MACK ENERGY CORPORATION

Post Office Box 960 Artesia, New Mexico 88211-0960 (505) 748-1288 / FAX (505) 746-9539

July 26, 2001

JUL 23 PH 1: 45

Oil Conservation Division Attn: Mike Stogner 2040 South Pacheco Santa Fe, NM 87505

Dear Mr. Stogner:

Mack Energy Corporation respectfully requests an administrative approval without notice and hearing of the following unorthodox well location.

Because of our desire to drill this well in a timely manner, we also request your approval be expedited. The well location and legal description is as follows:

BC Federal #6 1595 FNL & 1040 FEL Sec. 19, T17S, R32E Lea County, New Mexico

The well will be completed in the Paddock formation in the Maljamar Paddock Pool.

Attached to this application are the following exhibits.

- A.) Well location and acreage dedication plat (form C-102) filed with the Hobbs office of the Oil Conservation Division (Exhibit A).
- B.) A plat showing the proposed unorthodox locations, the respective proration units, and the offsetting proration units (Exhibit B).
- C.) A map showing the reason for the unorthodox location, the original location would have fallen on top of or too close to existing gas pipeline (Exhibit C).
- D.) A lease & well location map showing that there is 1 well staked and 3 other possible locations for effective 10-acre spacing on this particular 40-acre tract (Exhibit D).

Oil Conservation Division July 26, 2001 Page 2

Moving the location 50' west and 55' to the north will give the distance needed to build a location away from the gas pipeline. The location would have to be moved approximately 400 feet east to get away from the pipeline to make it orthodox. This will interfere with the other 3 locations that will be staked in the future. There are no other possible orthodox locations for this well due to future locations being located on 10-acre spacing.

Also, please find the attached Signature Page in which all working interest owners have approved the unorthodox location.

Thank you for your assistance in this matter. If you have any questions, please feel free to call.

Sincerely,

MACK ENERGY CORPORATION

Grry W. Sherrell Production Clerk

JWS/

Enclosures

.d. Bez 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office

DISTRICT II P.O. Drawer DD, Artenia, NM 88211-0719

OIL CONSERVATION DIVISION P.O. Box 2088

State Lease - 4 Copies Fee Lease - S Copies

DISTRICT III 1000 Rio Brazos Rd., Axtec, NM 87410

DISTRICT IV

Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

P.O. BOX 2088, BANTA FE, N.M. 87504-208	, WELL LOCATION AND	ACREAGE DEDICATION F	PLAT AMENDED REPORT		
API Number	Pool Code	Pool Code Poo			
	44500	Maljama	ar Paddock		
Property Code	Pro	perty Name	Well Number		
24936	BC.	BC FEDERAL			
OGRID No.	Ope	Elevation			
013837	MACK ENERG	Y CORPORATION	3958'		

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
н	19	17-S	32-E		1595	NORTH	1040	EAST	LEA

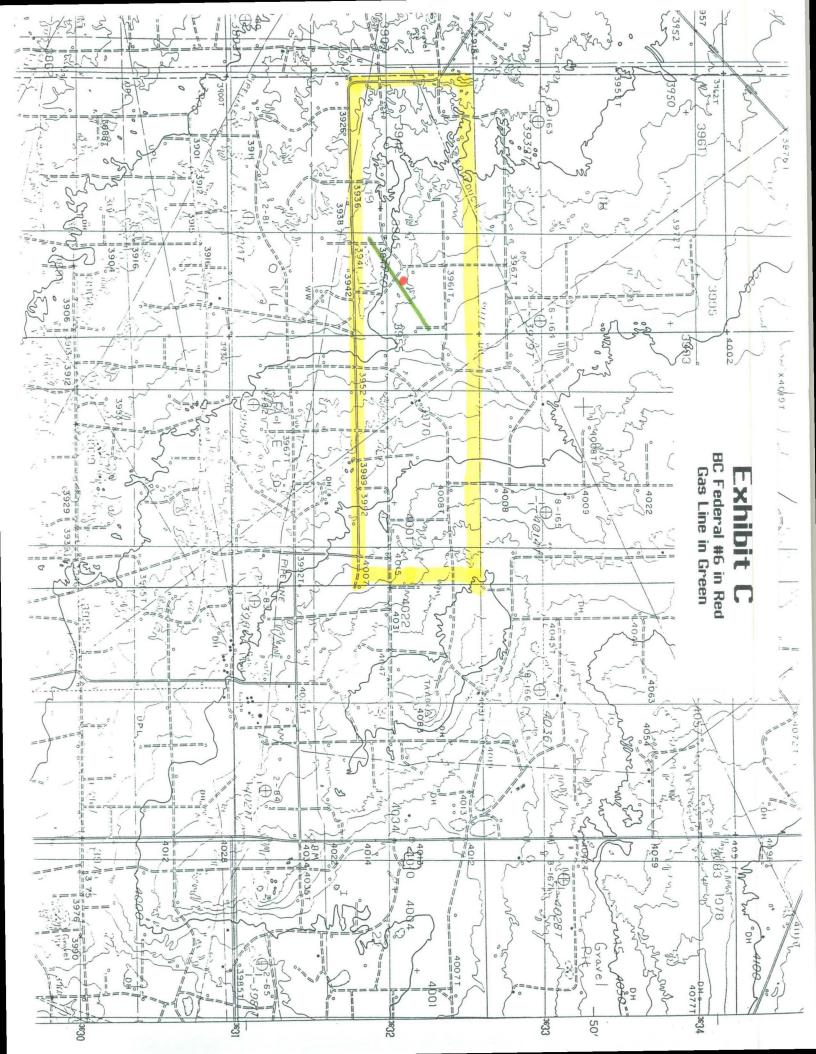
Bottom Hole Location If Different From Surface

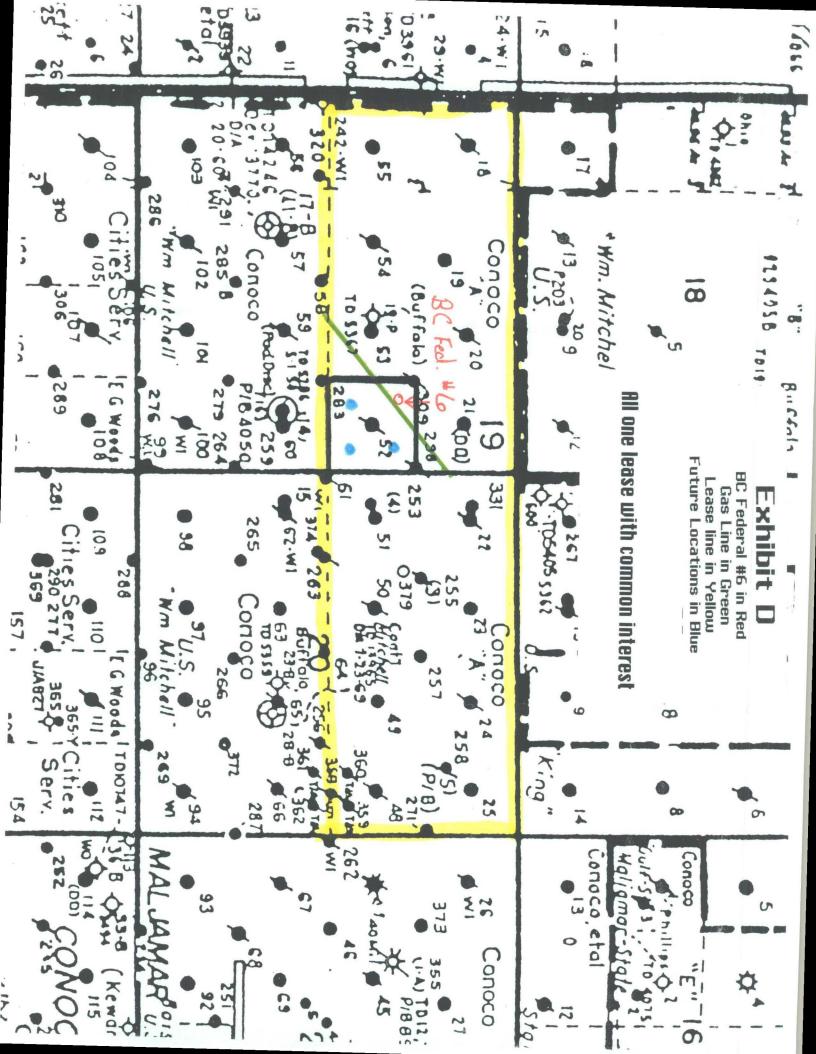
UL or lot	t No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicate	d Acre	Joint o	r Infili C	onsolidation	Code Ox	der No.			<u></u>	L
40	·									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the
1595,	Derry W. Shendl
3960.7'—3957.3'————————————————————————————————————	Jerry W. Sherrell Printed Name Production Clerk
3951.8' 3954.7'	Title 6-25-01 Date
	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my
	supervison, and that the same is true and correct to the best of my balief. JUNE 15, 2001
	Date Surgeyed Signature & Seal of Professional Surveyor
	O1=11-0746 EDSON 3239
	Certificate No. RONALD TENDON 3239 LARY MIDSON 12841

Pickett 26 8) 25	0) 23 22 10 10 10 10 10 10 10 10 10 10 10 10 10 1	1500 23.61 103.61 27 16 700	300 :8	330,91, 10	i PP
104 Cities Serv 186	286 (11-B) 57 59 19 31 51 51 51 51 51 51 51 51 51 51 51 51 51	16 Conoco 20 3	*Wm. Mitchell" 17 13,705 20 9	1. Conoco	Conoco H.B.P. 029408B
289 281 Cities S 289 281 Cities S 290 290	265 264 265 264 264 264 264 264 265 265 264 3050 3050 3050 3050 3050 3050 3050 305	19 331 22 (00) 253 (4) 51	Buffale 12 .43.8 11	2 (26) 2 (26) 5 104100 8 uffalo 8 29406 5 21-8	Con H 025
286 [G Woods TD10747- 110	263 BUFFOID, 653, 28 9 (56 10 63, 23 9, 653, 28 9 (66 10 5315 7 7 28 9 (66 10 5315 7 7 28 9 (66 10 5315 7 7 28 9 377 266 377 266 377 266 377 266 377 266 377 267 377 268 377 269 377	Conoco 25 255 257 (P/8) (3) 257 (P/8) 6319 647:355 360 359	Wm. Mitchell B	Solution of the state of the st	Exhibit B BC Federal #6 in Re Gas Line in Green Lease line in Yellou U.S. (Std of Tex
282 (Kewdner) 1292 282 (CONOCO OPE 282 (CONOCO ISI 174 284 (PAP) Amer) 151	" (7 (8 (8 (8))) (8 (8) (8) (8) (8) (8) (8)	26 Conoco 27 373 355 (I-A) T012,778 (I-A) P/88940 262 46 45	Conoco "E" 16 Gulfs 3: 70 (9)5 Wallamor-State 1 - 3m Conoco etal 1 13 0 12	*	#6 in Red #6 in Red Green Yellow U.S. N.
318 118 274: 017735 150	P 30	12-A 245 12-A 245 240 0 41 3 - A 2 3 - A 2	3.8 5-8 mith-st:	782	1A 50 100 AH A 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4
(Kewanee) Am. Petro 115 120 (Fair) 1 317 252 (Fair) 1 Conoco 335 148 (Fan Am) 182	316 327 85 88 87 85 69 101 102 102 102 102 102 102 102 102 102	Conoco (14) (mc bisc.) Conoco 130 1-8 2-0 3-8 Duni (13 A 13 34-w) 31	A PEDOIL II Hudson Fed Juns Fed June Fe	Emperor Conoco so os	Std. of lexas (Energy) (Ener Res. G Chevrori Walsh E. Penn. Disc. 0.4150 Watts 1.5 Ml. Amy 62 "/les-Fea"





SIGNATURE PAGE

The undersigned approves of Mack Energy Corporation's request to drill the following unorthodox Location. This well encroaches the NW/4 NE/4, NE/4 NE/4, SW/4 NE/4 Sec 19 T17S R32E.

BC Federal #6 1595 FNL 1040 FEL Sec 19 T17S R32E

CHASE OIL CORPORATION	
By: Robert C. Chase, President	Date: 7-13-01
MACK C. AND MARILYN Y. CHASE TRUST, U/T/A DATED 11/21/83	
By: Mack C. Chase, Trustee	Date: 7-13-01
ROBERT C. CHASE	
By: Robert C. Chaise	Date: 7-13-01
RICHARD L CHASE	
By Richard L. Chase	Date: 7-13-01
GERENE DIANNE CHASE CROUCH Dealing in her sole and separate property	
By: Abere J. Christon, Attorney-in-Fact	Date: 7-13-01
BRADLEY D. BARTEK	
By: Bradley D. Bartek	Date: 7-13-01

SIGNATURE PAGE

The undersigned approves of Mack Energy Corporation's request to drill the following unorthodox Location. This well encroaches the NW/4 NE/4, NE/4 NE/4, SW/4 NE/4 Sec 19 T17S R32E.

BC Federal #6 1595 FNL 1040 FEL Sec 19 T17S R32E

CONOCO INC.

By. Call Collins

৪ /৪ #

Description: All Sec. 19: - Sec. 20 (R-27.7	-8-50)
Jescription: All Sec. 19; - 5 Sec. 20 (R-27,7) Ext: \$ Sec. 17; " \$ Sec. 20 (R-38, 12-20-5) Ext! " Sec. 21, " Sec. 22(R-11533, 2-8-01)	
Ext! N/2 Sec. 21 NU Sec. 22 (R-11533,2-8-01)	
	*
	· · · · · · · · · · · · · · · · · · ·

September 22, 1999

Mack Energy Corporation P. O. Box 960 Artesia, New Mexico 88211-0960 Attention: Matt Brewer Telefax No. (505) 746-2362

Administrative Order NSL-4361

Dear Mr. Brewer:

Reference is made to the following: (i) your application dated September 1, 1999; (ii) your telephone conversation with Mr. Michael E. Stogner, Engineer/Chief Hearing Officer with the New Mexico Oil Conservation Division in Santa Fe ("Division") on Tuesday, September 7, 1999; and (iii) the records of the Division: all concerning Mack Energy Corporation's request for an unorthodox Paddock oil well location for the proposed MC Federal "20" Well No. 1 to be drilled 330 feet from the North line and 1575 feet from the West line (Unit C) of Section 20, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico. The NE/4 NW/4 of Section 20 is to be dedicated to this well in order to form a standard 40-acre oil spacing and proration unit for the Maljamar-Paddock Pool.

This application has been duly filed under the provisions of Division Rule 104.F, revised by Division Order No. R-11231, issued by the New Mexico Oil Conservation Commission in Case No. 12119 on August 12, 1999.

It is our understanding that the N/2 of Section 20 is a portion of a single Federal lease issued by the U. S. Bureau of Land Management in which Conoco, Inc. is lessee; however, under farmout agreement Mack Energy Corporation is the leasehold operator of certain oil and gas rights below the base of the San Andres formation to the top of the Wolfcamp formation.

By the authority granted me under the provisions of Division Rule 104.F(2), the above-described unorthodox oil well location is hereby approved.

Sincerely

Lori Wrotenbery

Director

cc: New Mexico Oil Conservation Division - Hobbs

authoritery by Dar

U. S. Bureau of Land Management - Carlsbad

MACK ENERGY CORPORATION NSL 9/23/99

Post Office Box 960 Artesia, New Mexico 88211-0960 (505) 748-1288 / FAX (505) 746-2362

September 1, 1999

Oil Conservation Division Attn: Mike Stogner 2040 South Pacheco Santa Fe, NM 87505

Dear Mr. Stogner:

Mack Energy Corporation respectfully requests an administrative approval without notice and hearing of the following unorthodox well location.

The well location and legal description is as follows:

MC Federal 20 #1 330 FNL & 1575 FWL Sec. 20, T17S, R32E Lea County, New Mexico

The well will be completed in the Paddock formation in the Maljamar Paddock Pool.

Attached to this application are the following exhibits.

- A.)Well location and acreage dedication plat (form C-102) filed with the Artesia office of the Oil Conservation Division (Exhibit A).
- A plat showing the proposed unorthodox locations, the respective B.)proration units, and the offsetting proration units (Exhibit B).
- *C.*) A map showing the reason for the unorthodox location, the original location would have fallen on top of or too close to existing powerlines (Exhibit C).

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NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON Governor Jennifer A. Salisbury **Cabinet Secretary**

July 23, 2001

Lori Wrotenbery Director Oil Conservation Division

Mack Energy Corporation P. O. Box 960 Artesia, New Mexico 88211-0960

Attention:

Jerry W. Sherrell

Re:

Administrative application for an exception to Division Rule 104.B (1), revised by Division Order No. R-11231, issued by the New Mexico Oil Conservation Commission in Case No. 12119 on August 12, 1999, to drill the proposed BC Federal Well No. 6 at an unorthodox oil well location 1595 feet from the North line and 1040 feet from the East line (Unit H) of Section 19, Township 17 South, Range 32 East, NMPM, to test the Maljamar-Paddock Pool, Lea County, New Mexico, within a standard 40-acre oil spacing and proration unit for comprising

the SE/4 NE/4 of Section 19.

Dear Mr. Sherrell:

From the information provided there appear to be plenty of areas within the standard drilling window for this particular 40-acre tract [see Division Rule 104.B (1)] on the southeast side of the pipeline that are "clear" to drill.

This unorthodox oil well location is hereby deemed unnecessary; therefore, your application is hereby denied.

Michael E. Stogner

Chief Hearing Officer/Engineer

cc:

New Mexico Oil Conservation Division - Hobbs U. S. Bureau of Land Management - Carlsbad Kathy Valdes, NMOCD - Santa Fe

Artesia, New Mexico 88211-0960 (505) 748-1288 / FAX (505) 746-9539 01 JUL 18 PH 1:29

July 13, 2001

Oil Conservation Division Attn: Mike Stogner 2040 South Pacheco Santa Fe, NM 87505

Dear Mr. Stogner:

Mack Energy Corporation respectfully requests an administrative approval without notice and hearing of the following unorthodox well location pursuant to Order R-7808 of the New Mexico Oil Conservation Division.

The well location and legal description is as follows:

BC Federal #6 1595 FNL & 1040 FEL Sec. 19-T17S-R32E Lea County, New Mexico

The well will be completed in the Paddock formation in the Maljamar Paddock Pool.

Attached to this application are the following exhibits.

- A.)Well location and acreage dedication plat (form C-102) filed with the Hobbs office of the Oil Conservation Division (Exhibit A).
- A plat showing the proposed unorthodox location, the respective *B.*) proration units, and the offsetting proration units (Exhibit B).
- *C.*) A map showing the reason for the unorthodox location, the original location had to be moved 50' west and 55' north to clear the Gas line. (Exhibit C).

Please note that Mack Energy Corporation is the operator of the offsetting proration units in which we are encroaching upon in the Paddock formation of the Maljamar Paddock Pool, therefore no other operators are required to be notified.

Oil Conservation Division July 13, 2001 Page 2

Thank you for your assistance in this matter. If you have any questions, please feel free to call me at (505)748-1288.

Sincerely,

MACK ENERGY CORPORATION

Jerry W. Sherrell Production Clerk

JWS/

Enclosures

AICT I O. Bez 1960, Hobbs, NY 88241-1980

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994

Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II P.O. Drawer ED, Artesia, NM 88211-0719

DISTRICT III

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT IV P.O. BOX 2088, SANTA FE, N.M. 87504-2088

1000 Rio Brazos Rd., Astec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number	Pool Code	Pool Nam	ie .
	44500	Maljamar Pa	ddock
Property Code	Prope	rty Name	Well Number
24936	BC. F	6	
OGRID No.		or Name	Elevation
013837	MACK ENERGY	CORPORATION	3958'

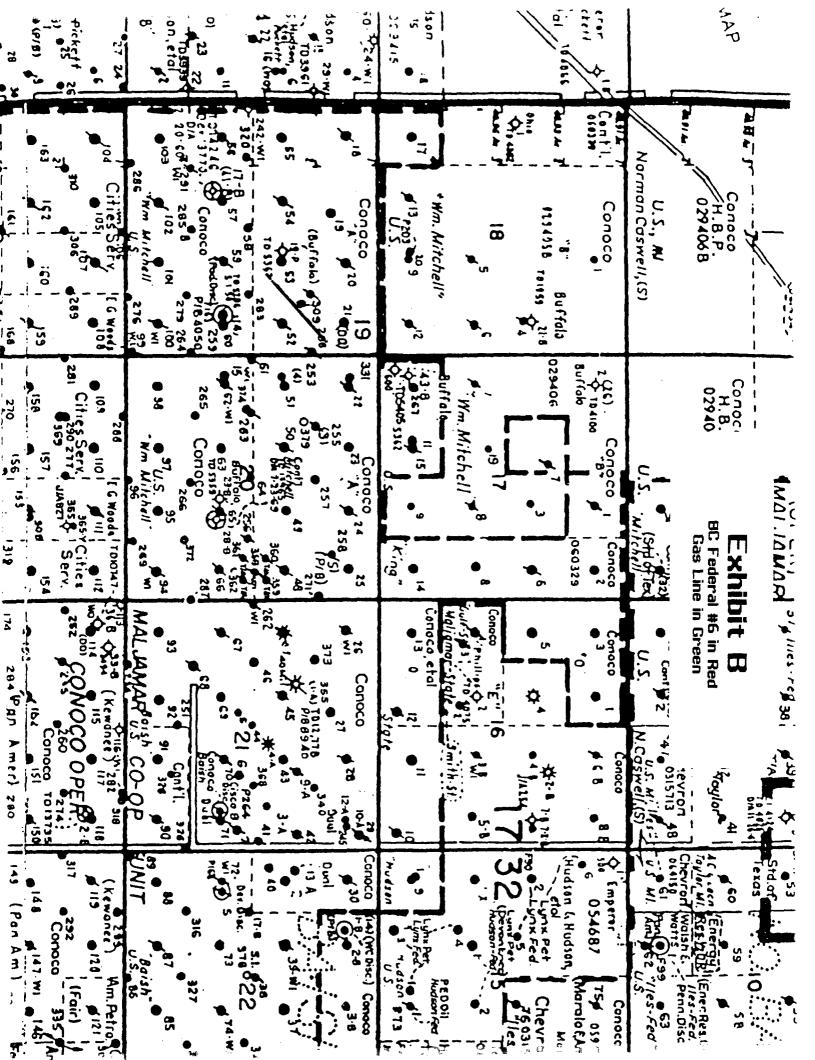
Surface Location

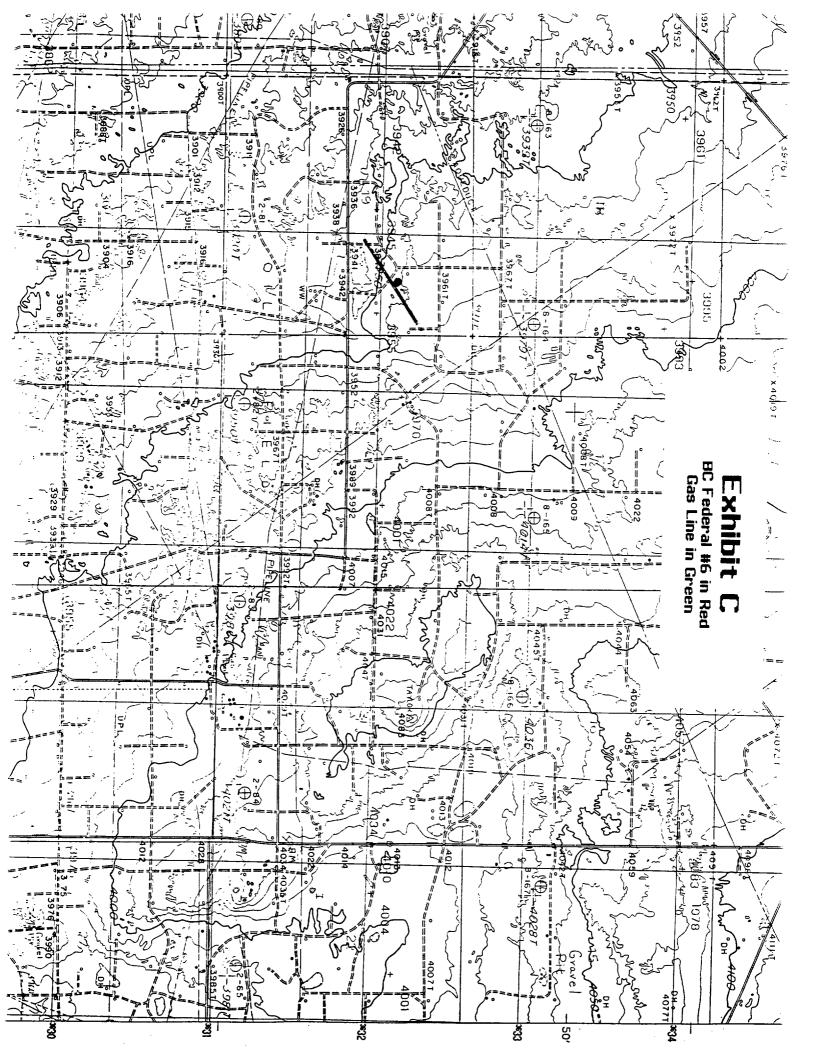
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	19	17-S	32-E		1595	NORTH	1040	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill Co	nsolidation (ode Or	der No.				
40		}				•			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION





SIGNATURE PAGE

The undersigned approves of Mack Energy Corporation's request to drill the following unorthodox Location. This well encroaches the NW/4 NE/4, NE/4 NE/4, SW/4 NE/4 Sec 19 T17S R32E.

BC Federal #6 1595 FNL 1040 FEL Sec 19 T17S R32E

CHASE OIL CORPORATION	
By: Robert C. Chase, President	Date: 7-13-01
, resource. Chase, resident	
MACK C. AND MARILYN Y. CHASE TRUST, U/T/A DATED 11/21/83	
By: Mack C. Chase, Trustee	Date: 7-13-01
ROBERT C. CHASE	
By: Robert C. Chase	Date: 7-13-01
RICHARD L. CHASE	
By Richard L. Chase	Date: 7-13-01
GERENE DIANNE CHASE CROUCH	
By: Rebecca S. Erieson, Attorney-in-Fact	Date: 7-13-01
BRADLEY D. BARTEK	

Date: 7-13-01

SIGNATURE PAGE

The undersigned approves of Mack Energy Corporation's request to drill the following unorthodox Location. This well encroaches the NW/4 NE/4, NE/4 NE/4, SW/4 NE/4 Sec 19 T17S R32E.

BC Federal #6 1595 FNL 1040 FEL Sec 19 T17S R32E

CONOCO INC.

By: Call Collect

Date: 7/16/0/

Page: 1 Document Name: untitled

CMD : OG5SECT

ONGARD

INQUIRE LAND BY SECTION

07/23/01 14:04:10

OGOMES -TPZ2

PAGE NO: 1

Sec : 19 Twp : 17S Rng : 32E Section Type : NORMAL

1	C	В	A
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Federal owned	Federal owned	Federal owned	Federal owned
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	WD PF09 PRINT	PF10 SDIV PF11	PF12

Date: 7/23/2001 Time: 02:33:36 PM

Page: 1 Document Name: untitled

CMD :

ONGARD

07/23/01 14:04:19

OG5SECT

INQUIRE LAND BY SECTION

OGOMES -TPZ2 PAGE NO: 2

Sec : 19 Twp : 17S Rng : 32E Section Type : NORMAL

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Date: 7/23/2001 Time: 02:33:38 PM

New Mexico Oil Conservation Division---Enginnering Bureau Administrative Application Process Documentation

Date Application Received:		7-18-2001 7-23-2001
Date of Preliminary Review: (Note: Must be within 10-days of rece	ived date)	7-23-2001
Results:Application (Application Incomplete
Date Incomplete Letter Sent:		
Deadline to Submit Requested Inform	nation:	
Phone Call Date: (Note: Only applies is requested data	is not submitted w	ithin the 7-day deadline)
Phone Log Completed?	Yes	No
Date Application Processed:		
Date Application Returned: (Note: Only as a last resort & only aft the necessary information to process t	-	pts by the Division to obtain
Note: Appl. deemer	Idensed,	request even deemed
unnulua,		
	1/23/01	

Page: 1 Document Name: untitled

CMD : OG5SECT ONGARD

INQUIRE LAND BY SECTION

08/02/01 11:55:21

OGOMES -TP0F

PAGE NO: 1

Sec : 19 Twp : 17S Rng : 32E Section Type : NORMAL

1	С	B	A
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PF07 BKWD PF08 FWI	PF09 PRINT	PF10 SDIV PF11	PF12

Date: 8/2/2001 Time: 12:25:01 PM

Page: 1 Document Name: untitled

CMD :

ONGARD

08/02/01 11:55:27 OGOMES -TP0F

OG5SECT

INQUIRE LAND BY SECTION

PAGE NO: 2

Sec : 19 Twp : 17S Rng : 32E Section Type : NORMAL

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PF07 BKWD PF08 F	WD PF09 PRINT	PF10 SDIV PF11	PF12

Date: 8/2/2001 Time: 12:25:05 PM

121233065

New Mexico Oil Conservation Division—Enginnering Bureau Administrative Application Process Documentation

Date Application Received:	7-30-2001
Date of Preliminary Review:	8-2-2001
(Note: Must be within 10-days of received date)	
Results:Application Complete	Application Incomplete
Date Incomplete Letter Sent:	NA
Deadline to Submit Requested Information:	NA
Phone Call Date:	NA
(Note: Only applies is requested data is not submitted	within the 7-day deadline)
Phone Log Completed?Yes	No
Date Application Processed:	8-2-2001
Date Application Returned:	NA
(Note: Only as a last resort & only after repeated attention to process the application)	npts by the Division to obtain