 ft. The well tie pipeline will connect to an existing Williams Field Services pipeline that just north of the staked location. Access will extend about 300 ft from the well pad to US Highway 64.

One new archaeological site was encountered during the survey. The site is considered potentially eligible for nomination to the National Register of Historic Places. Recommendations for





avoiding and protecting the site are included, and given these recommendations, archaeological clearance is recommended for the project.

### PREFIELD RECORDS SEARCH

The ARMS database was searched by modem for this project in August, 2000. Also consulted were the records maintained by the BLM, Farmington Field Office. There are a total of eight sites recorded within 0.5 mile of the project area, as shown on Figure 3, Appendix A. One of these sites, LA1858, should be located just west of the survey area. A diligent effort was made to relocate LA1858, but it was not found. The site form was prepared in 1973 and the site location sketch does not match well with local topography, suggesting that the site is either misplotted or was destroyed by subsequent expansion of the adjacent Gobernador Compressor site. None of the other sites are within 500 ft of the project area.

### FIELD METHODS

Prior to the survey, the proposed well pad was marked at its center and four corners. A 6.7 acre block (575 by 510 ft) was surveyed using pedestrian transects spaced no greater than 15 m apart. This was sufficient to cover the 275 by 210 ft well pad, 50 ft construction zone, and at least a 100 ft buffer for cultural resources. The short section of access road corridor that exits the block survey area was examined using similar pedestrian transects, covering a 150-ft wide corridor. The surveyed area is illustrated on Figure 2.

### **ENVIRONMENT**

The proposed well pad, access road and pipeline are located on a low bench that rises about 20-30 ft above the Gobernador Wash floodplain to the south. The bench is just east of the Gobernador Compressor Station and occupied residences are just to the east of the project area. The area is mostly in an open sagebrush shrubland with a woodland extending north of the project area to the base of Frances Mesa, which looms over the project area. A sandstone rim separates the survey area from US Highway 64 to the south. Soils are formed on moderately shallow sandy loess deposits and washed sandy residual deposits. A pipeline has passed through the survey area and numerous old fences also cross the area.

### PROJECT LOCATION AND DESCRIPTION

Project Name: Phillips Petroleum's SJ 29-5 No. 54M well pad and access road and

Williams Field Services' well tie pipeline

Legal Description: The well pad, access road and pipeline are located in T29N, R5W, Section 31,

NE ¼ NW ¼. The actual footage of the location is 664 FNL, 2543 FWL (see well pad plat, Figure 4; pipeline plat, Figure 5). All project features are in Rio

Arriba County, New Mexico.

Elevation: 6469 ft

Map Reference: USGS Fourmile Canyon, NM 7.5' 1963 (revised 1982)

Land Jurisdiction: Fee

Project Area: The well pad will measure 275 by 210 ft and will directly affect an area of

about 1.3 acres. The well tie pipeline extends only 305 ft to the northwest (from well flag to tie-in point) to connect to an adjacent Williams pipeline. The access road leaves the southwest corner of the location and drops off the bench and heads west for several hundred ft to tie to an entrance to a tank farm,

adjacent to US Highway 64.

Surveyed Area: A 575 by 510 ft block (6.7 acres) was surveyed for well pad, 50-ft construction

zone, and 100-ft buffer zone. No additional survey was required for the pipeline as the tie-in point is within the block survey area. The access road extends about 300 ft beyond the block survey area and a 150-ft wide corridor was examined to cover the road construction zone plus about 50 ft buffer zones to each side (1 acre). A total of 7.7 acres were surveyed for this project with

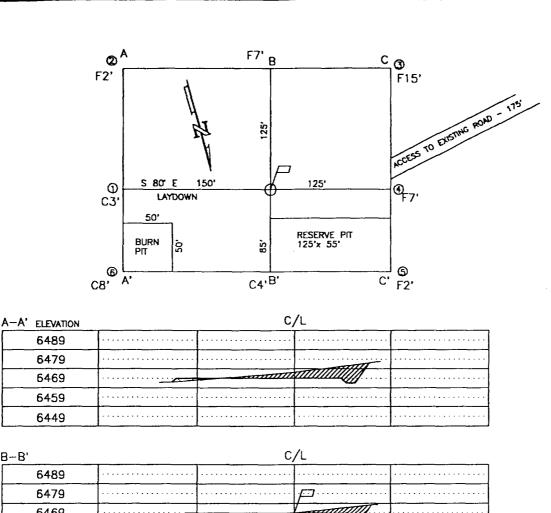
all being on fee lands.

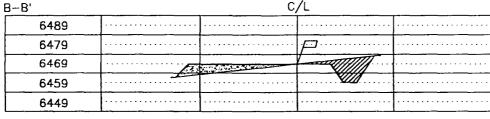
Results: One new archaeological site (LA131500) was found during the survey. A

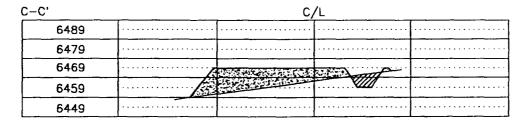
complete form is included in Appendix B. The site is described below.

### CULTURAL RESOURCES

One newly recorded archaeological site was encountered just to the northeast of the well pad. The site is an Anasazi Pueblo I artifact scatter that may possess one feature and may represent a habitation disturbed by pipeline construction. The site is considered potentially eligible for nomination to the National Register of Historic Places. The site is more fully described below.







COMPANY: PHILLIPS PETROLEUM CO.

LEASE: SAN JUAN 29-5 UNIT No. 54M

FOOTAGE: 664 FNL 2543 FWL UNIT C

SEC. 31 TWN. 29 N RNG. 5 W N.M.P.M

COUNTY: RIO ARRIBA STATE: N.M.

ELEVATION: 6469

LATITUDE: 36-41-15

LONGITUDE: 107-23-55

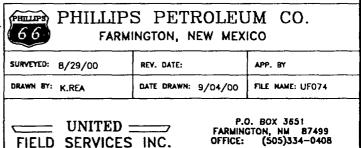


Figure 4. Well Pad Plat

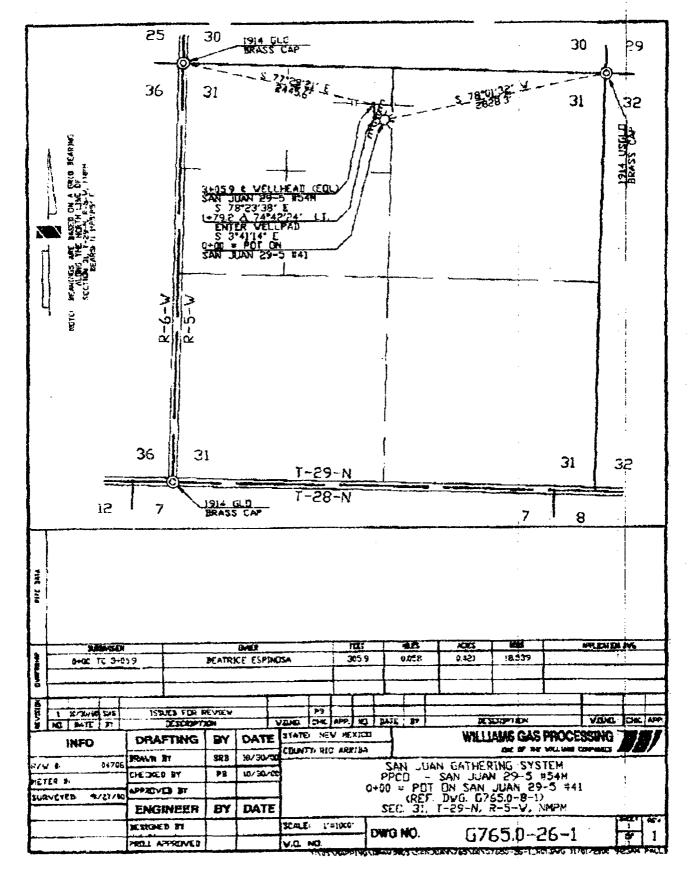


Figure 5. Pipeline Plat

### **ILLEGIBLE**

### Site No. LA131500

### Description:

This Anasazi Pueblo I site (Figure 6) is situated about 500 ft north of US Highway 64 and about 600 ft south of the base of Frances Mesa, on a south-facing bench. LA1874 is on the point of Frances Mesa about 800 ft north of the site, though about 150 ft higher in elevation. Site LA1874 is described in the ARMS database as a Pueblo I site, but no features or site type are listed. Site LA131500 is an extensive artifact scatter with one possible feature, a possible pitstructure depression. The site has been impacted by construction of an old Williams pipeline, which makes recognition of site features or structures more difficult. One possibility is that the site represents disturbed unit Pueblo habitation with disturbed or destroyed surface architecture, a pitstructure, and an associated refuse scatter to the east and southeast. Alternatively, the site may represent only a activity locus, field house, or temporary habitation.

Present on the surface of the site are over 100 sherds including two Rosa Black-on-white sherds and mostly grayware body sherds. No corrugated, neckbanded, or otherwise distinguishing characteristics were noted in the ceramic assemblage except that the grayware body sherds included some with sand and some with crushed rock temper. The lithic assemblage was much smaller and included no flaked or nonflaked lithic tools. There were at most 25 flakes of chalcedony, chert, quartzite present, with a few obsidian microflakes also noted in one small cluster. The majority of the sherds and flakes are concentrated in a 25 by 25 m area in the center of the site with a lighter scatter washing down the slope to the southeast.

The one possible feature exposed on the site was Feature 1, a faint depression representing a possible pitstructure. Alternatively, the depression may only represent a faint erosional basin at the head of a small wash. Elsewhere on the site there are very few small fragments of sandstone, none of which are burned, which may suggest that structures or features were not impacted during construction of the pipeline through the site area.

The site obviously dates to the Pueblo I period but it remains unclear whether the site possesses, or previously possessed, habitation structures or just represents limited use of this particular area. The site should be considered potentially eligible for nomination to the National Register of Historic Places given the quantity of artifacts present on the surface (>125) and the slight potential for Feature 1 to represent a buried pitstructure.

### RECOMMENDATIONS

During the survey for the Phillips Petroleum's San Juan 29-5 Number 54M well pad and access road and Williams Field Services' well tie pipeline, one potentially eligible National Register archaeological site was encountered. Recommendations for avoiding and protecting the site are as follows:

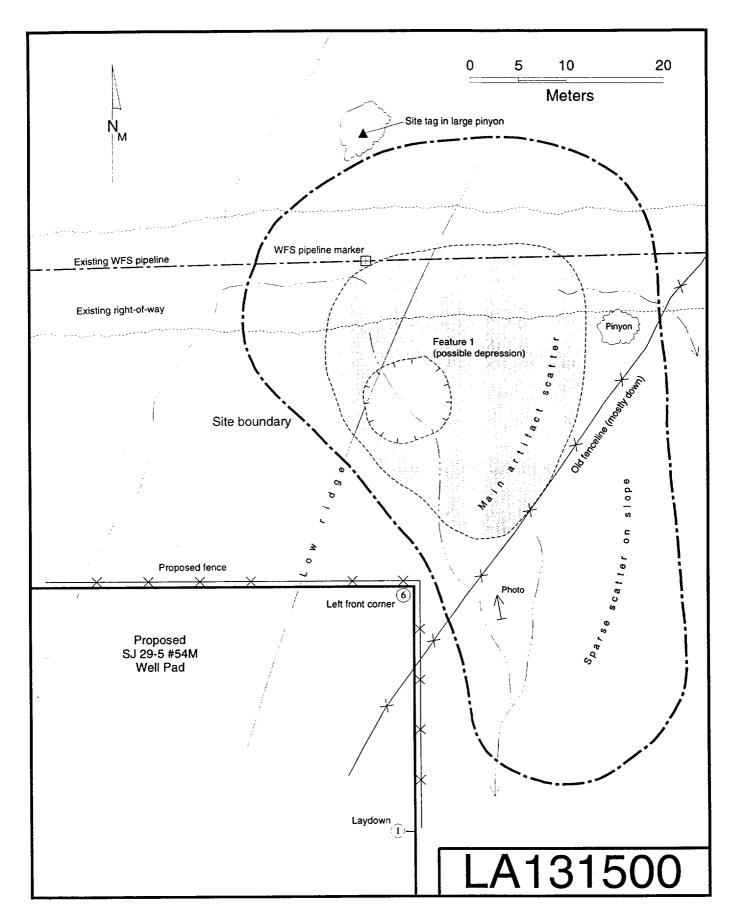


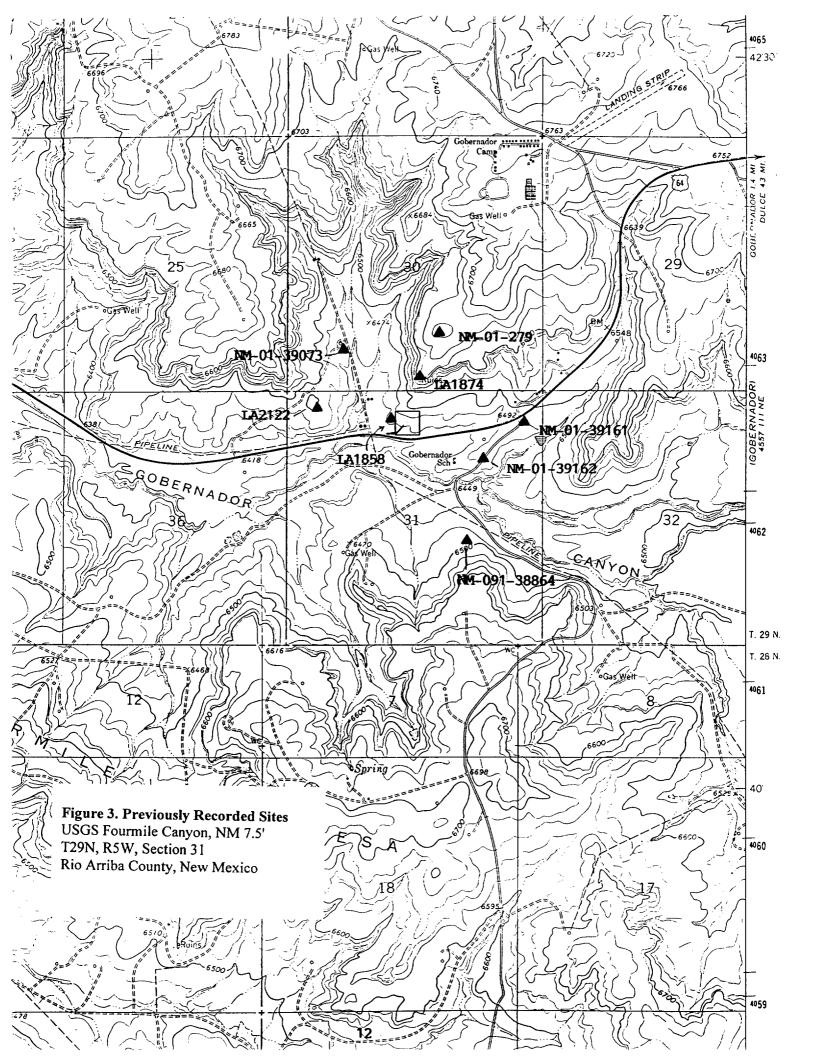
Figure 6. Site plan: LA131500

Site LA131500:

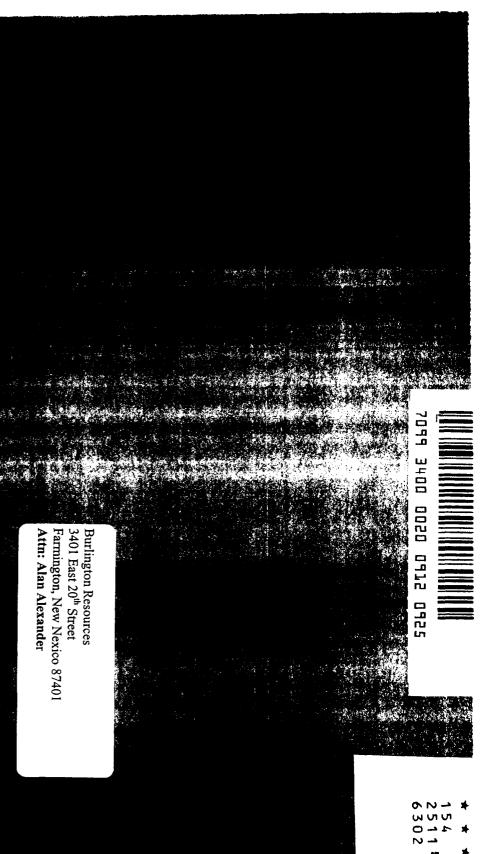
The site is located just northeast of the northeast corner of the proposed well pad and can be protected by placing a protective fence around the Number 6 corner as shown on Figure 6.

As the site can be avoided and protected during project construction, archaeological clearance is recommended for the project.

### APPENDIX A PREVIOUSLY RECORDED SITES MAP



### APPENDIX B SITE FORM: LA131500



FARMINGTON NM

91209

# SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- Article Addressed to:

Burlington Resources

Farmington, New Nexico 87401

Attn: Alan Alexander 3401 East 20th Street

## COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) B. Date of Delivery

C. Signature

D. Is delivery address different from item 1? ☐ Agent☐ Addressee ☐ Yes

If YES, enter delivery address below: □ <u>V</u>

Service Type

☐ Express Mail

Certified Mail
Registered Insured Mail □ C.O.D. ☐ Return Receipt for Merchandise

Restricted Delivery? (Extra Fee)

□ Yes

Article Number (Copy from service label)

DC Enm 3811 hitu 1000

Page: 1 Document Name: untitled

CMD : OG5SECT

ONGARD

INQUIRE LAND BY SECTION

07/17/01 10:12:25

OGOMES -TQDF

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Page: 1 Document Name: untitled

CMD :
OG5SECT

ONGARD

INQUIRE LAND BY SECTION

07/17/01 10:12:30

OGOMES -TQDF PAGE NO: 2

Sec : 31 Twp : 29N Rng : 05W Section Type : NORMAL

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A				A
M		N	0	P
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Fee owned		Federal owned	Federal owned	Federal owned
U		U	) U	U
		A	A	
PF01 HELP	PF02	PF03 EXIT	PF04 GoTo PF05	PF06
PF07 BKWD	PF08 FWI	PF09 PRINT	PF10 SDIV PF11	PF12

Date: 7/17/2001 Time: 10:41:37 AM

ONGARD 07/17/01 10:12:47 CMD :

......

C101-APPLICATION FOR PERMIT TO DRILL OG6C101 OGOMES -TQDK

OGRID Idn : 17654 API Well No: 30 39 26582 APD Status(A/C/P): A

Opr Name, Addr: PHILLIPS PETROLEUM CO NW Aprvl/Cncl Date : 03-14-2001

5525 HWY 64 NBU 3004 FARMINGTON, NM 87401

Well No: 54 M Prop Idn: 9256 SAN JUAN 29 5 UNIT

U/L Sec Township Range Lot Idn North/South East/West

Surface Locn : C 31 29N 05W FTG 664 F N FTG 2543 F W

OCD U/L : C API County : 39

Work typ (N/E/D/P/A) : N Well typ (O/G/M/I/S/W/C) : G Cable/Rotary (C/R) : F

Lease typ(F/S/P/N/J/U/I): F Ground Level Elevation: 6469

State Lease No: Multiple Comp (S/M/C) : M

Prpsd Depth : 7861 Prpsd Frmtn : BASIN DK/BLANCO MV

E0009: Enter data to modify record

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM

PF09 PRINT PF10 C102 PF11 HISTORY PF12 PF08 PF07

Date: 7/17/2001 Time: 10:41:55 AM

ONGARD CMD :

07/17/01 10:14:28

OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TQDK

Pool Idn : 71599 BASIN DAKOTA (PRORATED GAS) OGRID Idn : 17654 PHILLIPS PETROLEUM CO NW

Prop Idn : 9256 SAN JUAN 29 5 UNIT

Well No : 054 GL Elevation: 6518

U/L Sec Township Range North/South East/West Prop/Act(P/A)

: N 31 29N 05W FTG 1180 F S FTG 1740 F W P B.H. Locn

Lot Identifier:

Dedicated Acre: 320.00

Lease Type : F

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

Date: 7/17/2001 Time: 10:43:37 AM

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C102-DEDICATE ACREAGE OG6ACRE OGOMES -TODE

Page No: 1

API Well No : 30 39 20370 Eff Date : 04-30-1991

Pool Idn : 71599 BASIN DAKOTA (PRORATED GAS)
Prop Idn : 9256 SAN JUAN 29 5 UNIT Well No: 054

Simultaneous Dedication: Spacing Unit : 30859 OCD Order : Sect/Twp/Rng : Acreage : 320.00 Revised C102? (Y/N) :

Dedicated Land:

\_\_\_\_\_\_

S	Base	U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot Idn
		- <b></b>	<del></del>						
		С	31	29N	05W	40.00	N	FD	
		D	31	29N	05 <b>W</b>	40.00	N	FD	
		E	31	29N	05W	40.00	N	FE	
		$\mathbf{F}$	31	29N	05 <b>W</b>	40.00	N	FE	
		K	31	29N	05 <b>W</b>	40.00	N	FD	
		L	31	29N	05 <b>W</b>	40.00	N	FE	
		M	31	29N	05 <b>W</b>	40.00	N	FE	
		N	31	29N	05W	40.00	N	FD	

E0005: Enter data to modify or PF keys to scroll
PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

Date: 7/17/2001 Time: 10:43:54 AM

CMD: ONGARD 07/17/01 10:14:57

OG61PRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TQDF

Page No: 1

14 F

21 F

OGRID Identifier: 17654 PHILLIPS PETROLEUM CO NW

Pool Identifier : 71599 BASIN DAKOTA (PRORATED GAS)

API Well No : 30 39 20370 Report Period - From : 01 2000 To : 06 2001

API We	ll No	Pro	operty	y Na	ame	 e			Days Prod		Produ Gas	uction	Volu Oil	umes Wate		Well Stat
30 39	20370	SAN	JUAN	29	5	UNIT	01	00	31	;	2607					F
30 39	20370	SAN	JUAN	29	5	UNIT	02	00	29	:	3013			3	5	F
30 39	20370	SAN	JUAN	29	5	UNIT	03	00	31		3673			3	8	F
30 39	20370	SAN	JUAN	29	5	UNIT	04	00	30		2596			1	5	F
30 39	20370	SAN	JUAN	29	5	UNIT	05	00	31	:	2926					F

Reporting Period Total (Gas, Oil) :

30 39 20370 SAN JUAN 29 5 UNIT 06 00 30 2839

30 39 20370 SAN JUAN 29 5 UNIT 07 00 31 3478

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM

PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

Date: 7/17/2001 Time: 10:44:05 AM

ONGARD 07/17/01 10:14:59 CMD :

INQUIRE PRODUCTION BY POOL/WELL OG6IPRD OGOMES -TODK

Page No: 2

F

30 F

OGRID Identifier: 17654 PHILLIPS PETROLEUM CO NW

Pool Identifier : 71599 BASIN DAKOTA (PRORATED GAS)

API Well No : 30 39 20370 Report Period - From : 01 2000 To : 06 2001

											. – – –				
API	API Well No Property Name								Prodn.			Production Volumes			
								MM	YYY	Prod		Gas	Oil	Water	Stat
				<b>-</b>							. <b>– –</b> –	. <b></b> -			
30	39	20370	SAN	NAUL	29	5	UNIT	80	00	31	3	362			F
30	39	20370	SAN	JUAN	29	5	UNIT	09	00	30	2	706			F
30	39	20370	SAN	JUAN	29	5	UNIT	10	00	31	3	296		40	F
30	39	20370	SAN	JUAN	29	5	UNIT	11	00	30	3	505		27	F
30	39	20370	SAN	JUAN	29	5	UNIT	12	00	31	3	246			F

Reporting Period Total (Gas, Oil) :

30 39 20370 SAN JUAN 29 5 UNIT 01 01 31 3372

30 39 20370 SAN JUAN 29 5 UNIT 02 01 28 2804

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTO PF05 PF06 CONFIRM PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

Date: 7/17/2001 Time: 10:44:07 AM

ONGARD 07/17/01 10:15:01 CMD :

OGOMES -TQDF INQUIRE PRODUCTION BY POOL/WELL OG6IPRD

Page No: 3

OGRID Identifier: 17654 PHILLIPS PETROLEUM CO NW

Pool Identifier : 71599 BASIN DAKOTA (PRORATED GAS)

API Well No : 30 39 20370 Report Period - From : 01 2000 To : 06 2001

API	Well No	Property Name	Prodn. MM/YY	-	Product Gas	ion Volum Oil	es Water	Well Stat
		SAN JUAN 29 5 UNIT SAN JUAN 29 5 UNIT	03 01 04 01		2654 3175		45 457	F F

Reporting Period Total (Gas, Oil): 49252 722

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

Date: 7/17/2001 Time: 10:44:08 AM

ONGARD CMD :

07/17/01 10:15:07

INQUIRE WELL COMPLETIONS OGOMES -TODK OG6IWCM

Pool Idn : 72319 BLANCO-MESAVERDE (PRORATED GAS)

OGRID Idn : 17654 PHILLIPS PETROLEUM CO NW

Prop Idn : 9256 SAN JUAN 29 5 UNIT

Well No : 054 GL Elevation: 6518

U/L Sec Township Range North/South East/West Prop/Act(P/A)

B.H. Locn : N 31 29N 05W FTG 1180 F S FTG 1740 F W P

Lot Identifier:

Dedicated Acre: 320.00

Lease Type : F

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06

PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

Date: 7/17/2001 Time: 10:44:17 AM

Page: 1 Document Name: untitled

ONGARD 07/17/01 10:15:13 CMD :

C102-DEDICATE ACREAGE OG6ACRE OGOMES -TODE

Page No: 1

API Well No : 30 39 20370 Eff Date : 04-30-1991 Pool Idn : 72319 BLANCO-MESAVERDE (PRORATED GAS)
Prop Idn : 9256 SAN JUAN 29 5 UNIT

Well No: 054

Simultaneous Dedication: Spacing Unit : 35155 OCD Order : Sect/Twp/Rng : Acreage : 320.00 Revised C102? (Y/N) :

Dedicated Land:

\_\_\_\_\_\_ S Base U/L Sec Twp Rng Acreage L/W Ownership Lot Idn \_\_\_\_\_\_

C 31 29N 05W 40.00 N FD D 31 29N 05W 40.00 N FD
E 31 29N 05W 40.00 N FE
F 31 29N 05W 40.00 N FE
K 31 29N 05W 40.00 N FE
K 31 29N 05W 40.00 N FD
L 31 29N 05W 40.00 N FE
M 31 29N 05W 40.00 N FE
N 31 29N 05W 40.00 N FE

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

Date: 7/17/2001 Time: 10:44:21 AM

CMD: ONGARD 07/17/01 10:15:22

OG61PRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TQDF

Page No: 1

OGRID Identifier: 17654 PHILLIPS PETROLEUM CO NW

Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)

API Well No : 30 39 20370 Report Period - From : 01 2000 To : 06 2001

\_\_\_\_\_\_

API Well No Property Name Prodn. Days Production Volumes Well MM/YY Prod Gas Oil Water Stat

30 39 20370 04 01 22 6767 457 F

Reporting Period Total (Gas, Oil): 6767 457

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M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM

PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

Date: 7/17/2001 Time: 10:44:30 AM

ONGARD CMD :

07/17/01 10:14:00 INQUIRE WELL COMPLETIONS OGOMES -TODE OG6IWCM

API Well No : 30 39 7483 Eff Date : 01-01-1900 WC Status : A

Pool Idn : 72319 BLANCO-MESAVERDE (PRORATED GAS)

OGRID Idn : 17654 PHILLIPS PETROLEUM CO NW

Prop Idn : 9256 SAN JUAN 29 5 UNIT

Well No : 037 GL Elevation: 6458

U/L Sec Township Range North/South East/West Prop/Act(P/A)

--- --- ------

B.H. Locn : L 31 29N 05W FTG 1750 F S FTG 1170 F W P

Lot Identifier:

Dedicated Acre: 320.00

Lease Type : P

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

E6317: No more recs. for this api well no.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06
PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

Date: 7/17/2001 Time: 10:43:10 AM

Page: 1 Document Name: untitled

CMD: 07/17/01 10:14:05

OG6ACRE C102-DEDICATE ACREAGE OGOMES -TQDF

Page No: 1

API Well No : 30 39 7483 Eff Date : 04-30-1991

Pool Idn : 72319 BLANCO-MESAVERDE (PRORATED GAS)
Prop Idn : 9256 SAN JUAN 29 5 UNIT Well No : 037

Spacing Unit : 35155 OCD Order : Simultaneous Dedication:

Sect/Twp/Rng : Acreage : 320.00 Revised C102? (Y/N) :

Dedicated Land:

S Base U/L Sec Twp Rng Acreage L/W Ownership Lot Idn

C 31 29N 05W 40.00 N FD
D 31 29N 05W 40.00 N FD
E 31 29N 05W 40.00 N FE
F 31 29N 05W 40.00 N FE
K 31 29N 05W 40.00 N FE
K 31 29N 05W 40.00 N FD
L 31 29N 05W 40.00 N FE
M 31 29N 05W 40.00 N FE
N 31 29N 05W 40.00 N FE
N 31 29N 05W 40.00 N FE

E0005: Enter data to modify or PF keys to scroll

 PF01 HELP
 PF02
 PF03 EXIT
 PF04 GoTo
 PF05
 PF06 CONFIRM

 PF07 BKWD
 PF08 FWD
 PF09
 PF10 LAND
 PF11 NXTSEC
 PF12 RECONF

Date: 7/17/2001 Time: 10:43:13 AM

CMD : ONGARD

OG6IPRD INQUIRE PRODUCTION BY POOL/WELL

07/17/01 10:14:15 OGOMES -TQDF

Page No: 1

OGRID Identifier: 17654 PHILLIPS PETROLEUM CO NW

Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)

API Well No : 30 39 7483 Report Period - From : 01 2000 To : 06 2001

API	Wel	l No	Pro	perty	y Na	ame	<b>=</b>	Pro	odn.	Days	Prod	duction Vo	lumes	Well
								MM,	/YY	Prod	Gas	Oil	Water	Stat
		<del>-</del> -												
30	39	7483	SAN	JUAN	29	5	UNIT	01	00	31	7516	48	20	F
30	39	7483	SAN	JUAN	29	5	UNIT	02	00	29	5948	38	25	F
30	39	7483	SAN	JUAN	29	5	UNIT	03	00	31	4673	28		F
30	39	7483	SAN	JUAN	29	5	UNIT	04	00	30	6739	41	33	F
30	39	7483	SAN	JUAN	29	5	UNIT	05	00	31	6944	40	45	F
30	39	7483	SAN	JUAN	29	5	UNIT	06	00	30	6747	23	20	F
30	39	7483	SAN	JUAN	29	5	UNIT	07	00	31	7174	20	23	F

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM

PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

Date: 7/17/2001 Time: 10:43:23 AM

07/17/01 10:14:18 CMD : ONGARD

INQUIRE PRODUCTION BY POOL/WELL OGOMES -TODK OG6IPRD

Page No: 2

OGRID Identifier: 17654 PHILLIPS PETROLEUM CO NW

Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)

API Well No : 30 39 7483 Report Period - From : 01 2000 To : 06 2001

				<del></del> -						<del>-</del>					
API	Well	l No	Pro	operty	√ Na	ame	9	Pro	odn.	Days	P	rodu	ction Volume:	3	Well
				1 2	•			MM	/γγ	Prod	G	as	Oil	Water	Stat
							_ <b></b>								
3.0	39	7483	SAN	NAUL	29	5	INITT	08	0.0	31	4.8	69	13	15	F
						_							13	13	T.
30	39	7483	SAN	JUAN	29	5	UNIT	09	00	30	18	91			F
30	39	7483	SAN	JUAN	29	5	UNIT	10	00	31	54	15	17		F
30	39	7483	SAN	JUAN	29	5	UNIT	11	00	30	73	75	32	27	F
30	39	7483	SAN	JUAN	29	5	UNIT	12	00	31	47	21	15		F
30	39	7483	SAN	JUAN	29	5	UNIT	01	01	31	44	56	12		F
30	39	7483	SAN	JUAN	29	5	UNIT	02	01	28	35	82	18	25	F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM

PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

Date: 7/17/2001 Time: 10:43:25 AM

ONGARD 07/17/01 10:14:19 CMD :

INQUIRE PRODUCTION BY POOL/WELL OGOMES -TQDk OG6IPRD

Page No: 3

OGRID Identifier: 17654 PHILLIPS PETROLEUM CO NW

Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)

API Well No : 30 39 7483 Report Period - From : 01 2000 To : 06 2001

API	Wel	 1 No	Pro	operty	y Na	 me	Pro	odn.	Days	Product	ion Volum	nes	Well
							MM/	'YY	Prod	Gas	Oil	Water	Stat
30	39	7483	SAN	JUAN	29	5 UNIT	03	01.	31	2108	2	30	F
30	39	7483	SAN	JUAN	29	5 UNIT	04	01	30	5697	37		F

Reporting Period Total (Gas, Oil): 85855 384 263

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

Date: 7/17/2001 Time: 10:43:26 AM

CMD : ONGARD

OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TODK

07/17/01 10:13:14

Pool Idn : 72319 BLANCO-MESAVERDE (PRORATED GAS)

OGRID Idn : 17654 PHILLIPS PETROLEUM CO NW

Prop Idn : 9256 SAN JUAN 29 5 UNIT

Well No : 037A GL Elevation: 6420

U/L Sec Township Range North/South East/West Prop/Act(P/A)

B.H. Locn : E 31 29N 05W FTG 1810 F N FTG 980 F W P

Lot Identifier:

Dedicated Acre: 320.00

Lease Type : P

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06

PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

Date: 7/17/2001 Time: 10:42:24 AM

Page: 1 Document Name: untitled

ONGARD 07/17/01 10:13:20 CMD :

C102-DEDICATE ACREAGE OG6ACRE OGOMES -TODE

Page No: 1

API Well No : 30 39 22671 Eff Date : 04-30-1991

Pool Idn : 72319 BLANCO-MESAVERDE (PRORATED GAS)
Prop Idn : 9256 SAN JUAN 29 5 UNIT

Well No : 037A

Simultaneous Dedication: Spacing Unit : 35155 OCD Order : Acreage : 320.00 Revised C102? (Y/N) : Sect/Twp/Rng :

Dedicated Land:

\_\_\_\_\_\_

S	Base	U/L	Sec	qwT	Rng	Acreage	L/W	Ownership	Lot	Idn
			<del>-</del>							
		С	31	29N	05 <b>W</b>	40.00	N	FD		
		D	31	29N	05 <b>W</b>	40.00	N	FD		
		E	31	29N	05 <b>W</b>	40.00	N	FE		
		F	31	29N	05 <b>W</b>	40.00	N	FE		
		K	31	29N	05 <b>W</b>	40.00	N	FD		
		L	31	29N	05 <b>W</b>	40.00	N	FE		
		M	31	29N	05 <b>W</b>	40.00	N	FE		
		N	31	29N	05W	40.00	N	FD		

E0005: Enter data to modify or PF keys to scroll
PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

Date: 7/17/2001 Time: 10:42:29 AM

CMD: 07/17/01 10:13:32

OG61PRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TQDF

Page No: 1

F

OGRID Identifier: 17654 PHILLIPS PETROLEUM CO NW

Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)

API Well No : 30 39 22671 Report Period - From : 01 2000 To : 06 2001

API Well No Property Name Prodn. Days Production Volumes Well MM/YY Prod Gas Oil Water Stat

30 39 22671 SAN JUAN 29 5 UNIT 01 00 31 4552 17 10 F
30 39 22671 SAN JUAN 29 5 UNIT 02 00 29 4136 7 20 F
30 39 22671 SAN JUAN 29 5 UNIT 03 00 31 5250 10 30 F
30 39 22671 SAN JUAN 29 5 UNIT 04 00 30 4419 6 15 F
30 39 22671 SAN JUAN 29 5 UNIT 05 00 31 4168 7 F
30 39 22671 SAN JUAN 29 5 UNIT 06 00 30 3305 3 F

30 39 22671 SAN JUAN 29 5 UNIT 07 00 31 2263

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM

PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

Date: 7/17/2001 Time: 10:42:40 AM

07/17/01 10:13:34 CMD : ONGARD

OGOMES -TQDF INQUIRE PRODUCTION BY POOL/WELL OG6IPRD

Page No: 2

OGRID Identifier: 17654 PHILLIPS PETROLEUM CO NW

Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)

API Well No : 30 39 22671 Report Period - From : 01 2000 To : 06 2001

API	Wel	ll No	Pro	operty	y Ná	ame	e 	Pro MM/		Days Prod		Prod Gas	duction Volume Oil	s Water	Well Stat
30	39	22671	SAN	JUAN	29	5	UNIT	08	00	31		3443	1		F
30	39	22671	SAN	JUAN	29	5	UNIT	09	00	30		3658	5		F
30	39	22671	SAN	JUAN	29	5	UNIT	10	00	31		3833		20	F
30	39	22671	SAN	JUAN	29	5	UNIT	11	00	30		3452	16		F
30	39	22671	SAN	JUAN	29	5	UNIT	12	00	31		3694	9	40	F
30	39	22671	SAN	JUAN	29	5	UNIT	01	01	31	4	4266	12		F
30	39	22671	SAN	JUAN	29	5	UNIT	02	01	28		3480	8	20	F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

Date: 7/17/2001 Time: 10:42:41 AM

ONGARD 07/17/01 10:13:36 CMD :

INQUIRE PRODUCTION BY POOL/WELL OG6IPRD OGOMES -TQDF

Page No: 3

OGRID Identifier: 17654 PHILLIPS PETROLEUM CO NW

Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)

API Well No : 30 39 22671 Report Period - From : 01 2000 To : 06 2001

API	Well No	Property Name	Prodn. MM/YY	_	Product Gas	ion Volum Oil	nes Water	Well Stat
	_	SAN JUAN 29 5 UNIT SAN JUAN 29 5 UNIT	03 01 04 01		4741 4838	8 19	30 18	F F

Reporting Period Total (Gas, Oil): 63498 128 203

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

Date: 7/17/2001 Time: 10:42:43 AM



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Jennifer A. Salisbury
Cabinet Secretary

July 17, 2001

Lori Wrotenbery
Director
Oil Conservation Division

Phillips Petroleum Company 5525 Highway 64 - NBU 3004 Farmington, New Mexico 87401

Attention:

Jim Ball

Re:

Administrative applications of Phillips Petroleum Company for an exception to the well location requirements provided within the "Special Rules and Regulations for the Basin-Dakota Pool," as promulgated by Division Order No. R-10987, as amended for the: (i) San Juan "31-6" Unit Well No. 6-M to be drilled 1615 feet from the South line and 2490 feet from the West line (Unit K) of Section 1, Township 30 North, Range 7 West, NMPM, Rio Arriba County, New Mexico, which was filed on June 21, 2001; and (ii) San Juan "29-5" Unit Well No. 54-M (API No. 54-54) to be drilled 664 feet from the North line and 2543 feet from the West line (Unit C) of Section 31, Township 29 North, Range 5 West, NMPM, Rio Arriba County, New Mexico, which was filed on July 6, 2001.

Dear Mr. Ball:

The Aztec district office of the Division and I have reviewed both applications, whereby both mentioned that "spacing of the Mesaverde infill to optimize drainage was considered"; however, no support data was included. In order to complete these filings please submit the necessary technical data to support this statement and indicate on a map how the drainage will occur from both wells.

Both applications as submitted are hereby deemed incomplete and cannot be processed at this time. Please submit the requested support data to both the Santa Fe and Aztec offices of the Division by Tuesday, July 24, 2001. Upon receipt of the requested information, the Division will continue to process your applications. This additional data can either be mailed or telefaxed to (505) 476-3471, Santa Fe and (505) 334-6170, Aztec. Please note if the necessary information is not submitted, your applications will be returned.

Should you have any questions concerning the support data needed to complete these filings, please contact the Aztec district office of the Division at (505) 334-6178.

Sincerely,

Michael E. Stogner

Chief Hearing Officer/Engineer

cc: New Mexico Oil Conservation Division - Aztec

### Stogner, Michael

From: Hayden, Steven

**Sent:** Tuesday, July 17, 2001 8:30 AM

To: Stogner, Michael
Cc: Ezeanyim, Richard
Subject: Phillips SJ 29-5 U #54M

#### Mike,

Between the archeology sites, the arroyo system and cultural features such as the El Cidro gas plant, Gobernador School etc. the NSL application seems reasonable to me. The new site listed in the arch report does not have any bearing, but the map showing the known sites has a location just to the west of the proposed drill pad that would preclude placing it east of the arroyo.

Steve Hayden NM OCD District III 1000 Rio Brazos Rd.

Aztec, NM 87410

<u>shayden@state.nm.us</u> (505) 334-6178 Ext. 14

Fax: (505) 334-6170

From:

Stogner, Michael

Sent:

Thursday, July 19, 2001 5:04 PM

To:

'Patricia Clugston'

Cc:

Hayden, Steven

Subject:

RE: NSL on 2 Phillips Proposed Wells

I expect these maps with a short write up for explanation will be sufficient to complete these applications. I suggest the first thing Monday morning that you fax what you have to me at (505) 476-3471 and to Steve Hayden in Aztec. You might even think about contacting Steve to discuss this matter further and to see if this information is satisfactory. I always verify such information with Aztec before acting on any location exception in the San Juan Basin. Call me at (505) 476-3465 should you need to discuss this matter further.

Remember, all such statements of fact made on any application must be appropriately supported.

Sorry I missed your phone calls.

From: Patricia Clugston[SMTP:plclugs@ppco.com]

Sent:

Thursday, July 19, 2001 4:19 PM mstogner@state.nm.us

To: Subject:

NSL on 2 Phillips Proposed Wells

Hi Mike.

We received you letter today in reference to the two NSL (SJ 29-5 #54M filed 7/6/01 and SJ 31-6 #6M filed 6/21/01). The statement Mr. Ball submitted on his application stating that the "Spacing of the Mesaverde infill to optimize drainage was also considered", is a true statement, but he should of mentioned that we tried to stake the locations in standard locations for the Dakota, but was unable to do so, due to the Archy and topo considerations.

I left you a message on your voice mail telling you that I have relative drainage maps for both wells and what they show is the existing well in a section with the cumulative production totals and then there are ecliptical indicators showing the relative drainage for these existing wells. The proposed wells are plotted on this map relative to where he felt the MV drainage would be best served, but when our surveyors and archy people went out to stake these wells were unable to due to topography or archy considerations. I can provide you with the drainage maps if you would like, but really the main reason these wells are nonstandard is because of the archy and topography.

Let me know what you would like to see us provide exactly. One of these wells the 31-6 Unit #6M we really would like to not delay on, so I would definitely like to have what you need by Tuesday, so the application won't be sent back.

Like I mentioned in my second voice mail to you today, I am going to be gone Friday the 20th, but I will be back in the office Monday morning and I hope you are able to respond to this message and I can get exactly what you need from us.

I am really sorry for all the confusion. It's not really easy to train a

new "Landman". He had me proof the original application and I asked him why he put that statement in and his response was that the previous applications had that statement included so he felt it must of been needed. I remember very well your training class in Odessa in May and I knew you wanted supported data for everything, but i didn't know he left this statement in the application. Please let me hear from you early Monday. If you would rather call me and e-mail me, my number is 505-599-3454. Thanks again for your help.

-----

From: Stogner, Michael

Sent: Monday, July 23, 2001 3:24 PM

To: Hayden, Steven

Subject: RE: 31-6 Unit #6M and 29-5 #54M NSL applications

Thanks, I should have these out this evening.

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From: Hayden, Steven

Sent: Monday, July 23, 2001 3:23 PM

To: Stogner, Michael Cc: Ezeanyim, Richard

Subject: RE: 31-6 Unit #6M and 29-5 #54M NSL applications

Mike,

The maps give reasonable geologic data to back up the topo and archeological reasons that we looked at last week on these NSLs.

Overall, I think they are justified.

<<OLE Object: Image Document>>

Steve Hayden shayden@state.nm.us

NM OCD District III (505) 334-6178 Ext. 14

1000 Rio Brazos Rd. Fax: (505) 334-6170

Aztec, NM 87410

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From: Stogner, Michael

**Sent:** Monday, July 23, 2001 2:30 PM

To: Hayden, Steven

Subject: FW: 31-6 Unit #6M and 29-5 #54M NSL applications

Any comments or thoughts?

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From: Patricia Clugston[SMTP:plclugs@ppco.com]

Sent: Monday, July 23, 2001 10:22 AM To: mstogner@state.nm.us; shayden@state.nm.us

Subject: 31-6 Unit #6M and 29-5 #54M NSL applications

Hi Mike and Steve. I am faxing you the two maps and the supporting statement from Eric Dahlgren explaining these maps for the two pending NSL Phillips has. Please review them as soon as you can and let us know if they will be sufficient and if by chance they are not, advise what you wish to see. Call me at 505-599-3454. Thanks for your help.

From:

Stogner, Michael

Sent:

Monday, July 23, 2001 2:30 PM

To:

Hayden, Steven

Subject:

FW: 31-6 Unit #6M and 29-5 #54M NSL applications

Any comments or thoughts?

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Patricia Clugston[SMTP:plclugs@ppco.com]

Sent:

Monday, July 23, 2001 10:22 AM

To:

mstogner@state.nm.us; shayden@state.nm.us

Subject:

31-6 Unit #6M and 29-5 #54M NSL applications

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### Stogner, Michael

From:

Patricia Clugston[SMTP:plclugs@ppco.com]

Sent:

Monday, July 23, 2001 10:22 AM

To: Subject: mstogner@state.nm.us; shayden@state.nm.us 31-6 Unit #6M and 29-5 #54M NSL applications

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## **ILLEGIBLE**



## PHILLIPS PETROLEUM COMPANY

San Juan Area 5525 Hwy 64 Farmington, NM 87401 Fax No.: (505) 599-3442

Total Pages (Including Cover Sheet) 4:  Date: 7/23/01
To: Muhe Stogner + Steve Hayden From: Paley Clust  Company: DMOCD Phone: 599-3454
Fax No.: 505-416-3471 + 505-334-6170
Message: Reference - 31-6 # 6M + 29-5 #54M - 1
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Marks
False,



## **ILLEGIBLE**

July 23, 2001

Dear Sir

Attached are the 31-6 Unit Mesaverde and 29-5 Unit Mesaverde cumulative production and daily rate maps. The drainage patterns were estimated using a 3 to 1 pattern 10° East of North. As a Unit operator, it is in Phillips and our partners best interest to pick locations that best drain the dedicated acreage. The 29-5 #54M and 31-6 #6M are planned to be Dakota/Mesaverde commingles. These wells were staked in Non Standard locations in the Dakota due to archeology and topographic restrictions.

Sincerely,

Eric Dahlgren Reservoir Engineer

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## **ILLEGIBLE**

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San Juan 29-5 (Mesaverde)
Relative Drivage Using 3 to 1 pattern, 10° East of North

Unit V Smir ZC

## **ILLEGIBLE**

San Juan 31 6 (Mesaverde)

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Mapped By Clayton College