

*NSL-4654.cor*

January 17, 2002

**Raptor Resources, Inc.**  
**c/o William F. Carr**  
**Holland & Hart L.L.P. and Campbell & Carr**  
**P. O. Box 2208**  
**Santa Fe, New Mexico 87504-2208**

**Telefax No. (505) 983-6043**

**Corrected**  
***Administrative Order NSL-4654 (SD)***

Dear Mr. Carr:

Due to inadvertence the description of the three wells that are to be dedicated to the existing non-standard 440-acre gas spacing and proration unit ("GPU") for the Jalmat Gas Pool (79240) comprising the following described acreage in Lea County, New Mexico, and the subject of Division Administrative Order NSL-4654 (SD), dated October 17, 2001, is incorrect and shall therefore be amended at this time:

TOWNSHIP 23 SOUTH, RANGE 36 EAST, NMPM

Section 20: SE/4

Section 21: NE/4 SW/4, S/2 SW/4, and SE/4.

The first paragraph on the second page of Division Administrative Order is hereby amended to read in its entirety as follows:

"The subject 440-acre GPU was established by Division Administrative Order NSP-1811 (L) (SD), dated November 22, 1999 for the following three wells:

- (1) Raptor's existing State "A" A/C-1 Well No. 112 (**API No. 30-025-24170**), located at an unorthodox gas well location for the subject 440-acre GPU 2210 feet from the South line and 1650 feet from the East line (Unit J) of Section 21;
- (2) existing State "A" A/C-1 Well No. 113 (**API No. 30-025-25446**), located at a standard gas well location for this 440-acre GPU 990 feet from the South and East lines (Unit P) of Section 21; and
- (3) existing State "A" A/C-1 Well No. 114 (**API No. 30-025-09229**), located at a standard gas well location for this 440-acre GPU 1650 feet from the South line and 990 feet from the East line (Unit I) of Section 21".

The corrections set forth in this order shall be entered retroactively as of October 17, 2001; all other provisions of Division Administrative Order NSL-4654 (SD) shall remain in full force and effect until further notice.

Jurisdiction of this matter shall be further retained for the entry of any such subsequent orders, as the Division may deem necessary.

Sincerely,

Lori Wrotenbery  
Director

LW/MES/kv

cc: New Mexico Oil Conservation Division - Hobbs  
New Mexico State Land Office - Santa Fe  
File: NSP-1811 (L) (SD)  
NSL-4654 (SD)



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**GARY E. JOHNSON**  
Governor  
**Jennifer A. Salisbury**  
Cabinet Secretary

January 17, 2002

**Lori Wrotenbery**  
Director  
Oil Conservation Division

**Raptor Resources, Inc.**  
c/o William F. Carr  
**Holland & Hart L.L.P. and Campbell & Carr**  
P. O. Box 2208  
Santa Fe, New Mexico 87504-2208

**Telefax No. (505) 983-6043**

**Corrected**  
***Administrative Order NSL-4654 (SD)***

Dear Mr. Carr:

Due to inadvertence the description of the three wells that are to be dedicated to the existing non-standard 440-acre gas spacing and proration unit ("GPU") for the Jalmat Gas Pool (79240) comprising the following described acreage in Lea County, New Mexico, and the subject of Division Administrative Order NSL-4654 (SD), dated October 17, 2001, is incorrect and shall therefore be amended at this time:

TOWNSHIP 23 SOUTH, RANGE 36 EAST, NMPM

Section 20: SE/4

Section 21: NE/4 SW/4, S/2 SW/4, and SE/4.

The first paragraph on the second page of Division Administrative Order is hereby amended to read in its entirety as follows:

"The subject 440-acre GPU was established by Division Administrative Order NSP-1811 (L) (SD), dated November 22, 1999 for the following three wells:

- (1) Raptor's existing State "A" A/C-1 Well No. 112 (**API No. 30-025-24170**), located at an unorthodox gas well location for the subject 440-acre GPU 2210 feet from the South line and 1650 feet from the East line (Unit J) of Section 21;
- (2) existing State "A" A/C-1 Well No. 113 (**API No. 30-025-25446**), located at a standard gas well location for this 440-acre GPU 990 feet from the South and East lines (Unit P) of Section 21; and
- (3) existing State "A" A/C-1 Well No. 114 (**API No. 30-025-09229**), located at a standard gas well location for this 440-

Corrected Administrative Order NSL-4654(SD)  
Raptor Resources, Inc.  
January 17, 2002  
Page 2

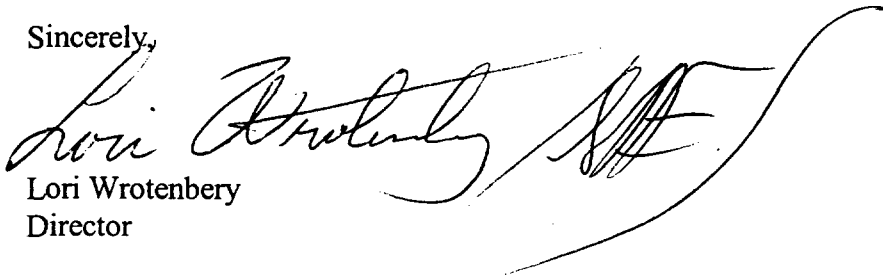
---

acre GPU 1650 feet from the South line and 990 feet from  
the East line (Unit I) of Section 21”.

The corrections set forth in this order shall be entered retroactively as of October 17, 2001;  
all other provisions of Division Administrative Order NSL-4654 (SD) shall remain in full force  
and effect until further notice.

Jurisdiction of this matter shall be further retained for the entry of any such subsequent  
orders, as the Division may deem necessary.

Sincerely,

A large, stylized handwritten signature in black ink, appearing to read 'Lori Wrotenbery', is written over the typed name and title.

Lori Wrotenbery  
Director

LW/MES/kv

cc: New Mexico Oil Conservation Division - Hobbs  
New Mexico State Land Office - Santa Fe  
File: NSP-1811 (L) (SD)  
NSL-4654 (SD)



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON  
Governor  
Jennifer A. Salisbury  
Cabinet Secretary

Lori Wrotenberg  
Director  
Oil Conservation Division

MEMO

DATE: 1/29/02  
TO: Mike Stogner  
FROM: Donna Mull

<input type="checkbox"/> For Your Files	<input type="checkbox"/> Prepare a Reply for My Signature
<input type="checkbox"/> For Your Review and Return	<input type="checkbox"/> For Your Information
<input checked="" type="checkbox"/> For Your Handling	<input type="checkbox"/> For Your Approval
<input type="checkbox"/> As Per Your Request	<input type="checkbox"/> For Your Signature
<input checked="" type="checkbox"/> Please Advise	<input checked="" type="checkbox"/> For Your Attention

NSL-4654(SD)

Please correct Section  
that wells 112, 113, & 114  
are in.

Thanks



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**GARY E. JOHNSON**

Governor

**Jennifer A. Salisbury**

Cabinet Secretary

October 17, 2001

**FOR RECORD ONLY****Lori Wrotenberg**

Director

Oil Conservation Division

**Raptor Resources, Inc.**  
c/o William F. Carr  
**Holland & Hart L.L.P. and Campbell & Carr**  
P. O. Box 2208  
Santa Fe, New Mexico 87504-2208

Telefax No. (505) 983-6043

**Administrative Order NSL-4654 (SD)**

Dear Mr. Carr:

Reference is made to the following: (i) your application on behalf of the operator, Raptor Resources, Inc. ("Raptor") dated August 20, 2001 (*application reference No. pKRV0-123456207*); and (ii) the New Mexico Oil Conservation Division's ("Division") records in Santa Fe, including the files on Division Administrative Order NSP-1811 (L) (SD) and Division Case No. 9775 (which resulted in the issuance of Division Order No. R-9073): all concerning Raptor's requests for an unorthodox Jalmat infill gas well location within an existing non-standard 440-acre gas spacing and proration unit ("GPU") for the Jalmat Gas Pool (79240) comprising the following described acreage in Lea County, New Mexico:

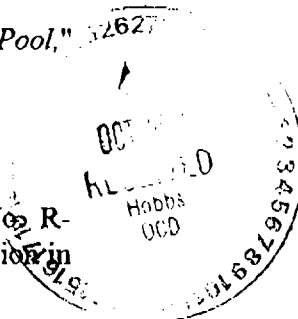
**TOWNSHIP 23 SOUTH, RANGE 36 EAST, NMPM**

Section 20: SE/4

Section 21: NE/4 SW/4, S/2 SW/4, and SE/4.

The rules and procedures currently governing the Jalmat Gas Pool include but are not necessarily limited to:

- (i) the "*Special Rules and Regulations for the Jalmat Gas Pool*," as promulgated by Division Order No. R-8170, as amended;
- (ii) Division Rule 605.B;
- (iii) Division Rule 104.F, revised by Division Order No. R-11231, issued by the New Mexico Oil Conservation Commission in Case No. 12119 on August 12, 1999;
- (iv) Rule 1207.A (2); and
- (v) the amended Stipulated Declaratory Judgement of the First Judicial District Court in Santa Fe County, New Mexico issued on



**Administrative Order NSL-4654(SD)**

Raptor Resources, Inc.

October 17, 2001

Page 2

July 11, 2001 in Hartman vs. Oil Conservation Division, Cause No. D-0101-CV-9902927 ("Stipulated Declaratory Judgement").

The subject 440-acre GPU was established by Division Administrative Order NSP-1811 (L) (SD), dated November 22, 1999 for the following three wells:

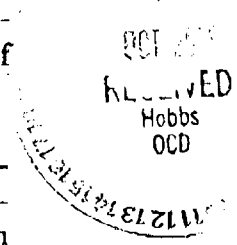
- (1) Raptor's existing State "A" A/C-1 Well No. 112 (API No. 30-025-24170), located at an unorthodox gas well location for the subject 440-acre GPU 2210 feet from the South line and 1650 feet from the East line (Unit I) of Section 20, 21
- (2) existing State "A" A/C-1 Well No. 113 (API No. 30-025-25446), located at a standard gas well location for this 440-acre GPU 990 feet from the South and East lines (Unit P) of Section 20, and 21
- (3) existing State "A" A/C-1 Well No. 114 (API No. 30-025-09229), located at a standard gas well location for this 440-acre GPU 1650 feet from the South line and 990 feet from the East line (Unit I) of Section 20, 21

The Division's records indicate that Raptor originally permitted the subject well to be considered at this time, the State "A" A/C-1 Well No. 132 (API No. 30-025-35426), primarily as a Jalmat oil test (pool code number 33820), see the "Application for Permit to Drill (APD)", NMOCD Form C-101, dated February 23, 2001. As further indicated by the NMOCD Form C-102 attached to the APD, this well would be drilled at a standard oil well location 660 feet from the South and West lines (Unit M) of Section 21. Pursuant to Rule 4 (b) 2 of the Jalmat special pool rules, this gas well location is considered to be unorthodox for the subject 440-acre GPU.

By the authority granted me under the provisions of these rules, regulations, and directives, the above-described State "A" A/C-1 well No. 132, located at an unorthodox infill Jalmat gas well location in the subject 440-acre GPU, is hereby approved.

Also, Raptor is hereby authorized to simultaneously dedicate Jalmat gas production from the State "A" A/C-1 Well No. 132 with the existing State "A" A/C-1 Wells No. 112, 113, and 114. Furthermore, Raptor is permitted to produce the allowable assigned the subject 440-acre GPU from all four wells in any proportion

Further, Division Administrative Order NSP-1811 (L) (SD) shall remain in full force and affect until further notice.



Administrative Order NSL-4654(SD)

Raptor Resources, Inc.

October 17, 2001

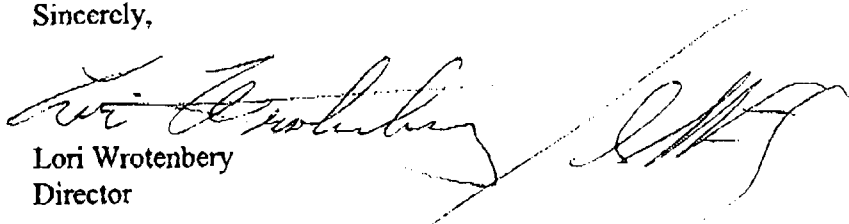
Page 3

---

PLEASE NOTE HOWEVER THAT, in the future, Raptor, as a prudent operator, should take all necessary steps to locate wells at a location considered to be standard for all possible zones to be encountered and should be more cognizant of well location requirements for different producing horizons within the immediate area of operations.

Jurisdiction of this matter shall be further retained for the entry of any such subsequent orders, as the Division may deem necessary.

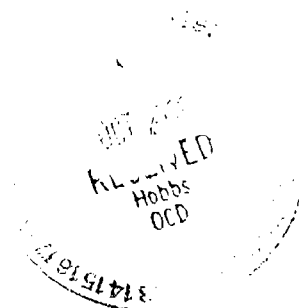
Sincerely,



Lori Wrotenbery  
Director

LW/MES/kv

cc: New Mexico Oil Conservation Division - Hobbs /  
New Mexico State Land Office - Santa Fe  
File: NSP-1811 (L) (SD)







# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**GARY E. JOHNSON**

Governor

**Jennifer A. Salisbury**

Cabinet Secretary

**Lori Wrotenbery**

Director

**Oil Conservation Division**

MEMO

DATE:

1/16/01

TO:

Mike Stegner

FROM:

Donna Mull

☐ For Your Files☐ Prepare a Reply for My Signature☐ For Your Review and Return☐ For Your Information☒ For Your Handling☐ For Your Approval☐ As Per Your Request☐ For Your Signature☐ Please Advise☒ For Your Attention

Mike please make corrections

October 17, 2001

**Raptor Resources, Inc.**  
c/o **William F. Carr**  
**Holland & Hart L.L.P. and Campbell & Carr**  
**P. O. Box 2208**  
**Santa Fe, New Mexico 87504-2208**

**Telefax No. (505) 983-6043**

***Administrative Order NSL-4654 (SD)***

Dear Mr. Carr:

Reference is made to the following: (i) your application on behalf of the operator, Raptor Resources, Inc. ("Raptor") dated August 20, 2001 (*application reference No. pKRV0-123456207*); and (ii) the New Mexico Oil Conservation Division's ("Division") records in Santa Fe, including the files on Division Administrative Order NSP-1811 (L) (SD) and Division Case No. 9775 (which resulted in the issuance of Division Order No. R-9073): all concerning Raptor's requests for an unorthodox Jalmat infill gas well location within an existing non-standard 440-acre gas spacing and proration unit ("GPU") for the Jalmat Gas Pool (79240) comprising the following described acreage in Lea County, New Mexico:

TOWNSHIP 23 SOUTH, RANGE 36 EAST, NMPM

Section 20: SE/4

Section 21: NE/4 SW/4, S/2 SW/4, and SE/4.

The rules and procedures currently governing the Jalmat Gas Pool include but are not necessarily limited to:

- (i) the "*Special Rules and Regulations for the Jalmat Gas Pool*," as promulgated by Division Order No. R-8170, as amended;
- (ii) Division Rule 605.B;
- (iii) Division Rule 104.F, revised by Division Order No. R-11231, issued by the New Mexico Oil Conservation Commission in Case No. 12119 on August 12, 1999;
- (iv) Rule 1207.A (2); and
- (v) the amended Stipulated Declaratory Judgement of the First Judicial District Court in Santa Fe County, New Mexico issued on July 11, 2001 in Hartman vs. Oil Conservation Division, Cause No. D-0101-CV-9902927 ("Stipulated Declaratory Judgement").

The subject 440-acre GPU was established by Division Administrative Order NSP-1811 (L) (SD), dated November 22, 1999 for the following three wells:

- (1) Raptor's existing State "A" A/C-1 Well No. 112 (API No. 30-025-24170), located at an unorthodox gas well location for the subject 440-acre GPU 2210 feet from the South line and 1650 feet from the East line (Unit D) of Section 20, 2X
- (2) existing State "A" A/C-1 Well No. 113 (API No. 30-025-25446), located at a standard gas well location for this 440-acre GPU 990 feet from the South and East lines (Unit P) of Section 20, and 2X
- (3) existing State "A" A/C-1 Well No. 114 (API No. 30-025-09229), located at a standard gas well location for this 440-acre GPU 1650 feet from the South line and 990 feet from the East line (Unit I) of Section 20, 2X

The Division's records indicate that Raptor originally permitted the subject well to be considered at this time, the State "A" A/C-1 Well No. 132 (API No. 30-025-35426), primarily as a Jalmat oil test (pool code number 33820), see the "Application for Permit to Drill (APD)", NMOCD Form C-101, dated February 23, 2001. As further indicated by the NMOCD Form C-102 attached to the APD, this well would be drilled at a standard oil well location 660 feet from the South and West lines (Unit M) of Section 21. Pursuant to Rule 4 (b) 2 of the Jalmat special pool rules, this gas well location is considered to be unorthodox for the subject 440-acre GPU.

By the authority granted me under the provisions of these rules, regulations, and directives, the above-described State "A" A/C-1 well No. 132, located at an unorthodox infill Jalmat gas well location in the subject 440-acre GPU, is hereby approved.

Also, Raptor is hereby authorized to simultaneously dedicate Jalmat gas production from the State "A" A/C-1 Well No. 132 with the existing State "A" A/C-1 Wells No. 112, 113, and 114. Furthermore, Raptor is permitted to produce the allowable assigned the subject 440-acre GPU from all four wells in any proportion

Further, Division Administrative Order NSP-1811 (L) (SD) shall remain in full force and affect until further notice.

PLEASE NOTE HOWEVER THAT, in the future, Raptor, as a prudent operator, should take all necessary steps to locate wells at a location considered to be standard for all possible zones to be encountered and should be more cognizant of well location requirements for different producing horizons within the immediate area of operations.

Jurisdiction of this matter shall be further retained for the entry of any such subsequent orders, as the Division may deem necessary.

Sincerely,

Lori Wrotenbery  
Director

LW/MES/kv

cc: New Mexico Oil Conservation Division - Hobbs  
New Mexico State Land Office - Santa Fe  
File: NSP-1811 (L) (SD)