## 120152765 NSL





Gruy Petroleum Management Co.

600 East Las Colinas Blvd. ♦ Suite 1100 ♦ Irving, TX 75039 ♦ (972) 401-3111 ♦ Fax (972) 443-6450 Mailing Address: P.O. Box 140907 ◆ Irving, TX 75014-0907

A subsidiary of Magnum Hunter Resources, Inc. • An American Stock Exchange Company 2 MHR. 12: 55

July 17, 2001

New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe New Mexico 87505 Attn: Ms. Lori Wrotenbery

Re: Myers B 8

N/2NE/4, SW/4NE/4, 11-24S-36E

Lea County New Mexico

Dear Ms. Wrotenbery:

The referenced well was permitted as a Langlie Mattix oil well, at an orthodox location of 2260' FNL and 2310' FEL of section 11-24S-36E. It was completed as a Jalmat gas well. The 120 acre spacing unit comprised of the N/2NE/4, SW/4NE/4 of section 11-24S-36E is dedicated to the Gruy Petroleum Management Co. Myers B 6 located 660' FNL and 660' FEL of section 11.

In this regard, Gruy Petroleum Management Co. is requesting administrative approval of the unorthodox Jalmat gas location of the Myers B 8 and for simultaneous dedication of the Myers B 8 and B6 wells in the 120-acre proration unit. A copy of this letter and attachments has been furnished by Certified Mail to offset operators as notice of this application.

If you have any questions or require additional information concerning this application, please contact me at 972-443-6489.

Yours truly,

Zeno Farris

Manager, Operations Administration

Jan. Fami,

Cc: N.M.O.C.D. - Hobbs

DISTRICT I P.O. Bez 1980, Hobbs, NM 86241-1988 State of New Mexico
Energy, Minerals and Hotural Resources Department

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office
State Lease - 4 Copies

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DISTRICT II P.O. Brawer DD. Artesia, NM 68211-6719

DISTRICT III 1000 Bio Bruzos Rd., Axtec, NM 87410

DISTRICT IV P.O. BOX 2088, SANTA FE, N.M. 87504-2088

#### OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-34768	Pool Code 79240	Pool Name Jalmat Tan Yates 7 Rvrs.	, Gas
Property Code 21825	<del>-</del>	rty Name Well	Number 8
OGRID No. 162683			J69

#### Surface Location

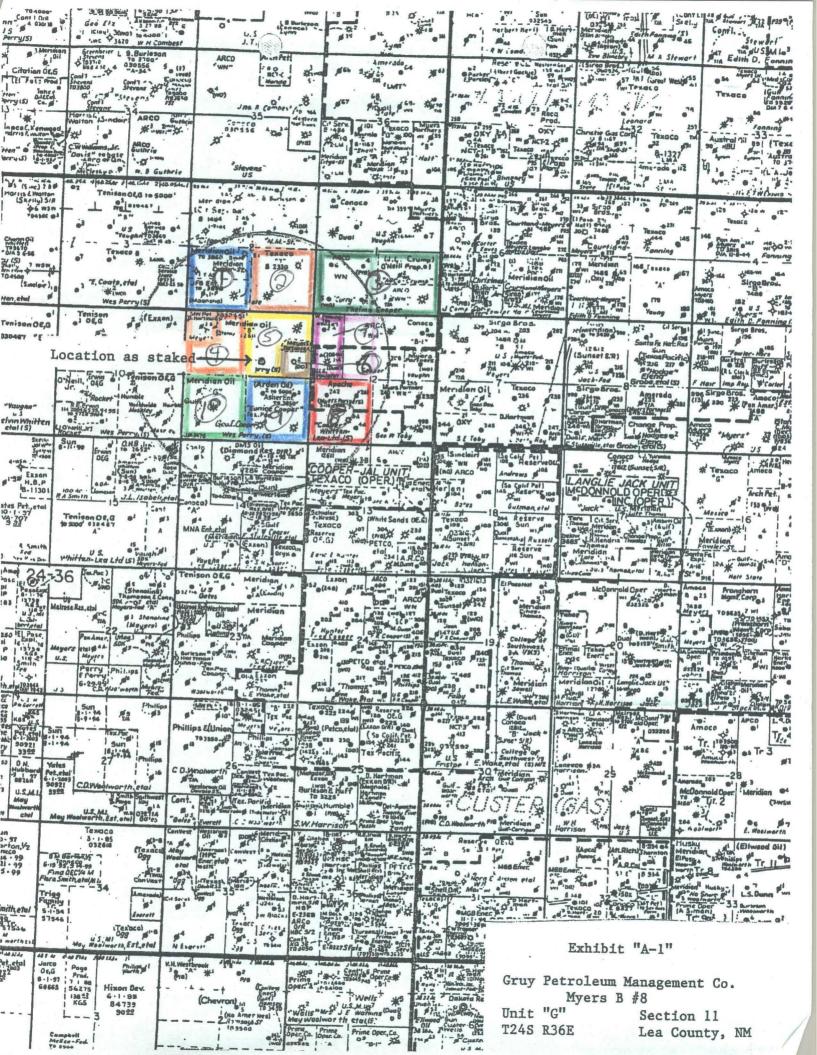
UL or	lot No.	Section	Township	Range	Lot idn	Feet from the	North/South line	Feet from the	East/West line	County
-	G	11	24 S	36 E	٠	2260	NORTH	2310	EAST	LEA

#### Bottom Hole Location If Different From Surface.

	UL or lot No.	Section Towns	hip Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Ì	Dedicated Acres	Joint or Infill	Consolidation	Code Or	der No.			I	
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### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

UR.	A NUN-STANDARD UNIT HAS BE	EN AFFROVED DI IN	E DIVISION
	3: .8' 3367.1'	099 Myers B 6 660'	OPERATOR CERTIFICATION  I hereby certify the the information contained herein to true and complete to the best of my browledge and belief.  Signature  Zeno Farris  Printed Name  Mgr., Ops Admin.  Title  July 17, 2001
	1yers B 8 3.567.94	2310	Date SURVEYOR CERTIFICATION
		Spud/Lompleted 1948 NSP-23 originally	supervison, and that the same is true and correct to the best of my belief.  SEPTEMBER 27, 1999  Date Surregreedmining DC  Signature D State D DC  Signature D State D DC
		R-64 app. 1606 PU	1 303 6 1 1 - 0 3 5 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1



# List of Offset SPU's GRUY PETROLEUM MANAGEMENT CO. Myers "B" 8 Jalmat Gas Pool

10	9	œ	7	თ	ъ	4	ω	2	-3	OFFSET <u>SPU</u>
Lt Green	Bule	Red	Purple	Brown	Yellow	Orange	Green	Lt Brown	Blue	COLOR CODE
None in Jalmat Gas	Eunice Cooper No. 1	JW Cooper A 3	Vaughn A 12 No. 1 Vaughn A 12 No. 2	Myers B No. 2	Myers B No. 6 Myers B No. 8	None in Jalmat Gas	Frederick H Curry WN 4 Frederick H Curry WN 6	State T 1 State T 2	Cooper State 2 Cooper State 1	Well Name
	P-11-24-36	N-12-24-36	E-12-24-36 D-12-24-36	H-11-24-36	A-11-24-36 G-11-24-36		K-1-24-36 L-1-24-36	I-2-24-36 O-2-24-36	K-2-24-36 N-2-24-36	Location
David H Arrington	Lewis B Burleson	Prize Operating Co.	Westbrook Oil Corp Westbrook Oil Corp	Westbrook Oil Corp	Gruy Pet. Management Co. Gruy Pet. Management Co.	David H Arrington	Arco Permian Arco Permian	Texaco Exloration & Prod.	Gruy Pet. Management Co.	OPERATOR
SW/4 Sec. 11 T-26S-R36E	N/2Se/4, SE/4SE/4 Sec 11 T-26S-R36E	SW/4 Sec. 12 T-26S-R36E	W/2NW/4 Sec. 12 T-26S-R-36E	SE/4NE/4 Sec. 11 T-26S-R-36E	N/2NE/4, SW/4NE/4 Sec 11 T-26S-R-36E	E/2NW/4, SW/4SW/4 Sec 11 T-26S-R-36E	S/2 Sec. 1 T-24S-R-36E	SE/4 Sec. 2 T-24S-R-36E	SW/4 Sec. 2 T-24S-R-36E	ACERAGE DESCRIPTION
160	120	160	80	40	120	120	320	160	160	ACRES

#### N/2NE/4, SW/4NE/4, Section 11 Township 24S, Range 36E Lea County, New Mexico, Containing 120 acres

### **RE:** Myers B 8, Application for Unorthodox well Location and Simultaneous Dedication.

#### **Notification of Offset Operators:**

Texaco Exploration & Production, Inc. P.O. Box 3109 Midland, Texas 79702

Lewis B. Burleson P.O. box 2479 Midland, Texas 79702

David H. Arrington P.O. Box 2071 Midland, Texas 79704

Arco Permian P.O. Box 1089 Eunice NM 88231

Westbrook Oil Corp. P.O. Box 2264 Hobbs NM 88241

Prize Operating Co. 3500 William D Tate Ave. # 200 Grapevine Texas 76051

Please find attached proof of notification.



#### Gruy Petroleum Management Co.

600 East Las Colinas Blvd. ♦ Suite 1100 ♦ Irving, TX 75039 ♦ (972) 401-3111 ♦ Fax (972) 443-6450 Mailing Address: P.O. Box 140907 ♦ Irving, TX 75014-0907

A subsidiary of Magnum Hunter Resources, Inc. • An American Stock Exchange Company • "MHR"

July 17, 2001

New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe New Mexico 87505 Attn: Ms. Lori Wrotenbery

Re: Myers B 8

N/2NE/4, SW/4NE/4, 11-24S-36E

Lea County New Mexico

Dear Ms. Wrotenbery:

The referenced well was permitted as a Langlie Mattix oil well, at an orthodox location of 2260' FNL and 2310' FEL of section 11-24S-36E. It was completed as a Jalmat gas well. The 120 acre spacing unit comprised of the N/2NE/4, SW/4NE/4 of section 11-24S-36E is dedicated to the Gruy Petroleum Management Co. Myers B 6 located 660' FNL and 660' FEL of section 11.

In this regard, Gruy Petroleum Management Co. is requesting administrative approval of the unorthodox Jalmat gas location of the Myers B 8 and for simultaneous dedication of the Myers B 8 and B6 wells in the 120-acre proration unit. A copy of this letter and attachments has been furnished by Certified Mail to offset operators as notice of this application.

If you have any questions or require additional information concerning this application, please contact me at 972-443-6489.

Yours truly,

Zeno Farris

Manager, Operations Administration

Zarro Famis

Cc: N.M.O.C.D. - Hobbs

#### DISTRICT I P.O. Ber 1800, Hobbs, NM 80241-1800

## State of New Mexico Barry, Magrala and Notural Resources Department

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office
State Lease - 4 Copies

State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT II P.O. Bremer DD. Artesia, RM 66211-6719

#### DISTRICT III 1000 Rio Bruson Ed., Asteo, NM 87410

# OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT IV P.O. BOX 2008, SANTA PE, N.M. 87504-2088 Santa Fe, New Mexico 87504-2088

[] AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

APT Number 30-025-34768	Pool Code 79240	Pool Name Jalmat Îan Yates 7 Rvrs., Gas
Property Code 21825	<u> </u>	rty Name Fell Number RS B 8
0GRID No. 162683		MANAGEMENT CO. Servation 3369

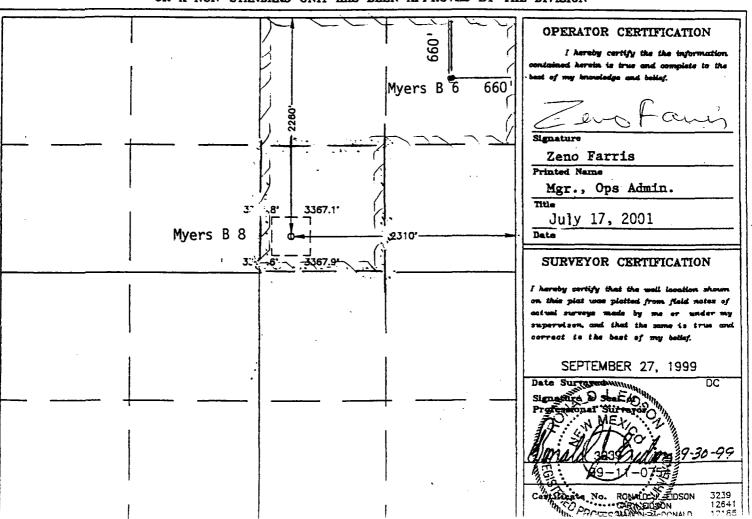
#### Surface Location

UL or lot No.	Section	Township	gange	Lot idn	Feet from the	North/South line	Feet from the	East/West line	County
G	11	24 S	36 E		2260	NORTH	2310	EAST	LEA

#### Bottom Hole Location If Different From Surface.

	UL or let No.	Section Town	ship Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Ì	Dedicated Acres	Joint or Infill	Consolidation	Code Or	der No.	*	<del></del>	<del></del>	
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### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



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# List of Offset SPU's GRUY PETROLEUM MANAGEMENT CO. Myers "B" 8 Jalmat Gas Pool

10	ဖ	œ	7	თ	ഗ	4	ω	2	ے	OFFSET <u>SPU</u>
Lt Green	Bule	Red	Purple	Brown	Yellow	Orange	Green	Lt Brown	Blue	COLOR CODE
None in Jalmat Gas	Eunice Cooper No. 1	JW Cooper A 3	Vaughn A 12 No. 1 Vaughn A 12 No. 2	Myers B No. 2	Myers B No. 6 Myers B No. 3	None in Jalmat Gas	Frederick H Curry WN 4 Frederick H Curry WN 6	State T 1 State T 2	Cooper State 2 Cooper State 1	Well Name
	P-11-24-36	N-12-24-36	E-12-24-36 D-12-24-36	H-11-24-36	A-11-24-36 G-11-24-36		K-1-24-36 L-1-24-36	1-2-24-36 O-2-24-36	K-2-24-36 N-2-24-36	Location
David H Arrington	Lewis B Burleson	Prize Operating Co.	Westbrook Oil Corp Westbrook Oil Corp	Westbrook Oil Corp	Gruy Pet. Management Co. Gruy Pet. Management Co.	David H Arrington	Arco Permian Arco Permian	Texaco Exloration & Prod.	Gruy Pet. Management Co.	OPERATOR
SW/4 Sec. 11 T-26S-R36E	N/2Se/4, SE/4SE/4 Sec 11 T-26S-R36E	SW/4 Sec. 12 T-26S-R36E	W/2NW/4 Sec. 12 T-26S-R-36E	SE/4NE/4 Sec. 11 T-26S-R-36E	N/2NE/4, SW/4NE/4 Sec 11 T-26S-R-36E	E/2NW/4, SW/4SW/4 Sec 11 T-26S-R-36E	S/2 Sec. 1 T-24S-R-36E	SE/4 Sec. 2 T-24S-R-36E	SW/4 Sec. 2 T-24S-R-36E	ACERAGE DESCRIPTION
160	120	160	80	40	120	120	320	160	160	ACRES

· .

#### N/2NE/4, SW/4NE/4, Section 11 Township 24S, Range 36E Lea County, New Mexico, Containing 120 acres

## **RE:** Myers B 8, Application for Unorthodox well Location and Simultaneous Dedication.

#### **Notification of Offset Operators:**

Texaco Exploration & Production, Inc. P.O. Box 3109 Midland, Texas 79702

Lewis B. Burleson P.O. box 2479 Midland, Texas 79702

David H. Arrington P.O. Box 2071 Midland, Texas 79704

Arco Permian P.O. Box 1089 Eunice NM 88231

Westbrook Oil Corp. P.O. Box 2264 Hobbs NM 88241

Prize Operating Co. 3500 William D Tate Ave. # 200 Grapevine Texas 76051

Please find attached proof of notification.

Zeno Farris Phone 972-443-6489 Fax 469-420-2710

Gruy Petroleum Management Co. P.O. Box 140907 Irving, TX 75014-0907

Fax

Sec pKRU-0 122057232

To:	Michael Stogner/NMC	OCD From:	Zeno Farris	
Fax:	505-476-3471	Pages:	210	
Phone:	505-476-3465	Date	08/06/01	
Re:	Myers B 2 & 6	CC:		
□ Urgen	t ☐ For Review	☐ Please Comment	☐ Please Reply	☐ Pléase Recycle

Mr. Stogner, attached are the exhibits to be sent out requesting the establishment of two non-standard proration units for the referenced wells. The hard copies will be sent out tomorrow and include proof of notice.

Zono Fouris

Case 12724



#### Gruy Petroleum Management Co.

600 East Las Colinas Blvd. • Suite 1100 • Irving, TX 75039 • (972) 401-3111 • Fax (972) 443-6450 Mailing Address: P.O. Box 140907 • Irving, TX 75014-0907

A subsidiary of Magnum Hunter Resources, Inc. • An American Stock Exchange Company • "MHR"

August 6, 2001

New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe New Mexico 87505 Attn: Mr. Michael Stogner

Re: Myers B 6 & B 2, Order SD-91-4 A&H NE/4, 11-24S-36E Lea County New Mexico

Dear Mr. Stogner:

Currently the referenced wells are producing simultaneously under Administrative Order SD-91-4. Sometime prior to 1997, Burlington Resources, the successor operator of the Myers B 2 & 6 wells, assigned the SE/4NE/4 and the Myers B 2 well to Westbrook Oil Corp. In this regard we are requesting the NMOCD establish a non-standard proration unit for the Myers B 6 covering 120 acres in the N/2NE/4, and SW/4NE/4 of 11-24S-36E. We are also requesting on behalf of Westbrook Oil Corp. that a non-standard proration unit for the Myers B 2 covering 40 acres in the SE/4NE/4 of 11-24S-36E be established. A copy of this letter and attachments has been furnished by Certified Mail to offset operators as notice of this application.

If you have any questions or require additional information concerning this application, please contact me at 972-443-6489.

Yours truly,

Zeno Farris

Manager, Operations Administration

Zem Fares

Cc: N.M.O.C.D. - Hobbs

N/2NE/4, SW/4NE/4, Section 11 Township 24S, Range 36E Lea County, New Mexico, Containing 120 acres. SE/4NE/4, Section 11 Township 24S, Range 36E Lea County New Mexico, Containing 40 acres.

RE: Myers B 6, and B2 Application for Non-Standard Proration Units.

#### **Notification of Offset Operators:**

Texaco Exploration & Production, Inc. P.O. Box 3109
Midland, Texas 79702

Lewis B. Burleson P.O. box 2479 Midland, Texas 79702

David H. Arrington P.O. Box 2071 Midland, Texas 79704

Arco Permian P.O. Box 1089 Eunice NM 88231

Westbrook Oil Corp. P.O. Box 2264 Hobbs NM 88241

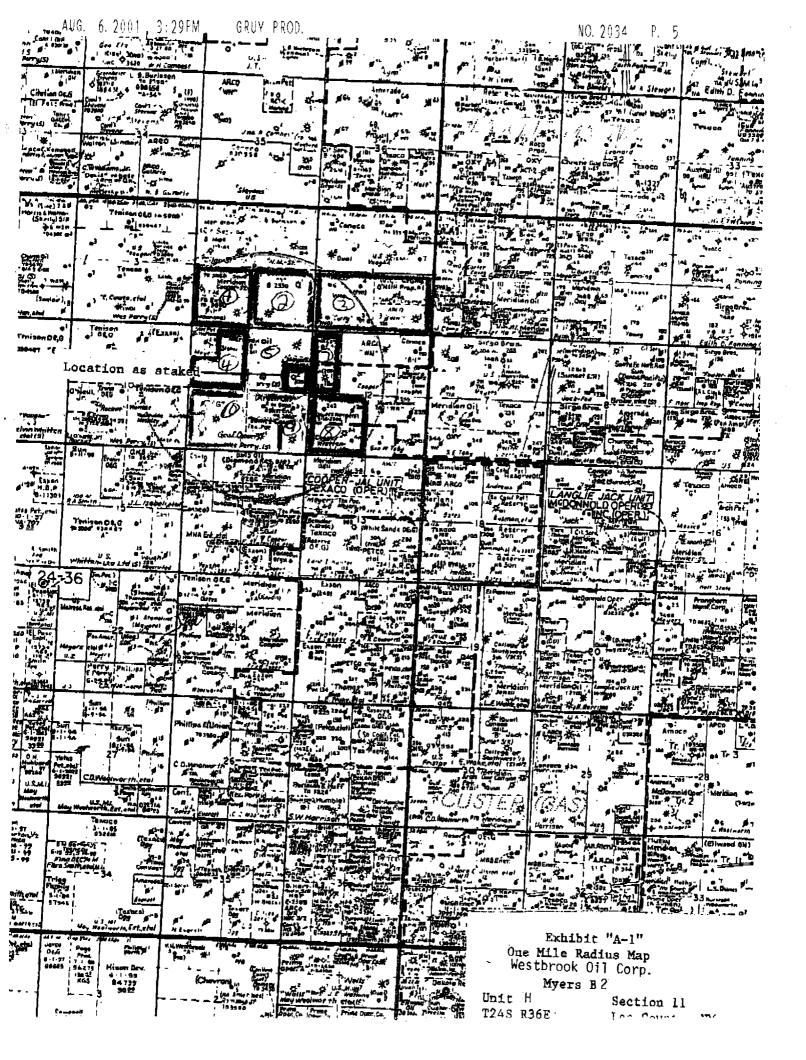
Prize Operating Co. 3500 William D Tate Ave. # 200 Grapevine Texas 76051

Please find attached proof of notification.

District I PO Box 1980, Hobbe, NM \$8241-1980 District II PO Drawer DD, Artania, NM 88211-8719 District III 1000 Rio Brazos Rd., Aziec, NM 87418 District IV State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-102
Revised February 21, 1994
Instructions on back
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OGRID				147	-	tor Name		-	' Elevation
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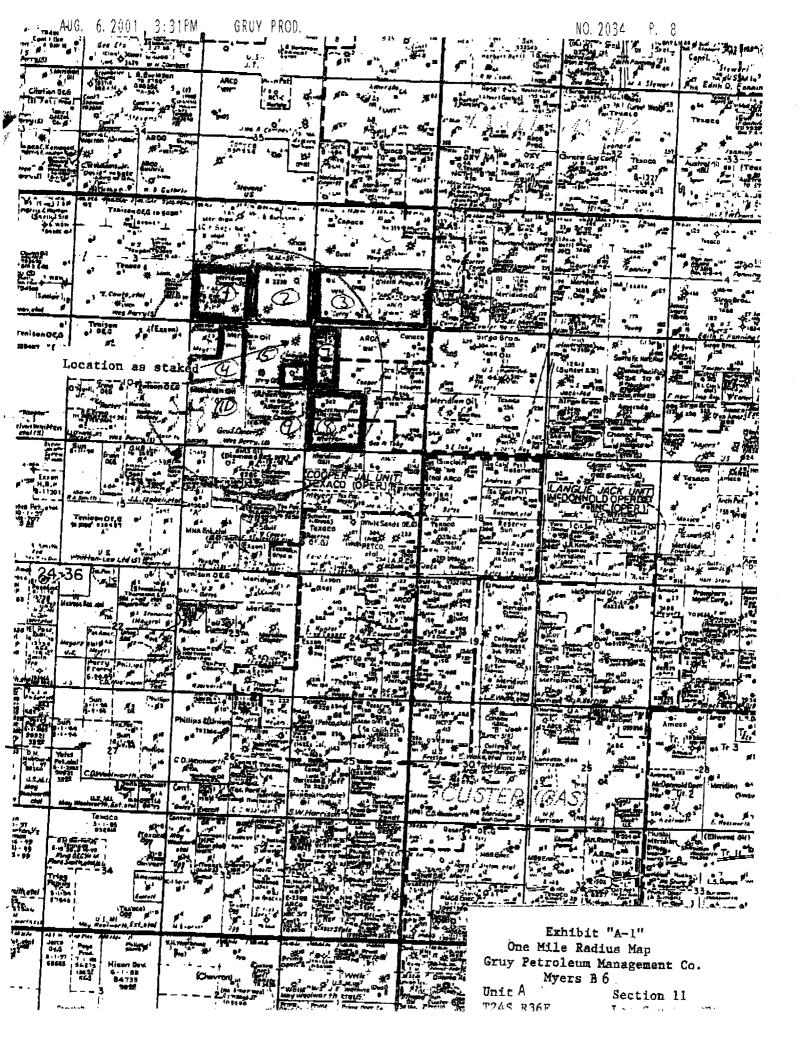
List of Offset SPU's
WESTBROOK OIL CORP.
Myers "B" 2
Jalmat Gas Pool

160	SW/4 Sec. 11 T-26S-R36E	David H Arrington		None in Jalmat Gas	Lt Green	10
120	N/2SE/4, SE/4SE/4 Sec 11 T-26S-R36E	Lewis B Burleson	P-11-24-36	Eunice Cooper No. 1	Ct Blue	ಹ
160	SW#4 Sec. 12 T-26S-R36E	Prize Operating Co.	N-12-24-36	JW Cooper A 3	Red	œ
88	W/2NV//4 Sec. 12 T-26S-R-36E	Westbroak Oil Corp Westbroak Oil Corp	E-12-24-36 D-12-24-36	Vaughn A 12 No. 1 Vaughn A 12 No. 2	Ригріе	7
<b>.</b>	SE/4NE/4 Sec. 11 T-26S-R-36E	Westbrook Oil Corp	н-11-24-36	Myers B No. 2	Brown	6
120	N/2NE/4, SW/4NE/4 Sec 11 T-26S-R-36E	A-11-24-36 Gruy Pet. Management Co. G-11-24-36 Gruy Pet. Management Co.	A-11-24-36 G-11-24-36	Myers B No. 6 Myers B No. 8	Yellow	თ
120	E/2NVVI/4, SWI/4SVVI/4 Sec 11 T-26S-R-36E	David H Arrington		None in Jalmat Gas	Orange	4
320	S/2 Sec. 1 T-24S-R-36E	Arco Permian Arco Permian	K-1-24-36 L-1-24-36	Frederick H Curry WN 4 Frederick H Curry WN 6	Green	ω
160	SE/4 Sec. 2 T-24S-R-36E	Texaco Exloration & Prod.	1-2-24-36 O-2-24-36	State T 1 State T 2	Lt Brown	N
160	SW/4 Sec. 2 T-24S-R-36E	Gruy Pet. Management Co.	K-2-24-36 N-2-24-36	Cooper State 2 Cooper State 1	Blue	-
ACRES	ACERAGE DESCRIPTION	OPERATOR	Location	Well Name	COLOR	OFFSET SPU

District I PO Box 1980, Hobbs, NM \$8241-1980 District II PO Drawer DD, Artmia, NM \$8211-8719 District III 1000 Rio Benzos Rd., Aziec, NM 87410 District IV State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
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Fee Lease - 3 Copies

PO Box 2008, Sa	oto Fc, NM								AME	ENDED REPOR	
	AFT Numb		ELL LC	CATION 'Pool Cod		REAGE DEDI	CATION PI				
30-025-313				79240	-	Jalmat Tan Ya					
Property			·- <u>-  </u>	**************************************	1 Property				<del></del>	Well Number	
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UL or lot ma.	Section	Towaship	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/We	u line	County	
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List of Offset SPU's GRUY PETROLEUM MANAGEMENT CO. Myers "B" 6 Jalmat Gas Pool

5	9	Ó	7	Ø	ζħ	4	ω	2	-	OFFSET <u>SPU</u>
Lt Green	L€ Blue	Red	Purple	Brown	Yellow	Orange	Green	Łt Brown	Blue	COLOR CODE
None in Jalmat Gas	Eunice Cooper No. 1	JW Cooper A 3	Vaughn A 12 No. 1 Vaughn A 12 No. 2	Myers B No. 2	Myers B No. 6 Myers B No. 8	None in Jalmat Gas	Frederick H Curry WN 4 Frederick H Curry WN 6	State T 1 State Γ 2	Cooper State 2 Cooper State 1	Weil Name
	P-11-24-36	N-12-24-36	E-12-24-36 D-12-24-36	H-11-24-36	A-11-24-36 G-11-24-36		K-1-24-36 L-1-24-36	1-2-24-36 O-2-24-36	K-2-24-36 N-2-24-36	Location
David H Arrington	Lewis B Burleson	Prize Operating Co.	Westbrook Oil Corp Westbrook Oil Corp	Westbrook Oil Corp	Gruy Pet. Management Co. Gruy Pet. Management Co.	David H Arrington	Arco Permian Arco Permian	Texaco Exloration & Prod.	Gruy Pet. Management Co.	OPERATOR
SW/4 Sec. 11 T-26S-R36E	N/2SE/4, SE/4SE/4 Sec 11 T-26S-R36E	SW/4 Sec. 12 T-26S-R36E	W/2NW/4 Sec. 12 T-26S-R-36E	SE/4NE/4 Sec. 11 T-26S-R-36E	N/2NE/4, SW/4NE/4 Sec 11 T-26S-R-36E	E/2NW/4, SW/4SW/4 Sec 11 T-26S-R-36E	S/2 Sec. 1 T-24S-R-36E	SE/4 Sec. 2 T-24S-R-36E	SWI4 Sec. 2 T-24S-R-36E	ACERAGE DESCRIPTION
160	120	160	80	40	120	120	320	160	160	ACRES



#### Gruy Petroleum Management Co.

600 East Las Colinas Blvd. ♦ Suite 1100 ♦ Irving, TX 75039 ♦ (972) 401-3111 ♦ Fax (972) 443-6450 Mailing Address: P.O. Box 140907 ♦ Irving, TX 75014-0907

A subsidiary of Magnum Hunter Resources, Inc. • An American Stock Exchange Company • "MHR"

August 6, 2001

New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe New Mexico 87505 Attn: Mr. Michael Stogner

Re: Myers B 6 & B 2, Order SD-91-4

A&H NE/4, 11-24S-36E Lea County New Mexico

Dear Mr. Stogner:

Currently the referenced wells are producing simultaneously under Administrative Order SD-91-4. Sometime prior to 1997, Burlington Resources, the successor operator of the Myers B 2 & 6 wells, assigned the SE/4NE/4 and the Myers B 2 well to Westbrook Oil Corp. In this regard we are requesting the NMOCD establish a non-standard proration unit for the Myers B 6 covering 120 acres in the N/2NE/4, and SW/4NE/4 of 11-24S-36E. We are also requesting on behalf of Westbrook Oil Corp. that a non-standard proration unit for the Myers B 2 covering 40 acres in the SE/4NE/4 of 11-24S-36E be established. A copy of this letter and attachments has been furnished by Certified Mail to offset operators as notice of this application.

If you have any questions or require additional information concerning this application, please contact me at 972-443-6489.

Yours truly,

Zeno Farris

Manager, Operations Administration

Zem fame

Cc: N.M.O.C.D. - Hobbs

N/2NE/4, SW/4NE/4, Section 11 Township 24S, Range 36E Lea County, New Mexico, Containing 120 acres. SE/4NE/4, Section 11 Township 24S, Range 36E Lea County New Mexico, Containing 40 acres.

RE: Myers B 6, and B2 Application for Non-Standard Proration Units.

#### **Notification of Offset Operators:**

Texaco Exploration & Production, Inc. P.O. Box 3109
Midland, Texas 79702

Lewis B. Burleson P.O. box 2479 Midland, Texas 79702

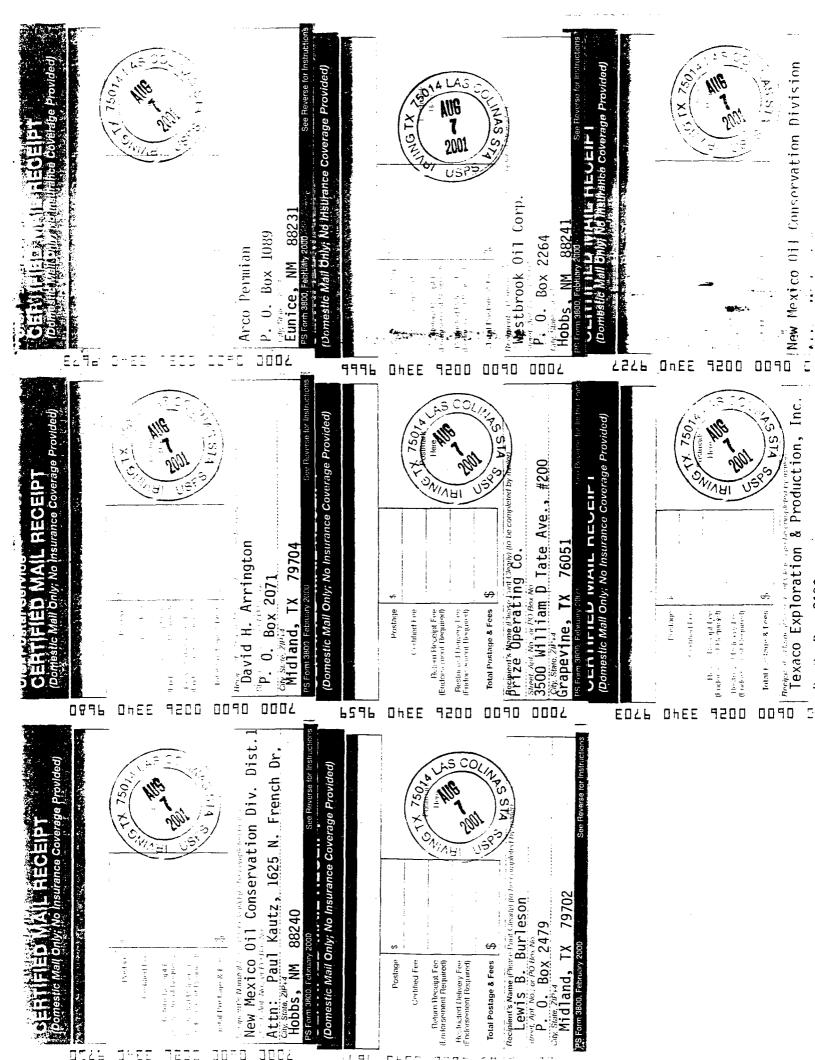
David H. Arrington P.O. Box 2071 Midland, Texas 79704

Arco Permian P.O. Box 1089 Eunice NM 88231

Westbrook Oil Corp. P.O. Box 2264 Hobbs NM 88241

Prize Operating Co. 3500 William D Tate Ave. # 200 Grapevine Texas 76051

Please find attached proof of notification.



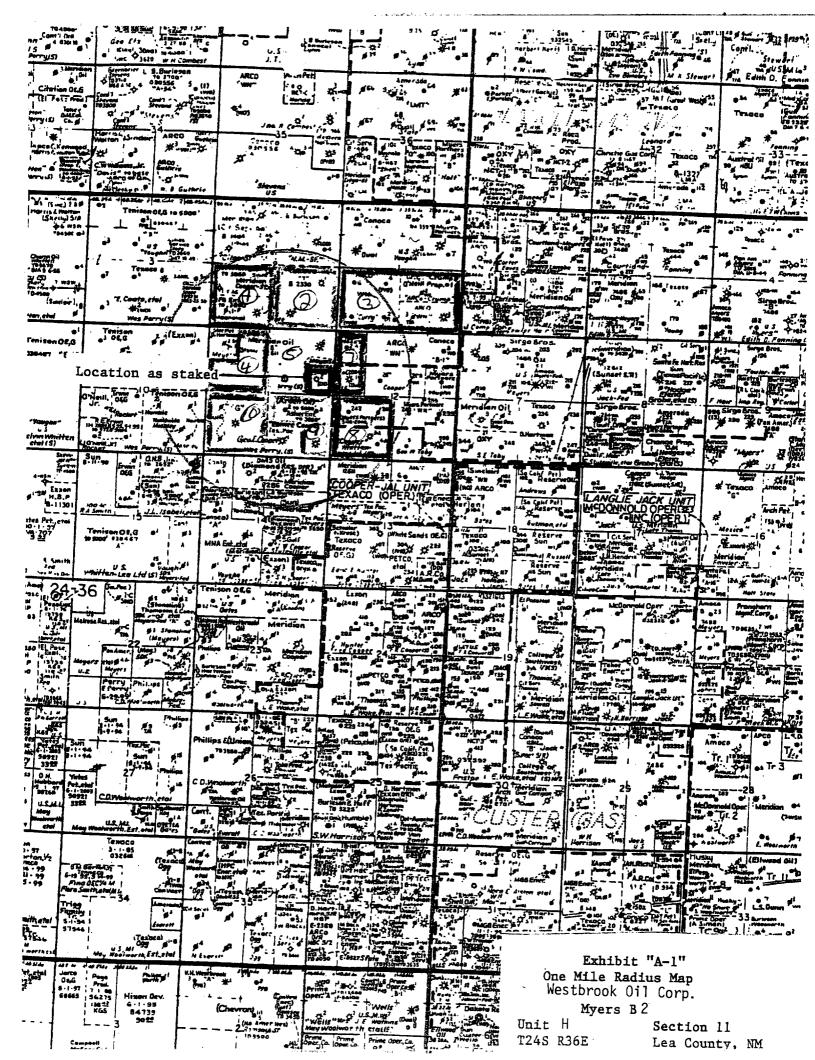
District I PO Box 1980, Hobbs, NM 88241-1980 District [] PO Drawer DD, Artesia, NM 88211-0719 District III

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088

Form C-102 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies

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PO Box 1980, Hobbs, NM \$8241-1980 District [] PO Drawer DD, Artesia, NM 88211-0719 District III

1000 Rio Brazos Rd., Aztec. NM 87418

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102 Revised February 21, 1994

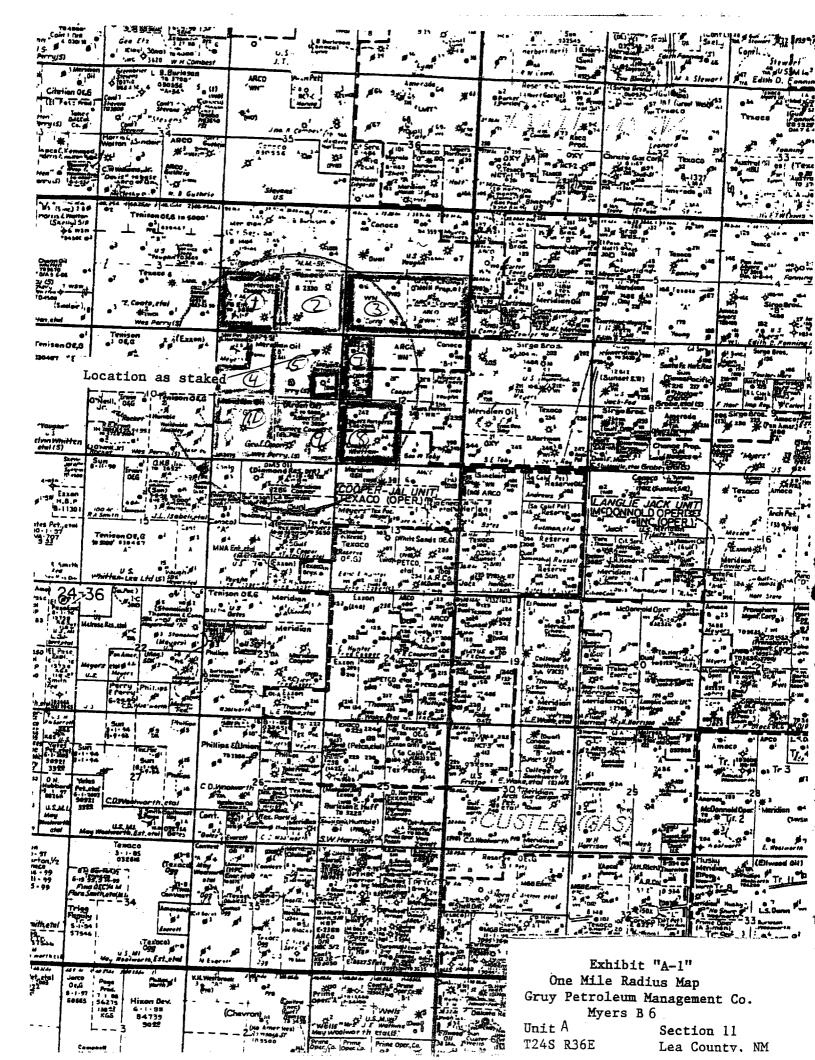
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State Lease - 4 Copies

Fee Lease - 3 Copies

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## Manager Operations Admin. myers & 81 Title August 6, 2001 2310 18SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyer: Certificate Number



# List of Offset SPU's WESTBROOK OIL CORP. Myers "B" 2 Jalmat Gas Pool

10	9	œ	7	თ	CI	4	ω	N	-3	OFFSET SPU
Lt Green	C Blue	Red	Purple	Brown	Yellow	Orange	Green	Lt Brown	Blue	COLOR
None in Jalmat Gas	Eunice Cooper No. 1	JW Cooper A 3	Vaughn A 12 No. 1 Vaughn A 12 No. 2	Myers B No. 2	Myers B No. 6 Myers B No. 8	None in Jalmat Gas	Frederick H Curry WN 4 Frederick H Curry WN 6	State T 1 State T 2	Cooper State 2 Cooper State 1	↑ Well Name
	P-11-24-36	N-12-24-36	E-12-24-36 D-12-24-36	H-11-24-36	A-11-24-36 G-11-24-36		K-1-24-36 L-1-24-36	I-2-24-36 O-2-24-36	K-2-24-36 N-2-24-36	Location
David H Arrington	Lewis B Burleson	Prize Operating Co.	Westbrook Oil Corp Westbrook Oil Corp	Westbrook Oil Corp	Gruy Pet. Management Co. Gruy Pet. Management Co.	David H Arrington	Arco Permian Arco Permian	Texaco Exloration & Prod.	Gruy Pet. Management Co.	OPERATOR
SW/4 Sec. 11 T-26S-R36E	N/2SE/4, SE/4SE/4 Sec 11 T-26S-R36E	SW/4 Sec. 12 T-26S-R36E	W/2NW/4 Sec. 12 T-26S-R-36E	SE/4NE/4 Sec. 11 T-26S-R-36E	N/2NE/4, SW/4NE/4 Sec 11 T-26S-R-36E	E/2NW/4, SW/4SW/4 Sec 11 T-26S-R-36E	S/2 Sec. 1 T-24S-R-36E	SE/4 Sec. 2 T-24S-R-36E	SW/4 Sec. 2 T-24S-R-36E	ACERAGE DESCRIPTION
160	120	160	80	46	120	120	320	160	160	ACRES

# List of Offset SPU's GRUY PETROLEUM MANAGEMENT CO. Myers "B" 6 Jalmat Gas Pool

10	9	œ	7	თ	СЛ	4	ω	8	-	OFFSET SPU
Lt Green	Lt Blue	Red	Purple	Brown	Yellow	Orange	Green	Lt Brown	Blue	COLOR CODE
None in Jalmat Gas	Eunice Cooper No. 1	JW Cooper A 3	Vaughn A 12 No. 1 Vaughn A 12 No. 2	Myers B No. 2	Myers B No. 6 Myers B No. 8	None in Jalmat Gas	Frederick H Curry WN 4 Frederick H Curry WN 6	State T 1 State T 2	Cooper State 2 Cooper State 1	↑ Well Name
	P-11-24-36	N-12-24-36	E-12-24-36 D-12-24-36	H-11-24-36	A-11-24-36 G-11-24-36		K-1-24-36 L-1-24-36	I-2-24-36 O-2-24-36	K-2-24-36 N-2-24-36	Location
David H Arrington	Lewis B Burleson	Prize Operating Co.	Westbrook Oil Corp Westbrook Oil Corp	Westbrook Oil Corp	Gruy Pet. Management Co. Gruy Pet. Management Co.	David H Arrington	Arco Permian Arco Permian	Texaco Exloration & Prod.	Gruy Pet. Management Co.	OPERATOR
SW/4 Sec. 11 T-26S-R36E	N/2SE/4, SE/4SE/4 Sec 11 T-26S-R36E	SW/4 Sec. 12 T-26S-R36E	W/2NW/4 Sec. 12 T-26S-R-36E	SE/4NE/4 Sec. 11 T-26S-R-36E	N/2NE/4, SW/4NE/4 Sec 11 T-26S-R-36E	E/2NW/4, SW/4SW/4 Sec 11 T-26S-R-36E	S/2 Sec. 1 T-24S-R-36E	SE/4 Sec. 2 T-24S-R-36E	SW/4 Sec. 2 T-24S-R-36E	ACERAGE DESCRIPTION
160	120	160	80	40	120	120	320	160	160	ACRES



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Jennifer A. Salisbury
Cabinet Secretary

July 30, 2001

Lori Wrotenbery
Director
Oil Conservation Division

Gruy Petroleum Management Company P. O. Box 140907 Irving, Texas 75014-0907

Attention: Zeno Farris

Case 12724

Re:

Administrative application for an exception to the well location provisions [Rule 4 (b) 2]) of the "Special Rules and Regulations for the Jalmat Gas Pool," as promulgated by Division Order No. R-8170, as amended.

Dear Mr. Farris:

This letter acknowledges the receipt of your administrative application dated July 17, 2001 of an unorthodox Jalmat infill gas well location for the existing Myers "B" Well No. 8 (**API No. 30-025-34768**) located 2260 feet from the North line and 2310 feet from the East line (Unit G) of Section 11, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. The Division received your application on July 20, 2001, and assigned it NMOCD reference No. *pKRV0-120152765*. Please refer to this number in future correspondence with the Division.

Our preliminary review indicates that the information provided in the application is not sufficient to process an administrative order.

Your application indicates that Jalmat gas production in the NE/4 of Section 11 is dedicated to the following acreage assignments:

- (1) the 120 acres comprising the N/2 NE/4 and SW/4 NE/4 of Section 11 as being dedicated to Gruy Petroleum Management's Company's Myers "B" Well No. 6 (API No. 30-025-31382) located 660 feet from the North and East lines (Unit A) of Section 11; and
- (2) the remaining 40 acres comprising the SE/4 NE/4 (Unit H) of Section 11 being dedicated to Westbrook Oil Corporation's Myers "B" Well No. 2 (API No. 30-025-09543) located 1980 feet from the North line and 660 feet from the East line of Section 11.

After a search of our records I can not find any order for either of these non-standard units. The last reference found involving this acreage and these wells is Division Administrative Order SD-91-4 dated July 8, 1991, issued to Meridian Oil, Inc., which authorized the simultaneous dedication of the NE/4 of Section 11, being an existing non-standard 160-acre gas spacing and proration unit (approved by Division Order No. R-619,

Gruy Petroleum Management Company July 30, 2001 Page 2

issued in Case No. 835 on April 20, 1955) to both the above-described Myers "B" Wells No. 2 and 6. If, as indicated in your application, these two non-standard GPU's are currently in existence, please provide me with a copy of the order (s) authorizing such, or act to have these two units officially authorized through the Division's administrative process.

Since the submitted information is insufficient to review, the immediate application was ruled as incomplete on July 30, 2001. Please submit the above stated information by Monday, August 6, 2001.

The Division can not proceed with this particular application until the required information is submitted. Upon receipt, the Division will continue to process this application along with any other request deemed necessary. The additional information can be faxed to (505) 476-3471, or mailed to the Division in Santa Fe. If the necessary information is not submitted, your application will be returned to you.

Should you have any questions concerning this matter, please contact me in Santa Fe at (505) 476-3465. Thank you.

Sincerely

Michael E. Stogner Chief Hearing Officer/Engineer

cc: New Mexico Oil Conservation Division – Hobbs
U. S. Bureau of Land Management - Carlsbad
William F. Carr, Legal Counsel for Gruy Petroleum Management - Santa Fe
Westbrook Oil Corporation - Hobbs



### NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**GARY E. JOHNSON** Governor Jennifer A. Salisbury **Cabinet Secretary** 

August 30, 2001

Lori Wrotenbery Director Oil Conservation Division

**Gruy Petroleum Management Company** P. O. Box 140907 Irving, Texas 75014-0907

Attn: Zeno Farris

**Westbrook Oil Corporation** P. O. Box 2264 **Hobbs, New Mexico 88241** Attention: V. H. Westbrook Telefax No. (972) 443-6450

**Administrative Order NSP-1848** 

Reference is made to the following: Gruy Petroleum Management Company's ("Gruy") application dated August 6, 2001 to divide the existing 160-acre non-standard gas spacing and proration unit ("GPU") in the Jalmat Gas Pool which records indicate is currently operated by Gruy and comprising the NE/4 of Section 11, Township 24 South, Range 36 East, N.M.P.M., Lea County, New Mexico, into two separate gas spacing and proration units comprising 40 acres and 120 acres.

The rules and procedures currently governing the Jalmat Gas Pool include but are not necessarily limited to:

- the "Special Rules and Regulations for the Jalmat Gas Pool," as promulgated by Division Order No. R-8170, as amended:
- (ii) Division Rule 605.B (2) (b);
- Division Rule 104.D (2), revised by Division Order No. R-11231, issued by the New Mexico Oil Conservation Commission in Case No. 12119 on August 12, 1999;
- (iv) Rule 1207.A (3); and
- the amended Stipulated Declaratory Judgement of the First Judicial District Court in Santa Fe County, New Mexico issued on July 11, 2001 in Hartman vs. Oil Conservation Division, Cause No. D-0101-CV-9902927 ("Stipulated Declaratory Judgement").

This 160-acre GPU was created by Division Order R-619, dated April 20, 1955, and, according to the Division's records, is currently simultaneously dedicated to: (1) Gruy's Myers "B" Well No. 6 (API No. 30-025-31382) located at a standard gas well location 660 feet from the North and East lines (Unit A) of Section 11, which was the subject Division Administrative Order SD-91-04 dated July 8, 1991; and (2) Westbrook Oil Corporation's ("Westbrook") Myers "B" Well No. 2 (API No. 30-025-09543) located at a standard gas well location 1980 feet from the North line and 660 feet from the East line of Section 11, which was the subject of Division Order No. R-619.

From this consolidated application, it is our understanding at this time that:

- (1) Gruy will be the operator of the proposed 120-acre non-standard GPU comprising the N/2 NE/4 and SW/4 NE/4 of Section 11 in which its Myers "B" Well No. 6 in Unit "A" is to be dedicated; and,
- (2) the remaining 40- acres comprising the SE/4 SE/4 (Unit H) of Section 11 is to be dedicated to Westbrook's above-described Myers "B" Well No. 2.

By the authority granted me under the provisions of these rules, regulations, and directives, the two above-described non-standard GPU's within the Jalmat Gas Pool in Section 11 are hereby approved with allowables to be assigned thereto in accordance with Rule 5 of the rules governing the Jalmat Gas Pool based upon the respective unit sizes.

It is further ordered that the operator of each of the above-described units shall file, within 20-days from the date of this order, a new OCD Form C-102 for each well with the Division reflecting the above-described acreage changes.

At this time Division Order Nos. R-619 and Division Administrative Order SD-91-04 are hereby placed in abeyance until further notice.

Sincerely,

LORI WROTENBERY

Director

LW/MES/kv

cc: New Mexico Oil Conservation Division - Hobbs

U. S. Bureau of Land Management - Carlsbad

William F. Carr, Legal Counsel for Gruy Petroleum Management Company - Santa Fe

File: SD-91-04

Case No. 12724 /

#### **MONTGOMERY & ANDREWS, P.A.**

325 Paseo de Peralta Post Office Box 2307 Santa Fe, New Mexico 87504-2307

(505) 982-3873

(FAX) (505) 982-4289

September 4, 2001

#### TELECOPY COVER SHEET

TO:	Mr. David Catanach	TELEFAX NO:	(505) 476-3462
FROM:	Paul R. Owen, Esq.	TELEPHONE NO:	(505) 986-2538
COTAL PA	GES TO FOLLOW:	1	
Messag	e:		
8			

This fax is being sent from (505) 982-4289

CLIENT NAME: Burleson

CLIENT NO.: 12474-01-01

THE INFORMATION CONTAINED IN THIS FASSMILE TRANSMITTAL IS INTENDED FOR THE PERSONAL AND CONFIDENTIAL USE OF THE DESIGNATED RECIPIENT. THIS TRANSMITTAL MAY BE CONFIDENTIAL OR PRIVILEGED. IN THE INTENDED RECIPIENT OR AN AGENT RESPONSIBLE FOR DELIVERY TO THE INTENDED RECIPIENT, BE AWARE THAT ANY REVIEW, DISCLOSURE, COPYING OR DISTRIBUTION OF THIS TRANSMITTAL IS STRICTLY PROHIBITED. IF YOU HAVE RECEIVED THIS TRANSMITTAL IN EDROR, PLEASE NOTIFY US BY TELEPHONE IMMEDIATELY SO WE CAN ARRANGE FOR SETRIEVAL AT NO COST TO YOU (COLLECT 505/982-3873). THANK YOU.

#### **MONTGOMERY & ANDREWS**

PROFESSIONAL ASSOCIATION
ATTORNEYS AND COUNSELORS AT LAW

Paul R. Owen Direct Dial (505) 986-2538 powen@montand.com Post Office Box 2307 Santa Fe, New Mexico 87504-2307 325 Paseo de Pérette Santa Fe, New Mexico 87501 Telephone (505) 982-3873 Fax (505) 982-4289

September 4, 2001

#### VIA FACSIMILE

Lori Wrotenbery, Director
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South St. Francis Dr.,
Santa Fe, New Mexico 87505

Re: New Mexico Oil Conservation Division Case No. 12723

New Mexico Oil Conservation Division Case No. 12724

ApplicationS of Gruy Petroleum Management Company for unorthodox infill gas well location and simultaneous dedication, Lea County, New Mexico.

Dear Ms. Wrotenbery:

Pursuant to the terms of a September 4, 2001 letter agreement between my client Lewis Burleson Inc. ("Burleson") and Gruy Petroleum Management Company, my client hereby withdraws its objection to the relief sought by Gruy in the above-captioned cases.

Please let me know if you have any questions.

Very truly yours

Paul R. Owen

cc: Mr. Steve Burleson (via facsimile)
Lewis Burleson, Inc.

Holland & Hart (via facsimile) Michael Feldewert, Esq.

David Catanach, Hearing Examiner
New Mexico Oil Conservation Division

#### Examiner Hearing – September 6, 2001 Docket No. 29-01 Page 3 of 4

West Millman-Wolfcamp Pool, Millman-Strawn Gas Pool, and Undesignated South Millman-Morrow Gas Pool. The unit is to be dedicated to applicant's Remington "18" St. Com. Well No. 1, to be drilled at an orthodox location in the NW/4 SE/4 of Section 18. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for the risk involved in drilling and completing the well. The unit is located approximately 9 miles southwest of Loco Hills, New Mexico.

#### **CASE 12723:**

Application of Gruy Petroleum Management Company for an unorthodox infill gas well location and simultaneous dedication, Lea County, New Mexico. Applicant seeks an exception to the well location requirements provided within the "Special Rules and Regulations for the Jalmat Gas Pool", as promulgated by Division Order No. R-8170, as amended, for an unorthodox Jalmat infill gas well location for its recently drilled Myers "B" Well No. 9 (API No. 30-025-34769) located 990 feet from the North line and 330 feet from the West line (Unit D) of Section 13, Township 24 South, Range 36 East. Further, the applicant, pursuant to the rules governing the Jalmat Gas Pool and the amended Stipulated Declaratory Judgement issued by the First Judicial District Court in Santa Fe County, New Mexico on July 11, 2001, seeks to simultaneously dedicate Jalmat gas production from the above-described Myers "B" Well No. 9 and its Myers "B" Well No. 3 (API No. 30-025-09565), located at a standard gas well location 660 feet from the North line and 1980 feet from the West line (Unit C) of Section 13, to the existing non-standard 160-acre gas spacing and proration unit (authorized by Division Administrative Order NSP-536, dated November 15, 1960) comprising the NW/4 of Section 13. This unit is located approximately 7.5 miles north-northwest of Jal, New Mexico.

#### **CASE 12724:**

Application of Gruy Petroleum Management Company for an unorthodox infill gas well location and simultaneous dedication, Lea County, New Mexico. Applicant seeks an exception to the well location requirements provided within the "Special Rules and Regulations for the Jalmat Gas Pool", as promulgated by Division Order No. R-8170, as amended, for an unorthodox Jalmat infill gas well location for its recently drilled Myers "B" Well No. 8 (API No. 30-025-34768) located 2260 feet from the North line and 2310 feet from the East line (Unit G) of Section 11, Township 24 South, Range 36 East. Further, the applicant, pursuant to the rules governing the Jalmat Gas Pool and the amended Stipulated Declaratory Judgement issued by the First Judicial District Court in Santa Fe County, New Mexico on July 11, 2001, seeks to simultaneously dedicate Jalmat gas production from the above-described Myers "B" Well No. 8 and its Myers "B" Well No. 6 (API No. 30-025-31382), located at a standard gas well location 660 feet from the North and East lines (Unit A) of Section 11, to a non-standard 120-acre gas spacing and proration unit (application pending before the Division's administrative review process) comprising the N/2 NE/4 of Section 11. This unit is located approximately 14.5 miles south-southwest of Eunice, New Mexico.

#### **CASE 12725:**

Application of Amoco Production Company for an exception to the well density and location provisions of the special rules governing the Basin-Dakota Pool and to form a non-standard gas spacing unit and approval of an unorthodox gas well location within the West Kutz-Pictured Cliffs Pool, San Juan County, New Mexico. Applicant seeks an exception to the well location and well density requirements provided within the "Special Rules for the Basin-Dakota Pool," as promulgated by Division Order No. R-10987-B, as amended by Division Order No. R-10987-B (1), in order to drill its Gallegos Canyon Unit Well No. 555 (API No. 30-045-30683) at an unorthodox gas well location 90 feet from the South line and 2465 feet from the East line (Unit O) of irregular Section 12, Township 28 North, Range 12 West, as a second infill gas well in the Basin-Dakota Pool within an existing non-standard 337.98-acre gas spacing and proration unit (approved by Division Order No. R-1814 and dated November 4, 1960) comprising Lots 1 and 2 and the S/2 SE/4 of irregular Section

#### **MONTGOMERY & ANDREWS**

PROFESSIONAL ASSOCIATION ATTORNEYS AND COUNSELORS AT LAW

OL OCKERATION DIK OI AUG 31 PM 1:19

Paul R. Owen Direct Dial (505) 986-2538 powen@montand.com Post Office Box 2307 Santa Fe, New Mexico 87504-2307 325 Paseo de Peralta Santa Fe, New Mexico 87501 Telephone (505) 982-3873 Fax (505) 982-4289

August 31, 2001

#### VIA HAND DELIVERY

Lori Wrotenbery, Director
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South St. Francis Dr.,
Santa Fe, New Mexico 87505

Re: New Mexico Oil Conservation Division Case No. 12723

Application of Gruy Petroleum Management Company for unorthodox infill gas well location and simultaneous dedication, Lea County, New Mexico.

New Mexico Oil Conservation Division Case No. 12724
Application of Gruy Petroleum Management Company for unorthodox infill gas well location and simultaneous dedication, Lea County, New Mexico.

Dear Ms. Wrotenbery:

Enclosed please find my entries of appearance and prehearing statements in the above-captioned cases. This firm will represent Lewis Burleson Inc. in the hearings scheduled for these cases on September 6, 2001.

Please let me know if you have any questions.

Very truly yours,

Paul R. Owen

Lori Wrotenbery, Director New Mexico Oil Conservation Division August 31, 2001 Page 2

cc: Mr. Steve Burleson (via facsimile) Lewis Burleson, Inc.

> Mr. Zeno Farris (via facsimile) Gruy Petroleum Management Co.

Holland & Hart (via hand delivery) William F. Carr, Esq. Michael Feldewert, Esq.

OIL CONSER.
OI AUG 31 PI

## STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE APPLICATION OF GRUY PETROLEUM MANAGEMENT COMPANY FOR AN UNORTHODOX INFILL GAS WELL LOCATION AND SIMULTANEOUS DEDICATION, LEA COUNTY, NEW MEXICO.

**CASE NO.: 12724** 

#### **ENTRY OF APPEARANCE**

MONTGOMERY & ANDREWS, P.A., Paul R. Owen, Esq., hereby enters its appearance in the above-captioned case on behalf of Lewis Burleson, Inc.

Respectfully submitted,

MONTGOMERY & ANDREWS, P.A.

PAUL R. OWEN

Post Office Box 2307

Santa Fe, New Mexico 87504-2307

Telephone: (505) 982-3873

ATTORNEYS FOR LEWIS BURLESON, INC.

#### **CERTIFICATE OF SERVICE**

I hereby certify that on this 31st day of August, 2001, I have caused a copy of our Entry of Appearance in the above-captioned case to be hand-delivered to the following named parties:

William F. Carr, Esq. Michael H. Feldewert, Esq. Holland & Hart 110 North Guadalupe Santa Fe, NM 87501

# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE APPLICATION OF GRUY PETROLEUM MANAGEMENT COMPANY FOR AN UNORTHODOX INFILL GAS WELL LOCATION AND SIMULTANEOUS DEDICATION, LEA COUNTY, NEW MEXICO.

**CASE NO.: 12724** 

#### PRE-HEARING STATEMENT

This Prehearing Statement is submitted by Montgomery & Andrews, P.A. as required by the Oil Conservation Division.

#### **APPEARANCES OF PARTIES**

#### **APPLICANT**

Gruy Petroleum Management Company Post Office Box 140907 600 East Las Colinas Boulevard, Suite 1200 Irving, Texas 75014-0907 (972) 401-3111

#### **ATTORNEY**

William F. Carr, Esq. Michael H. Feldewert, Esq. Holland & Hart 110 North Guadalupe, Suite 1 Post Office Box 2208 Santa Fe, New Mexico 87504-2208 (505) 988-4421

#### OPPOSITION OR OTHER PARTY

Lewis Burleson, Inc. Attention: Steve Burleson Post Office Box 2479 Midland, Texas 79702 (915) 683-4747

#### <u>ATTORNEY</u>

Paul R. Owen, Esq. Montgomery & Andrews, P.A. Post Office Box 2307 Santa Fe, New Mexico 87504-2307 (505) 982-3873

#### **STATEMENT OF CASE**

#### **APPLICANT**

The relief sought by Applicant is set forth in the Application filed by Applicant in this case.

#### **OPPOSITION**

Lewis Burleson, Inc. ("Burleson") is the owner of interests in acreage affected by Applicant's proposed unorthodox well location. Burleson seeks enforcement of the setback requirements of New Mexico Oil Conservation Division Rule 104.

#### PROPOSED EVIDENCE

#### <u>APPLICANT</u>

Applicant's proposed evidence will presumably be listed in Applicant's Prehearing Statement.

#### **OPPOSITION**

**WITNESSES** 

(Name and expertise)

EST. TIME

**EXHIBITS** 

Mr. Steve Burleson

30 minutes

4

#### PROCEDURAL MATTERS

(NONE)

Respectfully Submitted,

Paul R. Owen

ATTORNEY FOR L'EWIS BURLESON, INC.

Prehearing Statement of Lewis Burleson, Inc.

NMOCD CASE NO.: 12724

Page 2

#### **CERTIFICATE OF SERVICE**

I hereby certify that on this 31st day of August, 2001, I have caused a copy of our Prehearing Statement in the above-captioned case to be hand-delivered to the following named parties:

William F. Carr, Esq.
Michael H. Feldewert, Esq.
Holland & Hart
110 North Guadalupe
Santa Fe, NM 87501
ATTORNEYS FOR APPLICANT GRUY PETROLEUM MANAGEMENT COMPANY

Paul R. Owen

Prehearing Statement of Lewis Burleson, Inc. NMOCD CASE NO.: 12724

Page 3



## NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Jennifer A. Salisbury
Cabinet Secretary

August 13, 2001

Lori Wrotenbery
Director
Oil Conservation Division

**Gruy Petroleum Management Company** 

Attention:

Zeno Farris

P. O. Box 140907

Irving, Texas 75014-0907

Case 12724

**RE**: Administrative application of Gruy Petroleum Management Company for a location exception (application reference No. pKRV0-120152765) filed with the New Mexico Oil Conservation Division ("Division") on July 20, 2001 for its Myers "B" Well No. 8 (**API No. 30-025-34768**) located at an unorthodox infill Jalmat gas well location 2260 feet from the North line and 2310 feet from the East line (Unit G) of Section 11, Township 24 South, Range 36 East, NMPM, Jalmat Gas Pool, Lea County, New Mexico, and for simultaneous dedication of gas production from two wells within a non-standard 120-acre gas spacing and proration unit (application pending the Division's administrative review process) comprising the N/2 NE/4 of Section 11.

Dear Mr. Farris:

The Division is in receipt of an objection from Lewis B. Burleson, Inc. to the location of Gruy's aforementioned Myers "B" Well No. 8, see copy of letter attached.

This application will therefore be set for hearing before a Division Hearing Examiner on the next available docket scheduled for September 6, 2001. I have prepared the following advertisement in this matter:

"Application of Gruy Petroleum Management Company for an unorthodox infill gas well location and simultaneous dedication, Lea County, New Mexico. seeks an exception to the well location requirements provided within the "Special Rules and Regulations for the Jalmat Gas Pool", as promulgated by Division Order No. R-8170, as amended, for an unorthodox Jalmat infill gas well location for its recently drilled Myers "B" Well No. 8 (API No. 30-025-34768) located 2260 feet from the North line and 2310 feet from the East line (Unit G) of Section 11, Township 24 South, Range 36 East. Further, the applicant, pursuant to the rules governing the Jalmat Gas Pool and the amended Stipulated Declaratory Judgement issued by the First Judicial District Court in Santa Fe County, New Mexico on July 11, 2001, seeks to simultaneously dedicate Jalmat gas production from the above-described Myers "B" Well No. 8 and its Myers "B" Well No. 6 (API No. 30-025-31382), located at a standard gas well location 660 feet from the North and East lines (Unit A) of Section 11, to a non-standard 120-acre gas spacing and proration unit (application pending before the Division's administrative review process) comprising the N/2 NE/4 of Section 11. This unit is located approximately 14.5 miles south-southwest of Eunice, New Mexico".

#### Gruy Petroleum Management Company August 13, 2001

Page 2

Should you have any questions concerning this matter, please contact me in Santa Fe at (505) 476-3465.

Sincerely,

Michael E. Stogner

Chief Hearing Officer/Engineer

MES/kv

cc: New Mexico Oil Conservation Division - Hobbs

Lewis L. Burleson, Inc., Attention: Steven L. Burleson - Midland, Texas

Kathy Valdes - OCD, Santa Fe

William F. Carr, Legal Counsel for Gruy Petroleum Management Company - Santa Fe

W. Thomas Kellahin, Legal Counsel for Lewis B. Burleson, Inc. - Santa Fe

### LEWIS B. BURLESON, INC. OIL & GAS PROPERTIES

OL OGNATION STEVEN L. BU

LEWIS B. BURLESON

01 JUL 27 PH 12: 5 9 SUPERINTENDENT

July 24, 2001

Certified Mail #70993220000575503391 RETURN RECEIPT REQUESTED

New Mexico Oil Conservation Division Attention: Ms. Wrotenbery 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Re: Gruy Petroleum Management Co.
Myers B 9, NW/4, Section 13, T-24-S, R-36-E
Myers B 8, N/2NE/4, SW/4NE/4, Section 11, T-24-S, R-36-E
LEA COUNTY, NEW MEXICO

Dear Ms. Wrotenbery:

It has come to our attention that Gruy Petroleum Management Co. has completed two Jalmat gas wells at illegal locations in Sections 13 and 11, Township 24 South, Range 36 East, Lea County, New Mexico. Both of these wells are too close to our leasehold (S/2, Section 11, N/2N/2, Section 14), one being 330 feet from our lease line and the other one being 380 feet from our lease line. We hereby request that you order these illegal completions shut-in.

This letter also is our formal objection to completion of either one of these wells in the Jalmat Gas Pool. We will try to work these issues out with Gruy and if we can reach some equitable agreement, we will withdraw our objection.

Sincerely.

Steven L. Burleson Vice-President

Xc: Hobbs Oil Conservation District Gruy Petroleum Management Co.

Attn: Mr. Zeno Farris

Lewis B. Burleson, Inc.







87505

REQUESTED

Attention: Lori Wrotenbery New Mexico Oil Conservation Division

Santa Fe, New Mexico 87505

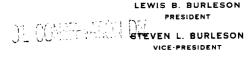
1220 South St. Francis Drive

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### LEWIS B. BURLESON, INC.

OIL & GAS PROPERTIES



01 JUL 27 PH 12: 59 SUPERINTENDENT

July 24, 2001

Certified Mail #70993220000575503391 RETURN RECEIPT REQUESTED

Case 12724

New Mexico Oil Conservation Division Attention: Ms. Wrotenbery

1220 South St. Francis Drive Santa Fe. New Mexico 87505

Re: Gruy Petroleum Management Co.

Myers B 9, NW/4, Section 13, T-24-S, R-36-E

Myers B 8, N/2NE/4, SW/4NE/4, Section 11, T-24-S, R-36-E

LEA COUNTY, NEW MEXICO

Dear Ms. Wrotenbery:

Mount 2ear ying two des 4.0 It has come to our attention that Gruy Petroleum Management Co. has completed two Jalmat gas wells at illegal locations in Sections 13 and 11, Township 24 South, Range 36 East, Lea County, New Mexico. Both of these wells are too close to our leasehold (S/2, Section 11, N/2N/2, Section 14), one being 330 feet from our lease line and the other one being 380 feet from our lease line. We hereby request that you order these illegal completions shut-in.

This letter also is our formal objection to completion of either one of these wells in the Jalmat Gas Pool. We will try to work these issues out with Gruy and if we can reach some equitable agreement, we will withdraw our objection.

Sincerely.

Steven L. Burleson Vice-President

Xc: Hobbs Oil Conservation District Gruy Petroleum Management Co.

Attn: Mr. Zeno Farris

Lewis B. Burleson, Inc. P. O. Box 2479 Midland, TX 79702

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87505

Attention: Lori Wrotenbery New Mexico Oil Conservation Division

1220 South St. Francis Drive

Santa Fe, New Mexico 87505

REQUESTED

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LEWIS B. BURLESON, INC.

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FAX COVER SHEET

SATE: 8-8-01
TO: MICHAEL STOGNER 505/476-347
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TO: MICHAEL STOGNER 505/476-347  N. M. O. C. D  FROM: STEVEN BURLESON
MESSAGE: AS PER OUR CONVERGATION
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The following fax includes cover sheet plus 2 pages. If you did
not receive all pages please call us at 915/680-4747. Thank you.



LEWIS B. BURLESON, INC.

OH & GAS PROPERTIES

LEWIS B BURLIS IN

STEVEN & BURLESON

WAYNE JAHVIS

July 24, 2001

Certified Mail #70993220000575 RETURN RECEIPT REQUEST

New Mexico Oil Conservation Division Attention: Ms. Wrotenbery 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Re: Gruy Petroleum Mahagement Co.
Myers B 9, NW/4, Section 13, T-24-S, R-36-E
Myers B 8, N/2NE/4, SW/4NE/4, Section 11, T-24-S, R-36-E
LEA COUNTY, NEW MEXICO

Dear Ms. Wrotenbery:

It has come to our attention that Gruy Petroleum Management Co. has completed two Jalmat gas wells at illegal locations in Sections 13 and 11, Township 24 South, Range 36 East, Lea County, New Mexico. Both of these wells are too close to our leasehold (S/2, Section 11, N/2N/2, Section 14), one being 330 feet from our lease line and the other one being 380 feet from our lease line. We hereby request that you order these illegal completions shut-in.

This letter also is our formal objection to completion of either one of these wells in the Jalmat Gas Pool. We will try to work these issues out with Gruy and if we can reach some equitable agreement, we will withdraw our objection.

Sincerely

Steven L. Burleson Vice-President

Xc: Hobbs Oil Conservation District Gruy Petroleum Management Co.

Attn: Mr. Zeno Farris

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<ul> <li>Print your name and address on the revolution form so the return this card to you.</li> <li>Attach this form to the front of the mailpiece, or on the back dues not penalit.</li> </ul>	a 🗀 Alla III Addana	1. Addressec's Address		
Write "Return Receipt Requested" on the mailpiece below the art     The Return Receipt will show to whom the article was delivered delivered.	ticle number 2. Restricted Delivery and the date Consult postmaster for fcc.			
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New Mexico O.C.D. Attn: Lori Wrotenbery 1220 South St. Francis Sarta Fe, NM 87505	4b. Service Type Registered Insured COU Excress Mail Return Receipt to Merchandise	for		
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#### Gruy Petroleum Management Co.

600 East Las Colinas Blvd. • Suite 1100 • Irving, TX 75039 • (972) 401-3111 • Fax (972) 443-6450 Mailing Address: P.O. Box 140907 • Irving, TX 75014-0907

A subsidiary of Magnum Hunter Resources, Inc. • An American Stock Exchange Company • "MHR"

August 6, 2001

New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe New Mexico 87505 Attn: Mr. Michael Stogner

Re: Myers B 8 & 8 9 Section 11 &13-24S-36E Lea\_County New Mexico

Dear Mr. Stogner:

At the request of Mr. Paul Kautz of the NMOCD in Hobbs, we have shut-in the referenced wells at 4:00 PM MST on 7-25-01. The subject wells were permitted as Langlie Mattix oil wells at orthodox locations. The Langlie Mattix test was unsuccessful and the wells were completed as Jalmat gas wells. Therefore both wells will require unorthodox well location exceptions.

It is our understanding based on the enclosed copy of a letter dated 7-24-01 from Mr. Steven L. Burleson, that Lewis B. Burleson, Inc. is objecting to the location of our two Jalmat producers. In this regard we are requesting that as soon as possible, the NMOCD set a hearing date for our previously submitted simultaneous dedication and unorthodox well location applications for the Myers B 8 and B 9 wells.

If you have any questions or require additional information concerning this matter, please contact me at 972-443-6489.

Yours truly.

Zeno Farris

Manager, Operations Administration

Zand Farin

Cc: N.M.O.C.D. – Hobbs Lewis B. Burleson, Inc.

### LEWIS B. BURLESON, INC.

LEWIS B. BURLESON PRESIDENT

STEVEN L. BURLESON

WAYNE JARVIS

July 24, 2001

Certified Mail #70993220000575503391 RETURN RECEIPT REQUESTED

New Mexico Oil Conservation Division Attention: Ms. Wrotenbery 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Re: Gruy Petroleum Management Co.
Myers B 9, NW/4, Section 13, T-24-S, R-36-E
Myers B 8, N/2NE/4, SW/4NE/4, Section 11, T-24-S, R-36-E
LEA COUNTY, NEW MEXICO

Dear Ms. Wrotenbery:

It has come to our attention that Gruy Petroleum Management Co. has completed two Jalmat gas wells at illegal locations in Sections 13 and 11. Township 24 South, Range 36 East, Lea County, New Mexico. Both of these wells are too close to our leasehold (S/2, Section 11, N/2N/2, Section 14), one being 330 feet from our lease line and the other onc being 380 feet from our lease line. We hereby request that you order these illegal completions shut-in.

This letter also is our formal objection to completion of either one of these wells in the Jalmat Gas Pool. We will try to work these issues out with Gruy and if we can reach some equitable agreement, we will withdraw our objection.

Sincerely,

Steven L. Burleson Vice-President

Xc: Hobbs Oil Conservation District Gruy Petroleum Management Co. Attn: Mr. Zeno Farris

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LEWIS B. BURLESON

#### LEWIS B. BURLESON, INC.

OIL & GAS PROPERTIES

STEVEN L. BURLESON VICE-PRESIDENT

WAYNE JARVIS

July 24, 2001

#### Certified Mail #70993220000575503391 RETURN RECEIPT REQUESTED

New Mexico Oil Conservation Division Attention: Ms. Wrotenbery 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Re: Gruy Petroleum Management Co.
Myers B 9, NW/4, Section 13, T-24-S, R-36-E
Myers B 8, N/2NE/4, SW/4NE/4, Section 11, T-24-S, R-36-E
LEA COUNTY, NEW MEXICO

Dear Ms. Wrotenbery:

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Sincerely,

Steven L. Burleson Vice-President

Xc: Hobbs Oil Conservation District Gruy Petroleum Management Co.

Attn: Mr. Zeno Farris



#### Gruy Petroleum Management Co.

600 East Las Colinas Blvd. ♦ Suite 1100 ♦ Irving, TX 75039 ♦ (972) 401-3111 ♦ Fax (972) 443-6450 Mailing Address: P.O. Box 140907 ♦ Irving, TX 75014-0907

A subsidiary of Magnum Hunter Resources, Inc. • An American Stock Exchange Company • "MHR"

August 6, 2001

New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe New Mexico 87505 Attn: Mr. Michael Stogner

Re: Myers B 8 & B 9 Section 11 &13-24S-36E Lea County New Mexico

Dear Mr. Stogner:

**AUG - 9** 2001

Case 12724

At the request of Mr. Paul Kautz of the NMOCD in Hobbs, we have shut-in the referenced wells at 4:00 PM MST on 7-25-01. The subject wells were permitted as Langlie Mattix oil wells at orthodox locations. The Langlie Mattix test was unsuccessful and the wells were completed as Jalmat gas wells. Therefore both wells will require unorthodox well location exceptions.

It is our understanding based on the enclosed copy of a letter dated 7-24-01 from Mr. Steven L. Burleson, that Lewis B. Burleson, Inc. is objecting to the location of our two Jalmat producers. In this regard we are requesting that as soon as possible, the NMOCD set a hearing date for our previously submitted simultaneous dedication and unorthodox well location applications for the Myers B 8 and B 9 wells.

If you have any questions or require additional information concerning this matter, please contact me at 972-443-6489.

Yours truly,

Zeno Farris

Manager, Operations Administration

Zand Family

Cc: N.M.O.C.D. – Hobbs Lewis B. Burleson, Inc.



## NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Jennifer A. Salisbury
Cabinet Secretary

Lori Wrotenbery
Director
Oil Conservation Division

Estetive 2-11-01

July 5, 2001

James A. Hall
District Judge, Division II
First Judicial District Court
P.O. Box 2268
Santa Fe, New Mexico 87504

Re: Doyle Hartman, Oil Operator v. The New Mexico Oil Conservation Division, Lori

Wrotenbery, Division Director, First Judicial District Cause No. D-0101-

CV9902927

Dear Judge Hall,

Counsel for the Division in this matter, Lyn Hebert, has left the Energy, Minerals and Natural Resources Department and for the time being I am handling this matter.

Please find enclosed the original and several copies of a proposed Amended Stipulated Declaratory Judgment in the above-referenced case. If appropriate, the parties desire that you execute the Amended Judgment.

As you recall, the parties agreed to entry of a Stipulated Declaratory Judgment, which was executed and filed on January 4, 2001. Since entry of the Judgment, minor issues have arisen with regard to its proper interpretation, and the parties conferred recently and agreed to minor amendments to clarify its meaning. The changes from the original Judgment are found in paragraph 2 and paragraph 3.

If you desire further explanation of the changes, I will be happy to request a hearing for presentment.

Thank you very much for your further consideration of this matter.

Sincerely.

Stephen C. Ross

Assistant General Counsel

Cc: J.E. Gallegos

FIRST JUDICIAL DISTRICT
STATE OF NEW MEXICO
COUNTY OF SANTA FE

DOYLE HARTMAN, OIL OPERATOR,

Plaintiff.

٧.

No. D-0101-CV9902927

NEW MEXICO OIL CONSERVATION DIVISION, LORI WROTENBERY, DIVISION DIRECTOR,

Defendants.

#### AMENDED STIPULATED DECLARATORY JUDGMENT

Plaintiff Doyle Hartman, Oil Operator filed his Motion for Summary Judgment herein on December 15, 2000, which was supported by a Memorandum and Affidavit of Linda Land. The defendants New Mexico Oil Conservation Division ("Division") and Lori Wrotenbery, Division Director, agreed to the granting of the plaintiff's motion by the entry of a Declaratory Judgment and that judgment should be modified to provide the terms hereafter stated and the Court being fully advised IT IS THEREFORE ORDERED AND DECREED as follows:

- 1. The approval of drilling an additional well or wells on a spacing unit ("infill drilling") in the Eumont and Jalmat Gas Pools shall be administered in a manner that affords due process to affected parties, including notice, an opportunity to object and in the case of objection a right to public hearing in accordance with Division Rule 104.
- 2. In accordance with those principles it is provided that in the event an operator files an application with the Division for approval of an additional well or wells

in the Eumont Gas Pool or the Jalmat Gas Pool, which if allowed would result in spacing of less than 160 acres per well on a proration unit, the infill well or wells may be permitted only after notice pursuant to Division Rule 1207A(2) and opportunity for hearing for affected persons. Once notice is provided, the Division may process the application in a manner consistent with paragraph 3, herein, and otherwise consistent

3. If no affected person timely objects and Division rules allow for administrative approval of the application, the application may be processed administratively and approved or denied by the Division without hearing. If an affected person timely objects, the Division shall set the matter for hearing.

with the Division's practice, its Rules and Regulations and the Oil and Gas Act.

4. This order will not impact or affect any administrative approvals issued prior to December 15, 2000, except for those orders which were the subject of this litigation.

5. Each party shall bear their own costs and fees incurred in this matter.

JAMES A. HALL DISTRICT COURT JUDGE

AGREED AND APPROVED:

GALLEGOS LAW FIRM, P.C.

Y.E. GALLEGOS <

Attorneys for Doyle Hartman, Oil Operator

STEPHEN C. ROSS

Attorney for New Mexico Oil Conservation Division and Lori Wrotenbery, Director

Page: 1 Document Name: untitled

CMD : OG5SECT

ONGARD

INQUIRE LAND BY SECTION

07/27/01 17:35:22 OGOMES -TPEY

PAGE NO: 1

Sec : 11 Twp : 24S Rng : 36E Section Type : NORMAL

D	1	С	B	A
40.00		40.00	40.00	40.00
Federal ow	ned	Federal owned	   Federal owned	     Federal owned
	i ! !			A
E		F	G	H
40.00	ĺ	40.00	40.00	40.00
Federal ow	ned	Federal owned	     Federal owned	     Federal owned
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PF01 HELP	PF02	PF03 EXIT	PF04 GoTo PF05	PF06
PF07 BKWD	PF08 FWD	PF09 PRINT	PF10 SDIV PF11	PF12

Date: 7/27/2001 Time: 06:04:50 PM

Page: 1 Document Name: untitled

CMD :

ONGARD

OG5SECT

INQUIRE LAND BY SECTION

07/27/01 17:35:25

OGOMES -TPEY PAGE NO: 2

Sec : 11 Twp : 24S Rng : 36E Section Type : NORMAL

L	1	K	J		I
40.00	40	.00	40.00		40.00
Fee owned	       Te	e owned	Fee owned		     Fee owned
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40.00	!	.00	40.00		40.00
Fee owned		e owned	Fee owned	l	Fee owned
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F01 HELP PF	02	PF03 EXIT	PF04 GoTo	PF05	PF06
F07 BKWD PF	08 FWD	PF09 PRINT	PF10 SDIV	PF11	PF12

Date: 7/27/2001 Time: 06:04:53 PM

07/27/01 17:36:23 ONGARD CMD :

C101-APPLICATION FOR PERMIT TO DRILL OGOMES -TPEY OG6C101

OGRID Idn : 162683 API Well No: 30 25 34768 APD Status(A/C/P): A

Opr Name, Addr: GRUY PETROLEUM MANAGEMENT CO. Aprvl/Cncl Date : 11-18-1999

PO BOX 140907

IRVING, TX 75014-0907

Well No: 8 Prop Idn: 21783 MYERS B

U/L Sec Township Range Lot Idn North/South East/West

24S 36E FTG 2260 F N FTG 2310 F E Surface Locn : G 11

OCD U/L : G API County : 25

Work typ (N/E/D/P/A) : N Well typ (O/G/M/I/S/W/C): O Cable/Rotary (C/R) : F

Lease typ(F/S/P/N/J/U/I): F Ground Level Elevation: 3369

State Lease No: Multiple Comp (S/M/C) : S

Prpsd Depth : 3900 Prpsd Frmtn : 7 RVRS QN GB

E0009: Enter data to modify record

PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM PF01 HELP PF02

PF09 PRINT PF10 C102 PF11 HISTORY PF12 PF07 PF08

Date: 7/27/2001 Time: 06:05:51 PM

ONGARD
INQUIRE WELL COMPLETIONS 07/27/01 17:36:36 CMD :

OGOMES -TPEY OG6IWCM

API Well No : 30 25 9543 Eff Date : 06-01-1996 WC Status : A

Pool Idn : 79240 JALMAT; TAN-YATES-7 RVRS (PRO GAS)

OGRID Idn : 36671 WESTBROOK OIL CORP

Prop Idn : 19120 MYERS B

Well No : 002 GL Elevation: 99999

U/L Sec Township Range North/South East/West Prop/Act(P/A)

\_\_\_\_\_

B.H. Locn : H 11 24S 36E FTG 1980 F N FTG 660 F E P

Lot Identifier:

Dedicated Acre: 160.00

Lease Type : F

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

07/27/01 17:36:48 CMD : C102-DEDICATE ACREAGE OGOMES -TPEY OG6ACRE

ONGARD

Page No: 1

API Well No : 30 25 9543 Eff Date : 04-30-1991

Pool Idn : 79240 JALMAT; TAN-YATES-7 RVRS (PRO GAS)

Prop Idn : 19120 MYERS B Well No: 002

Spacing Unit : 38128 OCD Order : Simultaneous Dedication:

Acreage : 160.00 Revised C102? (Y/N) : Sect/Twp/Rnq :

Dedicated Land:

\_\_\_\_\_\_ S Base U/L Sec Twp Rng Acreage L/W Ownership Lot Idn \_\_\_\_\_ A 11 24S 36E 40.00 N FD B 11 24S 36E 40.00 N FDG 11 24S 36E 40.00 N FD H 11 24S 36E 40.00 N FD

E0005: Enter data to modify or PF keys to scroll

PF06 CONFIRM PF03 EXIT PF04 GoTo PF05 PF01 HELP PF02 PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

Date: 7/27/2001 Time: 06:06:16 PM

ONGARD 07/27/01 17:37:11 CMD :

INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPEY OG6IPRD

Page No: 1

OGRID Identifier: 36671 WESTBROOK OIL CORP

Pool Identifier : 79240 JALMAT; TAN-YATES-7 RVRS (PRO GAS)

API Well No : 30 25 9543 Report Period - From : 01 2000 To : 06 2001

\_\_\_\_\_ API Well No Property Name Prodn. Days Production Volumes Well MM/YY Prod Gas Oil Water Stat \_\_\_\_\_\_ 01 00 31 1015 02 00 29 862 03 00 31 941 04 00 30 957 05 00 31 971 06 00 30 860 30 25 9543 MYERS B 30 25 9543 MYERS B Ρ Ρ 30 25 9543 MYERS B Ρ 30 25 9543 MYERS B Ρ 30 25 9543 MYERS B 30 25 9543 MYERS B Р 30 25 9543 MYERS B 07 00 31 743 120 P

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF03 EXIT PF04 GoTO PF05 PF06 CONFIRM PF09 PF10 NXTPOOL PF11 NXTOGD PF12 PF01 HELP PF02

PF09 PF07 BKWD PF08 FWD

Date: 7/27/2001 Time: 06:06:39 PM

CMD :

INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPEV OG6IPRD

OGRID Identifier: 36671 WESTBROOK OIL CORP

Pool Identifier : 79240 JALMAT; TAN-YATES-7 RVRS (PRO GAS)

API Well No : 30 25 9543 Report Period - From : 01 2000 To : 06 2001

\_\_\_\_\_ Prodn. Days Production Volumes Well API Well No Property Name MM/YY Prod Gas Oil Water Stat \_\_\_\_\_\_ 08 00 30 317 09 00 30 718 10 00 31 802 11 00 30 625 12 00 31 641 01 01 31 383 30 25 9543 MYERS B 30 25 9543 MYERS B 130 P 30 25 9543 MYERS B 250 P 30 25 9543 MYERS B 200 P 30 25 9543 MYERS B 125 P 30 25 9543 MYERS B 130 P 30 25 9543 MYERS B 02 01 28 496 112 P

Reporting Period Total (Gas, Oil) :

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E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

Date: 7/27/2001 Time: 06:06:41 PM

CMD :

INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPEV OG6IPRD

OGRID Identifier: 36671 WESTBROOK OIL CORP

Pool Identifier : 79240 JALMAT; TAN-YATES-7 RVRS (PRO GAS)

API Well No : 30 25 9543 Report Period - From : 01 2000 To : 06 2001

\_\_\_\_\_ Prodn. Days Production Volumes Well API Well No Property Name MM/YY Prod Gas Oil Water Stat 03 01 31 30 25 9543 MYERS B 528 124 P 30 25 9543 MYERS B 04 01 30 363 120 P

\_\_\_\_\_\_

Reporting Period Total (Gas, Oil) : 11222

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

Date: 7/27/2001 Time: 06:06:43 PM

ONGARD CMD :

07/27/01 17:35:37 OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TPEY

Pool Idn : 79240 JALMAT; TAN-YATES-7 RVRS (PRO GAS) OGRID Idn : 162683 GRUY PETROLEUM MANAGEMENT CO.

Prop Idn : 21783 MYERS B

Well No : 006 GL Elevation: 99999

U/L Sec Township Range North/South East/West Prop/Act(P/A) \_\_\_ \_\_\_

B.H. Locn : A 11 24S 36E FTG 660 F N FTG 660 F E

Lot Identifier:

Dedicated Acre: 160.00

Lease Type : F

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP PF02

PF03 EXIT PF04 GoTo PF05 PF06 PF09 PF10 NEXT-WC PF11 HISTORY PF12 PF07 PF08 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

Date: 7/27/2001 Time: 06:05:07 PM

ONGARD CMD :

OG6ACRE C102-DEDICATE ACREAGE OGOMES -TPEY

Page No: 1

API Well No : 30 25 31382 Eff Date : 04-30-1991

Pool Idn : 79240 JALMAT; TAN-YATES-7 RVRS (PRO GAS)

Prop Idn : 21783 MYERS B Well No: 006

Spacing Unit : 38128 OCD Order : Simultaneous Dedication: Sect/Twp/Rng : Acreage : 160.00 Revised C102? (Y/N) :

Dedicated Land:

S Base U/L Sec Twp Rng Acreage L/W Ownership Lot Idn \_\_\_\_\_ A 11 24S 36E 40.00 N B 11 24S 36E 40.00 N FD FD G 11 24S 36E 40.00 N FD H 11 24S 36E 40.00 N FD

07/27/01 17:35:45

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

Date: 7/27/2001 Time: 06:05:14 PM

CMD :

INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPEV OG6IPRD

OGRID Identifier: 162683 GRUY PETROLEUM MANAGEMENT CO.

Pool Identifier : 79240 JALMAT; TAN-YATES-7 RVRS (PRO GAS)

API Well No : 30 25 31382 Report Period - From : 01 2000 To : 06 2001

\_\_\_\_\_ API Well No Property Name Prodn. Days Production Volumes Well MM/YY Prod Gas Oil Water Stat \_\_\_\_\_\_ 01 00 31 3505 02 00 29 3312 03 00 31 3505 04 00 30 3397 05 00 31 3468 06 00 30 3344 30 25 31382 MYERS B 10 P 30 25 31382 MYERS B 8 P 30 25 31382 MYERS B Ρ 30 25 31382 MYERS B 25 P 30 25 31382 MYERS B Р 7 P 30 25 31382 MYERS B 30 25 31382 MYERS B 07 00 30 3359 3 P

Reporting Period Total (Gas, Oil) :

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M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

Date: 7/27/2001 Time: 06:05:29 PM

CMD: 07/27/01 17:36:05

OG61PRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPEY

Page No: 2

OGRID Identifier: 162683 GRUY PETROLEUM MANAGEMENT CO.

Pool Identifier : 79240 JALMAT; TAN-YATES-7 RVRS (PRO GAS)

API Well No : 30 25 31382 Report Period - From : 01 2000 To : 06 2001

API	Well No	Property Name	Prodn. MM/YY	Days Prod	Production Gas	on Volumes Oil Water	Well Stat
30	25 31382	MYERS B	08 00	31	3350		Р
30	25 31382	MYERS B	09 00	30	3037	4	P
30	25 31382	MYERS B	10 00	31	3310		P
30	25 31382	MYERS B	11 00	30	3063	130	P
30	25 31382	MYERS B	12 00	31	2911	16	P
30	25 31382	MYERS B	01 01	31	2896	8	P
30	25 31382	MYERS B	02 01	28	2385	7	P

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM

PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

Date: 7/27/2001 Time: 06:05:32 PM

CMD :

INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPFV OG6IPRD

OGRID Identifier: 162683 GRUY PETROLEUM MANAGEMENT CO.

Pool Identifier : 79240 JALMAT; TAN-YATES-7 RVRS (PRO GAS)

API Well No : 30 25 31382 Report Period - From : 01 2000 To : 06 2001

\_\_\_\_\_\_ Prodn. Days Production Volumes Well MM/YY Prod Gas Oil Water Stat API Well No Property Name

03 01 31 2908 04 01 30 2744 05 01 31 2795 30 25 31382 MYERS B 111 P 30 25 31382 MYERS B Ρ 30 25 31382 MYERS B Р

Reporting Period Total (Gas, Oil) : 53289 \_\_\_\_\_

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

Date: 7/27/2001 Time: 06:05:34 PM

# BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

CASE NO. 835 Order No. R-619

THE APPLICATION OF THE COMMISSION UPON ITS OWN MOTION, DIRECTED TO R. OLSEN OIL COMPANY, FOR THE RECONSIDERATION OF ADMINISTRATIVE ORDER NSP-23 WHICH CREATED A NON-STANDARD GAS PRORATION UNIT IN THE JALMAT GAS POOL CONSISTING OF THE NE/4, S/2 NW/4, AND NE/4 NW/4 OF SECTION 11, TOWNSHIP 24 SOUTH, RANGE 36 EAST, NMPM, LEA COUNTY, NEW MEXICO.

### ORDER OF THE COMMISSION

### BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on February 16, 1955, and March 16, 1955, at Santa Fe, New Mexico, before the Oil Conservation Commission, hereinafter referred to as the "Commission".

NOW, on this 20th., day of April, 1955, the Commission, a quorum being present, having considered the records and testimony adduced, and being fully advised in the premises,

### FINDS:

- (1) That due notice of the time and place of hearing and the purpose thereof having been given as required by law, the Commission has jurisdiction of this case and the subject matter thereof.
- (2) That pursuant to the provisions of Rule 5 (a) of Order No. R-520, the Commission has power and authority to permit the formation of a gas proration unit consisting of other than a legal section after notice and hearing by the Commission.
- (3) That applicant, R. Olsen Oil Company, is the owner of an oil and gas lease in Lea County, New Mexico, the land consisting of other than a legal section, and described as follows:

TOWNSHIP 24 SOUTH, RANGE 36 EAST, NMPM NE/4, S/2 NW/4 and NE/4 NW/4 of Section 11

containing 280 acres, more or less.

- (4) That applicant, R. Olsen Oil Company, has a producing gas well on the aforesaid lease, known as the Myers "B" Well No. 2, located 1980 feet from the north line and 660 feet from the east line of Section II, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico.
- (5) That the aforesaid well is located and completed within the horizontal and vertical limits of the Jalmat Gas Pool.
- (6) That Continental Oil Company, the owner of adjoining acreage which offsets the Myers "B" Well No. 2 to the east, has specifically protested and objected to the 280-acre proration unit, and
- (7) That there is no showing made that unless a proration unit consisting of applicant's aforesaid acreage is permitted, applicant will be deprived of the opportunity to recover its just and equitable share in the Jalmat Gas Pool, or that such a unit is necessary to prevent confiscation of applicant's property.

### IT IS THEREFORE ORDERED:

(1) That Administrative Order NSP-23 and the 280-acre non-standard gas proration unit which it created, consisting of the following described acreage:

# TOWNSHIP 24 SOUTH, RANGE 36 EAST, NMPM NE/4, S/2 NW/4 and NE/4 NW/4 of Section 11

be, and the same are hereby cancelled and rescinded, and

(2) That the said non-standard gas proration unit is reduced in size, in accordance with the provisions of Paragraph 3 of Rule 5 (a) of Order No. R-520, to contain the following described acreage:

# TOWNSHIP 24 SOUTH, RANGE 36 EAST, NMPM NE/4 of Section 11

containing 160 acres, more or less, and a proration unit consisting of the aforesaid acreage is hereby created effective March 1, 1955.

(3) That applicant's well, Myers "B" Well No. 2, located in the SE/4 NE/4 of Section II, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico, shall be granted an allowable in the proportion that the above described 160-acre unit bears to the standard or orthodox proration unit for the Jalmat Gas Pool, all until further order of the Commission.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

# STATE OF NEW MEXICO OIL CONSERVATION COMMISSION

Signed by: John F. Simms, Chairman; E. S. Walker, Member; W. B. Macey, Member and Secretary.
/ir

## **INTENTIONAL OMISSIONS**

The following document(s) have been intentionally on indicated reasons.	nitted from this file due to the
FILE # NSP 23	
DESCRIPTION OF OLGITATION	0.000.000
<u>DESCRIPTION OF OMITTED I</u>	<u>DOCUMENTS</u>
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Actual NSP Order Not in	V the Lite
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### STATE OF NEW MEXICO

### ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT



### **OIL CONSERVATION DIVISION**

BRUCE KING GOVERNOR July 8, 1991

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

Meridian Oil, Inc. 21 Desta Drive Midland, TX 79705

Attention: Connie L. Malik

Administrative Order SD-91-4

Dear Ms. Malik:

Per your application dated June 17, 1991, you are hereby authorized to simultaneously dedicate Jalmat Gas Pool production to the previously approved non-standard 160-acre gas spacing and proration unit comprising the NE/4 of Section 11, Township 24S, Range 36E, NMPM, Lea County, New Mexico (Division Order R-619, dated April 20, 1955), from the existing

Myers B Well No. 2 located at a standard gas location 1980 feet from the North line and 660 feet from the East line (Unit H) of said Section 11 and to the proposed

Myers B Well No. 6 to be drilled at a standard gas location 660 feet from the North and East lines (Unit A) of said Section 11.

Further, you are permitted to produce the allowable assigned said 160-acre unit from both wells in any proportion.

Sincerely,

William J. LeMay

Director

WJL/MES/joc

cc: Oil Conservation Division - Hobbs

## OIL CONSERVATION DIVISION

TELEPHONE LOG

PROPERTY NAME: Myer's B#8
PROPERTY NAME: Myers B#8
RESPONSIBLE OFFICIAL: Zeno Farris
APPLICATION NUMBER: PKRVO-120152765
NAME OF ENGINEER: Sognification
DATE CALLED: 8-3-0/ TIME CALLED:
NOTES:
Willhold herelig NS/ requeste

Moice Mail Megsage (8-3) 10:25 Zeno Farris Myers 138 972-443-

# Stogner, Michael

From: Williams, Chris

Sent: Wednesday, March 22, 2000 1:47 PM

Stogner, Michael; Wrotenbery, Lori Ford, Jack FW:

To: Cc: Subject:

From: Sent:

Sharp, Karen Wednesday, March 22, 2000 1:42 PM

'Chris Williams'

Subject: 'Fran Chavez'

corrections as soon as they are received and processed. Chris: Attached is memo from Lori I rec'd last week. In reviewing the list of wells, I had already corrected 4 of the 11 prior to receiving the memo, 2 of the wells did not require correcting (API's 25-06162 and 25-31708), 3 were corrected when I reveiwed the well file 3-17-2000 and 2 cannot be corrected yet. Mike Stogner is working on an NSP for one well and one operator (Kerr-McGee) has to submit corrected plats for the remaining well. I will enter these

Wrotenbery, Lori Friday, March 17, 2000 3:06 AM

From: Sent:

Subject: Chavez, Fran; Sharp, Karen FW:

Halm! Would the two of you place work torether to make ours there items are addressed? I would

# Mike Stozner

3:40 PM

Refuence Mr. Farris's

Phone Call:

- wants additional time to

set NSP Apple. in

- well work of Weithbook on



Gruy Petroleum Management Myers B #8 pKRVO-120152765

Please consult Prescribing Information attached to back of pad @1997, Novartis printed (9:97)

# New Mexico Oil Conservation Division—Enginnering Bureau Administrative Application Process Documentation

Date Application Received:	7-20-2001
Date of Preliminary Review: (Note: Must be within 10-days of received date)	7-30-2001
Results:Application Complete	Application Incomplete
Date Incomplete Letter Sent:	7-30-2001
Deadline to Submit Requested Information:	8-6-2001
Phone Call Date: (Note: Only applies is requested data is not submitted w	rithin the 7-day deadline)
Phone Log Completed?Yes	No
Date Application Processed:	9-5-2001
Date Application Returned: (Note: Only as a last resort & only after repeated attemthe necessary information to process the application)  8-13	
Application set for hearing school	loked for 4-6-01,
see letter dated 8-13-01	
M.C	
- objection withdrawn &	

# State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994

Instructions on bacl

OIL CONSERVATION DIVISION
P.O. Box 2088
Submit to Appropriate District Office
5 Copies

District [ PO Cox 1980, Hobbs, NM 88241-1980 District II 811 S. 1st Street, Artesia, NM 88210-2834 District III

000 Rio Brazos Rd District IV				Santa Fo	e, NM 87	504-2088		$M \cong_{\mathcal{F}_{p_i}}$	☐ AM	ENDED REPO
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30-025	PI Number - 0954	3	Jalm	at Tans		ol Name es 7Ri	vers			Pool Code
7 Pror	perty Code				8 Prope	rty Name		<del> </del>	9	Well Number
<del>-014104</del>		120	Myer	s B	-	•			2	
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UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/	South Line	Feet from the	East/West lin	e County
Lse Code	<sup>13</sup> Produci	ng Method Co	do 14 Gas C	Connection Date	<sup>15</sup> C-129	Permit Num	ber 1	<sup>6</sup> C-129 Effective	Date 17 C	C-129 Expiration Dat
II. Oil and	l Gas T	ransport	ers		L					
18 Transporter OGRID		19 Tra	nsporter Nam nd Address		20 P	OD	21 O/G	22 PO	D ULSTR Loca and Description	
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V. Well Co		n Data								
25 Spud Dat		26 ]	Ready Date		27 TD		28	PBTD	29 p	erforations
30 Hole	e Sie	<u>.                                      </u>	31 Casing	& Tubing Size		32 D	epth Set		33 Sacks (	Cement
<del></del>										
				· · · · · ·		<del></del>			<del> </del>	
										<del></del>
I. Well Te					·-···········					
34 Date New Oi	3.	Gas Delivery	Date	<sup>36</sup> Test Date	31	7 Test Lengti	h	38 Tbg. Pressure	39	Csg. Pressure
40 Choke Size		<sup>41</sup> Oil		42 Water		43 Gas		44 AOF	45 -	Test Method
I hereby certify to applied with and to best of my know gnature;	hat the info	rmation given	enservation D above is true	ivision have bee and complete to	Approve	//	<i>/</i>	SERVATION	DIVISION	
inted name:	H. WF	STBRO	)K	<del></del>	Title:	1 / Y	DEST	I SUM	LAWISOR	
itle: A(	GENT				Approva	1 Date:		JUL	8 1996	
ato: 5/22	-196		865.39	3-9714						
If this is a chang	ge of operat	or fill in the O		and name of th	e previous ope Sandra K.	14101	ridia		e. #264 tg. Asst.	8 5 5-22-96
	Previo	us Operator S	gnature		Pri	inted Name			Title	Date

## Submit 5 Copies Appropriate Distinct Office DISTRICT 1 P.O. Box 1980. Hobbs. NM 83240

			Jame or Ne	w Mexico					
Submit 5 Copies Appropriate District Office	3	nergy, Mine	rais and Nani		es Departme	ent		Form C+1 Revised 1	
2.O. Box 1980. Hobbs, NM 85240		••					11 D.11	See insur	tictions
DISTRICT	ĺ	OIL CO	NSERVA P.O. Bo	TION D	IVISIO	Mara BEF ∈ NE	i i i i i i i i i i i i i i i i i i i	11210 Horrow	i of Lage
P.O. Drawer u.D. Anema, nM 88210		Santa	Fe. New Me		4-2088			11.1	
DISTRICT III 1000 Rio Brazos Rd., Aziec. NM 87410					<b>*</b> 99	FE : 10	AM 9	41	
I.			ALLOW: B						
Detator						veil A	Pl No.		-/
ERIDIAN IIL INC	•					3	D. 025	-07.	1/300
Address 2. 0. BOX 51810.	MIDLAN	ישר חו	97 <b>10-</b> 1810	`					
Reason(s) for Filing (Check proper box)	TIDLA	ND, IX	-/10-1010		t (Please expid	ותו	<del></del>	<del></del>	
New Well		Change in Tra	DEPORTER OF:	To cor	rect Gas	Gathere	r from	El Paso	Natural
Recompletion	Oil		y Gas	G <b>as</b> Co	. to Sid	Richard	son Car	bon & Ga	asoline
If change of operator give pame	Caringhea	a Gas 1_ Co	DOED REE	Compan	у				
and address of previous operator							<del></del>		<del></del>
IL DESCRIPTION OF WELL	AND LEA								
Lease Name Myers A			ol Name, including		1147		cderailor Fee		054665
Location		_							
Unit Letter	.: <u></u>	PA Fe	et From The		and	CO FO	t From The _	ت	Line
Section // Township	2,	/-5 80	nge 36 -	<u>د</u> ۷۱	ирм. С	<u>'</u> ea			County
	<u>'</u>				VII IVI.			<del> </del>	County
III. DESIGNATION OF TRANS	SPORTE								
Name of Authorized Transporter of Oil		or Condensate		Address (Giv	e aaaress to wi	nich approved	copy of this fo	FM is 10 De se	rt i
Name of Authorized Transporter of Casing	head Gas	or.	Dry Gas	Address (Giv	e aadress to wi	uch approva	come of this to	PP 15 10 ha sa	
Sid Richardson Carbon			<i>51,</i> <b>42</b>		n Street			76102	<i>.</i>
If well produces out or liquids.	Unit	Sec. Tw	/p. Rge.	is gas actuati	y connected?	When		1	
give location of tanks.					400		NIH		
If this production is communitied with that if IV. COMPLETION DATA	rom any oth	er lesse or poo	i, give commingi	ng order mun	ber:				·· <del>····</del>
Designate Type of Completion	~	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res'v
Date Studged		pi. Ready to Pro	<u> </u>	Total Depth	<u> </u>		P.B.T.D.		1
		,,		•			1		
Elevanons (DF, RKB, RT, GR. etc.)	Name of P	roducing Form	rtion.	Top Oil/Gas	Pay		Tubing Dep	ih	
Perforations							Depth Casin	a Shoe	
							Depail Casts	g Jian	
	7	TUBING. CA	ASING AND	CEMENTI	NG RECOR	D D			
HOLE SIZE	CA	SING & TUBII	NG SIZE		DEPTH SET	·		SACKS CEM	ENT
	<del></del>	<del> </del>	<del></del>						
									<del></del>
	i								
V. TEST DATA AND REQUES									
OIL WELL Test must be after re Date First New Oil Run To Tank	Date of Te		oad oil and must		exceed top all ethod (Flow, pr			for full 24 hou	rs.)
	Dasonie						,		
Leagth of Test	Tubing Pre	SELICE	4. · · · ·	Casing Press	ite		Choke Size		
Acres Daving Tree			<del></del>	Water - Bhis		<del></del>	Gas- MCF		
Actual Prod. During Test	Oil - Bbls.			· watel - Dotz	•		:		
GAS WELL	<del>`</del>			· <u></u> · ···					
Actual Prod. Test - MCF/D	Length of	Test	<del></del> -	Bbls. Conde	mue/MMCF		Gravity of (	Concensate	
i i	<u> </u>								
Testing Method (pilot, back pr.)	Tubing Pro	essure (Shut-in)		Casing Press	ure (Shut-in)		Choke Size		
VI. OPERATOR CERTIFIC	ATE OF	COMPLI	ANCE	1			·		
I hereby certify that the rules and regula						<b>USERV</b>	NOITA	DIVISIO	NC
Division have been complied with and t	hat the info	rmation gives a			_		EEO A	. ≈ t00 -	
is true and complete to the best of my k	_	_		Date	Approve	ed	FEB <sub>2</sub> C	1797	<del></del>
Comi La M	clik	•			(/.	(). A	1/1	X	
Signature				By_	John	any	/	~	<del></del>
Connie L. Malik, Regu. Printed Name	Latory		ice Rep.		// ·	131	WOT15	a) i	
1/22/92 9:	15-688-	6891		Title			1 3	<del> </del>	<del></del>
Date		Telepho	ms No.	11					

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I. II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

Submit to Appropriate District Office State Lease - 4 comes Fee Lease - 3 copies

DISTRICT II

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### State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

### OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

OIL CONSERVE ON DIVISION

RES: VED

'91 DEE 30 NM 10 34

DISTRICT III

P.O. Drawer DD, Artesia, NM 88210

P.O. Box 1980, Hobbs, NM 88240

WELL LOCATION AND ACREAGE DEDICATION PLAT 1000 Rio Brazos Rd., Aztec, NM 87410 All Distances must be from the outer boundaries of the section Operator Well No. 6286 2 Myers B Meridian Oil Inc. Unit Letter Section County Township Range 24 South 36 East Lea 11 **NMPM** Actual Footage Location of Well: 660 East 1980 North feet from the line and feet from the line Ground level Elev. Dedicated Acreage: Producing Formation Pool 160 3364 Yates-7Rvrs Jalmat-Tansill-Yates-7Rvs Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? Yes ⊓ No If answer is "yes" type of consolidation If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the information contained herein in true and complete to the best of my knowledge and belief. 6601 Signature Printed Name Maria L. Perez Position Production Asst 560' Meridian Oil Inc. Date 3-15-91 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Signature & Seal of Professional Surveyor Certificate No.

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

# State of New Mexico Energy, Minerais and Natural Resources Department

Form C-104
Regions 1-1-89
Seedimentations
at Battern of Page

### OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I. ·		TO TR	ANSPO	RT OIL	AND NATURAL GAS		
Operator						Well API No.	
MERIDIAN OIL INC.				<u> </u>			
Address							
21 Desta Drive		nd. Te	xas	79705			
Resson(s) for Filing (Check proper box	;)				Other (Please explain)		
New Well		Change i	n Transport		Effectiv	e 2-1 -89	
Recompletion	Oil	_	Dry Gas	_			
Change in Operator XX	Caringhe	nd Gas	Condens				
If change of operator give name	oyle Ha	rtman	Р.	O. Box	: 1861 Midland,	Texas 79702	·
•							
IL DESCRIPTION OF WEL	L AND LE		Don't Mari	ma laab s		Wind of Land	1
Lease Name Myers B		Well No	Jalma	<b>t</b> (Gas)	Tansill Yates -	Kind of Lease	Lann No.
<u></u>		<u> </u>	7		Rivers		LC-054665
Location							
Unit LetterH	:	980	_ Feet From	na The	N Line and 660	Feet From The	E Line
Section 11 Town	shin 24	_9	D	3	6-E NMPM	Lea	0
Section 11 Town	<b>anip</b> 24'		Range		6-E , <b>NMPM</b> ,		County
III. DESIGNATION OF TRA	NCDADTE	70 OF (	TE AND	NATT	DATICAS		
Name of Authorized Transporter of Oil		or Cond		MATU	Address (Give address to which a	newweed come of this form	us to he sent)
			L		,	-pp-0-122 copy cy 1122 juin	
Name of Authorized Transporter of Ca	einghead Gas		or Dry G	as XX	Address (Give address to which a	approved copy of this form	is to be sent)
El Paso Natural Gas	Company		•	4	,	l Paso, Tx.	79978
If well produces oil or liquids,	Unit	Sec.	Twp.	Rgs.	is gas actually connected?	When ?	
give location of tanks.	i	l	<u> </u>	L	ves	unkn	own
VL OPERATOR CERTIF	CATE OF	COM	PLIAN	CE	(1		
I hereby certify that the rules and re	gulations of the	Oil Coas	ervation	-	OIL CONSI	ERVATION D	IVISION
Division have been complied with a			ven above		1	MAR 6 19	1QQ
is true and complete to the best of n	ry knowledge z	und belief.	1	Date Approved	MAR 6 1		
	1/1/1	/ • 1 / 3	. // .	<b>  </b>	1/	<del></del>	
Mille		1111	Md	By Lekys	Sexto		
Signature		- 1	~~~		By Series	July -	<del></del>
Connie Monahan O	peration	s rect	Title			STRICT 1 SUPE	:DVICOP
2-24-89		915/6	1846–568	21	Title	SINICI I SUPE	NUGIVA
Date 2-24-89			lephone No.				·

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.



HO. OF COPIES SEC	 Liven				
DISTRIBUTE					
SAUTA FE					
TILE					
U.S.G.S.					
LAND OFFICE					
TRANSPORTER	OIL				
TRANSFORTER	GAS				
OPERATOR					
PRORATION OFFICE					
Operator					
Doyle Ha	rtman	l.			
Address					
P. O. Bo	x 104	26	1		
Reason(s) for filing	(Check ;	roper	box		
New Well					
Recompletion					
Change in Ownership	$\Box$				

	DISTRIBUTION  SANTA FE  LILE  U.S.G.S.  LAND OFFICE	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	Parm C-104 Superxedes Old C-104 and G Effective 1-1-65 GAS					
1.	OPERATOR PRORATION OFFICE Cperator								
	Doyle Hartman								
	P. O. Box 10426	Midland, Texas 79702							
	Reason(s) for filing (Check proper box, New Well Recompletion		Other (Please explain)  Alau  Name Change (Spe	lling					
	Change in Ownership	Castnghead Gas Conder	[						
	If change of ownership give name and address of previous owner								
17.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	ormation   Kind of Leas	ee Lease No					
	Myers B	2 Jalmat (Gas) T	,	1					
	Unit Letter H; 198	O Feet From The North Lin	ne and 660 Feet From	The <u>East</u>					
	Line of Section 11 Tow	mship 245 Range	36E , NMPM, Lea	County					
Ħ.	DESIGNATION OF TRANSPORT			oved copy of this form is to be sent)					
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas 🙀	Address (Give address to which appro	oved copy of this form is to be sent)					
	El Paso Natural Gas		P. O. Box 1492 E1 Paso	Texas 79978					
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	is gas actedity connected?	en en					
v.	If this production is commingled with that from any other lense or pool, give commingling order number:  COMPLETION DATA  Oil Well Gas Well Now Well Workover Deepen Plug Back Same Resty. Diff, Re-								
	Designate Type of Completio								
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth					
	Perforations	<u> </u>		Depth Casing Shoe					
		TUBING, CASING, AND	O CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
V.	TEST DATA AND REQUEST FOOIL WELL.  Date First New Oil Run To Tanks		fter recovery of total volums of load oil pth or be for full 24 hours)  Producing Method (Flow, pump, gas li						
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size					
	Actual Fred. During Toot	Oil-Bhia.	Water - Bbls.	Gae-MCF					
	GAS WELL			\					
	Actual Fred, Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate					
	Testing hothod (pitot, back pr.)	Tubing Pressure (Shui-Lu)	Cusing Pressure (Shut-in)	Choke Size					
А.	CERTIFICATE OF COMPLIANC	DE .	APR 1	ATION COMMISSION					
	I hereby cortify that the rules and re Commission have been complied we above is true and complete to the	ith and that the information given	BY Stry						
			TITLE DISTRICT A SI	UPERVIS <b>OR</b>					
	Michelle Hem		If this is a request for allow	compliance with RULE 1104, value for a newly diffic or deepen raied by a tabulation of the Cevisti					
	(Sizna	(ma)	teate taken on the well in account	rdance with MULE 111.					

If this is a request for allowable for a newly deflect or deepen well, this form must be accompanied by a tabulation of the devictions taken on the well in accordance with MULE. 111.

All accidence of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only factions I, II, III, and VI for changes of owns well name or number, or transporter, or other such change of conditions.

April 10, 1987

Michelle Hembree (Title)

HO, OF CHPIES NECE	LIVED		
DISTRIBUTIO	011		
SAHTA PE			
1 11.E			
11.5.G.S.			
LAND OFFICE			
INANSPORTER	OII.		
THANG, ON EN	GAS		
OPERATOR			
PRORATION OF	FICE		
Oberator			
	Davila	II.	

# NEW MEXICO OIL CONSERVATION COMMISSION

Pom C-104
Superseder Old C-104 and C
Effective 1-1-65

THE	REQUES:	T FOR ALLOWABLE	Superseder Old C-104 and C. Effective 1-1-65
11.5.G.5.	AUTHORIZATION TO TR	AND RANSPORT OIL AND HATURAL	
LAND OFFICE	/ (%	•	
THANSPORTER GAS			
PRORATION OF FICE			
Operator			
Doyle Har	tman		
Post Offi	ce Box 10426 Midland,	Гехаs 79702	
Reason(s) for filing (Check proper	bux) Change in Transporter of:	Other (Please explain)	-
Recompletion	OI) Dry (	Gas 🔲	
Change in Ownership X	Casinghead Gas Cond	ensale .	
If change of ownership give nam and address of previous owner_		ction Co. P. O. Box 186	1 Midland, TX 79702
DESCRIPTION OF WELL AN	D LEASE	Formation   Kind of Le	visa
Meyers "B"	Well No. Pool Name, Including  2 Jalmat (Gas)	Yates-7 Rivers State, Fed	ergl or Fee Federal LC-05466
Location	<del></del>		(B)
Unit Letter H ;	1980 Feet From The North L	Ine and 660 Feet Fro	m The East
Line of Section 11	Township 24S Range	36E , NMPM, Lea	County
DECIONATION OF TRANSPI	ORTER OF OIL AND NATURAL G	246	
Name of Authorized Transporter of			proved copy of this form is to be sent)
Name of Authorized Transporter of	Casinghead Gas or Dry Gas X	: Address (Give address to which ap)	proved copy of this form is to be sent)
El Paso Natural Gas	company	P. O. Box 1492 E1 Pas	
If well produces of or liquida,	Unit Sec. Twp. Age.		When
give location of tanks.	with that from any other lease or pool		
COMPLETION DATA	Oil Well Gas Well	Naw Well Workover Deepen	
Designate Type of Compl	etion = (X)	Norkover Daepen	Plug Back   Same Resty, Diff, Rest
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc	.j Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
Petrorations			Depth Casing Snot
		ID CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST		after recovery of total volume of load of	oil and must be equal to or exceed top ali-
OII, WETT. Date First New Oil Run To Tanks	Date of Tost	Producing Method (Flow, pump, gas	lift, etc.)
	This Board		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Pred, During Toot	Oil-Bble.	Water - Bbls.	Gas-MCF
GAS WELL			
Actual Fred, Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing kielhed (pitot, back pr.)	Tubing Pressure (Shut-iu)	Casing Pressure (Shut-12)	Choke Size
CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	VATION COMMISSION
the seal or a seal for the seal of the seal.	ad regulations of the All Accessors	APPROVED MAR	201986
Commission have been complied	nd regulations of the Oil Conservation d with and that the information giver the best of my knowledge and belief.		100
nove is tind and combiete to	the dear of my knowledge and belief.	DISTRICT 1 5	UPERVISOR
. 1		TOLE	
Lang a. V	le	This form is to be filed i	n compliance with RULE 1104.

Lany a.	Nermy
	(Signature)
Engineer	

If this is a request for alloweble for a newly diffic to receptors well, this form must be accompenied by a tabulation of the deviage tests taken on the well in accordance with NULL, 111.

All sections of this form must be filled out completely for allowable on new end to completed walls.

Fill out only Sections I, H, and VI for change of even well name as number or transporter or other such change of conditi

January 22, 1986

(Title)

	·		
DISTRIBUTIO	N		
SANTA FE			
FILE			
J.S.G.S.			<u> </u>
LAND OFFICE			
TRANSPORTER	OIL	!	
, KANSI GKI EK	GAS	1	
OPERATOR			
PRORATION OF	ICE		
Operator Sun Exp1	orat	ion	&
P. O. Bo	x 186	51,	Mi

}	DISTRIBUTION :ANTA FE		ONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C
Ī	FILE	, redocti	AND	Effective 1-1-62
	J.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GA	<b>1</b> 5
[	LAND OFFICE		THE SKY OF AND NATORAL GA	
	TRANSPORTER GAS			
- 1	OPERATOR			, r
1.	PRORATION OFFICE			
	Sun Exploration & F	Production Co.		
	Address	iland, Texas 79702	<del></del>	Communication and Minimal Communication (Communication Communication Com
	Reason(s) for filing (Check proper box)		Other (Please explain)	
ļ	New Well	Change in Transporter of:		
	Recompletion	Oil Dry Gas	Name Change	
	Change in Ownership	Casinghead Gas Conden	FI From: Sun UI	l Company
1				
	If change of ownership give name and address of previous owner			
11.	DESCRIPTION OF WELL AND I	LEASE.		
	Lease Name	Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No
	Meyer " <b>B</b> "	2 Jalmat Tansil	1 Yts 7 Rvrs Gastate, Federal	cr Fee Federal 12611
İ	Location			
	Unit Letter H :	1980 Feet From The North Line	e andFeet From Ti	he East
İ	Line of Section 11 Tow	waship 24-S Aange	36-E , NMPM, Lea	County
III.		FER OF OIL AND NATURAL GA		
	Name of Authorized Transporter of Cil	ar Concensate	Address (Give address to which approve	ed copy of this form is to be sent;
	Name of Authorized Transporter of Cas	singnead Gas or Dry Gas X	Address (Give address to which approve	ed conv of this form is to be seed
	El Paso Natural Gas		El Paso, Texas P.O. B	· · · · · · · · · · · · · · · · · · ·
		Unit Sec. Twp. P.ge.	Is gas actually connected? When	
	If well produces oil or liquids, give location of tanks.		Yes	<del></del>
	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	
14.		Oli Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty, Diff. Res
	Designate Type of Completion	n = (X)		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	renoranons			Depth Gasting Shop
		TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
				ļ
•,	TERM DAMA AND DECLIEST FO	ON ATT OWART TO ATT		· · · · · · · · · · · · · · · · · · ·
٧.	TEST DATA AND REQUEST FOOL WELL	able for this de	fter recovery of total volume of load oil a pth or be for full 24 hours)	ind must be equal to or exceed top allo
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	i, etc.)
	·			
	Length of Test	Tubing Pressure	Coming Pressure	Choke Size
	Actual Prod. During Test	Oil-Bhis.	Water - Bbls.	Gas-MCF
		<del></del>	1	<u> </u>
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIANO	CE :	OIL CONSERVA	TION COMMISSION
			1 Bijania	
		regulations of the Oil Conservation	APPROVED	, 19
	Commission have been complied washing is true and complete to the	with and that the information given best of my knowledge and belief.	BY LIKE	
		•	SUPERVISOR	DISTRICT .
	. /\		TIECE	
	$\sim$ $\sim$ 1/1		II	11

Doe Ann Kemb

(Title)

Acct. Asst. II

1-1-82

(Date)

If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviations taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all cable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of own well name or number, or transporter, or other such change of conditi

	DISTRIBUTION SANTA FE	ı	ONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRAI	- AND NSPORT OIL AND NATURAL G. NSPORT	
	TRANSPORTER GAS	1 15/6:25/1		
	OPERATOR	JÚL 3 0 198	31    jj	
1.	Operator		DIVISION	
	SUN OIL COMPANY	CANTA E	• =	
	P.O. Box 1861, Midland Reason(s) for filing (Check proper box)	, TX 79702	Other (Please explain)	
	New Well Recompletion	Change in Transporter of: Oil Dry Gas	, [	
	Change in Ownership X	Casinghead Gas Condens	<del></del>	
	If change of ownership give name and address of previous owner	SUN TEXAS COMPANY, P.O.	Box 4067, Midland, TX	79704
11.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	ormation Kind of Lease	Legse No
	Meyers "B"	2 Jalmat Tansill	Yts 7 Rvrs Gas State, Federal	crFee Federal 12611
	Unit Letter H 198	O Feet From The North Line	e and Feet From T	East
	Line of Section 11 Tow	mship 24-S Range	36-Е , ммрм,	Lea Count
Ш.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which approv	ed copy of this form is to be sent)
	None			
	Name of Authorized Transporter of Cas El Paso Natural Gas	singhead Gas or Dry Gas X	Address (Give address to which approv El Paso, TX P.O. Box 1	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	
		th that from any other lease or pool,	<del></del>	**************************************
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Dill. Re
	Designate Type of Completion	<del></del>		1 1
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth .
	Perforations		J	Depth Casing Shoe
-		TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V.	TEST DATA AND REQUEST FOOL, WELL	OR ALLOWABLE (Test must be a) able for this de	fter recovery of total volume of load oil o pth or be for full 24 hours)	and must be equal to or exceed top al
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbis.	Water - Bbis,	Gas-MCF
	GAS WELL	<del></del>		<del></del>
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION
	I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED JUL 281	981
	Commission have been complied v	with and that the information given best of my knowledge and belief.	BY 124 41 1 K	eylor
			TITLE SUPERVISOR	DISTRICT

(Signature)

(Title)

(Date)

Production/Proration Supervisor

July 1, 1981

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of ownwell name or number, or transporter, or other such change of conditions of the section of the se

NO OF SPICE REE		ŧ	
DISTRIBUTIO	ON ·		
SANTA FE			
FILL			
U.S.G.S.			
LAND OFFICE	-		
TRANSPORTER	OIL		
OPERATOR			
PRORATION OF			
Operator			

		NEW MEXICO OIL (	CONSERVATION COMMISSION	Form C-104
	SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-
	FILL	7	·	Effective 1-1-65
	U.S.G.5.	†	AND	
	\	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (	SAS
	LAND OFFICE			
	TRANSPORTER GAS	4		
	<del></del>	- <del> </del>		
	OPERATOR	<b>→</b> -		
1.	PRORATION OFFICE			
	Operator			
	CIM TEVAC CO	TIATA ATV		
	SUN TEXAS CO	OMFAN I		
	Address			
	P. O. Box 40	067 <u>Midland</u> , Texas	79704	
	Reason(s) for filing (Check proper box	)	Other (Please explain)	
	New Well	Change in Transporter of:	omer (1 table explain)	
	1		<u> </u>	•
	Recompletion	OII Dry Go	rs 🔲	
	Change in Ownership X	Casinghead Gas Conde	nsate 📑	
		·		
	If change of ownership give name	TEYAS PACTETO OTI COMP	ANY, INC. P. O. Box 406	7 Midland, TX, 7970
	and address of previous owner	TIMES TAUTE TO UTIL COME.	ANT, INC. 1. U. BOX 400	7 <u>Midland, TX, 7970</u>
11.	DESCRIPTION OF WELL AND	LEASE	r. 1	
	Lease Name	Well No. Pool Name, Como I	Marian Kind of Lease	Legse No.
	May 12 " 4"	2 Jalmat	lates 7 RVR State, Federal	
	Meyers D.B.	2 Jalmat	ATES TRUBIANT	or Fee Fed 12611
	Location		C#2	
	Unit Letter H ; 19	80 Feet From The north Lin	ne and <u>660</u> Feet From 1	
	Olive Zetter	TO TOOL THE TOTAL PROPERTY EN	red rom reet from r	ne <u>E937</u>
		04.6	~1	
	Line of Section Tov	waship 24-5 Range	36-E , NMPM,	<u>Ca</u> County
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	ıs	
	Name of Authorized Transporter of Oil		Address (Give address to which approx	ed copy of this form is to be sent!
			The second secon	to copy of this form is to be sent)
	None			
	Name of Authorized Transporter of Cas	singhead Gas 🔲 or Dry Gas 💢	Address (Give address to which approv	ed copy of this form is to be sent)
	El Paso Natura	1 GOS	I FI Rea Th	P 12. 1400.
		Unit Sec. Twp. P.ge.	Is gas actually connected? Whe	1.0.047 / 47 ~
	If well produces oil or liquids,	our sec. twp. rige.	1	'n
	give location of tanks.		Yes !	
		th Aban from any Aban Janas		•
	•	th that from any other lease or pool,	give commingling order number:	<u> </u>
IV.	COMPLETION DATA	Oil Well Gas Well	T	
	Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty
	Designate Type of Completion	m – (A)	1 1	i i
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	·	1	· ·	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			İ	
	Perforations			Depth Casing Shoe
	•			,
				<u> </u>
		TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		<del></del>		<del> </del>
1			1	T
		D ATTOMANT -		·
V.	TEST DATA AND REQUEST FO	JR ALLUWABLE (Test must be a)	fter recovery of total volume of load oil a pth or be for full 24 hours)	ind must be equal to or exceed top allow
	OIL WELL		<u> </u>	
i	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	, e.c.,
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		_		_
		, , , , , , , , , , , , , , , , , , ,	Water-Bbls.	Con-NCE
	Actual Prod. During Test	Oil-Bbis.	Water-Bbis.	Gas-MCF
			1	
		1	**************************************	
	CAC WEST T			
	GAS WELL	Copy is		
ļ	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
- 1				
l	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
1	and manage thanks and but			
ı		L	<u> </u>	<u> </u>
VI.	CERTIFICATE OF COMPLIANC	CE	OIL CONSERVA	TION COMMISSION
			]	100
		į	APPROVED OCT 27 1	19
	I hereby certify that the rules and r	egulations of the Oil Conservation	^~~~\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	, 18
	Commission have been complied w	ith and that the information given	BY June 18	
	above is true and complete to the	Dest of my knowledge and belief.	BY SHULL	DICHTOTO B
		į	SUPERVISOR	R DISTRICT T
			7	
		_ / /	· ·	

Regional Operations Superintendent/West (Title)

(Date)

SEP 1 2 1980

If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of conditions.

Form 9-331 (May 1963)	UNITED S DEPARTMENT OF	THE INTERIOR	SUBMIT IN TRIPLIC. (Other instructions of verse side)	5. LEASE DESIGNATION AND SERIAR 1
SUN (Do not use thi	NDRY NOTICES AND s form for proposals to drill or Use "APPLICATION FOR PE	D REPORTS ON to deepen or plug back ERMIT—" for such propos	WELLS to a different reservoir.	NM 12611 6. IF INDIAN, ALLOTTEE OR TRIBET. N
OIL GAS WE'LL WELL  NAME OF OPERATOR	OTHER	r	T3 1 0 1978	7. UNIT AGREEMENT NAME  8. FARM OR LEASE NAME
P. O. BOX 4. LOCATION OF WELL ( See also space 17 be At surface	4067, Midland, Report location clearly and in a	Texas 7	的是原图10	Meyers B  9. Well NO.  2  10. FIELD AND POOL, OR WILDCAT  Jalmat Yates 7  11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  2 (1) (1) (2) (3) (4) (4) (4) (4) (4) (4) (4) (4) (4) (4
14. PERMIT NO.	15. ELEVATION	NS (Show whether DF, RT,	GR, atc.) 9	Lea New Me:
16.	Check Appropriate Bo	ox To Indicate Natur		or Other Data  BSEQUENT REPORT OF:
17. DESCRIBE PROPOSED PROPOSED WORK. I nent to this work.)  Install A:	MULTIPLE COMP  ABANDON*  CHANGE PLANS  11 Artificial Li  Conficted operations (Clear  well is directionally drilled, g	ft X  ly state all pertinent det ive subsurface locations	Completion or Rec ails, and give pertinent d and measured and true vo	REF ALTERING CASING ABANDONMENT*  Sults of multiple common substitution Report and ates, including estimated that star reflected depths for all markers and zone need over load water lost.
	•			
	•			
18. I hereby certify that	the foregoing is true and corr	9	tions Coordir	nator DATE 1-27-78
(This space for Federal APPROVED BY CONDITIONS OF A	PPROVAL, IF ANY:	TITLE		PPROVED FEB 3 1978
	:	*See Instructions on	Reverse Side	CTING DISTRICT ENGINEER

## **UNITED STATES** SUBMIT IN TRIPLICATE.

Form approved. Budget Bureau No. 42-R1425

(123 <b>,</b> 123,		MENT OF THE		OR verse side)		SE DESIGNATION -12611	AND SERIAL NO.
(Do no	SUNDRY NOTI			ON WELLS pack to a different reservoir. roposals.)	6. IF 12	NDIAN, ALLOTTE	E OR TRIBE NAME
i.	GAS COTHER	······································	<del>_,</del>		7. UNIT	AGREMENT NA	/AB
2. NAME OF OR		<del> </del>		D F (C) E   W E	8. FARX	OR LEASE NAM	(1)
	Pacific Oil Comp	any Inc				vers B	
3. ADDRESS OF		, HIC.		CFP 14 1977	9. WELI		
P. O. Box	x 4067, Midland,	Texas 79	701	, OEI -	2		
4. LOCATION OF	WELL (Report location cluce 17 below.)	early and in accord	ance with any	State Sequirence GICAL St	RVE 10. FIE	LD AND POOL, OF	R WILDCAT
At surface	÷			HOBBS, NEW MEX	Jal	<u>mat (Yate</u>	s-7 Rivers
1980' FN	L & 660' FEL	_	- D 0 0 10		[ 11, 8EC	URVEY OR AREA	LK. AND
			7 2 19	911	,,	0.0 00	
14. PERMIT NO.		15. ELEVATIONS (S	how whether DF.	RT. GR. etc.)		24S, 36E	
			۱ ا	, , , , , , , , , , , , , , , , , , , ,	Lea		New Mexic
				411		<del></del>	Mew Mexic
16.	Check Ap	propriate Box To	Indicate N	ature of Notice, Report,	or Other Da	ta	
	NOTICE OF INTENT	TON TO:		SU	BSEQUENT REPO	RT OF:	
TEST WATE	R SHUT-OFF P	ULL OR ALTER CASIS	c	WATER SHUT-OFF		REPAIRING W	TELL
FRACTURE	TREAT M	ULTIPLE COMPLETE		FRACTURE TREATMENT		ALTERING CA	BING
SHOOT OR A	ACIDIZE A	BANDON*		SHOOTING OR ACIDIZING		ABANDON MEN	T*
REPAIR WE	LL C	HANGE PLANS		(Other) Deepen &			X X
(Other)				(NOTE: Report re Completion or Rec			
17. DESCRIBE I'R	orosed or completed oper work. If well is direction	ATIONS (Clearly standly drilled, give st	te all pertinent ibsurface locati	details, and give pertinent dons and measured and true v	ates, including ertical depths f	estimated date for all markers	of starting at Mand zones per Mand
7-7-77	is work.)*  Killed Well	Could not v	ıll tubin	g and packer. Cut	tubing at	t 2814'.	Installe
thru 7 <b>-</b> 9-77	BOP. Fished to				S	, -	
7-10-77	WIH w/hit and	tubing - tag	road fill	at 3108'. Starte	ed foaming	r to circu	ulate hold
thru	discovered hold	e in casing	Locate	d hole w/Bridge pl	ug and pa	acker at (	916'. Set
7-19-77	EZ-Drill cemen	t retainer a	at 853'.	Cemented w/300 sx	. Class	"C". circu	ulated out
,	surface casing CO to RBP. Te	. WOC 24 hr	s. WIH	w/bit. Drilled ce	ement and	cement re	etainer &
7-20-77 thru 7-28	•	illed new ho	ole to 34	90' new TD.			
				•			
7-29-77 t				i	•		
8-2-77				tested - Ran tubin ter and CO <sub>2</sub> + 61,0			
8-3-77 th	ıru 8–10–77	Shut Ir	L				
8-11-77 thru 8-14-77	Set at 2914'.	Well Dry.	CO fill :	from 3128' to 3490	)'. Ran t	ubing and	l packer.
18. I hereby cer	tify that the foregoing is	true and correct	TITLE Dis	trict Operations S	Supt.	7-12 TE	2-77
(This space	for Vederal or State office	use)					
APPROVED	B <b>Y</b>		TITLE		ACCEPTE	D FOR REC	ngn
	S OF APPROVAL, IF AN	Y:	**************************************		1	ULL	UND .

\*See Instructions on Reverse Side

U. S. GEOLOGICAL HOBBS, NEW MEXICO

# Instructions

eral and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Fed-

Consult local Item 4: If there are no applicable State requirements, locations on Vederal or Indian land should be described in accordance with Vederal requirements. State or Federal office for specific instructions.

In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cenent or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment. Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices.

8-15-77 thru 8-19-77

8-20-77 thru 8-23-77

Flowed Daily

8-24-77

**@** 480 MCF Returned to sales line Tested 48 hrs.

G.P.O. : 1973- 780-622 /VIII- 148

Form 9-331 (May 1963)

# UNITED STATES SUBMIT IN TRIPLICATE\* DEPARTMENT OF THE INTERIOR (Other Instructions on reverse side)

Form approved. Budget Bureau No. 42-R1424.

BERNARD MOROZ

ACTING DISTRICT ENGINEER

GEOLOGICAL SURVEY	IIS 219 NM 12 (.)
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
i	7. UNIT AGREEMENT NAME
OIL GAS WELL OTHER	
2. NAME OF OPERATOR	8. FARM OR LEASE NAME
Texas Pacific Oil Company, Inc.	Meyers B
P. O. Box 4067, Midland, Texas 79701	2
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)	10. FIELD AND POOL, OR WILDCAT
At surface	Jalmat (Yates-7 Rivers)
70001 777 4 4401 777	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
1980' FNL & 660' FEL	11 2/5 2/E
14. PERMIT NO.   15. ELEVATIONS (Show whether DF, RT, GR, etc.)	11, 24S, 36E 12. COUNTY OR PARISH 13. STATE
	Lea New Mexico
16. Check Appropriate Box To Indicate Nature of Notice, Report,	-
	BSEQUENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	REPAIRING WELL ALTERING CASING
SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING	
REPAIR WELL CHANGE PLANS (Other)	
(Other) Deepen and freat	esults of multiple completion on Well completion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent of proposed work. If well is directionally drilled, give subsurface locations and measured and true v	lates, including estimated date of starting any ertical depths for all markers and zones perti-
nent to this work.)* 1. MIRUPU. Kill well with 3% KCl water containing 2 gals. M	orflo II RECENCIA-Sta
per 1000 gals. Install BOP. Pull tubing and packer.	STIP IT SEIVED
	IIIN 1
2. RU reverse and foam units. Run 6 1/8" bit and DC's on tul	JUN 14 1977
3. Clean out open hole to 3172' and drill deeper to 3500'.	U. S. GEOLOGICAL SURVEY ARTESIA, NEW MEYICA
<ul><li>4. Spot 750 gals. 15% NE-FE acid from 3500' to 3000'. Pull RD foam and reverse units.</li></ul>	tubing, collars and bit.
5. Run Otis Permalatch production packer with (on-off) tool of Set packer at 2800' (+).	on 2 7/8" production tubing.
6. Pump 750 gals. 3% KCl water containing 2 gals. Morflo II a gals. to displace acid. Swab well to flow and test.	and 1 gal. Cla-Sta per 1000
7. Fracture treat open hole with 40,000 gals. 50-50 gelled wa 61,000# sand.	ater and CO <sub>2</sub> carrying
8. Leave well shut in for one hour after treatment then open load and test, swabbing if necessary. Check TD with sand any fillup with No and coil tubing.  18. I hereby certify that the foregoing is true and correct	
18. I hereby certify that the foregoing is true and correct  SIGNED Department TITLE Operations Coordinate	
(This space for Federal or State office use)	

TITLE

# Instructions

eral and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Fed-

Consult local Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. State or Federal office for specific instructions.

In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not scaled off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the bole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment. Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices.

9. Set blanking plug in on-off tool. ND BOP. Space out and NU wellhead. Swab down tubing, pull blanking plug and place on production.

OIL GOVERNAL TY COMM.

NUMBER OF COPIES RECEIVED		<del></del>				<del></del>		
DISTRIBUTION		<u> </u>	NEW MEXICO OIL CONSERVATION COMMISSION FORM C-110					
SANTA FF		1				FORM C-110		
Ų.S.Q.S.		4	3A:	NTA FE, NEW A	MEXICO , *	(Rev. 7–60)		
LAND OFFICE		ICERTIF!	CATE OF C	OMPLIANCE	E AND AUTHORI	IZA JON NO.		
TRANSPORTER GAS		1 1 1			NATURAL GAS			
PRORATION OFFICE		1 1	O IKMM31 O	KI UIL AND	MAIURAL GA.	, los [>) [		
OPERATOR		FILE THE	ORIGINAL AND 4	COPIES WITH T	HE APPROPRIATE O	FFICE /M.		
Company or Operator					Lease	-Well No		
į	ic Coal :	and Oil Compa	\ C PIET	ı	Myers H			
Unit Letter	Section Section	Township	Range		County	3		
H	11	245	-	36E	Ica			
Pool		1 Avaper		<u> </u>	Kind of Lease (State,	Fed Feel		
Jalmat				,	Federal	1 64,1 66/		
	ces oil or cond	densate	Unit Letter	Section	Township	Range		
	cation of tank							
*			<u> </u>	Address (give a	ddress to which approved	d copy of this form is to be sent)		
Authorized transporter of	011 or a	ondensate				• • • • • • • • • • • • • • • • • • • •		
		Is Gas A	ctually Connect	ted? Yes X	_ No			
			D. C.	<del></del>		/ of this form in to be cent)		
Authorized transporter of	casing head g	gas or dry gas	nected	Address (give au	idress to writer approved	d copy of this form is to be sent)		
_ El Paso Natu		Commontr		El Paso	Marra			
If gas is not being sold, a			present disposition		Texas			
II gas is not being born, c	MAC ACABOUR	md also capiani	present disposition	.•	1	And the second s		
					20 J. S.			
					A. DA 17'On C	<b>4</b>		
					j .012	The state of the s		
<u></u>					Active and the second and a second			
		REASO	N(S) FOR FILING	G (please check p	roper box)	- <del></del>		
F 2	New Well			Change in Own	ership	· · · [X]		
		ran sporter (check one	<del></del>	Othet (explain b	-			
	_	Dry (	•	· · · · · · · · · · · · · · · · · · ·	,,			
		ead gas . Cond			<b>~</b> .			
		au gas	ensate		Name Change	AND OF COMPANY		
	-				AS PACIFIC CUAL A	AND OIL COMPANY		
				to	o TEXAS PACIFIC Effective Novem	OIL COMPANY		
					Effective Movem	mer 1, 1000		
•	<b>:</b>							
	•							
	· 							
Remarks	41							
Chang	e in own	ership from	Olsen Oils,	Incorporate	ed to Texas Pac	ific Coal and		
		tive February						
	<del></del>		<b>-,</b> -,					
The undersigned certifi	ies that the	Rules and Regula	tions of the Oil C	onservation Comm	nission have been com	iplied with.		
The anactoremen comm	es	Nuico and Alogari	1043 0	54/3011011				
	Frecuted	this the 25th	day of Ja	muary	. 19 61 .			
				Bv	_, 17			
OIL C	ON SERVAT	TION COMMISSION		by	12 1	/		
*1 t		<del></del>	<del>//</del>	- <i>1</i> / <sub>4</sub>	All h			
Approved by	/ ,	1 1		Title	Windley			
1171 1		F1 11		i				
1161-1-6	<u> </u>	1 4 11			istrict Engineer	r		
Title ' (	7			Сотрапу				
						.= .		
				Texas Paci	ific Coal and O	il Company		
Date				Address				
				Box 1688	Uabba N	lew Mexico		

Form 9-331 (May 1963)	UNITED STATES	SUBMIT IN TRIPLICATE* (Other instructions on re-	Form approved. Budget Bureau No. 42-R142
	DEPARTMENT OF THE INT	ERIOR verse side)	5. LEASE DESIGNATION AND SERIAL NO.
	GEOLOGICAL SURVE	Υ :	LC-054665(B)
CLD	NDRY NOTICES AND REPORT	TC ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	is form for proposals to drill or to deepen or		
(Do not use thi	Use "APPLICATION FOR PERMIT—" for s	such proposals.)	
1.			7. UNIT AGREEMENT NAME
OIL GAS WELL	other	्र <del>ग</del> ्रिय	
2. NAME OF OPERATOR			8. FARM OR LEASE NAME
COMPANY DUANTEM	ንምም ያለ <b>ምን</b> ለትሎያያቸኒያ ያለኘኛ		Yers WH
3. ADDRESS OF OPERATO	OR OIL COMPANY		9. WELL NO.
P. D. Box 1	(Report location clearly and in accordance with	2 any State requirements	10. FIELD AND POOL, OR WILDCAT
See also space 17 be	elow.)	any state requirements.	
At surface			- Jalmat
			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
1980 FIL & 6	60 FIL of Section 11, T-24	-3, 3-36-3	
		_	Sec. 11, T-24-5, R-36-3
14. PERMIT NO.	15. ELEVATIONS (Show wheth	her DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
	33641		Los Non.
16.	Check Appropriate Box To Indica	te Nature of Notice, Report, or O	ther Data
	NOTICE OF INTENTION TO:		NT REPORT OF:
TEST WATER SHUT-	OFF PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other)	
(Other)	<u> </u>	(Note: Report results of Completion or Recomple	of multiple completion on Well tion Report and Log form.)
17. DESCRIBE PROPOSED ( proposed work. I nent to this work.)	OR COMPLETED OPERATIONS (Clearly state all per if well is directionally drilled, give subsurface	tinent details, and give pertinent dates, i locations and measured and true vertical	ncluding estimated date of starting any depths for all markers and zones perti-
nent to this work.)	, -		2
3 1477 mile	nacker and clean out to T.D.		

- 2. Acidize open hole 2956-3172\* w/1000 gal LTHE Acid. S.O.T. w/20,000 gal cil and 20,000# sand w/ 1/40# .domite.
- 3. Placed well back on production.

8. I hereby certify that the foregoing is true and correct				
Signed John H. Hendran	TITLE _	District Ongineer	DATE 1	29-65
(This space for Federal or State office use)				
APPROVED BY	TITLE _	The state of the s	DATE	·

Form 9-331 (May 1963)	UNITED STATES	SUBMIT IN TRIPLICATE	e- Buaget Bur	eau No. 42-R1424
	TMENT OF THE INTER	RIOR verse side)	5. LEASE DESIGNATIO	N AND SERIAL NO.
<u></u>	GEOLOGICAL SURVEY	<del></del>	LC-054665(B	)
	TICES AND REPORTS		6. IF INDIAN, ALLOTT	EE OR TRIBE NAME
(Do not use this form for prop Use "APPLIC	oosals to drill or to deepen or plug CATION FOR PERMIT—" for such	proposals)		
OIL GAS WELL WELL WELL WELL		2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	7. UNIT AGREEMENT I	NAME
2. NAME OF OPERATOR		Nava T	8. FARM OR LEASE NA	AME
Texas Pacific Oil Con	MORKY		Myers "B"	÷ į
3. ADDRESS OF OPERATOR	The same say	7.7	9. WELL NO.	
P. O. Box 1069 - Hobb 4. LOCATION OF WELL (Report location	s, New Mexico		2 10 Trees No poor	
See also space 17 below.)	clearly and in accordance with an	y State requirements.	10. FIELD AND POOL,	OR WILDCAT
	i 660 FEL of Section	. 13	11. SEC., T., B., M., OB	
7-24-5. R-36-		A deade	SURVEY OR ARE	I <b>∆</b>
			Section 11,	
14. PERMIT NO.	15. ELEVATIONS (Show whether I	DF, RT, GR, etc.)	12. COUNTY OR PARIS	H 13. STATE
	3364	<del></del>	IAR	New Mexic
16. Check A	ppropriate Box To Indicate	Nature of Notice, Report, or (	Other Data	
NOTICE OF INTE	NTION TO:	SUBSEC	UENT REPORT OF:	- 1 - 1
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING	WELL.
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING (	CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONME	ENT*
REPAIR WELL	CHANGE PLANS	(Other)(Note: Report results	s of multiple completion	on Well
(Other)  17. DESCRIBE PROPOSED OR COMPLETED OF		Completion or Recomp	letion Report and Log fo	orm.)
. Mill out packer and	30T w/20,000 gal oil	and 20,000 lb sand to	o increase gas	production
			e e e e e e e e e e e e e e e e e e e	<del>-</del>
			•	
				-
			-	
				£
18. I hereby certify that the foregoing in Original signed by				
signed John H. Hend	- πιπι.ε: <b>134</b>	Letrict Engineer	DATE	ED!
(This space for Federal or State off			DORUY	
· -			AT DAMES 10F	5
CONDITIONS OF APPROVAL, IF	ANY:		- 1744.8 120	
		1	A. R. BROV	NEER

\*See Instructions on Reverse Side

# NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

Form C-110 Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

# CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Olsen Oils, Inc.	Lease Annie Myers B
Well No. 2 Unit Letter H S 11 T	24 R 36 Pool Jalmat
County Lea Kind of Lease (S	tate, Fed. or Patented) Federal
If well produces oil or condensate, give location	
Authorized Transporter of Oil or Condensate	
Address	
(Give address to which approved co	py of this form is to be sent)
Authorized Transporter of Gas El Paso Nat	tural Gas Company
Address Jal, New Me	xi.co
(Give address to which approved co If Gas is not being sold, give reasons and also	py of this form is to be sent)
Reasons for Filing:(Please check proper box)	
Change in Transporter of (Check One): Oil ( )	Dry Gas ( ) C'head ( ) Condensate ( )
Change in Ownership (X)	Other () (Give explanation below)
Remarks:	(Give explanation below)
Change of company name from R. Olse Oils, Inc.	n Oil Company to Olsen
The undersigned certifies that the Rules and Regmission have been complied with.	gulations of the Oil Conservation Com-
Executed this the 27 day of Oct 19	<u>58</u>
	By Cuttique Wilon
Approved19	Title Production Foreman
OIL CONSERVATION COMMISSION	Company Olsen Oils, Inc.
By fan Hinghy III	Address Box 691
Title	Jal, New Mexico

### **NEW MEXICO**

Gas Well Plat

UII. CUNSERVALIUN CUMMIBBION	OII.	CONSERV	ATION	COMMISSION
------------------------------	------	---------	-------	------------

MAIN		ONSERVATION		
1000	OIL C	Myers O Lease	•	
CEO A		,		Date December 1
Olsen Oi	1' Company	Myers Lease	"B"	Well No.
Operan	JI - (,	g nease		W C11 1(0.
ame of Prod	ucing Form	ation <u>Yat</u>	esP	ool Jalmat
		-		
. Acres Dec	licated to th	e Well 280	·	
SECTION _		TOWNSHIP.	248	RANGE_36E
		D OT	Od 7 G	
		R. Ol. Myers	sen <sup>O</sup> il Com "B" Lea se	ipany
		ı,	•	
				*-
				*2
		11		
		,		
TT.	it opposi	ed by 0. C. (	' omdon no	MSP 22
υţ	ire approv	ec by 0. C.	order no	• 1001 =23
				٥
	I	į.		

I hereby certify that the information given above is true and complete to the best of my knowledge.

lemmer Position Engineer

Olsen Oil Company Representing R. Address Box 691 Jal, New Mexico

### INSTRUCTIONS

2.	If the answer to	Question l is Yes, are there any other
<b>.</b>	dually completed	wells within the dedicated acreage?
	Yes	No
		- 3
A s	separate plat must	be filed for each gas well, outlining
		such well and showing the location of

Mail in duplicate to the district office for the district in

all other wells (oil and gas) within the outlined area.

which the well is located.

# NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico REQUEST FOR (OM) - (GAS) ALLOWABI

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-104 was

able will be month of into the st	e assigned e completion ock tanks. G	ffective 7:00 A or recompletic as must be rep	A.M. on date of completion. The completion date or ted on 15.025 psia at 6	ion or recompletion, prove shall be that date in the 60° Fahrenheit. JalNewMexic (Place)	case of an odd his of the case of an odd his of the case of an odd his of the case of an odd his of the case of an odd his of the case of an odd his of the case of an odd his of the case	debing calendar n oil is delivered
				Jal New Mexic	11-17-9	(Date)
WE ARE	HEREBY F	REQUESTING	G AN ALLOWABLE F	OR A WELL KNOWN		
R0	lsen Oi	LCompany	Myers	, Well NoB-2	in C SE	1/4 NE 1/4,
TT (C	ompany or O	perator) _	(Lease T 21.5 D 36E	, NMPM., Langma	to Indust	D 1
(Uni	, Sec t)	C,	1, R. 202	, NMPM., ===0	<u> </u>	Pool
••	Lea		County. Date Spudded	<b>5-26-48</b> , Da	ate Completed68	3-48
Ple	ase indicate	location:				
			Elevation	Total Depth	3172 р.в	·····
		举	Top oil/gas pay	3004	Prod. Form	es
	1/	<i>/T</i>	Casing Perforations	None	<del>-</del>	or
	/			e of Prod. String2		
			Natural Prod. Test		·	BOPD
			based on	bbls. Oil in	Hrs	Mins.
CSBN	E Sec.	L1-24S-36	E Test after acid or sh	ot		<b>B</b> OPD
	and Cement					
Size	Feet	Sax	Based on	bbls. Oil in	Hrs	
9 5/8	304	300 Cir	Gas Well Potential	<b>7,600,000 CF es</b>	t. 20 bbls co	ndensate per
7	2950	250	Size choke in inches		<u>Λ 155</u>	
	29)0	2,0	Date first oil run to	tanks or gas to Transmission	on system AN	الشامساري
			Transporter taking (	Oil or Gas: El Paso	Wat wat Gas Co	ompany
Remarks:	This we	11	ookeduptopip	e line	El Paso will	take gas.
	Сору	of orig	inal report fil	ed 7-20-48	81122 - 6	
	by certify th	at the informa	ation given above is true	e and complete to the best		
approved	<u>DE</u>	C 31 1953	, 19	, (Co	L. Company ompany or Operator)	
O	IL GONSEF	RVATION CO	OMMISSION	By: Slewy	(Signature)	•••••
iy:		Stanle	ref.	Title Geologica	l Engineer	
itle	ngineer C	District 1		Send Commu	inications regarding w	ell to:
		·································/······	•••••••••••••••••••••••••••••••••••••••	Name R. Olser	n Oil Company	

Address....Jal, New Mexico





# NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

US-219

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

result of well repair, and other importan- instructions in the Rules and Regulations	of the Commission.	the work was witnessed Seport by Checking Be		See addition
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RES		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOPERATION	COMPLETION	REPORT ON SHUT IN (Other) PRESSURE	x
	Ma:	v 22, 1953	Jal, New Mexico	ė)
Following is a report on the work d	one and the results obtain	ed under tne heading r	noted above at the	
R. Olsen Oil Cor	nneny <sub>(tor)</sub>	My	ers   B  (Lease)	
(Contractor)		, Well No2	in the <u>SE</u> 1/4 ME 1/4 of S	Sec11
т. <u>24</u> S., <b>r</b> . 36E, <b>nmpm</b> .,				
The Dates of this work were as folows:				
Notice of intention to do the work (was)	(was not) submitted on For	m C-102 on	(Cross out incorrect words)	, 19
and approval of the proposed plan (was)				
DETAIL	ED ACCOUNT OF WORK	K DONE AND RESU	LTS OBTAINED	
Dead weight gauge us	sed.		The same of the sa	
Shut in pressure	24 Hrs. 823 PSE	CG	25%	
		i i i i i i i i i i i i i i i i i i i	1950	
			JUN 1 1953	
			Maria	
			-	
Witnessed by. R. E. Johnson (Name)	El Paso Na	tural Gas Compa (Company)	any Gas Engineer (Title)	
Approved: OIL CONSERVATION CO	mmission	I hereby certify that to the best of my'k	t the information given above is true nowledge.	and complet
161, muhrou	y K	Name /	ency il alson	
(Name)	riot 160V 0=	Position	logical Engineer	
11 // at & Gas 11135/	MAY 25 ·	10 BepresentingB.s	. Olsen Oil Compan <b>y</b>	

### NEW MEXICO OIL CONSERVATION COMMIS

MISCELLANEOUS REPORTS ON WELLS

Support this sport in triplicate to the Oil Conservation Commission District Office within ten days after in specified is completed. It should be signed and filed as a report on beginning drilling operations, results of should be vigned, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

	Indicate	nature of re	port by checking belo	ow.	
REPORT ON BEGINNING DRILL OPERATIONS	ING		REPORT ON	REPAIRING WELL	
REPORT ON RESULT OF SHOOT. CHEMICAL TREATMENT OF				PULLING OR OTHER G CASING	WISE
REPORT ON RESULT OF TEST OF SHUT-OFF	OF CASING		REPORT ON	DEEPENING WELL	
REPORT ON RESULT OF PLUGG	ING OF WEI	LL	Report on Sh	ut In Pressure	Test x
		5-	-2-52	Jal, New Mexico	<u>)                                    </u>
Following is a report on the work do			, _		
R. Olsen Oil Company		Anr	ie Myers	Well No. B-2	in the
		11		, r36E	, N. M. P. M.,
Cooper-Jal	Pool			Lea	County
Notice of intention to do the work /w	(was not)	submitted or	n Form C-102 on	s.)	
Notice of intention to do the work /w	(was not)	submitted or	oss out incorrect words	s.) TS OBTAINED	
Notice of intention to do the work	(was not) of ACCOUNT	submitted or	a Form C-102 on pss out incorrect words DONE AND RESUL	s.) TS OBTAINED	<b>. 19</b>
Notice of intention to do the work of and approval of the proposed plan DETAILEI	(was not) of ACCOUNT	submitted or obtained. (Cro OF WORK	a Form C-102 on	s.) TS OBTAINED	, 19
Notice of intention to do the work of and approval of the proposed plan per DETAILEI  Dead weight gauge used.  Shut in pressure 24 h	(was not) of ACCOUNT	submitted or obtained. (Cro OF WORK PSIG	a Form C-102 on	s.) TS OBTAINED	, 19
Notice of intention to do the work of and approval of the proposed plan	(was not) of ACCOUNT	submitted or obtained. (Cro OF WORK PSIG	a Form C-102 on	MA( 10 .c2	, 19
Dead weight gauge used.  Shut in pressure 24 h Shut in pressure Max.	was not) of ACCOUNT  ars. 871 872	submitted or obtained. (Cro OF WORK PSIG PSIG	a Form C-102 on	MA( 10	, 19

Title

NEW MEXICO OIL CONSERVATION COMMISSIBLE CEIVED

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission District Office w is completed. It should be signed and filed as a report on beginning drilling operations, results of South results of casing shut off, result of plugging of well, and other important operations, even though the work

agent of the Commission. See			iles and Regular		mmission.	
REPORT ON BEGINNING DR	ILLING		REPORT OF	N REPAIRIN	G WELL	
OPERATIONS REPORT ON RESULT OF SHO				N PULLING O	R OTHER	RWISE
REPORT ON RESULT OF TES	ST OF CASING		REPORT OF	V DEEPENIN	G WELL	
REPORT ON RESULT OF PLU	IGGING OF WELL		Report of S Pressure Ga		essure	of High
		10-	15-51 Date		Jal,	New Mexico
Following is a report on the wor	k done and the results o	btained un	der the heading	noted above at	the	
R. Olsen Oil Compa	Operator		Lease			
SE NE	of Sec	11 ,	T. 24S	, R	36E	, N. M. P. M.
Cooper-Jal	Pool	***************************************	Lea			County
The dates of this work were as f	ollows. 10	0-15-51				
Shut in pressure 2	4 hours 927 PSIC	G. Dead	l weight gan	uge used.		
				(1); on <b>,</b>		Consission Nico
				# <u> </u>	E 11 ;	<u></u>
Witnessed by Fred G.	Bearnard Name	El Pa	so Natural	Gas Compa	n <b>y</b>	Gas Engineer
APPROVED:	N COMMISSION		hereby swear o		the inform	nation given above
164 nach	ally the		Vame	and the life	illich	
Pil & Gas	Inspector	F	osition Geol	logical En	gineer	
	6 1952 Title	F	RepresentingR.	Olsen Oi	1 Compa	ny or
Date	, 19.	_	ddroug Drawe	m 171 To	New	Morriso

MICHAL

### NEW MEXICO OIL CONSERVATION COMMISS

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission District Office while of the work specified is completed. It should be signed and filed as a report on beginning drilling operation, results of should be signed and filed as a report on beginning drilling operation, results of should be signed and filed as a report on beginning drilling operation, results of should be signed and filed as a report on beginning drilling operation, results of should be signed and filed as a report on beginning drilling operation, results of should be signed and filed as a report on beginning drilling operation, results of should be signed and filed as a report on beginning drilling operation, results of should be signed and filed as a report on beginning drilling operation, results of should be signed and filed as a report on beginning drilling operation, results of should be signed and filed as a report on beginning drilling operation, results of should be signed and filed as a report on beginning drilling operation, results of should be signed and filed as a report on beginning drilling operation, results of should be signed and filed as a report on beginning drilling operation.

Indicate nat	ure of report by checking below.	7
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL	Report of shut in pressure of High Pressure Gas Wells	X
	September 13, 1951 Jal, New Mexi	c <b>o</b>
Following is a report on the work done and the result:	obtained under the heading noted above at the	<del></del>
R. Olsen Oil Company	Myers B Well No. 2	in the
Company or Operator	11 <sub>T</sub> 24S <sub>R</sub> 36E <sub>N. 1</sub>	
Cooper-Jal Pool	Lea	County.
The dates of this work were as follows:	4-17-51	
and approval of the proposed plan was (was not) obtain	mitted on Form C-102 on, ned. (Cross out incorrect words.) WORK DONE AND RESULTS OBTAINED	19,



Witnessed by	Fred G. Bernard	El Pase Natural Gas	Gas Engineer
	Name	Company	Title
APPROVED:	ERVATION COMMISSION	I hereby swear or affirm that t	he information given above
./\	rebrough	Name Levely N	alson
	Gas Inspector Title	Position Geological En	
U Chris	Constitute Title	Representing R. Olsen Compan	il Company
	7 9 <b>1337</b> 19	Address Drawer 1Z1	Jal, New Mexico

# ONSERVATION COMMIS

Miscellaneous Reports

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling opera-

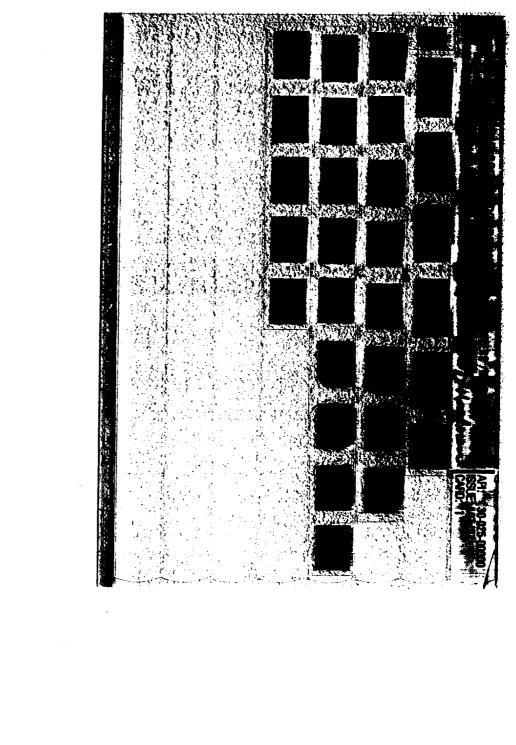
Indicate nature of r	eport by checking below.	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL	Report on shut in pressure of High Pressure Ges Wells	x
0	ctober 30, 1950 Jal, New Mexi	
OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO. Gentlemen:		
Following is a report on the work done and the results obt		
R. OLSEN OIL COMPANY Annie Company or Operator	Lease	
SE NE of Sec 11	, т. 24 South R 36 East , г	N. M. P. M.
Cooper-Jal Field		
The dates of this work were as follows: October	<b>13</b> , 1950	
*		
nd approval of the proposed plan was (was not) obtained  DETAILED ACCOUNT OF WOR	K DONE AND RESULTS OBTAINED	
DETAILED ACCOUNT OF WOR El Paso Natural Gas Company toom shut in Well on October 13, 1950. Shut in 24 hou	ed (Cross out incorrect words.)  EK DONE AND RESULTS OBTAINED  pressure on the Annie Livers "B" No	
DETAILED ACCOUNT OF WOR El Paso Natural Gas Company toom shut in Well on October 13, 1950. Shut in 24 how weight gauge used.	ed (Cross out incorrect words.)  EK DONE AND RESULTS OBTAINED  pressure on the Annie Livers "B" No  urs - pressure 1124.3 psia. Dead	. 2
DETAILED ACCOUNT OF WOR El Paso Natural Gas Company toom shut in Well on October 13, 1950. Shut in 24 how weight gauge used.	ed (Cross out incorrect words.)  EK DONE AND RESULTS OBTAINED  pressure on the Annie Livers "B" No  urs - pressure 1124.3 psia. Dead	. 2
DETAILED ACCOUNT OF WOR  El Paso Natural Gas Company toom shut in  Well on October 13, 1950. Shut in 24 how  weight gauge used.	ed (Cross out incorrect words.)  EX DONE AND RESULTS OBTAINED  Pressure on the Annie Myers "B" No ars - pressure 1124.3 psia. Dead  El Paso Natural Gas Co.  Company  I hereby swear or affire hat the information is true and correct.  Name	. 2
DETAILED ACCOUNT OF WOR  El Paso Natural Gas Company toom shut in  Well on October 13, 1950. Shut in 24 hou  weight gauge used.  Vitnessed by	ed (Cross out incorrect words.)  EX DONE AND RESULTS OBTAINED  Pressure on the Annie Myers "B" No ars - pressure 1124.3 psia. Dead  El Paso Natural Gas Co.  Company  I hereby swear or affire hat the information is true and correct.  Name  Position  Geological Engineer	. 2
DETAILED ACCOUNT OF WOR  El Paso Natural Gas Company toom shut in Well on October 13, 1950. Shut in 24 hou weight gauge used.  Vitnessed by	ed (Cross out incorrect words.)  EX DONE AND RESULTS OBTAINED  Pressure on the Annie Myers "B" No  Irs - pressure 1124.3 psia. Dead  El Paso Natural Gas Co.  Company  To  I hereby swear or affire hat the information is true and correct.  Name  Position  Geological Engineer  Representing Re Olsen Oil Company  Company or Operator	. 2
DETAILED ACCOUNT OF WOR  El Paso Natural Gas Company toom shut in  Well on October 13, 1950. Shut in 24 hou  weight gauge used.  Witnessed by	ced (Cross out incorrect words.)  EX DONE AND RESULTS OBTAINED  Pressure on the Annie Livers "B" No  LITS - pressure 1124.3 psia. Dead  El Paso Natural Gas Co.  Company  I hereby swear or affire hat the information is true and correct.  Name  Position  Geological Engineer  Representing R. Olsen Oil Company	. 2  ue given above
DETAILED ACCOUNT OF WOR  El Paso Natural Gas Company toom shut in  Well on October 13, 1950. Shut in 24 hou  weight gauge used.  Witnessed by	ced (Cross out incorrect words.)  EX DONE AND RESULTS OBTAINED  Pressure on the Annie Livers "B" No  LITS - pressure 1124.3 psia. Dead  El Paso Natural Gas Co.  Company  I hereby swear or affire hat the information is true and correct.  Name  Position  Geological Engineer  Representing  R. Olsen Oil Company  Company or Operator  Address  Drawer "Z" Jal, New 1	. 2  ue given above

# PEMAL

# OIL CONSERVATION COMMISSION STATE OF NEW MEXICO

# CERTIFICATE OF COMPLIANCE and AUTHORIZATION to TRANSPORT OTERS OFFICE

Company or Operator _ R. Olsen Oil Co.	Lease Meyers B
Address Jal, N° Mex.	2811 APCO Tover, Oklahoma City, Okla.
(Local or Field Office)	(Principal Place of Business)
Unit H Wells No. 2 Sec. 14 T 24s R	36eField Cooper-Jal County Lea
Kind of LeaseFederal	Location of Tanks 150' East of well
Transporter Gulf Oil Gorp.	Address of Transporter Hobbs, N. Merrary of Clocal or Field Office)
this state were a change problem of all	BUTTED TS TOTAL OF THE TOTAL OF
(Principal Place of Business)	l to be transported Other transporters author-
ized to transport oil from this unit are	Connect at at the wast to Haus wise
This is a Yates gas well which makes conjunction with the gas.	functional description of the control of the functional
The undersigned certifies that the rules a	nd regulations of the Oil Conservation Commission
have been complied with except as noted above	and that gathering agent is authorized to transport
the percentage of oil produced from the above d	escribed property and that this authorization will
be valid until further notice to the transporter n	amed herein or until cancelled by the Oil Conser-
vation Commission of New Mexico.	exe Cyregoriy alerin lewal Clarino in PT
Executed this the 28th day of	Thanks finds light rear O contaverse no O
Same to the terminal of the same transfer of the sa	tagreto tad itemas il religio della di contenta
্রভুকর	R. Olsen Oil Co.
. Se	By Araboli fund
no construir ou sa	By J. T. Paddleford
A CONTRACTOR OF THE PROPERTY O	Title Geologist
ment that the property of	interior for the best marginal marking.
State of New Mexico	The property of the property o
、 テンカー シャウン かんかい T ニー・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・	าง เกิดการ เป็น ราบนาท เกิดต่อ ก็สากน์ - เรื่อง เริ่มการ การ กับสะเรียกของ เกิดต่อกรัฐก - เกิดต่อ ก็วี่ 10 ได้เป็น เปิดการทางสาสตร์สากต่า
County of Les	🕳) – ges (* 1017-015) (1 toperatione Se victorial de la company de la c
Before me, the undersigned authority, on th	is day personally appeared.
known to me to be the person whose name is su	bscribed to the above instrument, who being by me
duly sworn on oath states that he is authorized t	o make this report and has knowledge of the facts
stated herein and that said report is true and co	
Subscribed and sworn to before me, this the	2019
Subscribed and sworm to before me, this ti	he, 1942, 1942,
	Manghan
Notary Public in and forCou	
Approved: 441 - 29 - 1943	_
OIL CONSERVATION COMMISSION /	
a late to Mikhar Mile.	
GIL & GAS INSPECTOR	(See Instructions on Reverse Side)



#### OIL CONSERVATION COMMISSION

Date November 16,	1953
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Operato		Myers Lease	В	Well No.
Operato	• • • • • • • • • • • • • • • • • • • •	Tease	1 21 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Mett Mo.
ne of Produ	cing Form	ation Yates	P	ool Langmat
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Acres Dea	icated to th	e Well 160		
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I hereby certify that the information given above is true and complete to the beston my knowledge. Mine SSION

XICO.

FEB 1 5 1954

Name\_ Gas Engineer Position\_

Representing R. Olsen Oil Company Address Drawer 17! Jal. New Mexico

#### INSTRUCTIONS

1.	Is this	gas	well	a	dual	completion?	Yes	No_	x	
----	---------	-----	------	---	------	-------------	-----	-----	---	--

2.	If the	answer t	o Questi	on l is	Yes	, are	there	any	other
	dually	complet	ed wells	within	the	dedica	ated a	ıcrea	ge?
	Yes		No	)					

A separate plat must be filed for each gas well, outlining the area dedicated to such well and showing the location of all other wells (oil and gas) within the outlined area.

Mail in duplicate to the district office for the district in which the well is located.





### NEW MEXICO OIL CONSERVATION COMMISSIO Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable believed the company of t

### CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Jal, New Mexico.  Closed or Field Office)  Closed or Field Office)  Cother Transporters authorized to transport Oil or Natural Gas from this unit are.  CHANGE IN OWNERSHIP.  CHANGE IN TRANSPORTER.  CHANGE IN TRANSPORTER.  CHANGE IN TRANSPORTER.  To comply with Oil Conservation Commission Ruels.  To comply with Oil Conservation Commission Ruels.  The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.  Executed this the 29th day of October 19.53.  R. Olsen Oil Company  OIL CONSERVATION COMMISSION  By Lawy Makes	Company or Operator	any Lease Myers	· <b>.</b>
County Lea Kind of Lease: Federal  If Oil well Location of Tanks Authorized Transporter El Paso Natural Gas Company Address of Transporter  Jal, New Mexico Ea Paso, Texas (Principal Piece of Business)  Per cent of Oil or Natural Gas to be Transported. Other Transporters authorized to transport Oil or Natural Gas from this unit are.  REASON FOR FILING: (Please check proper box)  NEW WELL CHANGE IN OWNERSHIP  CHANGE IN TRANSPORTER OTHER (Explain under Remarks)  To comply with Oil Conservation Commission Ruels.  The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.  Executed this the 29th day of R. Olsen Oil Company  DEC 31 1953  OIL CONSERVATION COMMISSION  By Change District 1  Title Geological Engineer	Address Drawer Z Jal, New Mexico (Local or Field Office)	2811 Liberty Bank Building Okla. City, Ok (Principal Place of Business)	la.
Authorized Transporter El Paso Natural Gas Company Address of Transporter  Jal, New Mexico  (Losal or Field Office)  Per cent of Oil or Natural Gas to be Transported.  Other Transporters authorized to transport Oil or Natural Gas from this unit are.  REASON FOR FILING: (Please check proper box)  NEW WELL.  CHANGE IN OWNERSHIP.  CHANGE IN TRANSPORTER.  OTHER (Explain under Remarks)  To comply with Oil Conservation Commission Ruels.  The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.  Executed this the 29th day of October 19.53.  R. Olsen Oil Company  Approved  DEC 31 1953  OIL CONSERVATION COMMISSION  By Decay Market  Title Geological Engineer	UnitH, Well(s) No, Sec,	11 , T. 24S , R. 36E, Pool Languat 10 11	·····
Authorized Transporter. El Paso Natural Gas Company Address of Transporter  Jal, New Mexico  El Paso, Texas  (Extended Piela Office)  Per cent of Oil or Natural Gas to be Transported. Other Transporters authorized to transport Oil or Natural Gas from this unit are.  REASON FOR FILING: (Please check proper box)  NEW WELL. CHANGE IN OWNERSHIP. OTHER (Explain under Remarks)  To comply with Oil Conservation Commission Ruels.  To comply with Oil Conservation Commission Ruels.  The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with Executed this the 29th day of Conservation Company  Approved. DEC 31 1953  OIL CONSERVATION COMMISSION  By Change In ginger.  Engineer District 1	County Lea Kind of L	casc: Federal	
Jal, New Mexico (Leasi or Field Office)  Per cent of Oil or Natural Gas to be Transported.  Other Transporters authorized to transport Oil or Natural Gas from this unit are.  REASON FOR FILING: (Please check proper box)  NEW WELL.  CHANGE IN OWNERSHIP.  CHANGE IN TRANSPORTER.  OTHER (Explain under Remarks).  To comply with Oil Conservation Commission Ruels.  The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.  Executed this the 29th day of 9.53.  R. Olsen Oil Company  Approved.  DEC 31 1953  OIL CONSERVATION COMMISSION  By Change In Grand District 1  Title. Geological Engineer	If Oil well Location of Tanks.		· • • • · · · · ·
Per cent of Oil or Natural Gas to be Transported			
Per cent of Oil or Natural Gas to be Transported	Jal, New Mexico (Local or Field Office)	Ed Paso, Texas (Principal Place of Business)	
REASON FOR FILING: (Please check proper box)  NEW WELL			
CHANGE IN TRANSPORTER. OTHER (Explain under Remarks)  To comply with Oil Conservation Commission Ruels.  The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.  Executed this the 29th day of October 19.53  R. Olsen Oil Company  OIL CONSERVATION COMMISSION  By Olsen District 1  Title Geological Engineer			
CHANGE IN TRANSPORTER OTHER (Explain under Remarks)  To comply with Oil Conservation Commission Ruels.  The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.  Executed this the 29th day of October 19.53.  R. Olsen Oil Company  Approved DEC 31 1953  OIL CONSERVATION COMMISSION  By June Market Geological Engineer  Engineer District 1	REASON FOR FILING: (Please check proper box)		
The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.  Executed this the 29th day of October 19.53.  R. Olsen Oil Company  OIL CONSERVATION COMMISSION  By Olsen District 1  Title Geological Engineer	NEW WELI.	CHANGE IN OWNERSHIP	🗆
The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.  Executed this the 29th day of October 19.53.  R. Olsen Oil Company  OIL CONSERVATION COMMISSION  By January Material  Title Geological Engineer  Engineer District 1	CHANGE IN TRANSPORTER	OTHER (Explain under Remarks)	🛣
The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.  Executed this the 29th day of October 19.53.  R. Olsen Oil Company  OIL CONSERVATION COMMISSION  By January Material  Title Geological Engineer  Engineer District 1		vation Commission Ruels.  JAN  JAN  Line	
Approved DEC 31 1953  OIL CONSERVATION COMMISSION  By Standard Title Geological Engineer  Engineer District 1	The undersigned certifies that the Rules and Regu		
Approved	Executed this the 29th day of	October 19.53.	
OIL CONSERVATION COMMISSION  By Lucy Jack  Title Geological Engineer  Engineer District 1	DEC 31 1953	R. Olsen Oil Company	
Engineer District 1	OIL CONSERVATION COMMISSION	By Lenery Watson	
	Engineer District 1		

# State of New Mexico Energy, Minerals & Natural Resources Department

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

District I

Revised October 18, 1994
Instructions on back
to Appropriate District Office

Form C-10

Submit to Appropriate District Office 5 Copie

# Santa Fe, NM 87505 AMENDED REPORT

2040 South Pacheco			100 EXAMP	A T T (1887 A W	T TN 4	ATES AF	IMITTA-	<b></b>	TART	L	_	
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Gruy Petro	1eum Ma	•	erator name a CO.	and Address							2683	
P.O. Box 1										<sup>3</sup> Reason fo	r Filing C	
Irving, TX			т		<del></del>	. D1 **			Chan	ge of op		
	API Numbe			3-3		Pool Na		D 2			0	Pool Code
	0-025-3 perty Code		<del> </del>	Jalmat		/ates-7 Rvrs (Pro Gas)         79240           Property Name         9 Well Number						
	178	3	1			Myers				1	, ,	6
П.	Surfac	e Locatio	n									- <del></del>
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UL or lot no.	Section	Township	Range	Lot. Idn	Feet fro	m the	North/So	outh Line	Feet from t	he East	/West line	County
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III. Oil an	d Gas '	' Transpor	ters			-						<del></del>
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41 Choke Siz	ze l	42 O	i)	43 Water	,,, <u>,</u>	<del> </del>	44 Gas		<sup>45</sup> AC	F	4	S Test Method
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complied with an	nd that the	information gi	il Conservatio ven above is t	n Division have b true and complete	to		•	OIL CO	NSERVA	TION DI	VISION	ı
the best of my kr Signature:	nowledge	ind Solief		_		Approved	by:	his.	Asi,			
Printed name:	R.D.)C	ronk	~4			Title:		DIST	TRICT 1	SUPER	· VISO	R
Title:		resident of	Operation	1S		Approval 1	Date:		197 1			•
Date:	6/26/9		T ==	(972) 401-31	11					# IGUT		
47 If this is a cl			نصيصان	mber and name o	f the prev							
Ken	t Been	fevious Opera	tor Signature	Bu	ırlingt		OURCES	011 & G	<del>las Co. #</del>		eg. Re	p. 5/1/97 Date
II	orney-i	-	Diminio			1111	I 44IIIQ					Date

State of New Mexico Energy, Minerais & Natural Resources Department

Chstrict I PO Box 1980, Hobbs, NM 88241-1980

Distinct II 511 S. 1st Street, Artesia, NM 88210-2834

District III 1000 Rio Brazos Rd., Aztec. NM 87410

District IV

OIL CONSERVATION DIVISION P.O. Box 2088

Artec. SM 87410 Santa Fe, NM 87504-2088

Form C-104 Revised February 10, 1954

Instructions on back

Submit to Appropriate District Office 5 Copies

10-3-96

Title

P() Box 2088. San	ta Fe. NM 8	37504-2088								لــا	AME	NDED REPOR	
I.		REQUES1	FOR A	LLOWAI	BLE AN	ND AU	THO	RIZAT	TON TO TI	RANS	PORT	•	
		Oper	ator name an	d Address					:	OGRID N	iumber		
Burlington	Resourc	es Oil and	Gas Comp	any						0	26485		
P.O. Box 5						Reas					on for Filing Code		
Midland. T									<u> </u>	СН	8-1-96		
4	API Numbe	er			5	5 Pool Name 6 Pool Cod							
	30-025-	31382		JALMAT; TA	N-YATE	S-7 R	VRS (	PRO GA	S)		79240	n	
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17273	50												
V. Well	Comple	tion Data		<del></del>		·						<del></del>	
<sup>25</sup> Spud			Ready Date		27 -	TD			<sup>28</sup> PBTD		<sup>29</sup> Pe	rforations	
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_													
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177 12:-11	Total Di-	***			<del></del>								
VI. Well		35 Gas Delive	rv Date	36 Test De	nte	37 -	Test Lengt	th T	38 Tbg. Pressu	ıre	39	Csg. Pressure	
40 Choke S	176	41 Oil		42 Water			43 Gas		4 AOF		45	Test Method	
CHORES		<b>3</b> 1.					<b>04</b> 3		٨٥١			1 est Method	
At I herehvicer	Tify that the	rules of the Oil	Conservation	Division have	been I	!							
complied with	and that the	information give						Our co	NSERVATIO	) DIV	ISION		
the best of my Signature	knowneage	ng being	1.4	- 1 -	<b> </b> ^	pproved	by 🔽	1 11	us So	B	5		
Printed name	Mys	owall	Juli	aff.		litic .	A.	June	1	RVISU	)R		
Alvson E.	Melitur	ff		V 0			1/	ISTRIC	1 1 301 1				
Acctg. Ass					^	pproval l	<b>Ya</b> te		JAN	UUT	197		
Date	11.1.	.96	Pnone	915-688-68	91	<del></del>	<del></del>	<del></del>	<del></del>			<del></del>	
	11,1,	· JU		217-000-00	<u> المرت</u>								

OGRID number and name of the previous operator

Meridian Oil Inc. OGRID #026485

Printed Name

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

#### State of New Mexico Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION** 

IN DIVISION

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210 P.O. Box 2088 OIL CONSERV -Santa Fe, New Mexico 87504-2088 RECE LED DISTRICT III
1000 Rio Brazos Rd., Aztec, NM \$7410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS1 OF 130

I		TO TRA	NS	PORT OIL	AND NA	TURAL GA	181 DE:	30 00	<u> 10 35 </u>	<del>- 121</del>
Operator MERIDIAN OIL INC.								NPI No. -025 <b>–31382</b>	<u></u>	,
Address P.O. Box 51810, Midland,	TX 7	9710-18	310						<u> </u>	
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Oil Casingher	Change in	Dry (	_	Out	et (Please expla	sin)			
If change of operator give name and address of previous operator										
II. DESCRIPTION OF WELL	AND LE	ASE								,
Lease Name MYERS B		Well No.		Name, Includi MAT-TAN	•	S-7RIVERS		of Lease Federal or Fee RAL		ease No. 12611
Location Unit Letter A	660		Feet	From The NO	ORTH Lin	e and 660		et From The E	\ST	Line
Section 11 Township	, 24	1-S	Rang	<sub>e</sub> 36-E	, N	мрм,		LEA		County
III. DESIGNATION OF TRAN	CDADTE	D OF O	TT A	NID NJATTI	DAI GAS					
Name of Authorized Transporter of Oil Well not making o		or Condet				ve address to wh	ich approved	copy of this form	n is to be se	out)
Name of Authorized Transporter of Casing				y Cas X				copy of this form		
Sid Richardson Car If well produces oil or liquids, zive location of tanks.	Rge.	is gas actual	ann St. y connected?	When	t City E					
f this production is commingled with that f	rom any oti	ner lease or	pool, p	ive comming	Yes ing order num	ber:	1/0-	17-91		<del></del>
IV. COMPLETION DATA		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back  Si	ame Res'v	Diff Res'v
Designate Type of Completion		ــــــــــــــــــــــــــــــــــــــ	Ļ	X	X	İ	Ĺj	<u>i</u>		<u>i</u>
Date Spudded 9-29-91	Date Com	pl. Ready to 10-6			Total Depth	3620'		P.B.T.D.	3573'	
Elevations (DF, RKB, RT, GR, etc.) 3350.5' GR	1	roducing Fo	ormatic		Top Oil/Gas			Tubing Depth	3/8" @29	 970'
Perforations	L	2989'-	-347		<u> </u>	<del></del>		Depth Casing S		
	7	TUBING,	CAS	ING AND	CEMENTI	NG RECOR	D			
HOLE SIZE	CA	SING & TL		SIZE		DEPTH SET			CKS CEM	
12-1/4" 7-7/8"		8-5, 4-1,				429' 3620'			SXS C &	
7-770		4-1/						300 (	<u> </u>	LITE
V. TEST DATA AND REQUES										
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Te		of load	l oil and must	·	exceed top allo ethod (Flow, pu			full 24 hou	rs.)
	Date of Te									
Length of Test	Tubing Pre	SSUTE			Casing Press	ire		Choke Size		
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF		
GAS WELL								<del>* · · · · · · · · · · · · · · · · · · ·</del>		<del></del>
Actual Prod. Test - MCF/D	Length of				Bbls. Conden	sate/MMCF		Gravity of Con	densate	<del></del>
252 AOF  Testing Method (pitot, back pr.)	1	HRS -			Casing Press	O ine (Shut-in)		Choke Size		
PUMPING GAS WELL	TOOLER TIC	40#	-ш,		Casing 1 icos	40#		Cioce Size		
VI. OPERATOR CERTIFICATION  I hereby certify that the rules and regulation have been complied with and the first true and complete to the best of my in	tions of the	Oil Conser	vation			OIL CON		ATION D	<b></b>	_
Nona I Per	<b></b>		·		By_	Approved	ust e		<u>- 133  </u>	J <del></del>
Signature MARIA L. PEREZ Printed Name	MARIA L. PEREZ PROD. ASST.						y week		<del></del>	<del></del>
12-23-91	6906	Title	ا فرغ	D. L. Control	1 1 1 1 1 1 1 1	HHAP	<del>}</del>			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

OIL CONSERVE ON DIVISION

RECHAED

WELL Myers B #6	91 DE 31 NM 10 36 .
	, 31 NF 31 111.72

LOCATION Sec 11-245-3#E Eddy County, NM 660/N+E

(Give Unit, Section, Township, And Range)

OPERATOR Meridian Oil Inc. P. O. Box 51810 Midland, Tx 79710

DRILLING CONTRACTOR Exeter Drilling Company

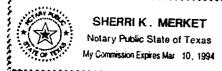
The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the abovedescribed well and that he has conducted deviation tests and obtained the following results:

<u>Degrees</u> @ <u>Depth</u>	<u>Degrees &amp; Depth</u>	<u>Degrees</u> <b>@</b> <u>Depth</u>
3/4 207'		
1/2 429'		
1/2 900'		
1/4 1,377'		
1 1,715'		
1 3/4 2,325'		
4 2,450'		
4 1/2 2,516'		
5 1/2 2,612'		
6 2,756'		
5 1/4 2,827'		
5 2,877'		
4 3/4 2,970'		
4 1/4 3,061'		
3 3,292'		
2 3/4 3,535'		

Drilling Contractor EXETER DRILLING CO.

By 5-6 Long Bob Lange-Drilling Eng.-Southern Division

Subscribed and sworn to before me this 29th day of October ,1991.



2 1/2 3,620'

Sherri K. Merket

commission expires: 3-10-94 Midland County, Texas

# Submit in duplicate to appropriate district office See Rule 401 & Rule 1122

# State of New Mexico Energy, Minerals and Natural Resources Department

Form C-122

N DIVISIOR Revised 4-1-91

OIL CONSERVATION DIVISION REPORTED

P.O. Box 2088

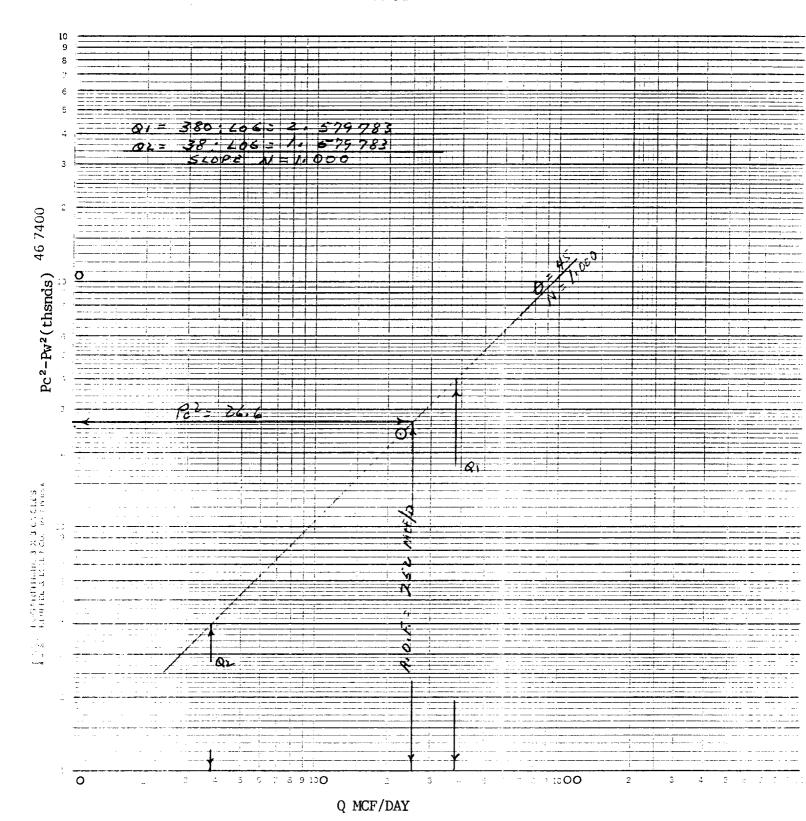
Santa Fe, New Mexico 87504-2088, 91 DE 121 6M 10 35

### MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Ope	rator MERI	DIAN OI	L INC	•							or Unit Name EYER B			•		
Тур	CIESI	uitial		nnual		Spec	ial				-12-91		Well No	Э.		
Corr	npletion Da -9I		Total D			эрес	Plug Bac	k TD		Elevati			Unit Lar	Sec 1	TWP - Rge.	
	Size	Wt.	d	3020	Set At		Perforation			.23	OUID QI	<u> </u>	County	129-3	R-36-E	
4	1/2	11.6	ļ		362	0	From:	2989		To:	3473		Lea			
	Size	Wt.	d		Set At		Perforations:						Pool		<u> </u>	
2	3/8	4.7	1.9	995	29.7	,	From:			То:			Ja	Jalmat - Tansil-Vates Formation 7 Rev		
Тур	Well - Sin Sin	gle - Braden			O. Multi	ple		Packer Set	At one				Formation Yate:	on s.7R	7 200	
Prod CS	ucing Thru		r Temp. º		60	-		Raro, Press					Connec			
L 29	Н		Gg . 7	<del></del> 72.	% CO <sub>2</sub>	2.83	% N		% H <sub>2</sub>	S	Prover		Meter R		Taps FLG	
		ŀ	LOW D	ATA				1.00	TU	BING	DATA		CASING		Duration	
NO.	Luis;	Orifi X	ce	Pres	1	Diff.		Temp.	Press.	,	Temp.	Pre	3	Temp.	of	
SI	Size	Size	:	p.s.i	·g·	h		.sF	p.s.i.g 150	-	ºF	p.s. 150		ak	Flow 24 hrs.	
1.	2 X	1.250		30		13.50	)	60	40			4(		· · · · ·	24 hrs.	
2.														· -		
3. 4.															<del> </del>	
5.														<u></u>		
					1		RATE O	F FLOW C	ALCULA	TION	S					
NO.	COEFF (24 H			h <sub>w</sub> P <sub>m</sub>	-	Pre:	ssure m	Flow 7		Gı	ravity Factor Fg.		Compress. or, F pv.		te of Flow Q, Mcfd	
1.	8.120	)	24.	15		53.	.2	1.00	0	1	.138	1.	.009	22	5	
2. 3.													<del> </del>			
4.							······································							-		
5.																
NO.	P <sub>r</sub>	Temp	.ºR	$T_r$		Z	1	Liquid Hydro			Dry Gas				Mcf/bbl.	
1.	.07	520	)	1.27		.982		I. Gravity of ific Gravity S				)ry		VVV	Deg.	
2.							1 -					XXXX	X	1	XXXXX	
3. 4.							Critic	cal Pressure_	<u>*673</u>	J			P.S.L.	۸	P.S.I.A.	
5.				<u>-</u>			Critic	al Temperati	ure <u>*4()</u>	9			F	₹	R	
P <sub>c</sub>	163.2	P <sub>c</sub> <sup>2</sup>	26.6					_					_			
NO.	P, 2	P		P <sub>w</sub> <sup>2</sup>		P <sub>c</sub> - P <sub>w</sub>	1)	P <sub>c</sub> <sup>2</sup>	_ =1	.122		<sup>(2)</sup> <b>[</b> _	$\frac{P_c^2}{C^2 - P_w^2}$	.1 " =-	_1_122_	
	<del></del>	54.		2.9		23.7		$\overline{P_c^2 - P_w^2}$	2			F	$_{c}^{2} - P_{w}^{2}$	]		
2.										, ,	<b>-</b> -	252		_		
3.							AO	F = Q	$\frac{P_c^2}{P_c^2}$		n =	272				
1. 2. 3. 4. 5.									P <sub>c</sub> <sup>2</sup>	P <sub>w</sub> <sup>2</sup> .	]					
	ite Open Fl	ow	252				Mcfd (	@ 15.025	Angle o	f Slope	<del>0</del> 45		S1	оре, п	1.000	
Remar	ks:*=	Correc	ted t	o 2.8	33% C	2°2 &	1.88%	N2								
		No flu	id pr	oduce	ed du	ring	test									
Approv	ed By Div	isio		Cond	ucted By	/:		lo	Calculated H				Checked	By:		
	4	/		1		1 Tes	ting		BM				BM			

MERIDIAN OIL INC. Meyer B, Well #6

Lea County, New Mexico 12-12-91



### PRO WELL TESTING & WIRELINE

#### FIELD DATA SHEET

			•						-			
COMPANY	MEF	RIDIAN	· • • • · · · · · · · · · · · · · · · ·	C(	OMPANY	REPRE	ESENTA	TIVE_	J	OE MOYA	Λ	
LEASE N	AME &	NO. Me	yer B #6	) 	т	EST DA	ATE &	TIME_	1	2-12-91		
COUNTY Lea STATE New Mexico ELEVATION FORMATION												
UNITSECTIONTOWNSHIPRANGE												
	TEST TYPE X INITIAL ANNUAL SPECIAL TYPE WELL Pumping											
COMPLET	ION DA	TE10	-28-91	_TD@	3620		PBTD@	3568		_PKR@_		
CASING S	SIZE_	11.6	ыт	4½	DI	A	!	SET@	3620			
TUBING 9	SIZE_	2 3/8	_WT	4.7	DI	A		SET@				
PERFORAT	rions	FROM_	2989			то	3473			<del></del>		
PRODUCIN	NG THE	tıtı	ubing			<del></del>						
			CASING PRES					SIZE			REMARKS	
		150						1.250				
12-12-91	48	40	40		30	13.5	60	1.250	f/o	_202	0-fluid	
<del></del>												
						<del></del>						
				1		·				ł		

DEC-12-91 THU 16:38 Laborators services



### Laboratory Services

1331 Tasker Drive Hobbs, New Mexico 88240

Telephone: (505) 397-3713

FOR:

Pro Well Testing & Wireline

Attention: Mr. Ray Ables

P. O. Box 791

Hobbs, New Mexico 88240

SAMPLE

IDENTIFICATION: Meyer B-6

COMPANY:

Meridian Oil Co.

LEASE: PLANT:

SAMPLE DATA: DATE SAMPLED:

12-12-91

12-12-91

- 44- 31

GAS (XX)

LIQUID ( )

ANALYSIS DATE: PRESSURE - PSIG

30.00

ANALYSIS BY: Vickie Walker

SAMPLED BY: Ray Ables-Pro Well

SAMPLE TEMP. °F

ATMOS, TEMP. °F

REMARKS:

#### COMPONENT ANALYSIS

•		MOL		
COMPONENT		PERCENT	GPM	
Oxygen	(02)			
Hydrogen Sulfide	(H2S)			
Nitrogen	(N2)	1.88		
Carbon Dioxide	(CO2)	2.83		
Methane	(C1)	77,31		
Ethane	(C2)	7,19	1,919	
Propane	(C3)	4.87	1,338	
I-Butane	(IC4)	1.02	0,333	
N-Butane	(NC4)	2,50	0.819	
I-Pentane	(IC5)	0.80	0.293	
N-Pentane	(NC5)	0.80	0,289	
Hexane	(C6)	0.70	0.286	
Heptanes Plus	(C7+)	0.00	0.000	
		100.00	5.277	
BTU/CU.FT DR	Y	1246	MOLECULAR WT	22.3458
AT 14.650 DRY		1242		
AT 14.650 WET		1221	26# GASOLINE -	1.141
AT 15.025 DRY		1274		
AT 15.025 WET		1252		
SPECIFIC GRAVIT	Y -			
CALCULATE	D	0.772		
MEASURE	Ď	0.000		

S.I. 150 7P

30 × 19.5 1.250 =

202

- 40

COMPANY MERCIDINA	210	INCILEASE ME /	X WELL NO.	6	DATE /29/
LOCATION: Unit		Section	Township	_ Range	
7385	58 52 H	L/H / 000	% CO <sub>2</sub> 2.	S 2 % N2 1. 53	% H <sub>2</sub> S
10% 23% S	2 50 7 p	Fr 00748768H	2307.5	PCI TABLE IX 8 X	Tot WOS
LINE	151	PNZ	-		
: Q <sub>m</sub>	. 225	,225			
2 T <sub>w</sub> (W.H. °R)	534	888			
3 T <sub>5</sub> (B.H. °R)	664	264			
$4 T = (\frac{1}{2} + \frac{1}{2})$	545	549			
<b>5</b> Z (Est.)	886'	. 5:3			•
6 TZ	542,4	5989	-		
7 GH/TZ	4.23.4	4,249			
Bes (Table XIV)	1.172	1.172			
9 l-e <sup>-S</sup> (Table XIV)	, 1400	(147)	)		
10 P <sub>1</sub>	5.812	5312	III FGIB		
11 Pt 2/1000	× .≪	**			
12 F <sub>1</sub> (Table XV)	. 4034800	06711600			
13 F <sub>c</sub> = F <sub>t</sub> TZ	4,061	4.0%			
14F <sub>C</sub> Q <sub>IR</sub>	:16:	.0.4			
15L/H (F <sub>c</sub> Q <sub>m</sub> ) <sup>2</sup>	\$ 5.8°	\$ 50 kg			
16 F <sub>w</sub> =L/H(F <sub>c</sub> Q <sub>m</sub> ) <sup>2</sup> (1-e-s)	) . 123				
$17 P_w^2 = P_1^2 + F_w$	8.88.8	120938 7711			
$18 P_s^2 = e^{\epsilon} P_w^2$	2.460	1			
19 P.s	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	16 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
$20 P = \left(\frac{\Gamma_l}{2} + \frac{\Gamma_S}{2}\right)$	560	0.65			
21 P <sub>f</sub> =(F/P <sub>ct</sub> )	.07	. 200			
$22 T_{\rm I} = (T/T_{\rm CI})$	1.34	1.34			
23 Z (Table XI)		<u> </u>	-		

Form 3160-4 (July 1989) (formerly 9-330)

# UNITED STATES. O. BOX 193 OF COPIES REQUIRED OF THE HOTER LONG WAS A STREET WAS A STREET

BLM Roswell Distric
Modified Form No.
NM060-3160-3

 $\mu_{D}(x,y)$  in the  $\pi r > 1$  States any false, flotit bus or trauditient

(formerly 9-3	<sup>30)</sup> D	EPART	MENT O	STATE F THE	B.O.	BOX SE RI <b>OR</b> W	OF CO	PIES REQ reginstrin rse side)	UIRED Outpools	n	0-3160-3	
			OF LAN							5. LEASI	-1261	
WELL C	OMPLE				TION	REPOR	T AI	ND LO	G*		IAN, ALLO	TTEE OR TRIBE NAME
1a. TYPE OF b. TYPE OF NEW WELL X		OIL WELL ION: DEEP-			RY 📗	Other					AGREEMEN	NT NAME
2. NAME OF OPERATO		EN	BACK BACK	LJ RES	ER	Other			=	<del></del> +	OR LEASE ERS B	NAME
MERIDIAN OIL										9. WELL	NUMBER	
3. ADDRESS OF OPER		Midland	TY 797	10-1810	)	3a. AREA CO				6		
4. LOCATION OF WEL					1	915-68	8-09			<del></del>		DL, OR WILDCAT SE TANSIL-YATES-RI
At audens	660' FNL			ĺ		,					, T., R., M	L, OR BLOCK AND SURVEY
At top prod. interv	al reported be	sjoŵ								44	T 04	5 D 06 F
At total depth										11,	1-24	-S, R-36-E
9a. API WELL NO. 30-025-31	382	· . <u></u> .		14. PER	MIT NO.		DATE	ISSUED	-	12. COUN PARIS LEA		13. STATE N.M.
15. DATE SPUDDED	16. DATE	T.D. REACHE	4	E COMPL. (Re	ady to p	rod.)				T, GR, ETC.)*	19	9. ELEV. CASINGHEAD
9-29-91 20. TOTAL DEPTH. MC		-5-91		-6-91			33	50.5' GF		2074		
3620'	Ja:VU	3573	CK T.D., MD & T	VU 22.	HOW MA	TIPLE COMPL.		23. INTE	LED BY		TOOLS	CABLE TOOLS
24. PRODUCING INTER 2989'-347				OM, NAME (N	AD AND T	VD)*		ોલેટી <b>દ</b> ો	) T	A Commence		25. WAS DIRECTIONAL SURVEY MADE
2000	•						Д	de	-			NO
26. TYPE ELECTRIC A	IND OTHER LO	GS RUN							i	1 (3) [	27.	WAS WELL CORED NO
28.					_	Report all						
CASING SIZE	WEIGHT	r, LB./FT.	DEPTH SE	T (MD)	1-	OLE SIZE		OO SXS (		G RECORD	1'-'-	55 SXS
4-1/2"	11.6	#	3620'		7-7			SO SXS		ITE		48 SXS
29.		LIN	IER RECOR	D				30.		TUBING RI	ECORD	
SIZE	TOP (MD)	80	TTOM (MD)	SACKS CE	MENT*	SCREEN (I	MD)	SIZE		DEPTH SET	(MD)	PACKER SET (MD)
								2-3/8	"	2970'		
31. PERFORATION RECO	ORD (Interval,	size, and nu	mber)	L.——		32. A	CID S	HOT FE	PACTI	IRE CEME	NT SO	UEEZE, ETC.
3379'-3473'				<b>3</b> .			INTERVA		1			MATERIAL USED
3237'-3305'						3379-3	473'		AW	//750G 7-	-1/2%	NEFE HCL.
2989'-3187'	, 1 SPF,	25 HOLI	ES, YATES			F W/1	9.5M	G				## 12/20 SD.
2997'-3473'	, 1 SPF,	64 HOL	ES, YATES			3237-3						NEFE HCL.
33.*					PRO	2989-3	_			7/750G 7- 0-0 CO2		NEFE HCL.
DATE OF FIRST PRODUC 10-22-91	CTION		N METHOD (Flow -1/4" X 12						<u>u_ J</u>			TUS (Producing or shut-in)
12-12-91	HOURS TE		CHOKE SIZE	PROD'N. TEST PE		OIL - BBL .		GAS - 1	иCF.	WATER	- BBL .	GAS - OIL RATIO
FLOW. TUBING PRESS.	CASING PRI	ESSURE	CALCULATED 24 HOUR RATE	OIL -	BBL.		AS - M		wa O	TER - BBL .	-	L GRAVITY - API (CORR.)
34. DISPOSITION OF GA SOLD	S (Sold, used	d for fuel, ve	nted, etc.)							TEST WIT	NESSED	ВУ
INCLINATION F		C-122, L	.OGS, 3160	)-5, C-1	04							
36. I hereby certify that	at the foregoin	- ,	. 7						bie reco	ords		
SIGNED	anin	<del>-</del> /	シュュ	TIT	le PF	RODUCTION	ASS'	Τ.		٦	ATE	12-23-91

Takes the important of Charley individually someker had

37. SUMMARY OF POROUS ZONES: (Show all important intervals; and all drill-stem tests, including depth flowing and shut-in pressures, and recovering)	OROUS ZONES: all drill-stem to	(Show all imports, including of	SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recovering)	38. GEO!	GEOLOGIC MARKERS	
FORMATION	TOP	воттом	DESCRIPTION, CONTENTS, ETC.		dol	
RUSTLER	1203'	1620'	SANDSTONE & REDBEDS	NAME	MEAS DEPTH	TRUE
SALADO	1520'	2778'	SALT & ANHY.		i	VERT. DEPTH
TANSIL	2778'	2982'	STONE	RUSTLER	1203'	
YATES	2982'	3237'	AITE	SALADO	1520'	
7 RIVERS	3237'	3620'		TANSIL	2778'	
				YATES	2982'	
				7 RIVERS	3237'	
	í					
SIN	<b>SECE</b>					
z- 2661						

WELL Myers B #6

| FC Z4 | 33 M '9 |
| LOCATION | Sec 11-245-37E | Eddy County, NM | AREA | ROE |
| (Give Unit, Section, Township, And Range)

| OPERATOR | Meridian Oil Inc. P. O. Box 51810 | Midland, Tx 79710 |
| DRILLING CONTRACTOR | Exeter Drilling Company | ...

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the abovedescribed well and that he has conducted deviation tests and obtained the following results:

Degrees @ Depth	Degrees @ Depth	Degrees @ Depth
3/4 207'		
<u>1/2</u> 429'		
<u>1/2</u> 900'		
1/4 1,377'		
1 1,715'		
1 3/4 2,325'		
4 2,450'		
4 1/2 2,516'		
5 1/2 2,612'		
6 2,756'		
5 1/4 2,827'		
5 2,877'		
4 3/4 2,970'		
4 1/4 3,061'		
3 3,292'		
2 3/4 3,535'		

Drilling Contractor EXETER DRILLING CO.

Bob Lange-Drilling Eng.-Southern Division

Subscribed and sworn to before me this 29th day of October ,1991.

SHERRI K. MERKET

Notary Public State of Texas

My Commission Expires Mar. 10, 1994

My commission expires: 3-10-94

2 1/2 3,620'

Notary Public

Sherri K. Merket

Midland County, Texas

(July 1989) DEPARTM	UNITED STATES IENT OF THE INTERIOR OF LAND MANAGEMENT	CONTACT RECEIVING OFFICE FOR NUMBER OFFICE FOR N	BLM Roswell Dist Modified Form No \$10 N NM060-3160-4 5. LEASE DESIGNATION A NM-12611	· ·
(Do not use this form for proposals	DES AND REPORTS ON to drill or to deepen or plug back to a FOR PERMIT-" for such proposals.)		F INDIAN, ALLOTTEE	OR TRIBE NAME
1. OIL GAS WELL X OTHER	API 30-025	3-31382	7. UNIT AGREEMENT NAM	AE .
2. NAME OF OPERATOR MERIDIAN OIL INC.			8. FARM OR LEASE NAME	<u> </u>
3. ADDRESS OF OPERATOR		3a. AREA CODE & PHONE NO.	9. WELL NO.	
P.O. Box 51810, Midland,	TX 79710-1810	915-688-6906	6	
LOCATION OF WELL (Report location clear See also space 17 below.)     At surface	arly and in accordance with any State i	requirements.*	10. FIELD AND POOL, OR I JALMAT-TANSIL- 11. SEC., T., R., M., OR BI	YATES-7 RV RS
A,660' FNL & 660' FEL			SURVEY OR AREA  11, T-24-S, R-	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, I	RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE
	3350.5' GR		LEA	N.M.
16. Check App	propriate Box To Indicate N	Nature of Notice, Report	, or Other Data	
NOTICE OF INTENTION	то:	SUBSEQUEN	IT REPORT OF:	
	ULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WE	- <del>-  </del>
<b> 1</b>	IULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CAS	<b>—</b>
	BANDON* HANGE PLANS	SHOOTING OR ACIDIZING (Other) SPUD AND SET C	ABANDONIMENT SG:	*   <del> </del>
(Other)	TARGE PLATS	(NOTE: Report results of	multiple completion on V	اکا –
17. DESCRIBE PROPOSED OR COMPLETED OPER posed work. If well is directionally of work.)*  9-29-91 SPUDDED 12-1/4" HOL W/300 SXS "C" CMT 2% CACL & 18 HRS. TESTED BOP & CSG TO	drilled, give subsurface locations and n LE. DRLD TO 429'. SET 10 J & .25PPS FLOCELE. CIRC'D 5	neasured and true vertical depths fo ITS 8-5/8" 28# K-55 BTC 55 SXS CMT TO SURF. US	or all markers and zones CSG SET AT 429°	pertinent to this . CMT'D
10-6-91 DRLD 7-7/8" HOLE TO 630 SX\$ HALL LITE, 9# SALT, 148 SXS TO SURF. USED 12 CEN	1/4# FLOCELE. TAILED IN W	/300 SXS "C" CMT, 3# SA	LT, .4% HALAD 34	4. CIRC'D
			ROW ABIMO	·
8. I hereby certify that the foregoing is true				
SIGNED Marie J. Hus	2.0 TITLE	PRODUCTION ASST.	DATE12-	23-91

\*See Instructions on Reverse Side

DATE

TITLE

(This space for Federal or State office user

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

FC.m 3160-3 (July 1989) (formerly 9-331C)

A. M. The confer genuineers

P. O. BOX 1980

HOBBS NEW MEXICO

UNITED STATES

CONTACT RECEIVING

SEPTICE FOR NUMBER

REQUIRED (Other instructions on

NM060-3160-2

20-025-31382 BLM Roswell District Modified Form No.

DEP	ARTMENT	OF TI	HE INT	ERIOR

BUREAU OF LAND MANAGEMENT

reverse side)

5. LEASE DESIGNATION AND SERIAL SHOWN LC-054665 (B) NM 12611

DEPEN DRILL IN DEEPEN DRUGS PLUGBACK TOWN OF CONTROL STATE OF THE OF WELL IN DEEPEN DRUGS PROGRAM OF CONTROL STATE OF THE OF WELL IN DEEPEN DRUGS PROGRAM OF CONTROL STATE OF THE OF WELL IN DEEPEN DRUGS PROGRAM OF CONTROL STATE OF THE OF THE OF THE OF THE OF WELL IN DEEPEN DRUGS PROGRAM OF THE OF	APPLICA	ATION FOR	PERMIT TO	DRILL,	DEEPEN	, OR PLUG I	BACK	GIF SIE	LLOTTEE	OR TRIBE NA	ME )
CITY OF THE WALL OF CHAIR CONTROL OF THE LOWER PROPOSED FROM THE LEVER TO THE WALL OF THE LOWER PROCESS OF THE LOWER PROPOSED FROM THE LOWER OF THE LOWER PROCESS OF THE LOWER PR	1a. TYPE OF WORK	DRILL 囚		DEEPEN		PLUG BAC	к 🗆				<u>'</u>
L MANAGE OFFERANCE  Morifician Oil Inc.  1 ADDRESS OF OFFERANCE  P.O. BOX 51810, Midland, TX 78710-1810  1 COLUMN OF WELL (Pepper location clearly and in accordance with any Same requirement.")  A DOS STATES A GEO & 660' FEL  A POSSAGE WILL FROM DESCRIPTION OF POST OFFICE*  IN DISTANCE IN MILES AND DIMECTOR FROM NAMEST TOWN OF POST OFFICE*  SOUTHWEST FROM MICROSES (IN F. II. May)  SOUTHWEST FROM MICROSES (IN III. MAY)  PROPOSED CASING AND CEMENTING PROGRAM  COMPITION OF ITRES LAKE, FT.  1340' 13. MAY DEPON MICROSES (IN III. MAY)  PROPOSED CASING AND CEMENTING PROGRAM  COMPITION OF ITRES LAKE, FT.  1340' 13. MAY DEPON MAY OF CAMENT MORE WILL STATT - Upon Approval  PROPOSED CASING AND CEMENTING PROGRAM  COMPITION OF ITRES LAKE, FT.  1340' 13. MAY DEPON MICROSES (IN III. MAY)  PROPOSED CASING AND CEMENTING PROGRAM  COMPITION OF ITRES LAKE, FT.  1340' 13. MAY DEPON MICROSES (IN III. MAY)  PROPOSED CASING AND CEMENTING PROGRAM  COUNTY OF CASING AND CEMENTING PROGRAM  COUNTY OF CASING AND CEMENT MAY OF CASING AND CEMENT MAY OF CASING AND CEMENT MAY OF CASING AND CEMENT MAY OF CASING AND CEMENT MAY OF CASING AND CEMENT MAY OF CASING AND CEMENT MAY OF CASING AND CEMENT MAY OF CASING AND CEMENT MAY OF CASING AND CEMENT MAY OF CASING AND CEMENT MAY OF CASI		GAS 🗔			SINGLE	MULTIPL	.E [7]	R FARM OR I	EASE NAM	<u> </u>	
Mortidian Oil Inc.    P.D. Box 61810, Midland, TX 79710-1810   10.71810 No. POS. ON WILSON	WELL L		UTHER		ZONE			<u> </u>		-	
A ADDRESS OF PERSANDA P.D. BOX S1810, Midland, TX 79710-1810  LOCATION OF WELL (Report Incaden clearly and in accordance with any state requirements.)  A tourises A, 660', & 660', EL A proposed prod. stone F/N_  LOCATION OF WELL (Report Incaden clearly and in accordance with any state requirements.)  A proposed prod. stone F/N_  LOCATION OF WELL (Report Incaden clearly and in accordance with any state requirements.)  A proposed prod. stone F/N_  LOCATION OF ACRES AND STATE C STATE TOTAL STATE C STATE TOTAL STATE  LEG LOCATION OF PACKES AND STATE C STATE TOTAL STATE LEG LOCATION OF PACKES AND STATE C STATE TOTAL STATE C STATE TOTAL STATE C STATE TOTAL STATE C STATE TOTAL STATE C STATE TOTAL STATE C STATE TOTAL STATE C STATE TOTAL STATE C STATE C STATE STATE C STATE TOTAL STATE C S	<del></del>					[ -					<del></del>
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ADDITIONS OF PROCESSING PROCESSING IT SHOWN NEAREST TOWN OR POST OFFICE*  6 miles NW from Jal, New Mexico  5 miles NW from Jal, New Mexico  6 miles NW from Jal, New Mexico  15 miles NW from Jal, New Mexico  16 miles NW from Jal, New Mexico  17 miles of Addition Processing Pr	At proposed p	rod. zone						1			F
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22. APPROX DATE WORK WILL START*  33. PROPOSED CASING AND CEMENTING PROGRAM  DOI: SIZE CASING SIZE WEIGHT/FOOT GRADE THREAD TYPE SETTING DEPTH QUANTITY OF CEMENT  12-1/4" 8-5/8" 28# K-55 BIC 4UU VILL 375 SXSLATICULA  7-7/8" 4-1/2" 11.6# K-55 LTC 3700' 1050 SXSLATICULA  Simultaneous Dedication with well No. 2, H, 1980' FNL & 660' FEL.  Adm. Order SD-91-4 dated July 8, 1991.  Non-Standard Gas Proration Unit previously approved for well No. 2.  MUD PROGRAM: 0-400' fresh water gel and lime; 400'-3700' salt water, MN 38 510.2. No abnormal pressures or temperatures expected.  ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to despen or plug back, give data on present productive zone and proposed new productive zone. Proposal is to defill of despen dectionally, give perinent data on subsurface locations and measured and true vertical depths. Give blowout prevenus program.  APPROVAL DATE  APPROVAL DATE  APPROVAL SUBJECT TO  GENERAL REQUIREMENTS AND  10.2. APPROVAL SUBJECT TO  GENERAL REQUIREMENTS AND	(Also to neares	st arig. unit line, if i			3	20		160	<del></del>		<del></del>
22. APPROX DATE WORK WILL START*  33. PROPOSED CASING AND CEMENTING PROGRAM  DOI: SIZE CASING SIZE WEIGHT/FOOT GRADE THREAD TYPE SETTING DEPTH QUANTITY OF CEMENT  12-1/4" 8-5/8" 28# K-55 BIC 4UU VILL 375 SXSLATICULA  7-7/8" 4-1/2" 11.6# K-55 LTC 3700' 1050 SXSLATICULA  Simultaneous Dedication with well No. 2, H, 1980' FNL & 660' FEL.  Adm. Order SD-91-4 dated July 8, 1991.  Non-Standard Gas Proration Unit previously approved for well No. 2.  MUD PROGRAM: 0-400' fresh water gel and lime; 400'-3700' salt water, MN 38 510.2. No abnormal pressures or temperatures expected.  ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to despen or plug back, give data on present productive zone and proposed new productive zone. Proposal is to defill of despen dectionally, give perinent data on subsurface locations and measured and true vertical depths. Give blowout prevenus program.  APPROVAL DATE  APPROVAL DATE  APPROVAL SUBJECT TO  GENERAL REQUIREMENTS AND  10.2. APPROVAL SUBJECT TO  GENERAL REQUIREMENTS AND	18. DISTANCE FROM TO NEAREST W	1 PROPOSED LOCATION ELL, DRILLING, COMP	LETED,	0.1			20. ROTAR				
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PROPOSED CASING AND CEMENTING PROGRAM  Capitan Controlled Water Basis  HOLE SIZE CASING SIZE WEIGHT/FOOT GRADE THREAD TYPE SETTING DEPTH QUANTITY OF CEMENT  12-1/4" 8-5/8" 28# K-55 BTC 400 275 SASUMICULA  7-7/8" 4-1/2" 11.6# K-55 LTC 3700' 1050 SXS CASING ULA  Simultaneous Dedication with well No. 2, H, 1980' FNL & 660' FEL.  Adm. Order SD-91-4 dated July 8, 1991.  Non-Standard Gas Proration Unit previously approved for well No. 2.  MUD PROGRAM: 0-400' fresh water gel and lime; 400'-3700' salt water, MW 28 -10.2. TNO abnormal pressures or temperatures expected.  ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. Proposal is to defill or deepen dectionally, give perment data on subsurface locations and measured and true vertical depths. Give blowout preventer program, and proposed new productive zone and proposed new productive zone.  SIGNED Adm. J. Parks  TITLE Production Asst.  DATE 8-15-91  APPROVAL DUBBLECT TO  GENERAL REQUIREMENTS AND  NOS: 6/10/91	•	•	GR, ETC.)			•		1			14 -
NOLE SIZE CASING SIZE WEIGHT/FOOT CRADE THREAD TYPE SETTING DEPTH QUANTITY OF CEMBIT 12-1/4" 8-5/8" 28# K-55 BIC 400" 275 SXSLITICULA 7-7/8" 4-1/2" 11.6# K-55 LTC 3700" 1050 SXSLITICULA 7-7/8" 4-1/2" 11.6# K-55 LTC 3700" 1050 SXSLITICULA Adm. Order SD-91-4 dated July 8, 1991.  Non-Standard Gas Proration Unit previously approved for well No. 2.  MUD PROGRAM: 0-400" fresh water gel and lime; 400"-3700" salt water, MN 38 - 10.2. TNO abnormal pressures or temperatures expected.  ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. Proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, any.  PREMIT NO	335U.5 23.	GK	PPOPO	SED CASIN	G AND CEM	ENTING DOCDA		Ороп	Approv	741	<del></del>
12-1/4" 8-5/8" 28# K-55 BIC 400' WITH 275 SXSLINGULA 7-7/8" 4-1/2" 11.6# K-55 LTC 3700' 1050 SXSLINGULA Simultaneous Dedication with well No. 2, H, 1980' FNL & 660' FEL. Adm. Order SD-91-4 dated July 8, 1991.  Non-Standard Gas Proration Unit previously approved for well No. 2.  MID PROGRAM: 0-400' fresh water gel and lime; 400'-3700' salt water, MW 38 - 10.2. TNO abnormal pressures or temperatures expected.  ABOVE SPACE DESCRIBE PROPOSED PROGRAM: if proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone, proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, any.  SIGNED ADDROVAL SUBJECT TO GENERAL REQUIREMENTS AND  NO S: 6 / 10 (9)		<del></del>	,	SED CASIN	G AND CEMI		<u> </u>				
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Simultaneous Dedication with well No. 2, H, 1980' FNL & 660' FEL.  Adm. Order SD-91-4 dated July 8, 1991.  Non-Standard Gas Proration Unit previously approved for well No. 2.  MUD PROGRAM: 0-400' fresh water gel and lime; 400'-3700' salt water, MW 3.8 = 10.2. TNO abnormal pressures or temperatures expected.  ABOVE SPACE DESCRIBE PROPOSED PROGRAM: H proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone, proposal is to dill or deepen directionally, give perinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, any.  SIGNED ADMA L DAS TITLE Production Asst. DATE 8-15-91  TITLE PROVICTION ASST. DATE 8-15-91  APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND											
ABOVE SPACE DESCRIBE PROPOSED PROGRAM: M proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone, proposal is to delif or deepen directionally, give perinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, any.  APPROVAL DATE  APPROVAL DATE  APPROVAL DATE  APPROVAL DATE  APPROVAL SUBJECT TO  GENERAL REQUIREMENTS AND  NOS: 6/10/91	7-7/8	4-1/2	11.0#	N-30	<del>' ·</del>	<u> </u>	- 3	700	100	0 2X2 X	Marie Charl
proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, any.    SIGNED	Adm. Ordo Non-Stand MUD PROGR	er SD-91-4 o dard Gas Pro NAM: 0-400'	dated July oration Uni fresh wate	8, 1991. t previo	ously app	roved for we	ell No	. 2.	DE LES		TOEIVE
This space for Federal or State office use)  PERMIT NO.  APPROVAL DATE  AMEA MANAGEN  CONDITIONS OF APPROVAL, "H" ANY:  APPROVAL SUBJECT TO:  GENERAL REQUIREMENTS AND  NOS: 6/10/91											
APPROVED BY CONDITIONS OF APPROVAL, HE WAY:  APPROVAL SUBJECT TO  GENERAL REQUIREMENTS AND  APPROVAL DATE  AMEA MANAGEN  CARLSBAD RESOURCE AREA  DATE  9-11-91  LOS: 6/10/91	SIGNED	Maria Z	Pers	TITLE	Pro	duction Ass	t.	DATE _	8-	15-91	<del></del>
APPROVED BY	(This space for Fe	ederal or State office	use)							<u></u>	
APPROVAL SUBJECT TO  GENERAL REQUIREMENTS AND  NOS: 6/10/91	PERMIT NO	<del> </del>							····		
N(0): 0/10171	CONDITIONS OF		<u> </u>	TITL	24010			DATE	9-11-	9	
N(0): 0/10171	GENERAL RE	QUIREMENTS A	ND				k.	nc. //	1010	1	
		-	-	*See Insti	ructions Or	Reverse Side	• 	v フ; 0 /	1017	I	

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

# State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Reviews 1-1-29

#### DISTRICT | P.O. Box 1980, Hobbs, NM \$8240

#### OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT II
P.O. Drawer DD, Artesia, NM \$8210

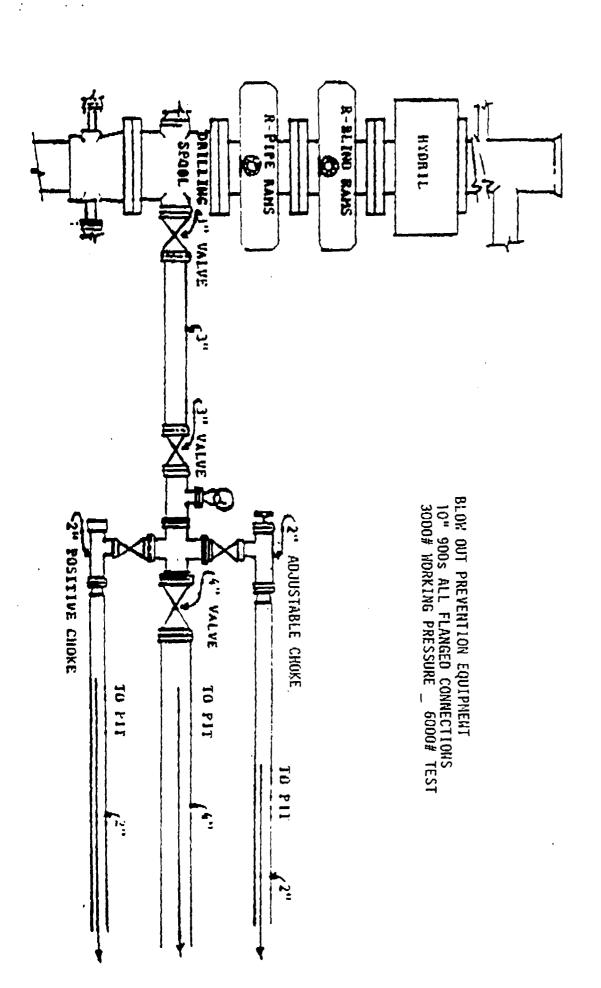
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Azzec, NM \$7410

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

•	-	ARI	Distances must be	FOR THE OUT	r bounder	nes of the section	on			
perator MERIDIAN	OIL INC	C.		Lease	ERS B				Well No.	
	tice	Township	<del></del>	Range		<del></del>	Cou			
A	11	24	SOUTH	36	EAST		MPM	•	LEA	
ctual Footage Location	of Well:						WHI I			
	from the	NORTH	line and		60	fee	t from the	EAS	T line	
round level Elev.		cing Formation		Pool	_				Dedicated Acreage	r:
3350.5	1	s-7 Rvrs	well by colored per	1		ll-Yates-	7Rvrs		160	Acres
3. If more than unitization, in the control of the	one lease of orce-pooling, of list the own cossary.	different ownership etc.?  No If hers and tract descr	il, outline each and is dedicated to the answer is "yes" ty- iptions which have all interests have b- terest, has been ap-	well, have the be of consolidate actually been consolidate	interest of	ali owners been	ide of ization, force	ed-pooling, PERATC hereby o	unitization,	inform
		<b></b>			1980.	660'	Printed Mar Position Proc Compan Meri Date 8-15	Name ia L. duction y idian	Perez n Asst. Oil Inc.	
							I hereb on this actual supervic correct balisf.  Date St  Signatu	ry certify to plot week surveye a son, and		id note under s true viedge
							Curios	7 /	JOHN W. WEST,	
							Consider		JOHN W. WEST,	32



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WRS COMPLETION REPORT REISSUES SEC 11 TWP 24S RGE 36E PI# 30-T-0003 03/06/92 30-025-31382-0000 PAGE 1 \* 660FNL 660FEL SEC LEA NE NE SPOT STATE COUNTY FOOTAGE MERIDIAN OIL INC
OPERATOR

6 MYERS "B"

D DG
WELL CLASS INIT FIN WELL NO. 3351GR **JALMAT** OPER ELEV API 30-025-31382-0000 LEASE NO. PERMIT OR WELL I.D. NO. 09/29/1991 12/12/1991 ROTARY VERT GAS SPUD DATE TYPE TOOL HOLE TYPE 3700 YTS-SVRV EXETER DRLG 70 PROJ. DEPTH PROJ. FORM CONTRACTOR
DTD 3620 PB 3573 FM/TD SVN RVRS DRILLERS T.D. OLD T.D. PLUG BACK TO OLD T.D. LOCATION DESCRIPTION 8 MI NW JAL, NM CASING/LINER DATA CSG 8 5/8 @ 429 W/ 300 SACKS CSG 4 1/2 @ 3620 W/ 930 SACKS TUBING DATA TBG 2 3/8 AT 2970 INITIAL POTENTIAL 225 MCFD 80/64CK 24HRS TPF 2989- 3473 YTS-SVRV PERF SITP 150 @ 3620FT 225MCFD TP BHT 104F 80/64CK 40 BHFP 54 252MCFD BH 163 FPCAOF GOR DRY GAS GTY .772 1ST PT TEST IN 1440 MINS TYPE FORMATION LTH TOP DEPTH/SUB BSE DEPTH/SUB 1203 2148 LOG RUSTLER 1520 2778 1831 573 LOG SALT TANSILL LOG LOG YATES 2982 369

CONTINUED IC# 300257036491



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REISSUES SEC 11 TWP 24S RGE 36E PI# 30-T-0003 03/06/92 SEC 30-025-31382-0000 PAGE 2
 MERIDIAN OIL INC
                                                                                       DG
                            MYERS "B"
 TYPE FORMATION LTH TOP DEPTH/SUB BSE DEPTH/SUB
LOG SVN RVRS 3237 114 SUBSEA MEASUREMENTS FROM GR
                          PRODUCTION TEST DATA
SVN RVRS PERF
PERF 3237- 3305
ACID 3237- 3305
7 1/2% NEFE HCL
                                       W/ 15/IT 3237- 3305
                                  750GALS
YATES PERF
PERF 2989- 3187
ACID 2989- 3187
7 1/2% NEFE HCL
                                       W/ 25/IT 2989- 3187
                                  750GALS
SVN RVRS PERF
PERF 3379- 3473
ACID 3379- 3473
7 1/2% NEFE HCL
SFFR 3379- 3473
                                       W/ 17/IT 3379- 3473
                                  750GALS
                               19500GALS 74000LBS SAND
50 QUAL CO2 FOAM
                                12/20
YTS-SVRV REPERF
PERF 2997- 3473
SFFR 2989- 3473
50 QUAL CO2 FOAM
                                       W/ 64/IT 2997- 3473
                               48000GALS 145000LBS SAND
                                 12/20
                        LOGS AND SURVEYS /INTERVAL, TYPE/
LOGS
                                                       CCL
             DRILLING PROGRESS DETAILS
                    MERIDIAN OIL INC
                    MERIDIAN OIL INC
BOX 51810
MIDLAND, TX 79710-1810
915-688-6800
LOC/1991/
429 TD, WOC
3620 TD, PB 3573, TSTG
3620 TD, PB 3573, TRIP
3620 TD, PB 3573, TSTG
08/23
09/30
10/17
10/24
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CONTINUED

REISSUES SEC 11 TWP 245 RGE 36E PI# 30-T-0003 03/06/92 SEC 30-025-31382-0000 PAGE 3

MERIDIAN OIL INC MYERS "B"

D DG

DRILLING PROGRESS DETAILS

01/03

TD REACHED 10/05/91 RIG REL 10/06/91
3620 TD, PB 3573
COMP 12/12/91, IPCAOF 252 MCFGPD, GOR DRY,
GTY (GAS) .772, SIWHP 150,
SIBHP 163

PROD ZONE - YATES-SEVEN RIVERS 2989-3473 NO CORES OR DSTS RPTD REISSUED TO CORRECT PROD TESTS, & ADD SURF CSG, LOG TOPS, LOGS RUN & DELETE COMP NARR REPLACEMENT FOR CT ISSUED 1/10/92 03/04

Form 3160-5 (November 1994)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. Oil (	Cons.	Division	
LOOF NE	ranci	b-Dr-moves	
Hobbs, N	M 8	y 31, 1990	5

,	DEPARTMENT OF THE I			Hobb	s. NM	88	photology 31, 1996
CIMO	BUREAU OF LAND MANA			1100-	5. Leas	e Serial	No.
Do not use t	RY NOTICES AND REPO this form for proposals to	drill or to	ra-enter an		6 If Inc		IM12611 lottee or Tribe Name
abandoned w	vell. Use Form 3160-3 (APL	o) for such	proposais.		J 6. 11 11 K	uau, Ai	louise of Time Name
SUBMIT IN TR	RIPLICATE - Other instru	ictions on	reverse sid	<b>1</b> 8	7. If Un	it or C	A/Agreement, Name and/or No.
1. Type of Well  Oil Well Gas Well	Other				8. Well	Name	and No
2. Name of Operator					1		"B" 8
Gruy Petroleum Mana	gement Co.	·			9. API V		
3a. Address  P.O. Boy 140007 Invite	na TY 75014 0007		No. ( <i>include arei</i> 2-401-3111	z code)			5-34768 bi, or Exploratory Area
P.O. Box 140907 Irvir  4. Location of Well (Footage, Sec			-401-3111	<del></del>	4		Yates-7Rvrs (Gas)
2260 FNL & 2310' FEL		•			<del></del>		rish, State
					}		
10 OUEGW AD							ea, NM
12. CHECK AF	PPROPRIATE BOX(ES) TO	INDICAT	E NATURE (	OF NOTICE, RI	EPORT, C	OR O	THER DATA
TYPE OF SUBMISSION			TYPE C	F ACTION			<del>,</del>
Notice of Intent	Acidize	Deepen	0	Production (Start	(Resume)		Water Shut-Off
		Practure 7		Reclamation			Well Integrity
Subsequent Report	1 - ' '	New Con	_	Recomplete		K	Other Surface &
Final Abandonment Notice	l —	Plug and	_	Temporarily Aba			
	Convert to Injection	Plug Baci	. 0	Water Disposal			
following completion of the investing has been completed. Fit determined that the site is ready	•	results in a mu	iltiple completion	n or recompletion in	n a new inte	rval, a	Form 3160-4 shall be filed once
3-08-01 Spud well 1:00 A							
3-09-01 Set 8 5/8" 24# J-	55 @ 755'. Cement w 440	0 sx 35/65	POZ C. Circ	culate to surfac	e. WOC	24hrs	5
	J-55 @ 3885'. Cement w	735 sx 50/	50 POZ C. (	Circulate 49 sx	to pit. V	VOC	12 days
Rig released 1:00 AM 3-2	.1-01.						DECORD
				ACCI	EPTED	FOR	RECORD
					JUN	2 2	2001
					OUN		
				\	156	BABY	AK
				P	ETROLE	JM E	NGINEER
14. I hereby certify that the foregoin	- is true and correct						
Name (Printed/Typed)	ig is the and correct		Title				
Susan Austin-Morse	<del></del>		<del></del>	iction Analyst			
Signature Amou (1	lent - Moise		Date June 11	,2001			
	THIS SPACE FO	OR FEDERA	AL OR STATI	OFFICE USE			
Approved by			Title		I	Date	
Conditions of approval, if any, are	attached. Approval of this notice	does not wee	ant or Office	<del> </del>	1		
certify that the applicant holds legal which would entitle the applicant to c	d or equitable title to those rights	in the subject					

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WOW - HOBBS

Form 3160-5 (November 1994)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

5. Lease Serial No.

	NN	MM	1261	1		
	 			_	_	 -
_						

abandoned well. Use Form 3160-3	3 (APD) for such propose	ds.	o. II Indi	an, Allottee or 1 noe Name
SUBMIT IN TRIPLICATE - Other	Instructions on revers	e side	7. If Unit	or CA/Agreement, Name and/or No.
1. Type of Well				
2. Name of Operator		<del></del>	J	lame and No. yers "B" 8
Gruy Petroleum Management Co.			9. API W	<del></del>
3a. Address	3b. Phone No. (inclusion)			0-025-34768
P.O. Box 140907 Irving, TX 75014-0907	972-401-3	111		nd Pool, or Exploratory Area nglie Matix (Oil)
4. Location of Well (Footage, Sec., T., R., M., or Survey Desc 2260 FNL & 2310' FEL; Sec. 11 T24S R36				or Parish, State
	····	<del> </del>	<u> </u>	Lea, NM
12. CHECK APPROPRIATE BOX(E	S) TO INDICATE NATU	RE OF NOTICE, R	EPORT, O	R OTHER DATA
TYPE OF SUBMISSION	T	PE OF ACTION		
☐ Notice of Intent ☐ Acidize	Deepen	Production (Start	/Resume)	☐ Water Shut-Off
Alter Casing	☐ Fracture Treat	☐ Reclamation		Well Integrity
Subsequent Report Casing Repair	New Construction	Recomplete		Other
Final Abandonment Notice Change Plans	Plug and Abandon	Temporarily Ab		
Convert to Injectio	n Plug Back	Water Disposal	· \	
Gruy Petroleum Management respectfully requireferenced well.		12 Henth Sa		ill" for the above
4. I hereby certify that the foregoing is true and correct		· · · · · · · · · · · · · · · · · · ·	<del></del>	
Name ( <i>Printed/Typed</i> ) Susan Austin-Morse	Title Sr D	roduction Analyst		
Signature 1	Date	Toduction Analyst		
funan Churt More	1	remeber 3, 2000		
THS SPACE	CE FOR FEDERAL OR ST	ATE OFFICE USE		
opproved by (OMG. 560.) JOE G. LA	IRA T	le Précoleum Eng	ney D	ate 1/29/2001
Conditions of approval, if any, are attached. Approval of this ertify that the applicant holds legal or equitable title to those which would entitle the applicant to conduct operations thereon.		CFO.		
Title 18 U.S.C. Section 1001, makes it a crime for any person larged translated and the statements or representations as to any matter within it	knowingly and willfully to makes jurisdiction.	e to any department or a	gency of the	United States any false, fictitious or

# accordi Conservation Division, District I

1625 N. French Drisubmit in Triplicate

FORM APPROVED

OMB NO. 1004-0136

UNITED STATES Hobbs, NM 88240

Expires: February 28, 1995

DEPAR	RTMENT OF TH	5. LEASE DESIGNATION AND SERIAL NO.				
	EAU OF LAND MA	NMNM - 12611				
	PLICATION FOR PE	BAIT TO DRILL OF	P DEEDEN		6. IF INDIAN, ALLOTTES O	R TRIBE NAME
	LIGATIONTORPE	RIVIT TO DRILL O	N DEEPLIN			
1a. TYPE OF WORK	DRILL X	DEEPEN			7. UNIT AGREEMENT NAM	Æ
16. TYPE OF WELL	, , , , , , ,				<u> </u>	
OIL 🔀		SINGLE	MULTIPLE			
WELL	WELL	OTHER ZONE	ZONE		8. FARM OR LEASE NAME	E, WELL NO.
2. NAME OF OPERATOR	_				Myers "B" 8	
Gruy Petroleum l	Management Co.			•	9. API WELL NO.	
3. ADDRESS AND TELEPHO	NE NO.		· · · · · · · · · · · · · · · · · · ·		1	0 ( 6)
P.O. Box 140907	Irving TX 75014 972-4	01-3111			30-025	5-34768
4. LOCATION OF WELL	(Report location clearly and in acc	ordance with any State requirer	nents.")		10. FIELD AND POOL, OR	
		,	•		Langlie Matix (	Oil)
					11. SEC. T.,R.,M., BLOCK	AND SURVEY
					OR AREA	
2260' FNL & 23	10' FEL (-			İ	11-T-2	4S-R-36E
	RECTION FROM NEAREST TOWN OR	POST OFFICE*			12. COUNTY OR PARISH	13. STATE
6 miles NW from J	al New Mexico				Lea	NM
15. DISTANCE FROM PROPO LOCATION TO NEAF	SED'	16. NO. OF ACR	RES IN LEASE	1	ACRES ASSIGNED	
PROPERTY OR LEAS				TO THIS WE	<b>31</b>	
(Also to nearest drig. unit is	2001	440			40	
18. DISTANCE FROM PROPO	SED LOCATION*		19. PROPOSED DEPTH	20. F	OTARY OR CABLE TOOLS	· · · · · · · · · · · · · · · · · · ·
	ORILLING COMPLETED,					
OR APPLIED FOR, ON		1604'	3900'		Rotary	
		1004	3900		Rotary	
21. ELEVATIONS (Show wheth	her DF, RT, GR, etc.)		<u> </u>		22. APPROX. DATE WORK	
3369'	· - · · · · · · · · · · · · · · · · · ·				When Approv	red
<u></u>		SED CASING AND CEM	ENTING PROGRAM			
SIZE OF HOLE	GRADE, SIZE OF CASIN	IG WEIGH	HT PER FOOT	SETTI	NG DEPTH	QUANTITY OF CEMENT
12 1/4"	K-55 8 5/8"	24 #	WITHES	750'		400 sx circulate
7 7/8"	K-55 5 1/2"	15.5 #		3900	)'	1000 sx circulate

The proposed well will be drilled to a depth of 3900' and completed as a Langlie Mattix ( Seven Rivers - Queen ) producer. From the base of the surface pipe through the running of production casing, the well will be equipped with a 3000 - psi BOP system.

> PPROVAL SUBJECT TO BENERAL REQUIREMENTS AND PECIAL STIPULATIONS

	E, DESCRIBE PROPOSED PROGRA r deepen directionally, give pertinent data on	ii proposei is	to deepen, give data on present produ- s and messured and true vertical depth		
SIGNED	Zeno Farris	TITLE	Mgr. Ops. Admin	DATE	10-12-99
(This space for Federal or 8 PERMIT No.	State office use)		APPROVAL DATE	<del>7 </del>	
Application approval does n CONDITIONS OF AF APPROVED BY	not warrant or certify that the applicant holds legal or equition of the second of the	able title to those rights in t	Assistant Field Office Ma		NOV 18 1929
AFFROVEDBI			Lands and Minerals	<del></del>	PROVED FOR 1 YEAR

DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980 State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia. NM 68211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 OIL CONSERVATION DIVISION
P.O. Box 2088

DISTRICT IV P.O. BOX 2088, SANTA FE, N.M. 87504-2088 Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

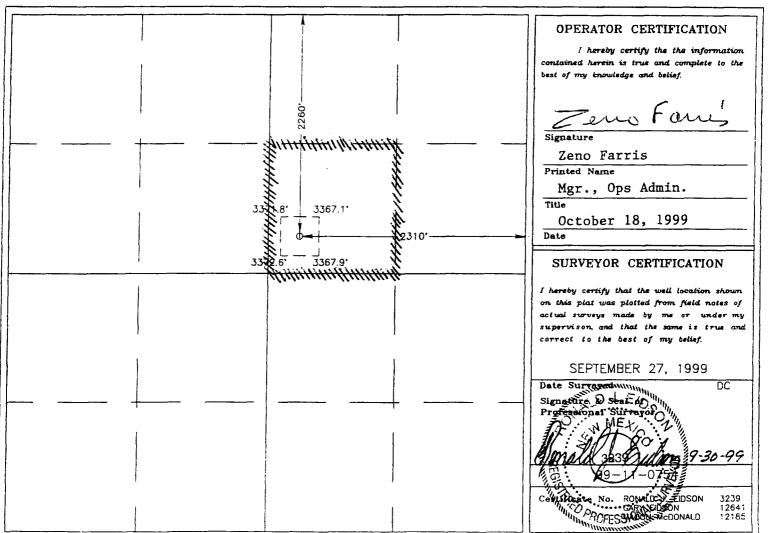
30-025-3476	.	Pool Name (011)			
Property Code 21753	Property Name MYERS B	Well Number 8			
ogrid no. 162683	to the second of				
	Surface Location				
III or lot No Section Towns	in Range Lot Idn Feet from the North/South line Feet	from the Fast/West line Com			

UL o	r lot No.	Section	Township	Range	Lot idn	Feet from the	North/South line	Feet from the	East/West line	County
	G	11	24 S	36 E		2260	NORTH	2310	EAST	LEA

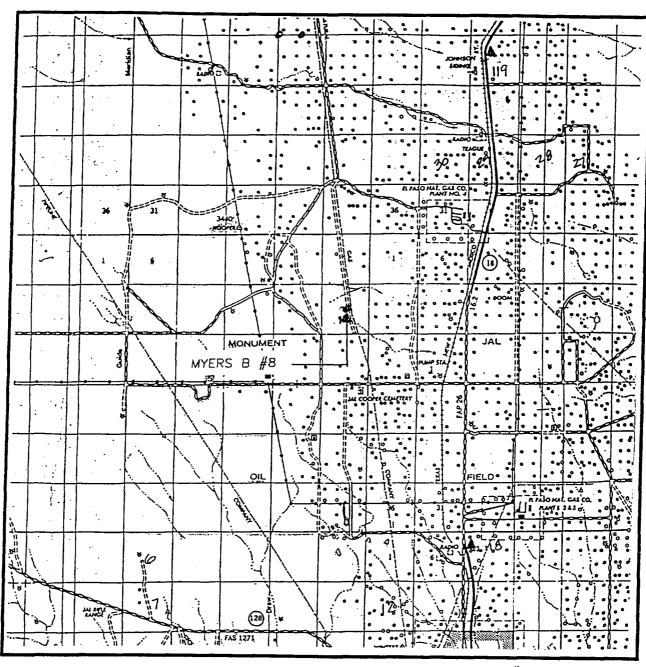
#### Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acre	s Joint of	r Infill Co	asolidation C	ode Or	der No.				
40	N								

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



## VICINITY MAP

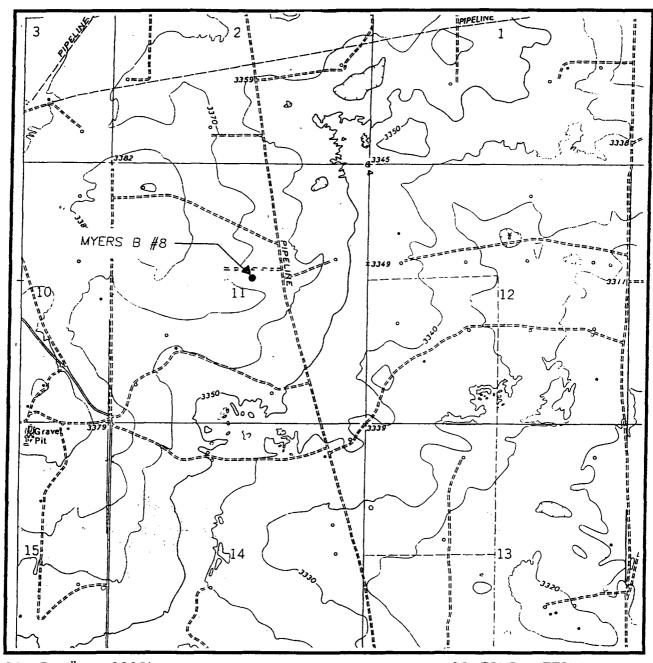


SCALE: 1" = 2 MILES

SEC 11 _ T	WP. <u>24-S</u> RGE. <u>36-E</u>
SURVEY	N.M.P.M.
COUNTY	LEA
DESCRIPTION	2260' FNL & 2310' FEL
ELEVATION	3369
OPERATOR	GRUY PETROLEUM MANAGEMENT CO.
I FACE	MYFRS B

JOHN WEST SURVEYING HOBBS, NEW MEXICO (505) 393-3117

## LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

JAL NW, N.M.

CONTOUR INTERVAL: JAL NW - 10'

SEC. 11 TWP. 24-S RGE. 36-E

SURVEY N.M.P.M.

COUNTY LEA

DESCRIPTION 2260' FNL & 2310' FEL

ELEVATION 3369

GRUY PETROLEUM

OPERATOR MANAGEMENT CO.

LEASE MYERS B

U.S.G.S. TOPOGRAPHIC MAP

JOHN WEST SURVEYING HOBBS, NEW MEXICO (505) 393-3117



**Gruy Petroleum Management Co.**600 East Las Colinas Blvd. • Suite 1100 • Irving, TX 75039 • (972) 401-3111 • Fax (972) 443-6450 Mailing Address: P.O. Box 140907 • Irving, TX 75014-0907

A wholly-owned subsidiary of Magnum Hunter Resources, Inc., an American Stock Exchange company

#### STATEMENT ACCEPTING RESPONSIBILITY FOR OPERATIONS

Bureau of Land Management 2909 West 2<sup>nd</sup> Street Roswell New Mexico 88201-2019

Attn: Ms. Linda Askwig

Gruy Petroleum Management Co. accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on the leased land, or portion thereof, as described below:

Lease No.: NMNM - 12611

SW/4NE/4 Sec 11, T24S-R36E Legal Description:

Containing 40.00 acres, Lea County New Mexico

Formation (S):

Seven Rivers - Queen

Bond Coverage:

Nationwide BLM Bond

BLM Bond File No.: NM 2575

Authorized Signature:

Representing Gruy Petroleum Management Co.

Zeve Fanis

Name: Zeno Farris

Title: Manager, Operations Administration

Date: 10/15/99

### Operator - Landowner Agreement

Company:	Gruy Petroleum Management Co.	
Proposed Well:	Myers "B" No. 8	
Federal Lease Number:	NMNM - 12611	
Company, P.O. Box 157, Jal.	Petroleum Management Co. has an agreeme, NM 88252, the surface owner, concerning of drilling operations at the above described	entry and surface
	II, all pits will be filled and levelled, and all ed site. No other requirements were made co	• •
10/17/S Date	99 Signature	Zeno Farris  Manager, Operations Administration

#### **Application to Drill**

Gruy Petroleum Management Co.
Myers B No. 8
Unit Letter G Section 11
T24S - R36E Lea County, NM

In response to questions asked under Section II B of Bulletin NTL-6 the following information is provided for your consideration:

1 Location:

2260' FNL & 2310' FEL Sec. 11 24S 36E

2 Elevation above sea level:

GR 3369'

3 Geologic name of surface formation:

Quaternery Aeolian Deposits

4 Drilling tools and associated equipment:

Conventional rotary drilling rig using fluid as a

circulating medium for solids removal.

5 Proposed drilling depth:

3900'

6 Estimated tops of geological markers:

Rustler Anhydrite	1306'	7 Rivers	3364'
Tansil	2995'	Queen	3795'
Yates	3153'		

7 Possible mineral bearing formation:

Tansil	Gas
Yates	Gas
7 Rivers	Gas
Queen	Oil

8 Casing program:

Hole Size	Interval	Casing OD	Weight	Thread	Collar	Grade
12 1/4"	0-750'	8 5/8"	24	8-R	ST&C	J-55
7 7/8"	0-3900'	5 1/2"	15.5	8-R	ST&C	J-55

#### **Application to Drill**

Gruy Petroleum Management Co.
Myers B No. 8
Unit Letter G Section 11
T24S - R36E Lea County, NM

#### 9 Cementing & Setting Depth:

8 5/8"	Surface	Set 750' of 8 5/8" J-55 24# ST&C casing. Cement with 400 Sx. Of Class "C" cement + additives, circulate cement to surface.				
5 1/2"	Production	Set 3900' of 5 1/2" J-55 15.5# ST&C casing. Cement in two stages, first stage cement with 400 Sx. Of Class "C" Cement + additives, second stage cement with 600 Sx. Of Class "C" Halco Light + additives, circulate cement to surface.				

#### 10 Pressure control Equipment:

Exhibit "E". A series 900 3000PSI working pressure B.O.P. consisting of a double ram type preventor with a bag type annular preventor. BOP unit will be hydraulically operated. Exhibit "E-1" is a Choke manifold and closing unit. BOP will be nippled up on the 8 5/8" casing and will be operated at least once a day while drilling and the blind rams will be operated when out of hole during trips. Flo sensor, PVT, full opening stabbing valve and upper kelly cock will be utilized. No abnormal pressure or temperature is expected while drilling.

#### 11 Proposed Mud Circulating System:

	Depth	Mud Wt	Viscosity	Fluid Loss	Type Mud
	0 - 750'	8.6 - 8.9	29 - 36	NC	Fresh water spud mud add paper to control seepage and high viscosity sweeps to clean hole.
7:	50 - 3900'	10 - 10 - 3	29 - 38	NC	Brine water add paper as needed to control seepage and add lime to control pH, Use high viscosity sweeps to clean hole.

Sufficient mud materials will be kept on location at all times in order to combat lost circulation, or unexpected kicks. In order to run DST's, open hole logs, and casing, the viscosity and water loss may have to be adjusted in order to meet these needs

#### Application to Drill

Gruy Petroleum Management Co.
Myers B No. 8
Unit Letter G Section 11
T24S - R36E Lea County, NM

#### 12 Testing, Logging and Coring Program:

- A. Open hole logs: Dual Laterolog, Side Wall Neutron, Density Gamma Ray Caliper from TD to 750'
- B. Run Gamma Ray, Neutron from 750' to surface.
- C. No DST's, cores or Mud Logger are planned at this time.

#### 13 Potential Hazards:

No abnormal pressures or temperatures are expected. Hydrogen Sulfide gas may be encountered, H2S detectors will be in place to detect any pressure. No lost circulation is expected to occur. All personnel will be familiar with all aspects of safe operation of equipment being used. Estimated BHP <u>750</u> PSI, estimated BHT <u>120</u>.

#### 14 Anticipated Starting Date and Duration of Operations:

Road and location construction will begin after BLM approval of APD. Anticipated spud date as soon as approved. Drilling expected to take 10 - 15 days. If production casing is run an additional 30 days will be required to complete and construct surface facilities.

#### 15 Other Facets of Operations:

After running casing, cased hole gamma ray neutron collar logs will be run from total depth over possible pay intervals. The <u>7 Rivers Queen</u> pay will be perforated and stimulated. The well will be swab tested and potentialed as an oil well.

#### Hydrogen Sulfide Drilling Operations Plan

- 1 All Company and Contract personnel admitted on location must be trained by a qualified H2S safety instructor to the following:
  - A. Characteristics of H2S
  - B. Physical effects and hazards
  - C. Proper use of safety equipment and life support systems.
  - D. Principle and operation of H2S detectors, warning system and briefing
  - E. Evacuation procedure, routes and first aid.
  - F. Proper use of 30 minute pressure demand air pack.

#### 2 H2S Detection and Alarm Systems

A. H2S detectors and audio alarm system to be located at bell nipple, end of blooie line (mud pit) and on derrick floor or doghouse.

#### 3 Windsock and/or wind streamers

- A. Windsock at mudpit area should be high enough to be visible.
- B. Windsock at briefing area should be high enough to be visible.
- C. There should be a windsock at entrance to location.

#### 4 Condition Flags and Signs

- A. Warning sign on access road to location.
- B. Flags to be displayed on sign at entrance to location. Green flag, normal safe condition. Yellow flag indicates potential pressure and danger. Red flag, danger, H2S present in dangerous concentration. Only emergency personnel admitted to location.

#### 5 Well control equipment

A. See exhibit "E"

#### 6 Communication

- A. While working under masks chalkboards will be used for communication.
- B. Hand signals will be used where chalk board is inappropriate.
- C. Two way radio will be used to communicate off location in case of emergency help is required. In most cases cellular telephoned will be available at most drilling foreman's trailer or living quarters.

#### 7 Drillstem Testing

- A. Exhausts will be watered.
- B. Flare line will be equipped with an electric ignitor or a propane pilot light in case gas reaches the surface.
- C. If location is near any dwelling a closed DST will be performed.

### **Hydrogen Sulfide Drilling Operations Plan**

- 8 Drilling contractor supervisor will be required to be familiar with the effects H2S has on tubular goods and other mechanical equipment.
- 9 If H2S is encountered, mud system will be altered if necessary to maintain control of formation. A mud gas seperator will be brought into service along with H2S scavengers if necessary.

Gruy Petroleum Management Co.
Myers B No. 8
Unit Letter G Section 11
T24S - R36E Lea County, NM

- 1 Existing Roads: Area maps, Exhibit "B" is a reproduction of Lea Co. General Highway Map. Exhibit "C" is a reproduction of a USGS Topographic Map, showing existing roads and proposed roads. All existing roads will be maintained in a condition equal to or better than current conditions. Any new roads will be constructed to BLM specifications.
  - A. Exhibit "A" shows the proposed well site as staked.
  - B. From Jal New Mexico take State Hi-way 18 North for 7 miles. Turn West at mile marker 15 on Cooper Cemetary Road for 1.8 miles. Turn right, North for 1.6 miles to existing bladed pipeline corridor/access road. Well is South of
  - C. Construct power lines and lay pipelines that will be necessary to produce this lease along road R-O-W.
- 2 PLANNED ACCESS ROADS: No access roads planned. Will use existing roads.
- 3 LOCATION OF EXISTING WELLS IN A ONE-MILE RADIUS EXHIBIT "A-1"

A. Water wells - None known

B. Disposal wells - None known

C. Drilling wells - None known

D. Producing wells - As shown on Exhibit "A-1"

E. Abandoned wells - As shown on Exhibit "A-1"

Gruy Petroleum Management Co.
Myers B No. 8
Unit Letter G Section 11
T24S - R36E Lea County, NM

4 If, on completion this well is a producer Gruy Petroleum Management Co. will furnish maps and/or plats showing on site facilities or off site facilities if needed. This will be accompanied with a Sundry Notice.

#### 5 LOCATION AND TYPE OF WATER SUPPLY:

Water will be purchased locally from a commercial source and trucked over the access roads or piped in flexible lines laid on top of the ground.

#### 6 SOURCE OF CONSTRUCTION MATERIAL:

If possible construction will be obtained from the excavation of drill site, if additional material is needed it will be purchased from a local source and transported over the access route as shown on Exhibit "C".

#### 7 METHODS OF HANDLING WASTE MATERIAL:

- A. Drill cuttings will be disposed of in the reserve pit.
- B. All trash, junk and other waste material will be contained in trash cages or bins to prevent scattering. When the job is completed all contents will be removed and disposed of in a approved sanitary land fill.
- C. Salts remaining after completion of well will be picked up by supplier including broken sacks.
- D. Sewage from living quarters will drain into holes with a minimum depth of 10'. These holes will be covered during drilling and will be back filled upon completion. A Porta-John will be provided for the rig crews. This equipment will be properly maintained during the drilling operations and removed upon completion of the well.
- E. Remaining drilling fluids will be allowed to evaporate in the reserve pit until the pit is dry enough for breaking out. In the event that drilling fluids do not evaporate in a reasonable time they will be hauled off by transports and be disposed of at a state approved disposal facility. Later pits will be broken out to speed drying. Water produced during testing will be put in reserve pits. Any oil or condensate produced will be stored in test tanks until sold and hauled from the site.

#### 8 ANCILLARY FACILITIES:

A. No camps or airstrips to be constructed.

Gruy Petroleum Management Co.
Myers B No. 8
Unit Letter G Section 11
T24S - R36E Lea County, NM

#### 9 WELL SITE LAYOUT

- A. Exhibit "D" shows location and rig layout.
- B. This exhibit indicates proposed location of reserve and trash pits; and living facilities.
- C. Mud pits in the active circulating system will be steel pits and the reserve pit is proposed to be unlined, unless subsurface condition encountered during pit construction indicate that lining is needed for lateral containment of fluids.
- D. If needed, the reserve pit is to be lined with PVC or polyethylene line. The pit liner will be 6 mils thick. Pit liner will extend a minimum, 2'00" over the reserve pits dikes where the liner will be anchored down.
- E. The reserve pit will be fenced on three sides with four strands of barbed wire during drilling and completion phases. The fourth side will be fenced after all drilling operations have ceased. If the well is a producer, the reserve pit fence will be torn down. The reserve pit and those areas of the location not essential to production facilities will be reclaimed and seeded per BLM requirements.

#### 10 PLANS FOR RESTORATION OF SURFACE

Rehabilitation of the location and reserve pit will start in a timely manner after all drilling operations cease. The type of reclamation will depend on whether the well is a producer or a dry hole.

However, in either event, the reserve pit will be allowed to dry properly, and fluid removed and disposed of in accordance with Article 7.B as previously noted. The pit area will then be leveled and contoured to conform to the original and surrounding area. Drainage systems, if any, will be reshaped to the original configuration with provisions made to alleviate erosion. These may need to be modified in certain circumstances to prevent inundation of the location's pad and surface facilities. After the area has been shaped and contoured, topsoil from the spoil pile will be placed over the disturbed area to the extent possible. Revegetation procedures will comply with BLM standards.

If the well is a dry hole, the pad and road area will be recountered to match the existing terrain. Topsoil will be spread to the extent possible. Revegetation will comply with BLM standards.

Should the well be a producer, the previously noted procedures will apply to those areas which are not required for production facilities.

Gruy Petroleum Management Co.
Myers B No. 8
Unit Letter G Section 11
T24S - R36E Lea County, NM

#### 11 OTHER INFORMATION:

- A. Topography consists of sand dunes. Vegatation is mainly native grasses and Mesquite trees with Shinnery Oak.
- B. Surface is owned by Kelly Myers, and minerals are owned by The Bureau of Land Management, The U.S. DEPARTMENT OF THE INTERIOR. The surface is used mainly for grazing of livestock and the production of Oil & Gas.
- C. An Archaeological survey will be conducted of the location and proposed roads, then this report will be filed with the Bureau of Land Management in the Carlsbad BLM office.
- D. There are no known dwellings within 1 1/2 mile of this location.

#### 12 OPERATORS REPRESENTATIVE:

Gruy Petroleum Management Company P.O. Box 14097 Irving, TX 75014 Office Phone: (972) 443-6489

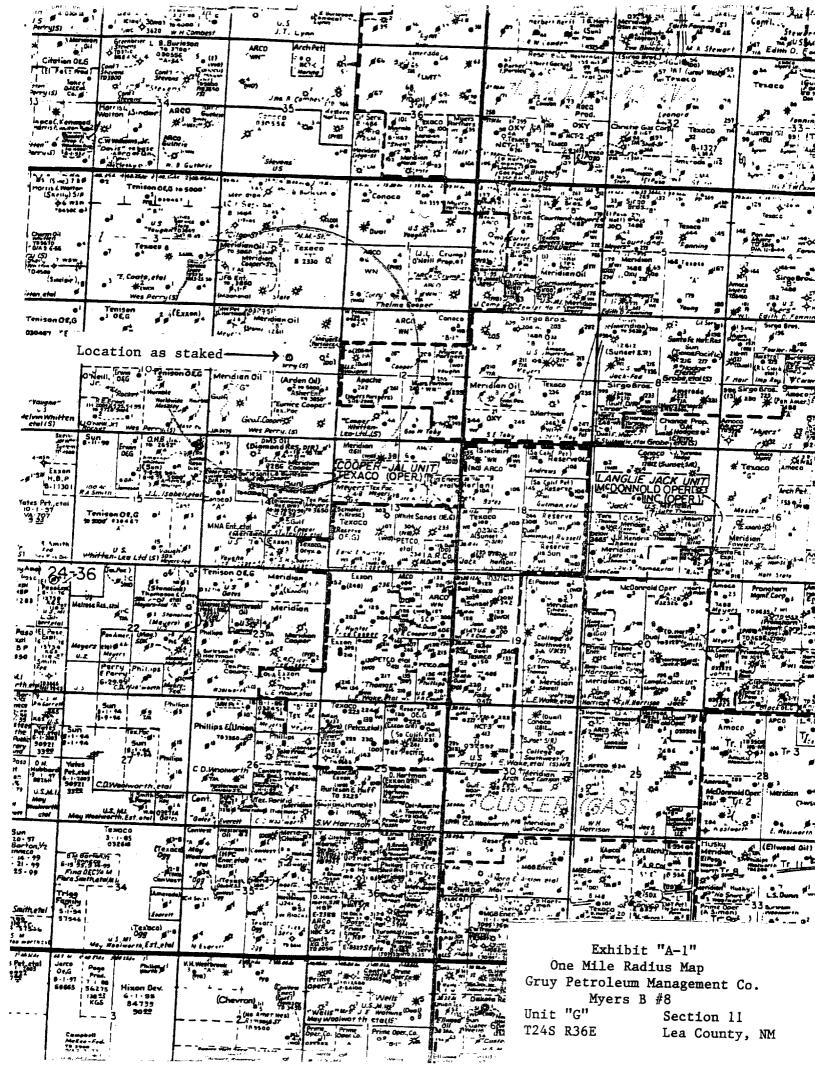
Zeno Farris

13 CERTIFICATION: I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exits; that the statements made in this plan are to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Gruy Petroleum Management Company contractors/subcontractors is in the conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provision of U.S.C. 1001 for the filing of a false statement.

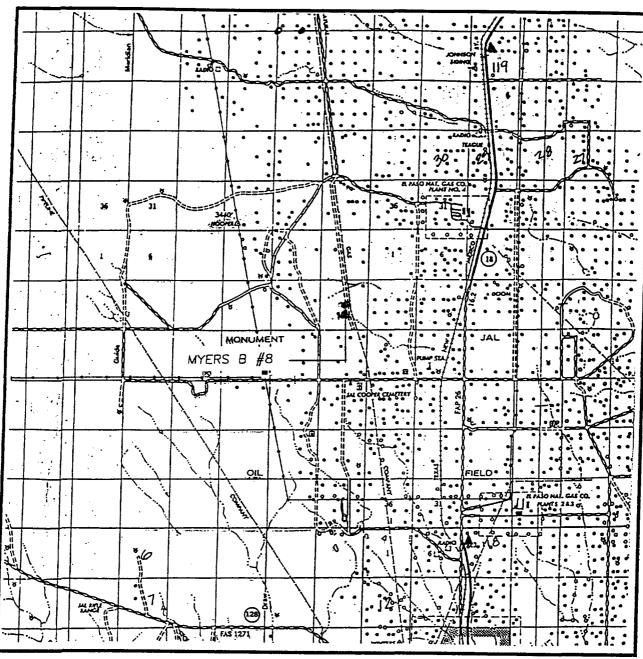
NAME: Zeno Fanis

DATE: 10-17-99

TITLE: Manager, Operations Administration



# VICINITY MAP



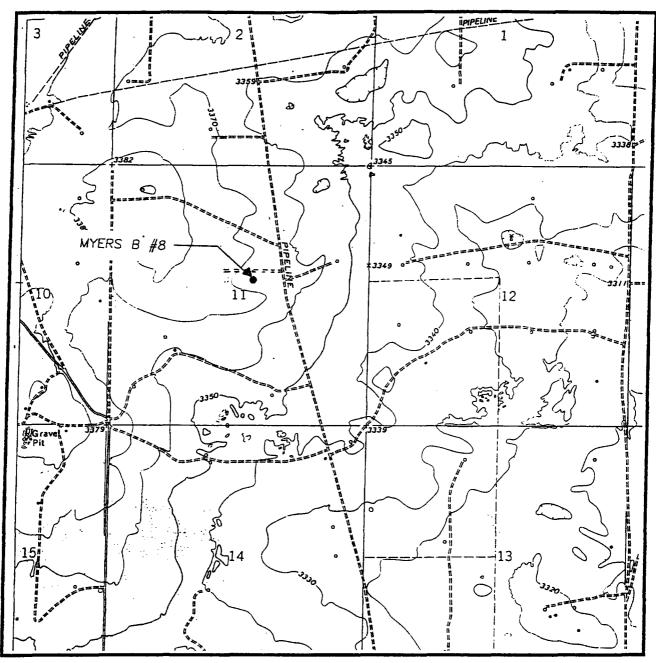
SCALE: 1" = 2 MILES

SEC11T	WP. <u>24-S</u> RGE. <u>36-E</u>						
SURVEY	N.M.P.M.						
COUNTY	LEA						
DESCRIPTION	2260' FNL & 2310' FEL						
ELEVATION	3369						
OPERATOR	GRUY PETROLEUM MANAGEMENT CO.						
LEASE							

## JOHN WEST SURVEYING HOBBS, NEW MEXICO (505) 393-3117

Exhibit "B"
Location and Acess Road Map for the
Myers B #8
Section 11 G T24S-R36E

## LOCATION VERIFICATION MAP



SCALE: 1" = 2000

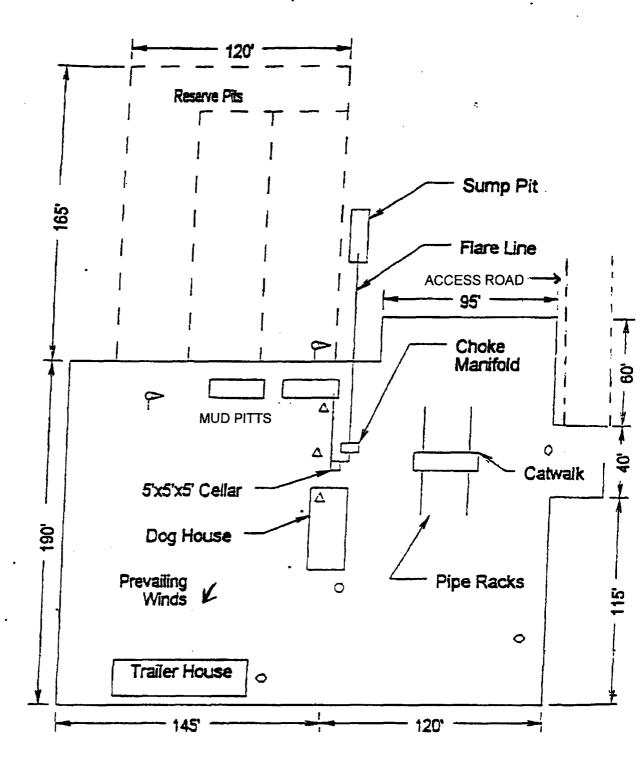
JAL NW, N.M.

CONTOUR INTERVAL: JAL NW - 10'

SEC. 11	ΓWP. <u>24-</u> 5	<u> </u>	RGE	<u>. 36-</u>	<u>E</u>
SURVEY	N.M	.P.	М.		
COUNTY					
DESCRIPTION					
ELEVATION					
	GRUY	P	ETI	ROLEU	М
OPERATOR _	MANA	\GE	ME	NT CC	<u>)</u>
LEASE	MY	ER:	<u>S</u> 8	3	
USGS TOP	POCRAPHI	~ <sub>A</sub>	ΔΑ	<b>)</b>	

## JOHN WEST SURVEYING HOBBS, NEW MEXICO (505) 393-3117

Exhibit C
Topographic Map Showing Roads and Directions to
Myers B #8
Section 11G T24-R36E



- Wind Direction Indicators (wind sock or streamers)
- △ H2S Monitors
  (alarms at bell nipple and shale shaker)
- Briefing Areas
- Remote BOP Closing Unit
- ☐ Sign and Condition Flags

EXHIBIT "D"

RIG LAYOUT PLAT

Grave Potroloum Management Co.

Gruy Petroleum Management Co.

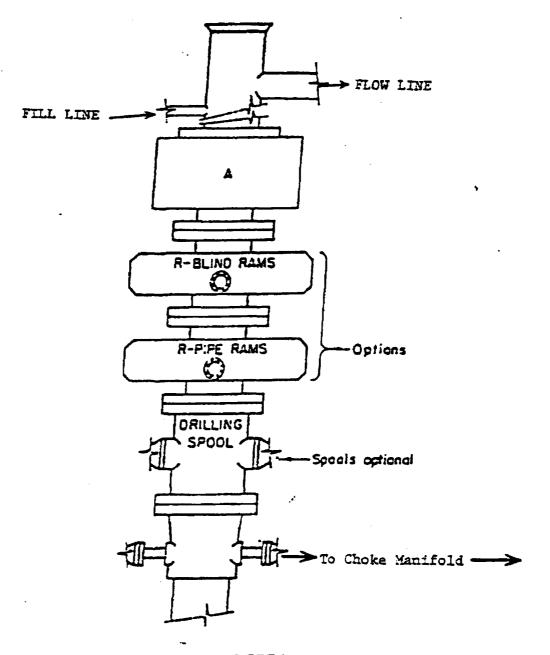
Myers "B" No. 8

Unit "G"

Section 11

T24s - R36E

Lea Co. NM



#### ARRANGEMENT SERA

900 Series 3000 PSI WP

EXHIBIT "E"
B.O.P. SKETCH TO BE USED

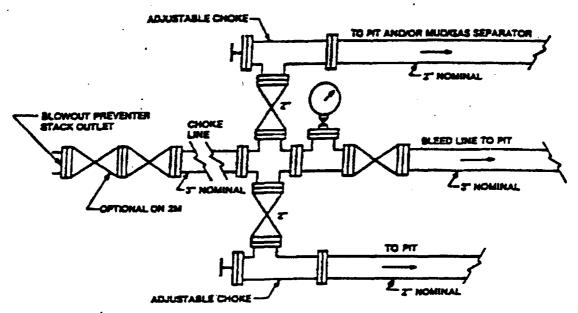
Gruy Petroleum Management Myers B No. 8

Unit "G"

Section 11

T24S - R36E

Lea Co. NM



Typical choke manifold assembly for 3M WP system

