ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE **Application Acronyms:** [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [OLS - Off-Lease Storage] [PC-Pool Commingling] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response] **TYPE OF APPLICATION - Check Those Which Apply for [A]** [1] Location - Spacing Unit - Simultaneous Dedication NSL NSP SD Check One Only for [B] or [C] Commingling - Storage - Measurement □ DHC □ CTB □ PLC □ PC □ OLS □ OLM [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery □ WFX □ PMX □ SWD □ IPI □ EOR □ PPR [D] Other: Specify **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or \Box Does Not Apply [2] Working, Royalty or Overriding Royalty Interest Owners [B] Offset Operators, Leaseholders or Surface Owner [C] Application is One Which Requires Published Legal Notice [D] Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office For all of the above. Proof of Notification or Publication is Attached, and/or. [E] Waivers are Attached [F] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF [3] APPLICATION INDICATED ABOVE. [4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division. Note: Statement must be completed by an individual with managerial and/or supervisory capacity. WILLAM F. CAPR Print or Type Name

HOLLAND & HART LLP CAMPBELL & CARR

ATTORNEYS AT LAW

DENVER • ASPEN
BOULDER • COLORADO SPRINGS
DENVER TECH CENTER
BILLINGS • BOISE
CHEYENNE • JACKSON HOLE
SALT LAKE CITY • SANTA FE
WASHINGTON, D.C.

SUITE 1
110 NORTH GUADALUPE
SANTA FE, NEW MEXICO 87501-6525
MAILING ADDRESS
P.O. BOX 2208
SANTA FE, NEW MEXICO 87504-2208

TELEPHONE (505) 988-4421 FACSIMILE (505) 983-6043 www.hollandhart.com

August 20, 2001

HAND-DELIVERED

Lori Wrotenbery, Director
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
2040 South Pacheco Street
Santa Fe, New Mexico 87505

Re: Application of Raptor Resources, Inc. for Administrative Approval of an unorthodox gas well location for its State "A" A/C - 1 Well No. 132 at a point 660 feet from the South and West lines of Section 21, Township 23 South, Range 36 East, NMPM, and simultaneous dedication of this well and other existing wells to a previously approved 440-acre non-standard Jalmat gas spacing and proration unit, Lea County, New Mexico.

Dear Ms. Wrotenbery:

Raptor Resources, Inc. hereby seeks administrative approval of an unorthodox gas well location for its State "A" A/C-1 Well No. 132 to be reentered and re-completed in the Jalmat Gas Pool at location 660 feet from the South and West lines (Unit M) of Section 21, Township 23 South, Range 36 East, NMPM, Lea County, New Mexico.

The State "A" A/C-1 Well No. 132 was drilled as a Jalmat oil well and was non-productive. Raptor seeks authority to re-complete the well in the Jalmat Gas Pool (Tansill-Yates-Seven Rivers) and to simultaneously dedicate this well and the other Jalmat Gas Pool wells thereon to a 440-acre non-standard gas spacing unit comprised of the SE/4 of Section 20, and the NE/4 SW/4, S/2 SW/4, and SE/4 of Section 21, and, both in Township 23 South, Range 36 East, NMPM, Lea County, New Mexico.

Raptor Resources, Inc.
Application for Administrative Approval of
Unorthodox Well Location and Simultaneous Dedication
August 20, 2001
Page 2

This gas spacing unit was established by Division Administrative Order NSP-1811 (L) (SD) dated November 22, 1999. The following wells are currently simultaneously dedicated to this gas spacing unit:

- (1) State "A" A/C-1 Well No. 112 (API No. 30-025-24170), located at an unorthodox gas well location 2210 feet from the South line and 1650 feet from the East line (Unit J) of Section 21;
- (2) State "A" A/C-1 Well No. 113 (API No. 30-025-25446), located at a standard gas well location 990 feet from the South and East lines (Unit P) of Section 21; and
- (3) State "A" A/C-1 Well No. 114 (API No. 30-025-25446), located at a standard gas well location 990 feet from the South and East lines (Unit P) of Section 21;

The Jalmat Gas Pool is governed by Special Pool Rules and Regulations, promulgated by Division Order No. R-8170. Rule 2(b) of these rules provides for gas wells located on 440-acre spacing units to be located no closer than 990 feet from the outer boundary of the spacing unit.

Attached hereto as Exhibits A is a plat which shows the subject 440-acre spacing unit comprised of the SE/4 of Section 20 and the NE/4 SW/4, S/2 SW/4, and the SE/4 of Section 21 and the operators of offsetting tracts which are not operated by Raptor. Exhibit B is a copy of Oil Conservation Division Form C-102 which shows the location of the proposed unorthodox well location and all other wells currently dedicated to this non-standard spacing and proration unit and Exhibit C is a list of these wells. Please note that this exhibit the State "A" A/C-1 Well No. 8 (API No. 30-025-09370) which was plugged and abandoned in June of 1993.

Exhibit D lists the parties affected by this application. A copy of this application, including a copy of the plat described above has been sent to these affected parties by certified mail-return receipt requested in accordance with Rule 1207 (A)(5) advising them that if they have an objection to this application it

Raptor Resources, Inc.
Application for Administrative Approval of
Unorthodox Well Location and Simultaneous Dedication
August 20, 2001
Page 3

must be filed in writing with the Division's Santa Fe office within twenty days from the date this notice was sent.

Exhibit E is a Structure Map on the Top of the Yates Sand covering Sections 20 and 21 of Township 23 South, Range 36 East, NMPM which contains a trace for the Stratigraphic Cross-Section which is Raptor Exhibit F. Exhibit G is a table showing all wells which offset the Raptor State "A" A/C-1 Well No. 1 and their completion dates, perforated zones and pay intervals, treatment, cumulative production and current status. This data shows that the Yates formation has not been perforated and produced in the subject well and, due to the complex nature of the Yates formation in this area, Raptor believes that the recompletion of the State "A" A/C-1 Well No. 132 is necessary to produce the reserves in the Yates formation under this tract. Without this well these reserves cannot be produced and will be wasted.

A draft order in hard copy and on computer disk approving this application is enclosed for your consideration.

Your attention to this application is appreciated.

Very truly yours,

William F. Carr

Attorney for Raptor Resources, Inc.

Enclosures

cc: John Lawrence

Bill Keathly

Raptor Resources, Inc.

Oil Conservation Division-Hobbs

District I 1625 N. French Dr., Hobbs. NM 88240 State of New Mexico Energy, Minerals & Natural Resources Department

Revised February 21, 1994 instructions on back

District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd. Aztec, NM 87410

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

District IV

O Box 2088, Sa	nta Fe. N	M 87504-20)8 8						AME	NDED REPO
		WE	ELL LO	CATION	I AND ACR	EAGE DEDI	CATION PL	ΑT		
AP	Numbe	r		2 Pool C	ode		3 Pool Nan	ne		
30-0	25-3542	26		79240		Jalma	t Tansill Yates	7 Rvrs (P	ro Gas)	
4 Property C	ode		•		5 Propert	ty Name			6 We	Il Number
24669	1				State A A	/C 1				132
7 OGRID No.					8 Opera	tor Name			9 E	evation
162791					Raptor Res	ources				3441'
					10 Surface	Location				
UL or lot no.	Section	Township	Range	Lot idn	Feet from the	North/South line	Feet from the	East/Wes	st line	County
M	21	238	36E		660'	South	660'	We	st	Lea
			11 Bo	ttom Ho	le Location I	f Different Fro	om Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Wes	st line	County
2 Dedicated Acres	13 Join	t or Infil 14	Consolidati	on Code 15	Order No.					<u> </u>
440							Applied For			
NO ALLOW	ABLE					ON UNTIL ALL EEN APPROVED			EN CO	NSOLIDATE
16			*******	•		112 0 1650	I hereby certi	fy that the in	formation	CIFICATIO

21 Signature Bill R. Keathly Printed Name Regulatory Agent Title 8/13/01 Date 18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor: BEFORE THE OIL CONSERVATION DIVISION Certificate Number Santa Fe, New Mexico

Administrative Application Exhibit B Submitted by:

Raptor Resources, Inc. State "A" A/C-1 Well No. 132

	EXHIBIT	C			
State '	'A" A/C 1 V	Vell No. 132			
440 acre Non-	Standard J	almat Gas I	Pool Spacing a	nd Proration Unit	
Townsh	ip 23 Soutl	h, Range 36	E, N.M.P.M.		
Secti	on 21, 660'	FSL & 660	FWL (Unit M)		
WELL Name	Well No	Status	API No.	Sec/Twp/Rg/UL	Footage from Lease
State "A" A/C 1	112	Р	30-025-24170	21 23S 36E J	2210' FSL & 1650' FEL
State "A" A/C 1	113	TA	30-025-25446	21 23S 36E P	990' FSL & 990' FEL
State "A" A/C 1	114	Р	30-025-25538	21 23S 36E	1650' FSL & 990' FEL
State "A" A/C 1	132	D	30-025-35426	21 23S 36E M	660' FSL & 660' FWL
State "A" A/C 1	8	P&A	30-025-09371	21 23S 36E O	660' FSL & 1900' FEL

EXHIBIT D

State "A" A/C/ 1 Well No. 132

440 acre Non-Standard Jalmat Gas Pool Spacing and Proration Unit Township 23 South, Range 36 East, N.M.P.M. Section 21, 660' FSL & 660' FWL (Unit M)

Notification of Offset Operators

Arch Petroleum Inc. P.O. Box 10340 Midland, TX 79702-7340

Chance Properties Co P.O. Box 755 Hobbs, NM 88241

Conoco Inc 10 Desta Dr., Ste 100 W Midland, TX 79705

Hal J Rasmussen Oper Inc 310 W. Wall Midland, TX 79701

Lanexco Inc P.O. Box 2730 Midland, TX 79702

James N. Evans C/O: Oil Reports & Gas Service Inc P.O. Box 755 Hobbs, NM 88241

Energen Resources Corp 3300 N. A Street, Bldg. A. Suite 100 Midland, TX 79705

Gruy Petroleum Management Co. P.O. Box 140907 Irving, TX 75014-0907

Doyle Hartman P.O. Box 10426 Midland, TX 79702

Tenison Oil Co 401 Cypress St Abilene, TX 79702

Roca Production PO Box 10139 Midland, TX 79702

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Administrative Application Exhibit D
Submitted by:
Raptor Resources, Inc.
State "A" A/C-1 Well No. 132

EXHIBIT D

State "A" A/C/ 1 Well No. 132

440 acre Non-Standard Jalmat Gas Pool Spacing and Proration Unit Township 23 South, Range 36 East, N.M.P.M. Section 21, 660' FSL & 660' FWL (Unit M)

Notification of Offset Operators

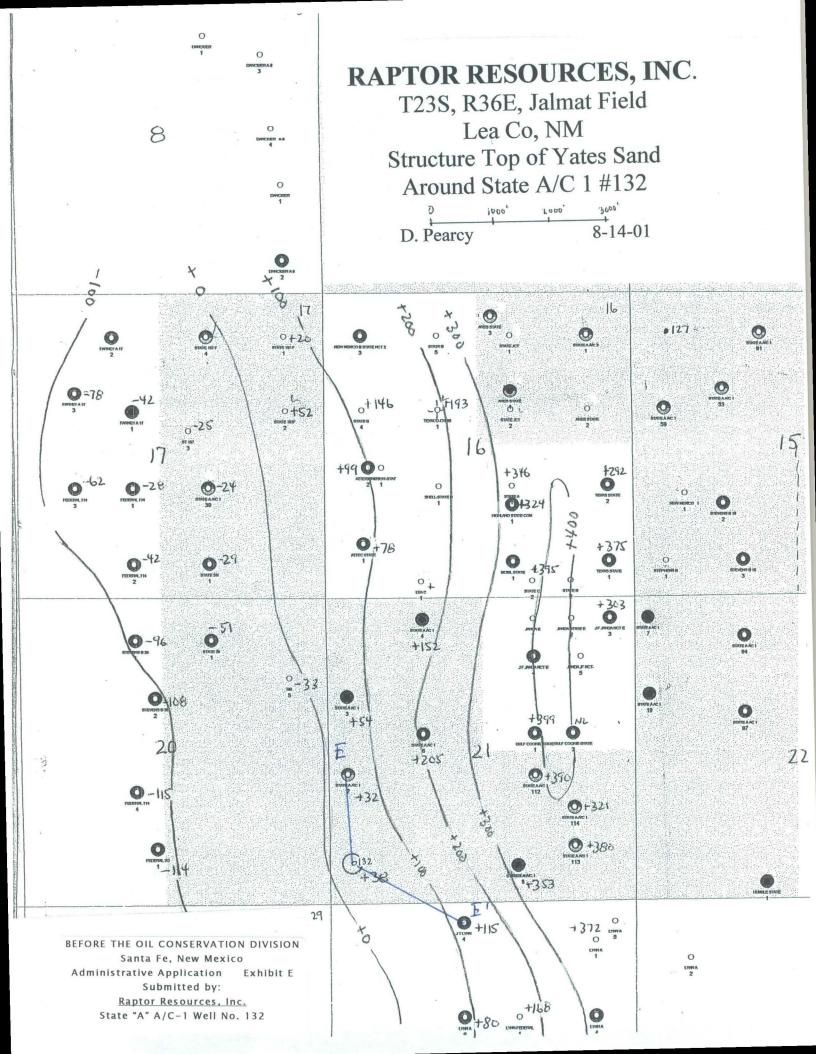
Yarbrough Oil LP P.O. Box 1769 Eunice, NM 88231

McCasland Management Inc C/O Oil Reports & Gas Service Inc P.O. Box 755 Hobbs, NM 88241

Mirage Energy Inc 7915 N. Llewelyn Hobbs, NM 88241

MNA Enterprises Ltd Co 106 W. Alabama Hobbs, NM 88241

Primal Energy Corp 211 Highland Cross Houston, TX 77073



LARGE FORMAT EXHIBIT HAS BEEN REMOVED AND IS LOCATED IN THE NEXT FILE

SECTION:	21	SPOT: M		T23S R36E				
JALMAT F	IELD, LEA	CONM						
Well #	Sec/spot	Comp date	Zones	Pay interval	Treatment	Cum MBO & BCF	Cur rate MCFD	Status
Proposed	completio	n:						
Raptor		<u>i</u>	i		<u> </u>		 	
A/C 1#132	21 M	ТВА	T, Y	3294-3598	Pending	NA	NA	Gas
40-acre of	fsets:				1			
Raptor								
A/C 1 #2	21 L	Dec-89	T, Y	3248-3440	F/37,000#	5.1 BCF	NA	SI
		Jul-46	Υ	3410-3530	F/60,000#	(Gas)	NA	PB
		Oct-29	Y, 7R	3600-3790	Natural	443 MBO	NA	PB
Tenison		1	1					
Lynn #4	28 C	May-52	T,Y,7R	3248-3648	A/2000g	66 MBO	3 BO+	Oil
					1	1.1 BCF	11 MCF	
		1				<u> </u>		ļ

HOLLAND & HART LLP CAMPBELL & CARR

ATTORNEYS AT LAW

DENVER • ASPEN
BOULDER • COLORADO SPRINGS
DENVER TECH CENTER
BILLINGS • BOISE
CHEYENNE • JACKSON HOLE
SALT LAKE CITY • SANTA FE
WASHINGTON, D.C.

SUITE 1 110 NORTH GUADALUPE SANTA FE, NEW MEXICO 87501-6525 MAILING ADDRESS P.O. BOX 2208 SANTA FE, NEW MEXICO 87504-2208 TELEPHONE (505) 988-4421 FACSIMILE (505) 983-6043 www.hollandhart.com

August 20, 2001

<u>CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

TO ALL AFFECTED PARTIES

Re: Application of Raptor Resources, Inc., for administrative approval of an unorthodox infill Jalmat gas well location for its State "A" A/C-1 Well No. 132 (API No. 30-025-35426); 660 feet from the South and East lines of Section 21, Township 23 South, Range 36 East, N.M.P.M., Lea County, New Mexico.

Gentlemen:

Enclosed is a copy of the above-referenced application which was filed with the Oil Conservation Division on this date by Raptor Resources, Inc. for administrative approval of an unorthodox well location for its State "A" A/C-1 Well No. 132 (API No. 30-025-35426); located 660 feet from the South and East lines Section 21, Township 23 South, Range 36 East, N.M.P.M., Lea County, New Mexico.

As the owner of an interest which will be affected by the proposed well, you may object to this application. Objections must be filed in writing at the Division's Santa Fe office within twenty days from the date this notice was sent to you. If no objection is received within twenty days after the Division Director receives this application, the unorthodox location may be approved.

Verw truly yours

William F. Čarr

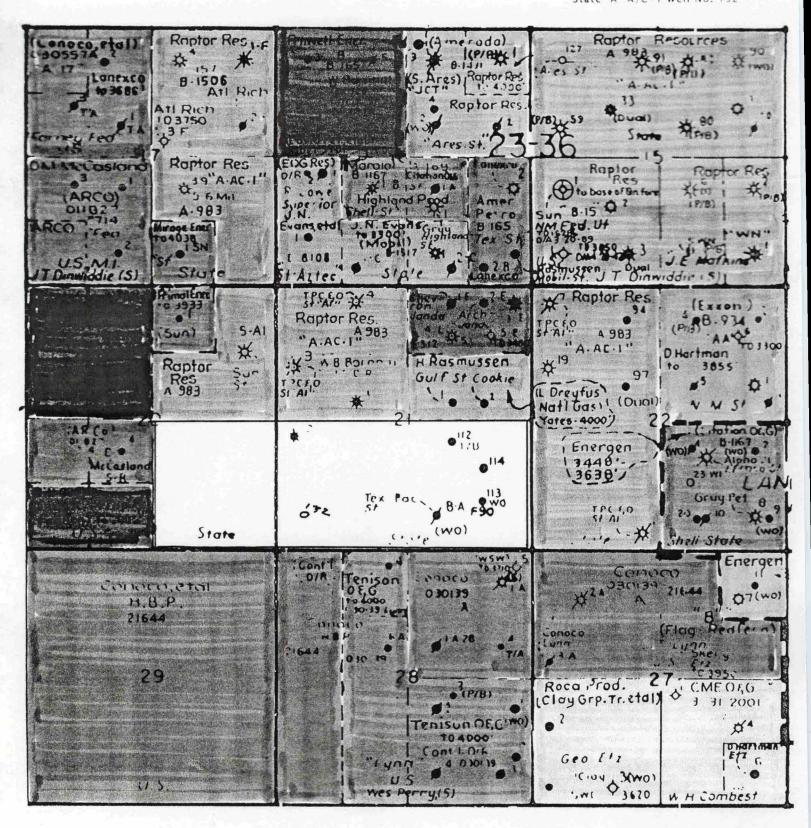
Attorney for Raptor Resources, Inc.

WFC/md Enclosure

cc: Mr. John Lawrence

Raptor Resources, Inc.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Administrative Application Exhibit A
Submitted by:
Raptor Resources, Inc.
State "A" A/C-1 Well No. 132



Arch Petroleum Inc McCasland Management Inc MNA Emterprises Ltd Co Primal Energy Corp	Arch Petroleum Inc McCasland Manageme MNA Emterprises Ltd C	Arch Petroleum Inc McCasland Manageme	Petroleum Inc	Resources		Tenison Oil & Gas	Yarbrough Oil LP	Lanexco Inc	Hal J Rasmussen Oper	Roca Production	Evans Oil Co. Inc	Gruy Petroleum Management	Doyle Hartman	Conoco Inc	Chance Properties Co	Operator Name	OFFSET OPERATORS SECTION 21, T 23S R 36E	Exhibit A
Co	Co		ent Inc		Corp				er Inc			gement Co				ime		

OIL CONSERVATION DIVISION 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

November 22, 1999

Raptor Resources, Inc. 901 Rio Grande Austin, Texas 78701

Attention: Bill R. Keathly, Regulatory Agent

Administrative Order NSP-1811(L)(SD)

Dear Mr. Keathly:

Reference is made to the following: (i) your three applications dated October 26, 1999; and (ii) the records of the New Mexico Oil Conservation Division ("Division") in Santa Fe, including the files on Division Order No. R-9073, issued in Case No. 9775 dated December 14, 1989: all concerning Raptor Resources, Inc.'s request for a 440-acre non-standard gas spacing and proration unit ("GPU") consisting of the following acreage in the Jalmat Gas Pool:

LEA COUNTY, NEW MEXICO TOWNSHIP 23 SOUTH, RANGE 36 EAST, NMPM

Section 20: SE/4

Section 21: NE/4 SW/4, S/2 SW/4, and SE/4.

It is our understanding that this unit is to be simultaneously dedicated to the following described wells:

- (1) existing State "A" A/C-1Well No. 112 (API No. 30-025-24170), located at an unorthodox gas well location for the subject 440-acre GPU 2210 feet from the South line and 1650 feet from the East line (Unit J) of Section 21;
- existing State "A" A/C-1 Well No. 113 (API No. 30-025-25446), located at a standard gas well location for this 440-acre GPU 990 feet from the South and East lines (Unit P) of Section 21; and
- (3) existing State "A" A/C-1 Well No. 114 (API No. 30-025-25538), located at a standard gas well location for this 440-acre GPU 1650 feet from the South line and 990 feet from the East line (Unit I) of Section 21.

Administrative Order NSP-1811(L)(SD) Raptor Resources, Inc. November 22, 1999 Page 2

By authority granted me under the provisions Rule 2(d) of the "Special Rules and Regulations for the Jalmat Gas Pool", as promulgated by Division Order No. R-8170, as amended, and Division Rules 104.D and 104.F(2), the above-described 440-acre non-standard GPU and unorthodox Jalmat gas well location for the above-described State "A" A/C-1 Well No. 112 are hereby approved.

Also, Raptor is hereby authorized to simultaneously dedicate Jalmat gas production from all three of the above described wells and is also permitted to produce the allowable assigned the subject 440-acre GPU from all three wells in any proportion.

FURTHERMORE, the Division's records indicate that the previously existing 320-acre GPU, comprising the SE/4 of Section 20 and the NE/4 SW/4, S/2 SW/4, and SW/4 SE/4 of Section 21, approved by Division Order No. R-9073, issued in Case No. 9775 dated October 28, 1988 [Paragraph No. (14) of Exhibit "A"], ceased to exist when its only dedicated well, the State "A" A/C-1 Well No. 8 (API No. 30-025-09370), located at an unorthodox gas well location for this 320-acre GPU (also approved by Division Order No. R-9073) 660 feet from the South line and 1980 feet from the East line (Unit O) of Section 21, was plugged and abandoned in June, 1993. Therefore, that portion of Division Order No. R-9073 as described above shall be placed in abeyance until further notice.

IT IS FURTHER ORDERED THAT, as a contingency of approval, Raptor Resources, Inc. shall submit corrected OCD Forms C-102 for each well showing the proper acreage now dedicated to these wells to the Hobbs District Office of the Division. Failure to file these forms within 20 days from the date of this order will result in the cancellation of allowable for this GPU.

Sincerely.

Lori Wrotenbery

Director

LW/MES/kv

cc: New Mexico Oil Conservation Division - Hobbs

New Mexico State Land Office - Santa Fe

William F. Carr, Legal Counsel for Raptor Resources, Inc. - Santa Fe

+Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C 103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM S8240	OIL CONSERVATION	ON DIVISION	WELL API NO.		
1.0. Dox 1760, 110003, 1112 302-70	P.O. Box 20			30-025-35426	
P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico	87504-2088	5. Indicate Type	of Lease	FEE
DISTRICT T11 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Ga		
(DO NOT USE THIS FORM FOR PRODIFFERENT RESE	CES AND REPORTS ON WEDPOSALS TO DRILL OR TO DEEPER POSALS TO DRILL OR TO DEEPER POSALS.)	N OR PLUG BACK TO A	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Unit Agreement Name	//////
1. Type of Well: Oil Gas Well Well Well				State A A/C 1	
2. Name of Operator	ÓTHER	 	8. Well No.	State A A/C 1	
Raptor Reso	urces, Inc.		S. Well Ito.	132	
3. Address of Operator 901 Rio Grande, Austin, TX 7	8701		9. Pool name or V Jalmat Ta	Wildcat ansill Yates 7 Rvrs ((Oil)
4. Well Location Unit Letter M 660	Feet From The South	Line and66	0 Feet From	n TheWest	Line
Section 21	Township 23S R	ange 36E i	NMPM	Lea	County
N/////////////////////////////////////	10. Elevauon (Show whether	DF, RKB. RT, GR, ctc.)		V/////////////////////////////////////	//////
	Appropriate Box to Indicate		•		
NOTICE OF INT	ENTION TO:	SUB	SEQUENT R	EPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	OPNS.	PLUG AND ABANDON	MENT
PULL OR ALTER CASING		CASING TEST AND CE	MENT JOB		
OTHER:		OTHER_	Set Productio	n Casing	$-\!\!-\!\!\! \boxtimes$
12. Describe Proposed or Completed Opwork)SEE RULE 1103.	erations (Clearly state all pertinent details	s, and give pertinent dates, inclu	uding estimated date	of starting any proposed	
4/22/01 Continue drilling 7 7/8" hole	e to total depth of 4435'.				
4/26/01 GIH W/ 101 jts 5 1/2" 15.5# with 250 sx Preminum Plus W/ 0.5% 4/27/01 Release Rig @ 9:45 AM.	Halad-9 + 0.2% Halad-322. Cir	culated mud flus to pit,			
12. I hereby certify that the information above is tru	e and complete to the best of my knowledge and	R equiatory Age	ent for Raptor	DATE5/13/0	01
TYPE OR PRINT NAME Bill R. Keathly, F	Regulatory Agent			TELEPHONE NO. 915-	697-1609
(this space for State Use)) - h FIE	LD REPRESENTA	ATIVE II	MAY 2 1 200	
CONITIONS OF APPROVAL, IF MY:	TIT	LE	····	DATE	· · · · · · · · · · · · · · · · · · ·

+Submit 3 Copies to Appropriate District Office

CONITIONS OF APPROVAL, IF ANY:

State of New Mexico Energy, Minerals and Natural Resources Department

Form C 103 Revised 1-1-89

OIL CONSERVATION DIVISION DISTRICT I P.O. Box 1980, Hobbs, NM S8240 WELL API NO. P.O. Box 2088 30-025-35426 Santa Fe, New Mexico 87504-2088 P.O. Drawer DD, Artesia, NM 88210 5. Indicate Type of Lease STATE FEE DISTRICT T11 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE •APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well X State A A/C 1 OTHER 2. Name of Operator 8. Well No. Raptor Resources, Inc. 132 3. Address of Operator 9. Pool name or Wildcat 901 Rio Grande, Austin, TX 78701 Jalmat Tansill Yates 7 Rvrs (Oil) 4. Well Location 660 South 660 West Unit Letter M Feet From The Feet From The Line and Line Section Lea 21 Township **23S** Range 36F **NMPM** County 10. Elevauon (Show whether DF, RKB. RT, GR, ctc.) 3441' Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK **ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT **PULL OR ALTER CASING CASING TEST AND CEMENT JOB** Spud & set Surface Casing **OTHER** OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 4/20/01 MIRU Rod Ric Rig #2. Spud 12 1/4" hole @ 2 PM on 4/20/01. Drill to TD of 660' @ 10 PM. GIH W/ 16 jts 8 5/8" 24# csg set @ 652'. Cement with 100 sx PBCZS W/ 1/8# Pol-E-Flake followed with 200 sx PBCZ Neet. Circulated 10 sx to pit 4/22/01 Continue drilling 7 7/8" hole. 12. I hereby certify that the information above is true and complete to the best of my knowledge and belief. R egulatory Agent for Raptor 4/30/01 DATE _ TYPE OR PRINT NAME Bill R. Keathly, Regulatory Agent TELEPHONE NO. 915-697-1609 (this space for State Use) **Beclogist** APPROVED BY.

District 1 PO Box 1980. Hobbs. NM 88241 1980

District II
PO Drawer DD, Artesia, NM 88211-0719
District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-101
Revised February 10. 1994
Instructions on back
Submit to Appropriate District Offico
State Lease - 6 Copies

State Lease - 6 Copies Fee Lease - 5 Copies

PO Box 2088, Sau	nta Fe, NM	87504-2088]amen	NDED REPORT
APPLICA	ATION	FOR PI					EPF	EN, PLUGB	ACK.	-	DD A ZONE
Pantor I	Resource	oe Inc	• (Operator Na	me and Address.					i	OGRID No_ 162791
•	resource o Grande								ļ		API Number
	n, Tx. 78	_									25-35426
' Prope	erty Code				- 1	Property Name					' Well No.
24	1669					ate A A/C 1					132
*** lot no	T	Tahii	T 72-02	T as Ida	· · · · · · · · · · · · · · · · · · ·	Location	·	Feet from the	Fact/V	West line	T 2
UL or lot no.	Section	Township		Lot Idn	Feet from the		ine		l		County
<u>M</u>	21	23S s P	36E roposed	Rottom	Hole Loca	South	ere	nt From Surf	1	West	Lea
UL or lot no	Section	Township	¬ <u> </u>	Lot Idn	Feet from the	North/South 1		Feet from the		West line	County
	,										
	<u></u>	' Propo	psed Pool 1	<u> </u>	<u> </u>	1		" Propose	ed Pool	2	<u> </u>
	Jalmat	Tansill Y	ates 7 Rv	rs (Oil)		Lar	nglie	Mattix 7 Rvrs	-Q-Gra	ayburg {	37240)
			" Well Type	Codo	T "Cobi	le/Rotary		"T time Co		14 Gm	und Level Elevation
_	Type Code		Wen Type	, Code - 87	_	_		" Lease type Co	de	14 010	
16 M	N Nultiple		17 Proposed	Depth		R ormation	 	S 19 Contractor		_	3441 20 Spud Date
			4500	-	Tnsl/Yat	tes/7 Rvrs					··•
			21	Propos		and Cement	Pro	ogram		<u></u>	
Hole Si	ize	Cas	ing Size		ng weight/foot	Setting De			f Cement	t	Estimated TOC
12 1/4			5/8"	<u> </u>	24#	600'		240			SURFACE
7 7/8'	<u>"</u>	5	1/2"		15.5#	4500'		490	SX		SURFACE
				+		<u> </u>					
				+							
ZONE. Describe	e the blowou	ut prevention	n_progr am , if		dditional sheets if		n the	present productive	zone ar	nd propose	d new productive
 Propo Ceme BOP/o 	osed Well enting Pro	l Plan ogram	•	,	·	Permit Exp Date U	oire nle:	s 1 Year Fr ss Drilling (om A Unde	\pprov rway	al
23 I hereby cenif of my knowledge	-	iformation gi	ven above is t	true and comp	lute to the best	01	L C	CONSERVA	TION	DIVIS	SION
Signature:	and belief.	03	人 .	. <i>19</i>	<u> </u>	Approved by:	11	. 111			
Printed name:	and 1	Bill R. I	<u> Coathly</u>	ly_		Title:	Med OT!	OLOT & SUP	EEV	ISOR	
Title:	R egu		gent for Ra	antor	1	Approval Date	$\frac{21}{B}$ 5	11011 . 201	Expiration		
Date:	23-01		Phone	915) 697-	-1600	Conditions of Appr	roval:	2007			

Miller J. 1888 M. French Br., Hobbs, RM 88849

State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-102
Revised August 15, 2000
Submit to Augustate District Office

P.O. Drever ND, Artesia, NM 86811-0715

DETENT III. 1800 No Preses Rd., Astro, NE 87410 OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

☐ AMENDED REPORT

Pee Lease - S Copies

DESTRUCT IT 2040 South Posheco, Sunta Fo, 104 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

		WE	TT TOC	ATTON A	AND ACKEAU	SE DEDICATION	IN PLAT		
API	Number			Pool Code Pool Name					
30-025	-354	126	33	820	Ja	Imat Tan	sill Yates	SR (Oil)	
Property 9	Code				Property Nam State A A/	70		Well Num 132	ber
0GRD N				RAPT	•	Operator Name Resources. INC. Revetten 3441			
	Surface Location								
UL or lot No.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
M	21	23 S	36 E		660	SOUTH	660	WEST	LEA

Bottom Hole Location If Different From Surface

	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
٦	Dedicated Acres	Joint o	r Infili Co	mealidation (ode Or	der No.				
	40				ŀ					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

		OPERATOR CERTIFICATION I hereby certify the the information emissiond herein is true and complete to the best of my hornologic and belief.
		Signature Bill R. Keathly Printed Name Regulatory Agent Title 2-23-01
·		Z-23-01 Date SURVEYOR CERTIFICATION I hereby certify that the well lecation shown on this plat was plotted from field notes of setual surveys made by me or under my
<u></u>	Constitution of the second of	repervises and that the same is true and correct to the best of my baller. February 1, 2001 Date Surveyed Signature & Seal of Professional Surveyor
. 000 - 000	The state of the s	W.O. Num. 2001-0117-S Cartificate No. MACON McDONALD 12185

Proposed Well Plan State "A" A/C 1, Well # 132 660' FSL & 660' FWL, Sec. 21, T 23S, R 36E, Unit Ltr 'M', Lea Co.

- 1. Drill 12 1/4" hole from surface to 600'.
- 2. Run 8 5/8" 24# casing to 600' cement W/ 240 sx cement with additives to Surface.
- 3. Drill 7 7/8" hole to 4500'.
- 4. Run 5 ½" 15.5# casing to 4500', cement W/ 490 sx cement with additives to surface.
- 5. Perforate the Yates from 3400 to 3699' & 7 Rvrs from 3700' to 4000'.
- 6. Acid and Frac treatment will be determined after looking at the Logs.
- 7. Complete and put on production.

Well Name: State "A" A/C 1 # 132

Location: 660' FSL & 660' FWL, Sec 21, T 23S, R 36E, (M), Lea County

Casing Program:

Surface: 8 5/8" Casing in 12 1/4" Hole at 600 ft.

Production: 5 1/2" Casing in 7 7/8" Hole at 4500 ft.

Cementing Program:

Surface:

Lead: 140 sacks Class C Mixed at 11.8 PPG

Additives: 2% CACL2 + 0.25 pps Cello-Flake = 6% Bentonite.

Tail: 100 sacks Class C Mixed at 14.8 ppg

Additives: 2% CACL2

Production:

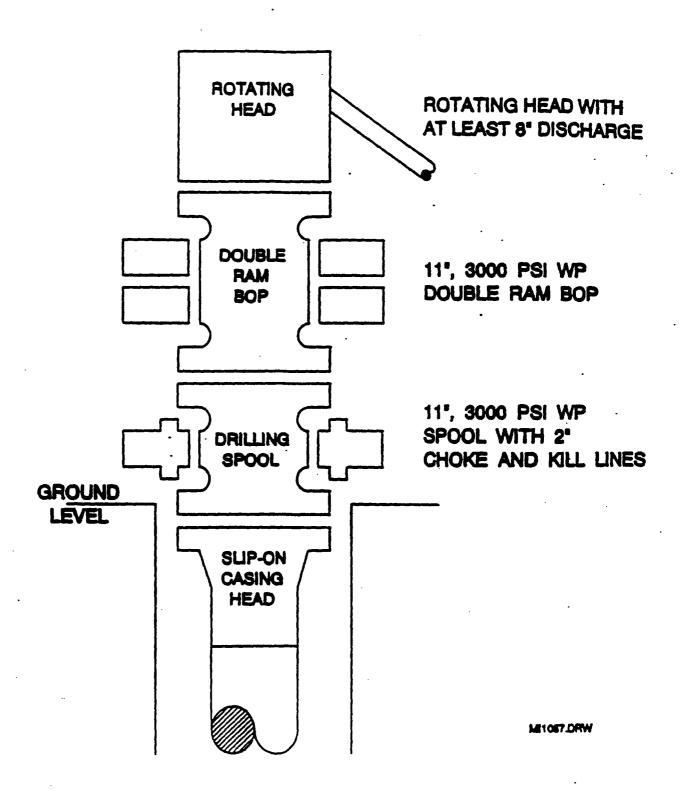
Lead: 390 sacks Class C Mixed at 12.4 ppg

Additives: 35:65 Poz (Fly Ash) = 5% CACL2 + 6% Bentonite

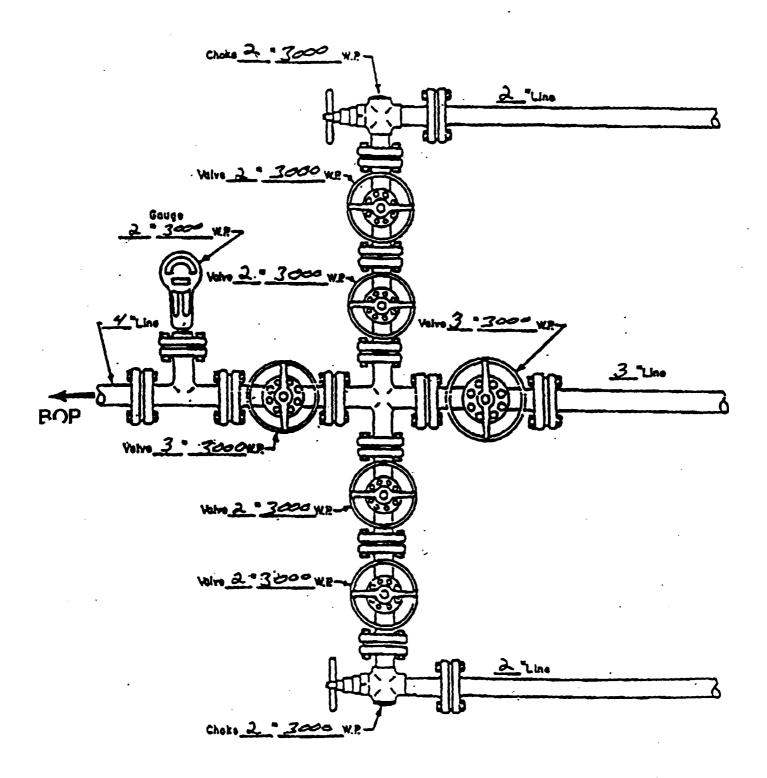
Tail: 100 sacks Class C Mixed at 14.8 ppg

Additives: 3% Potassium Chloride + 2% CD-32 + 0.6% FL-62

BOP SPECIFICATIONS



CHOKE MANIFOLD DIAGRAM



☑ Monuel
☐ Hydroulic

Page: 1 Document Name: untitled

ONGARD CMD :

10/16/01 15:53:32 INQUIRE LAND BY SECTION OG5SECT OGOMES -TPKF OGOMES -TPKF PAGE NO: 1

Sec : 21 Twp : 23S Rng : 36E Section Type : NORMAL

D	C	В	A
40.00	40.00	40.00	40.00
CS	CS	CS	CS
A00983 0004	A00983 0004	B00229 0001	B00229 0001
KERR-MCGEE CORPOR	KERR-MCGEE CORPOR	CHEVRON U S A INC	CHEVRON U S A IN
07/27/38	07/27/38	02/28/38	02/28/38
	P	A	A
E	 F	G	Н
40.00	40.00	40.00	40.00
CS	CS	CS	CS
A00983 0004	A00983 0004	B00229 0001	B00229 0001
KERR-MCGEE CORPOR	KERR-MCGEE CORPOR	CHEVRON U S A INC	CHEVRON U S A IN
07/27/38	07/27/38	02/28/38	02/28/38
P	A	A	A
'01 HELP PF02	PF03 EXIT P	F04 GoTo PF05	PF06

PF07 BKWD PF08 FWD PF09 PRINT PF10 SDIV PF11 PF12

Date: 10/16/2001 Time: 04:25:35 PM

Page: 1 Document Name: untitled

CMD : ONGARD

OG5SECT INQUIRE LAND BY SECTION

10/16/01 15:53:35 OGOMES -TPKF

PAGE NO: 2

Sec : 21 Twp : 23S Rng : 36E Section Type : NORMAL

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L	K	J	I manage and a second
40.00	40.00	40.00	40.00
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KERR-MCGEE CORPOR	KERR-MCGEE CORPOR	KERR-MCGEE CORPOR	KERR-MCGEE CORPOR
07/27/38	07/27/38	07/27/38	07/27/38
A		A	A
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M	N Parks	0	P
40.00	40.00	40.00	40.00
© CS	CS	CS	CS
A00983 0004	A00983 0004	A00983 0004	A00983 0004
KERR-MCGEE CORPOR	KERR-MCGEE CORPOR	KERR-MCGEE CORPOR	KERR-MCGEE CORPOR
07/27/38	07/27/38	07/27/38	07/27/38
A Herman	karana ya	P	¦ A
The state of the s	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
****	A Company	Section 1. Section 1. Section 1.	_
PF01 HELP PF02	PF03 EXIT P	F04 GoTo PF05	PF06
PF07 BKWD PF08 FWI	PF09 PRINT P	F10 SDIV PF11	PF12

Date: 10/16/2001 Time: 04:25:37 PM

Page: 1 Document Name: untitled

CMD :

ONGARD

OG5SECT

INQUIRE LAND BY SECTION

10/16/01 15:52:20

OGOMES -TPKF

PAGE NO: 1

Sec : 20 Twp : 23S Rng : 36E Section Type : NORMAL

D	C	В	A
40.00	40.00	40.00	40.00
	ĺ	CS	CS
		A00983 0004	A00983 0004
Federal owned	Federal owned	KERR-MCGEE CORPOR	KERR-MCGEE CORPO
		07/27/38	07/27/38
	A	A	
E	_	G	H
40.00	40.00	40.00	40.00
		CS	CS
		A00983 0004	A00983 0004
Federal owned	Federal owned	KERR-MCGEE CORPOR	KERR-MCGEE CORPC
		07/27/38	07/27/38
	A		[
	DE02 EVIE	DE04 G-W- DE05	
F01 HELP PF02	PF03 EXIT	PF04 GoTo PF05	PF06
F07 BKWD PF08 F	WD PF09 PRINT	PF10 SDIV PF11	PF12

Date: 10/16/2001 Time: 04:24:23 PM

Page: 1 Document Name: untitled

CMD : OG5SECT ONGARD

INQUIRE LAND BY SECTION

10/16/01 15:52:28

OGOMES -TPKF PAGE NO: 2

Sec : 20 Twp : 23S Rng : 36E Section Type : NORMAL

L	K	J	I
40.00	40.00	40.00	40.00
		CS	CS 🦫
		A00983 0004	A00983 0004 🖁
Federal owned	Federal owned	KERR-MCGEE CORPOR	KERR-MCGEE COR
		07/27/38	07/2
	A		
M			P
40.00	40.00	40.00	40.00
		CS	CS :
		A00983 0004	A00983 0004
Federal owned	Federal owned	KERR-MCGEE CORPOR	KERR-MCGEE CO
		07/27/38	07/27
	A		
·····			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
'01 HELP PF02	PF03 EXIT	PF04 GoTo PF05	PF06
07 BKWD PF08 1	FWD PF09 PRINT	PF10 SDIV PF11	PF12

Date: 10/16/2001 Time: 04:24:31 PM

CMD :

ONGARD

10/16/01 15:57:46

OG6IWCM

INQUIRE WELL COMPLETIONS

OGOMES -TPKF

Pool Idn : 33820 JALMAT; TAN-YATES-7 RVRS (OIL)

OGRID Idn : 162791 RAPTOR RESOURCES INC

Prop Idn : 24669 STATE A A/C 1

Well No : 112 GL Elevation: 3435

U/L Sec Township Range North/South East/West Prop/Act(P/A)

B.H. Locn : J 21 23S 36E FTG 2210 F S FTG 1650 F E A

Lot Identifier:

Dedicated Acre: 40.00

Lease Type : S

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

 PF01 HELP
 PF02
 PF03 EXIT
 PF04 GoTo
 PF05
 PF06

 PF07
 PF08
 PF09
 PF10 NEXT-WC
 PF11 HISTORY
 PF12
 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

Date: 10/16/2001 Time: 04:29:49 PM

Page: 1 Document Name: untitled

ONGARD 10/16/01 15:57:27 CMD :

INQUIRE PRODUCTION BY POOL/WELL OG6IPRD OGOMES -TPKF

Page No: 1

Р

OGRID Identifier: 162791 RAPTOR RESOURCES INC

Pool Identifier : 33820 JALMAT; TAN-YATES-7 RVRS (OIL)

API Well No : 30 25 24170 Report Period - From : 01 2000 To : 08 2001

Prodn. Days Production Volumes Well API Well No Property Name MM/YY Prod Gas Oil Water Stat ______ 01 00 31 280 02 00 29 295 03 00 31 251 04 00 30 245 30 25 24170 STATE A A/C 1 30 25 24170 STATE A A/C 1 Ρ 30 25 24170 STATE A A/C 1 Ρ 30 25 24170 STATE A A/C 1 Ρ 05 00 31 06 00 30 30 25 24170 STATE A A/C 1 193 Ρ 30 25 24170 STATE A A/C 1 241 Ρ 30 25 24170 STATE A A/C 1 07 00 31 221

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM

PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

Date: 10/16/2001 Time: 04:29:32 PM

Page: 1 Document Name: untitled

CMD: 0NGARD 10/16/01 15:57:33

OG61PRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPKF

Page No: 2

OGRID Identifier: 162791 RAPTOR RESOURCES INC

Pool Identifier : 33820 JALMAT; TAN-YATES-7 RVRS (OIL)

API Well No : 30 25 24170 Report Period - From : 01 2000 To : 08 2001

			- -								
API	We.	ll No	Property	Name	Pro	odn.	Days	Productio	n Volume	S	Well
			1 1				Prod	Gas	Oil	Water	Stat
- 	- :	 -				. -					
30	25	24170	STATE A A/	C 1	80	00	31	220			P
30	25	24170	STATE A A/	C 1	09	00	30	281			P
30	25	24170	STATE A A/	C 1	10	00	31	281			P
30	25	24170	STATE A A/	C 1	11	00	30	219			P
30	25	24170	STATE A A/	C 1	12	00	31	229			P
30	25	24170	STATE A A/	C 1	01	01	31	318			P
30	25	24170	STATE A A/	C 1	02	01	28	253			P

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM

PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

Date: 10/16/2001 Time: 04:29:34 PM

CMD: ONGARD 10/16/01 15:57:35

OG61PRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPKF

Page No: 3

OGRID Identifier: 162791 RAPTOR RESOURCES INC

Pool Identifier : 33820 JALMAT; TAN-YATES-7 RVRS (OIL)

API Well No : 30 25 24170 Report Period - From : 01 2000 To : 08 2001

API Well No Property Name Prodn. Days Production Volumes Well MM/YY Prod Gas Oil Water Stat

30 25 24170 STATE A A/C 1 03 01 31 358 P

30 25 24170 STATE A A/C 1 04 01 30 277 P

30 25 24170 STATE A A/C 1 05 01 31 695 P

30 25 24170 STATE A A/C 1 06 01 30 1047 P

30 25 24170 STATE A A/C 1 07 01 31 1717 P

30 25 24170 STATE A A/C 1 08 01 31 2081 P

Reporting Period Total (Gas, Oil): 9702

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM

PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

Date: 10/16/2001 Time: 04:29:36 PM

CMD :

ONGARD

10/16/01 15:58:55

OG6IWCM

INOUIRE WELL COMPLETIONS

OGOMES -TPKF

Pool Idn : 33820 JALMAT; TAN-YATES-7 RVRS (OIL)

OGRID Idn : 162791 RAPTOR RESOURCES INC Prop Idn : 24669 STATE A A/C 1

Well No : 113 GL Elevation: 3420

U/L Sec Township Range North/South East/West Prop/Act(P/A)

--- --- ------ ----- ------

B.H. Locn : P 21 23S 36E FTG 990 F S FTG 990 F E A

Lot Identifier:

Dedicated Acre: 40.00

Lease Type : S

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

Date: 10/16/2001 Time: 04:30:58 PM

10/16/01 15:59:00 CMD : ONGARD

C102-DEDICATE ACREAGE OGOMES -TPKF OG6ACRE

Page No: 1

API Well No : 30 25 25446 Eff Date : 04-30-1991 Pool Idn : 33820 JALMAT; TAN-YATES-7 RVRS (OIL)

Prop Idn : 24669 STATE A A/C 1 Well No: 113

Dedicated Land:

S Base U/L Sec Twp Rng Acreage L/W Ownership Lot Idn _____ P 21 23S 36E 40.00 N ST

E0005: Enter data to modify or PF keys to scroll PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM

PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

Date: 10/16/2001 Time: 04:31:03 PM

10/16/01 15:59:11 ONGARD CMD :

INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPKF OG6IPRD

Page No: 1

Т

OGRID Identifier: 162791 RAPTOR RESOURCES INC

Pool Identifier : 33820 JALMAT; TAN-YATES-7 RVRS (OIL)

API Well No : 30 25 25446 Report Period - From : 01 2000 To : 07 2001

______ API Well No Property Name Prodn. Days Production Volumes Well MM/YY Prod Gas Oil Water Stat _____ Т Τ Т Т 30 25 25446 STATE A A/C 1 06 00 07 00 Т

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

30 25 25446 STATE A A/C 1

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

Date: 10/16/2001 Time: 04:31:14 PM

CMD: 0NGARD 10/16/01 15:59:14

OG61PRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPKF

Page No: 2

OGRID Identifier: 162791 RAPTOR RESOURCES INC

Pool Identifier : 33820 JALMAT; TAN-YATES-7 RVRS (OIL)

API Well No : 30 25 25446 Report Period - From : 01 2000 To : 07 2001

API Well No Property Name		Prodn. Days	Production Volume	es Well	
			MM/YY Prod	Gas Oil	Water Stat
30 2	25 25446	STATE A A/C 1	08 00		T
30 2	25 25446	STATE A A/C 1	09 00		T
30 2	25 25446	STATE A A/C 1	10 00		T
30 2	25 25446	STATE A A/C 1	11 00		Т
30 2	25 25446	STATE A A/C 1	12 00		T
30 2	25 25446	STATE A A/C 1	01 01		T
30 2	25 25446	STATE A A/C 1	02 01		T

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM

PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

Date: 10/16/2001 Time: 04:31:16 PM

Page: 1 Document Name: untitled

CMD: 0NGARD 10/16/01 15:59:18

OG61PRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPKF

Page No: 3

Т

OGRID Identifier: 162791 RAPTOR RESOURCES INC

Pool Identifier : 33820 JALMAT; TAN-YATES-7 RVRS (OIL)

API Well No : 30 25 25446 Report Period - From : 01 2000 To : 07 2001

API	Well No	Property Name	Prodn. Days MM/YY Prod	Product Gas	tion Volur Oil	nes Well Water Stat
30	25 25446	STATE A A/C 1	03 01			T
		STATE A A/C 1	04 01			T
30	25 25446	STATE A A/C 1	05 01			Т
30	25 25446	STATE A A/C 1	06 01			Т

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

30 25 25446 STATE A A/C 1 07 01

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM

PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

Date: 10/16/2001 Time: 04:31:20 PM

CMD : ONGARD

OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TPKF

Pool Idn : 33820 JALMAT; TAN-YATES-7 RVRS (OIL)

OGRID Idn : 162791 RAPTOR RESOURCES INC

Prop Idn : 24669 STATE A A/C 1

Well No : 114 GL Elevation: 3426

U/L Sec Township Range North/South East/West Prop/Act(P/A)

10/16/01 15:58:00

B.H. Locn : I 21 23S 36E FTG 1650 F S FTG 990 F E A

Lot Identifier:

Dedicated Acre: 40.00

Lease Type : S

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06

PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

Date: 10/16/2001 Time: 04:30:04 PM

CMD: ONGARD 10/16/01 15:58:06
OG6ACRE C102-DEDICATE ACREAGE OGOMES -TPKF

Page No: 1

API Well No : 30 25 25538 Eff Date : 04-30-1991 Pool Idn : 33820 JALMAT; TAN-YATES-7 RVRS (OIL)

Prop Idn : 24669 STATE A A/C 1 Well No : 114

Spacing Unit : 27322 OCD Order : Simultaneous Dedication: Sect/Twp/Rng : Acreage : 40.00 Revised C102? (Y/N) :

Dedicated Land:

S Base U/L Sec Twp Rng Acreage L/W Ownership Lot Idn

I 21 23S 36E 40.00 N ST

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

Date: 10/16/2001 Time: 04:30:09 PM

CMD: ONGARD 10/16/01 15:58:15

OG61PRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPKF

Page No: 1

OGRID Identifier: 162791 RAPTOR RESOURCES INC

Pool Identifier : 33820 JALMAT; TAN-YATES-7 RVRS (OIL)

API Well No : 30 25 25538 Report Period - From : 01 2000 To : 07 2001

API Well No Property Name Prodn. Days Production Volumes Well MM/YY Prod Gas Oil Water Stat

30 25 25538 STATE A A/C 1 01 00 31 471 18 62 P

30 25 25538 STATE A A/C 1 02 00 29 407 9 58 P

30 25 25538 STATE A A/C 1 03 00 31 503 3 62 P

30 25 25538 STATE A A/C 1 04 00 30 433 4 60 P

30 25 25538 STATE A A/C 1 05 00 31 476 3 62 P

30 25 25538 STATE A A/C 1 06 00 30 440 2 60 P

30 25 25538 STATE A A/C 1 06 00 30 440 2 60 P

30 25 25538 STATE A A/C 1 06 00 30 501 440 2 60 P

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM

PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

Date: 10/16/2001 Time: 04:30:18 PM

Page: 1 Document Name: untitled

CMD: 0NGARD 10/16/01 15:58:19

OG61PRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPKF

Page No: 2

OGRID Identifier: 162791 RAPTOR RESOURCES INC

Pool Identifier : 33820 JALMAT; TAN-YATES-7 RVRS (OIL)

API Well No : 30 25 25538 Report Period - From : 01 2000 To : 07 2001

API Well No Property Name		e Pro	Prodn. Days		Production Volumes			Well	
			MM,	/YY	Prod	Gas	Oil	Water	Stat
	-		-				-		
30 25	25538	STATE A A/C 1	08	00	31	484	2	62	P
30 25	25538	STATE A A/C 1	09	00	30	492	3	60	P
30 25	25538	STATE A A/C 1	10	00	31	506	2	62	P
30 25	25538	STATE A A/C 1	11	00	30	464	1	60	P
30 25	25538	STATE A A/C 1	12	00	31	459	2	62	P
30 25	25538	STATE A A/C 1	01	01	31	438		62	P
30 25	25538	STATE A A/C 1	02	01	28	434	14	56	P

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

Date: 10/16/2001 Time: 04:30:20 PM

ONGARD 10/16/01 15:58:21 CMD :

INQUIRE PRODUCTION BY POOL/WELL OG6IPRD OGOMES -TPKF

Page No: 3

OGRID Identifier: 162791 RAPTOR RESOURCES INC

Pool Identifier : 33820 JALMAT; TAN-YATES-7 RVRS (OIL)

API Well No : 30 25 25538 Report Period - From : 01 2000 To : 07 2001

______ API Well No Property Name Prodn. Days Production Volumes Well MM/YY Prod Gas Oil Water Stat _____ 30 25 25538 STATE A A/C 1 03 01 31 440 62 P
30 25 25538 STATE A A/C 1 04 01 30 462 2 60 P
30 25 25538 STATE A A/C 1 05 01 31 355 62 P
30 25 25538 STATE A A/C 1 06 01 30 255 60 P
30 25 25538 STATE A A/C 1 07 01 31 409 7 31 P

Reporting Period Total (Gas, Oil): 8429 76 1125 -----

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM

PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

Date: 10/16/2001 Time: 04:30:22 PM

CMD: ONGARD 10/16/01 15:58:37

OG6C101 C101-APPLICATION FOR PERMIT TO DRILL OGOMES -TPKF

OGRID Idn : 162791 API Well No: 30 25 35426 APD Status(A/C/P): A

Opr Name, Addr: RAPTOR RESOURCES INC Aprvl/Cncl Date : 02-27-2001

PO BOX 2342

MIDLAND, TX 79702

Prop Idn: 24669 STATE A A/C 1 Well No: 132

U/L Sec Township Range Lot Idn North/South East/West

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Surface Locn: M 21 23S 36E FTG 660 F S FTG 660 F W

OCD U/L : M API County : 25

Work typ (N/E/D/P/A) : N Well typ (O/G/M/I/S/W/C): O Cable/Rotary (C/R) : F

Lease typ(F/S/P/N/J/U/I): S Ground Level Elevation: 3441

State Lease No: Multiple Comp (S/M/C) : S

Prpsd Depth : 4500 Prpsd Frmtn : TANSIL-YATES-7R

E0009: Enter data to modify record

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM

PF07 PF08 PF09 PRINT PF10 C102 PF11 HISTORY PF12

Date: 10/16/2001 Time: 04:30:40 PM