



123649410

NSL

August 21, 2001

CERTIFIED MAIL:

Michael E. Stogner
New Mexico Oil Conservation Division
1220 S. St. Francis Dr.
Santa Fe, New Mexico 87504

RE: Request for Administrative Approval of an Unorthodox Location
XTO Energy Inc.'s Florance #69R Well (30-045-30629)
935' FSL and 1,845' FEL (E/2)
Unit O, Section 19-T27N-R8W
San Juan County, New Mexico
Basin Fruitland Coal

01 AUG 23 PM 1:04
NEW MEXICO OIL CONSERVATION DIV.

Dear Mr. Stogner:

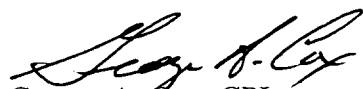
XTO Energy Inc. hereby request administrative approval of an unorthodox gas well location for the above referenced well. Attached for your reference are the following exhibits:

1. Well Location plat (NMOCD Form C-102).
2. Topographic Map.
3. Ownership Map with Offset Operators for the Basin Fruitland Coal formation.
4. Production map of the Basin Fruitland Coal Formation.
5. Engineering Discussion
6. Geological Discussion

During the completion of the Florance #69 Well, unforeseen problems arose during the stimulation of the well. These problems are discussed in more detail in the attached Engineering Discussion. The requested placement of the Florance #69R Well is intended to move away from the effects of the original well. Due to topographic constraints in the Northeast Quarter of the Section, the well could not be placed far enough away from the original well. The most suitable location existed in the Southeast Quarter of the section. Therefore, for geological and topographic reasons, the optimal placement of a Basin Fruitland Coal well in the E/2 spacing unit is the above requested location. The pool rules state that a well pattern for the section shall be a NE/4 or SW/4 location. An orthodox location cannot be obtained due to the explanation described above. To directional drill this well at an orthodox location would be cost prohibited. The requested location provides the best location for the protection of waste and correlative rights.

By certified mail, a copy of this application and request for administrative approval has been sent to all Basin Fruitland Coal offsetting operators. We look forward to your approval and should you have any questions, please contact me at (817) 885-2454.

Sincerely,
XTO ENERGY INC.

A handwritten signature in black ink, appearing to read "George A. Cox".

George A. Cox, CPL
Landman

Cc: Gary Markestad – Farmington
Jeff Patton - Farmington
Barry Voigt – Fort Worth
Offset Operators/Owners

OFFSET OPERATOR/OWNERS
FLORANCE #69R WELL

Burlington Resources
P.O. Box 4289
Farmington, NM 87499-4289
Attention: Dawn Howell

Conoco, Inc.
P.O. Box 2197, DU 3078
Houston, TX 77252
Attention: Eva Rodriguez



August 21, 2001

CERTIFIED MAIL:

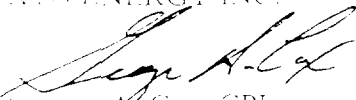
Burlington Resources
P.O. Box 4289
Farmington, NM 87499-4289
Attention: Dawn Howell

RE: Unorthodox Location
Florance #69R Well
935' FSL and 1,845' FEL
E 2 Unit O in Section 19-27N-8W
San Juan County, NM

Dear Dawn:

XTO Energy Inc. has filed the attached application for administrative approval of the above location with the New Mexico Oil Conservation Division on August 21, 2001. If you object to the application, you must file a written objection with the Oil Conservation Division within 20 days of the date the application was filed.

Sincerely,
XTO ENERGY INC.



George A. Cox, CPL
Landman

Enclosures



August 21, 2001

CERTIFIED MAIL:

Conoco, Inc.
P.O. Box 2197, DU 3078
Houston, TX 77252
Attention: Eva Rodriguez

RE: Unorthodox Location
Florance #69R Well
935' FSL and 1,845' FEL
E 2 Unit O in Section 19-27N-SW
San Juan County, NM

Dear Eva:

XTO Energy Inc. has filed the attached application for administrative approval of the above location with the New Mexico Oil Conservation Division on August 21, 2001. If you object to the application, you must file a written objection with the Oil Conservation Division within 20 days of the date the application was filed.

Sincerely,
XTO ENERGY INC

A handwritten signature in cursive script, appearing to read 'George A. Cox'.

George A. Cox, CPL
Landman

Enclosures

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

|||||
Conoco Inc.
Eva Rodriguez
P. O. Box 2187, DU3076
Houston, TX 77079-1175
GAC:8/21/01:Florance #69R

2. Article Number (Copy from service label)

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly)

B. Date of Delivery

C. Signature

X

☐ Agent☐ Addressee

D. Is delivery address different from item 1?

☐ Yes

If YES, enter delivery address below:

☐ No

3. Service Type

☐ Certified Mail☐ Express Mail☐ Registered☐ Return Receipt for Merchandise☐ Insured Mail☐ C.O.D.

4. Rec

☐ Yes

7001 0320 0001 3607 7487

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

|||||
Burlington Resources
Dawn Howell
P. O. Box 4289
Farmington, NM 87499-4289
GAC:8/21/01:Florance #69R

2. Article Number (Copy from service label)

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly)

B. Date of Delivery

C. Signature

X

☐ Agent☐ Addressee

D. Is delivery address different from item 1?

☐ Yes

If YES, enter delivery address below:

☐ No

3. Service Type

☐ Certified Mail☐ Express Mail☐ Registered☐ Return Receipt for Merchandise☐ Insured Mail☐ C.O.D.

4. Rec

☐ Yes

7001 0320 0001 3607 7494

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

DISTRICT II
P.O. Drawer DD, Artesia, N.M. 88211-0719

RICT 12
Rio Brazos Rd. Aztec, N.M. 87410

DISTRICT IV
PO Box 2088, Santa Fe, NM 87504-2088

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, NM 87504-2088

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code		3 Pool Name	
4 Property Code		5 Property Name FLORANCE			6 Well Number 69R
7 DGRID No.		8 Operator Name CROSS TIMBERS OPERATING CO.			9 Elevation 6076'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	19	27-N	8-W		935'	SOUTH	1845'	EAST	SAN JUAN

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres		13 Joint or Infill		14 Consolidation Code			15 Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<div style="text-align: center;">16</div> <div style="text-align: center; height: 150px;">LOT 1</div>			
<div style="text-align: center;">LOT 2</div>			
<div style="text-align: center;">LOT 3</div>			
<div style="text-align: center;">LOT 4</div>	<div style="text-align: center;">19</div>	<div style="text-align: center;">5324.21' (G.L.O.)</div>	<div style="text-align: center;">N 01-53-00 E</div>

LAT: 36°33.3' N.
 LONG: 107°43.2' W.

FD 3 1/2" BC
 B.L.M. 1955

935'

1845'

N 87-19-42 W
 2508.66' (M)

FD WC
 S01-53-00 W
 26.4' (G.L.O.)
 FD 3 1/2" BC
 B.L.M. 1955
 CALC'D CORNER

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Jeffrey W. Patton
 Signature

JEFFREY W. PATTON
 Printed Name

DRILLING ENGINEER
 Title

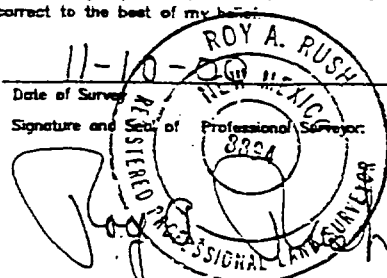
11/21/00
 Date

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

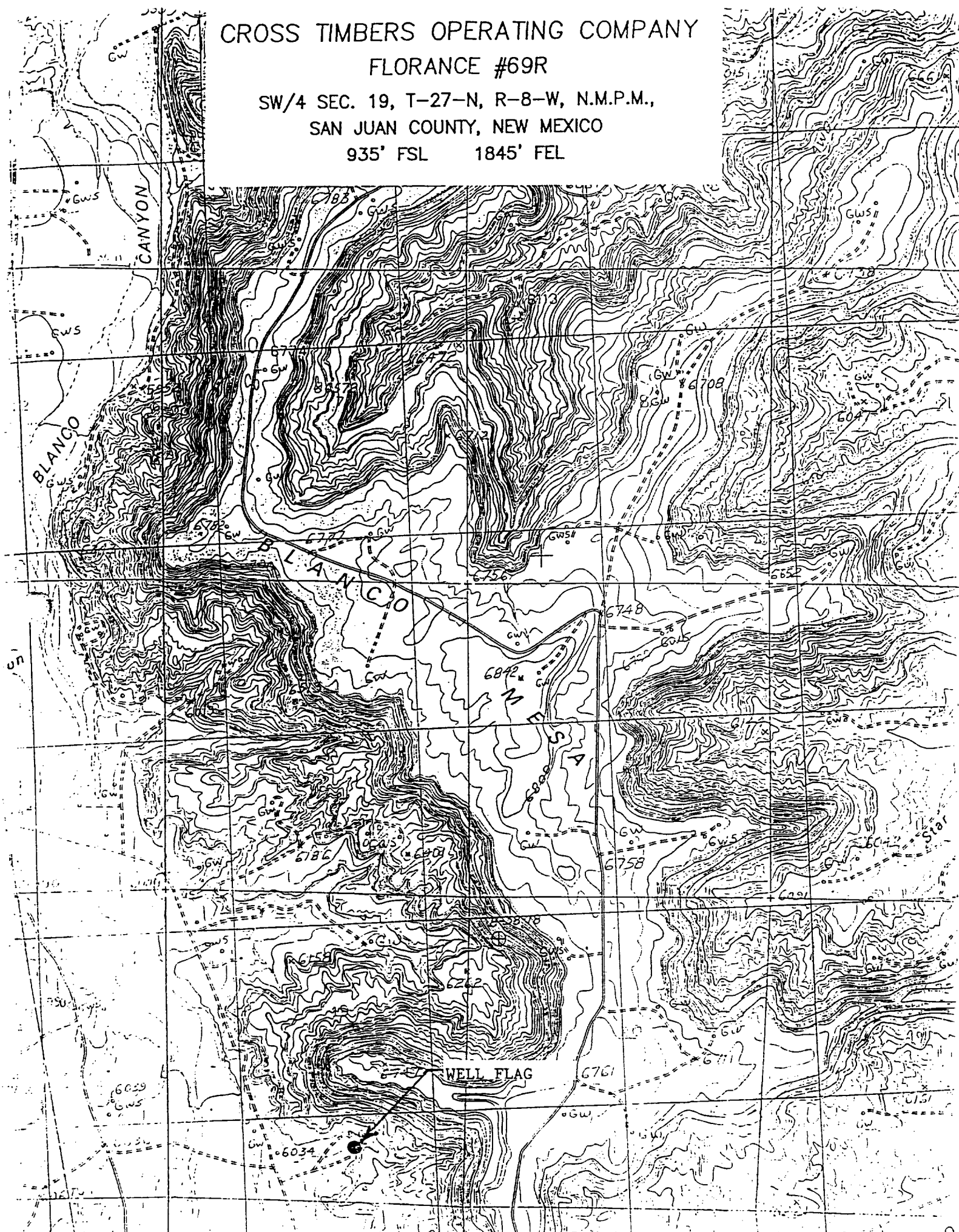
11-10-00
 Date of Survey

Roy A. Rush
 Signature and Seal of Professional Surveyor



8894
 Certificate Number

SW/4 SEC. 19, T-27-N, R-8-W, N.M.P.M.,
SAN JUAN COUNTY, NEW MEXICO
935' FSL 1845' FEL





STATE: New Mexico COUNTY: San Juan
PROSPECT: Ownership Map for Fruitland Coal Formation E/2 DATE: _____
SECTIONS: 19 BLOCK: _____ SURVEY: _____
ACRES: _____ TOWNSHIP: 27North RANGE: 8West

SCALE: 1"=2,000'



R-8-W

4 STAR O&G
JOHN CHARLES 9
0 * 365
0 * 0
9201-0011
FRLDC

4 STAR O&G
JOHN CHARLES 10
0 * 362
0 * 0
9212-0011
FRLDC

RL BAYLESS
HOT SOUP 1
0 * 145
0 * 192
9810-0101
FRLDC

BURLINGTON
NAVAJO INDIAN B 2
0/0 * 360/615
0/0 * 0/204
9402-9406/9401-0101
PCCF/FRLDC

XTO
FLORANCE 69
0 * 26
0 * 76
9901-0101
FRLDC

BURLINGTON
HUERFANITO UT COM 174
0 * 0
0 * 0
0006-0006
FRLDC

BURLINGTON
HUERFANITO UT 93
0 * 273
0 * 95
9208-0101
FRLDC

BURLINGTON
H L GENTLE 1
0/0 * 434/290
0/0 * 0/150
5310-9110/9601-0101
PCCF/FRLDC

BURLINGTON
NAVAJO INDIAN B 1
0/0 * 691/1452
0/0 * 0/622
5709-9008/9305-0101
PCCF/FRLDC

XTO
FLORANCE 70
0/0 * 0/32
0/0 * 0/40
9903-9903/9903-0101
FRLDC/PCCF

FLORANCE
69R
LOC *
XTO

PROPOSED LOCATION

WELLS W/PRODUCTION

Operator
Well Name & Number
Cum Oil MBO ● Cum Gas MCMCF
Curr Rate Bopd Curr Rate Mcfd
Start-End Date
Formation

FRUITLAND COAL

XTO ENERGY INC.

SAN JUAN COUNTY, NEW MEXICO
9 SECTION - 19-27N-8W
FRUITLAND COAL PRODUCERS

Johnny LeBon

B. Voight

6/26/2001

Scale 1:24000.

1" = 2000'

19-27-8

ENGINEERING DISCUSSION

Florance #69R
935' FSL & 1845' FEL
Section 19O - T27N - R8W

The Florance #69 was drilled in December of 1999 at 855' FNL & 1790' FEL in section 19 of township 27N range 8W. The well was perforated in the Fruitland Coal in the following intervals: 2075', 2073', 2071', 2069', 2067', 2053', 2053', 2051', 2045', 2043', 2041', 2015', 2013', 2011', 2009', 2007', 2005', 2003', 2001', 1999', 1965', and 1963'. The perforations were broken down with acid and fracture stimulated. The well was intended to be stimulated with approximately 90,000 pounds of sand in a foamed fracture stimulation job. During the stimulation the well screened out during the 4-5 pound per gallon sand stage with only 60,000 pounds of sand pumped. The well screened out at a maximum pressure of 4059 psig (see attached treatment plot). After the well was screened out, an attempt was made to pump flush water. The pressure increased and the only thing this achieved was just a worse screen-out. During the flow-back, the well produced at a rate of approximately 6 mcf/d (see attached production plot).

The well produced at less than 10 mcf/d until April of 1999 when a compressor was installed. The well increased in production to approximately 40 mcf/d but was short lived.

In June of 1999, the Fruitland Coal was re-perforated as follows: 2075-67', 2053-41', 2015-1999', and 1965-63' at 4 SPF. The perforations were isolated and treated with acid and coal bed methane additive fluid to try to clean up any near wellbore damage. The well was also put on pump. The well cleaned up slightly and reached a rate of approximately 20 mcf/d.

In November of 1999, the Fruitland Coal perforations from 2041-75' were re-fracture stimulated with 25,788 gallons of linear gel fluid carrying 40,400 pounds of sand. Since that time the well has increased to a rate of 80-90 mcf/d.


Current plans for this well are to plug and abandon it. The Florance #69R well will be drilled as a replacement well. Due to the complications during the fracture treatments on the Florance #69, it is XTO's belief that the well is under performing its capabilities based on offset production and the coal that is present in the well. The other Fruitland Coal producer in section 19 is Burlington's Navajo Indian B #2 at an off pattern unorthodox location in the northwest of the section. This well has a cumulative production of 626 mmcf and is producing at a rate of 200 mcf/d (see attached production plot). Another offset producer is Bayless' Hot Soup #1 well in the southeast of section 18 of township 27N range 8W. This well has a cumulative production of 156 mmcf and is producing at approximately 190 mcf/d (see attached production plot). In addition, Burlington's Huerfanito Unit Com #174 which was drilled at an off pattern unorthodox location in the southeast of section 24 of township 27N range 9W had a reported test rate of 500 mcf/d (see attached public data completion summary sheets).

The topography in section 19 is such that the maximum distance the replacement well for the Florance #69 can be placed without exceeding the setback requirements is 200-300 feet (see attached topographic map). Due to the problems during the stimulation on the Florance #69, XTO would like to avoid any possible damage in the formation that resulted from the screen-out of the first fracture stimulation and the subsequent remedial work. In addition, the proposed

location for the Florance #69R is expected to have 40% more Fruitland Coal than the Florance #69 well.

August 17, 2001

XTO Energy Inc.

A handwritten signature in black ink, appearing to read "Barry Voigt", written in a cursive style.

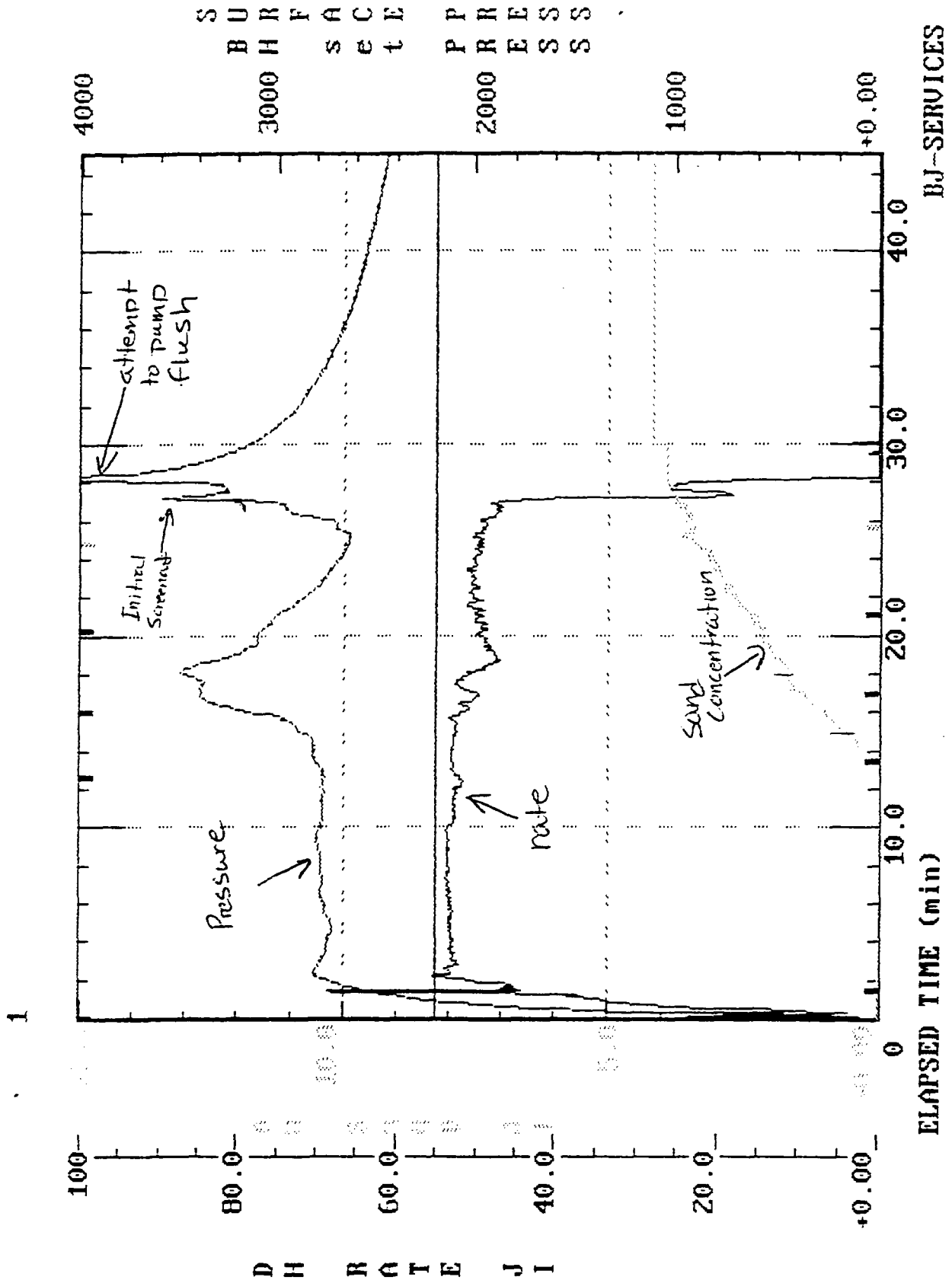
Barry Voigt

Senior Reservoir Engineer

JOB TICKET #: 146595
DATE OF JOB: 12-22-98

CUSTOMER: CROSS TIMBERS OPERATING
WELL: FLORANCE #69

BJ SERVICES - FRAC F.A.C.T.S.



4 STAR O&G
JOHN CHARLES 9
0 * 365
0 * 0
9201-0011
FRLDC

13

4 STAR O&G
JOHN CHARLES 10
0 * 362
0 * 0
9212-0011
FRLDC

RL BAYLESS
HOT SOUP 1
0 * 145
0 * 192
9810-0101
FRLDC

BURLINGTON
NAVAJO INDIAN B 2
0/0 * 360/615
0/0 * 0/204
9402-9406/9401-0101
PCCF/FRLDC

XTO
FLORANCE 69
0 * 25
0 * 75
9901-0101
FRLDC

BURLINGTON
HUERFANITO UT COM 174
0 * 0
0 * 0
0006-0006
FRLDC

PROPOSED LOCATION
FLORANCE
69R
LOCO
XTO

XTO
FLORANCE 70
0/0 * 0/32
0/0 * 0/40
9903-9903/9903-0101
FRLDC/PCCF

BURLINGTON
HUERFANITO UT 93
0 * 273
0 * 95
9208-0101
FRLDC

BURLINGTON
H L GENTLE 1
0/0 * 434/290
0/0 * 0/150
5310-9110/9601-0101
PCCF/FRLDC

BURLINGTON
NAVAJO INDIAN B 1
0/0 * 691/452
0/0 * 0/522
5709-9008/9305-0101
PCCF/FRLDC

WELLS W/PRODUCTION

Operator
Well Name & Number
Cum Oil MBO Cum Gas MMCF
Curr Rate Bopd Curr Rate Mcfd
Start-End Date
Formation

FRUITLAND COAL

XTO ENERGY INC.

SAN JUAN COUNTY, NEW MEXICO
9 SECTION - 19-27N-8W
FRUITLAND COAL PRODUCERS

Johnny LeBon

B. Vought

6/26/2001

XTO Energy Inc.

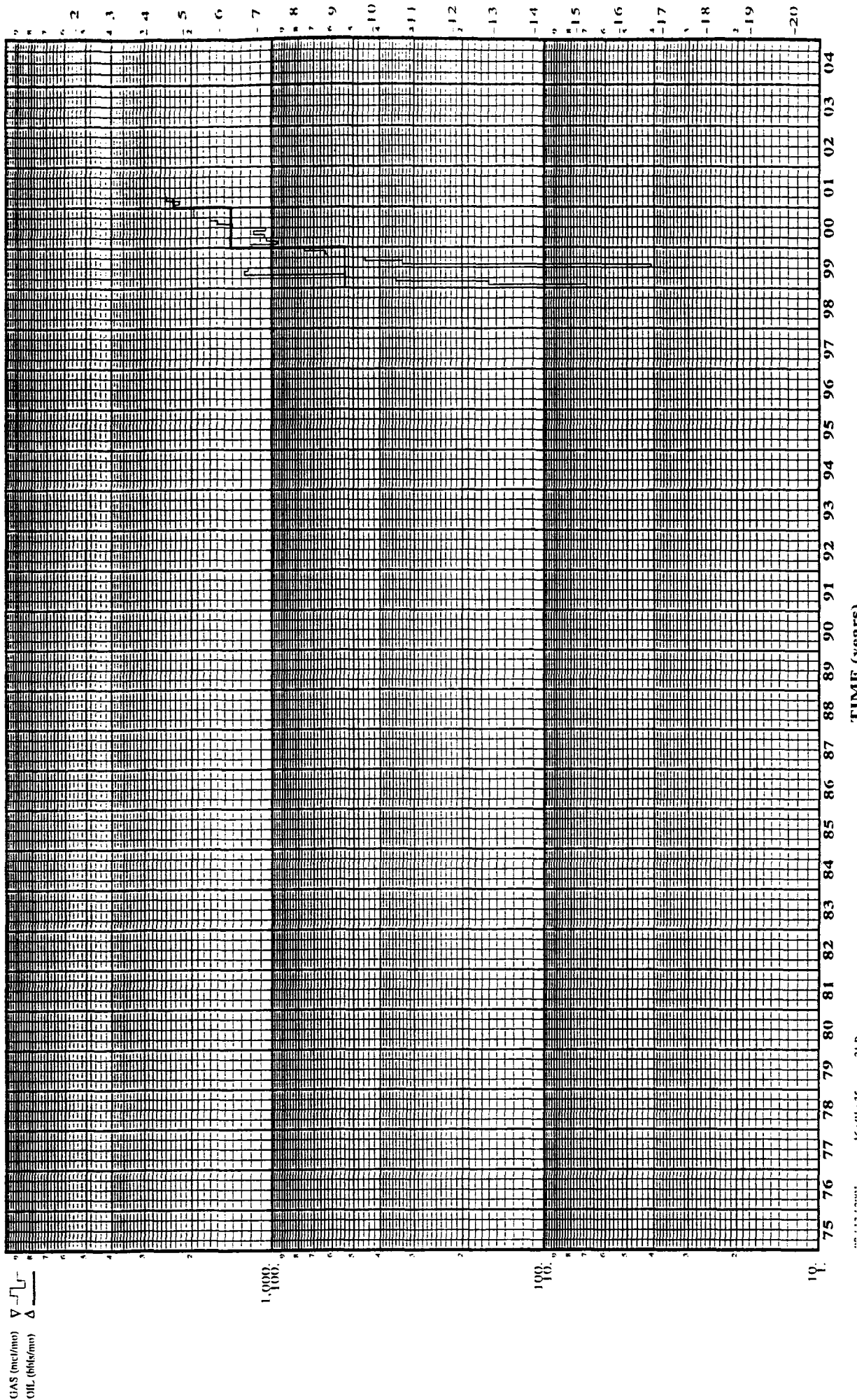
FLORANCE 69
CROSS TIMBERS OPERATING COMPANY
BASIN (FRUITLAND COAL)
SAN JUAN, NEW MEXICO
19 27N 8W

3/01 Cumulative Production: 30 mmcf

CTOC -

Run Time:

GAS (mcf/mo) ▽
OIL (bbls/mo) Δ



XTO Energy Inc.

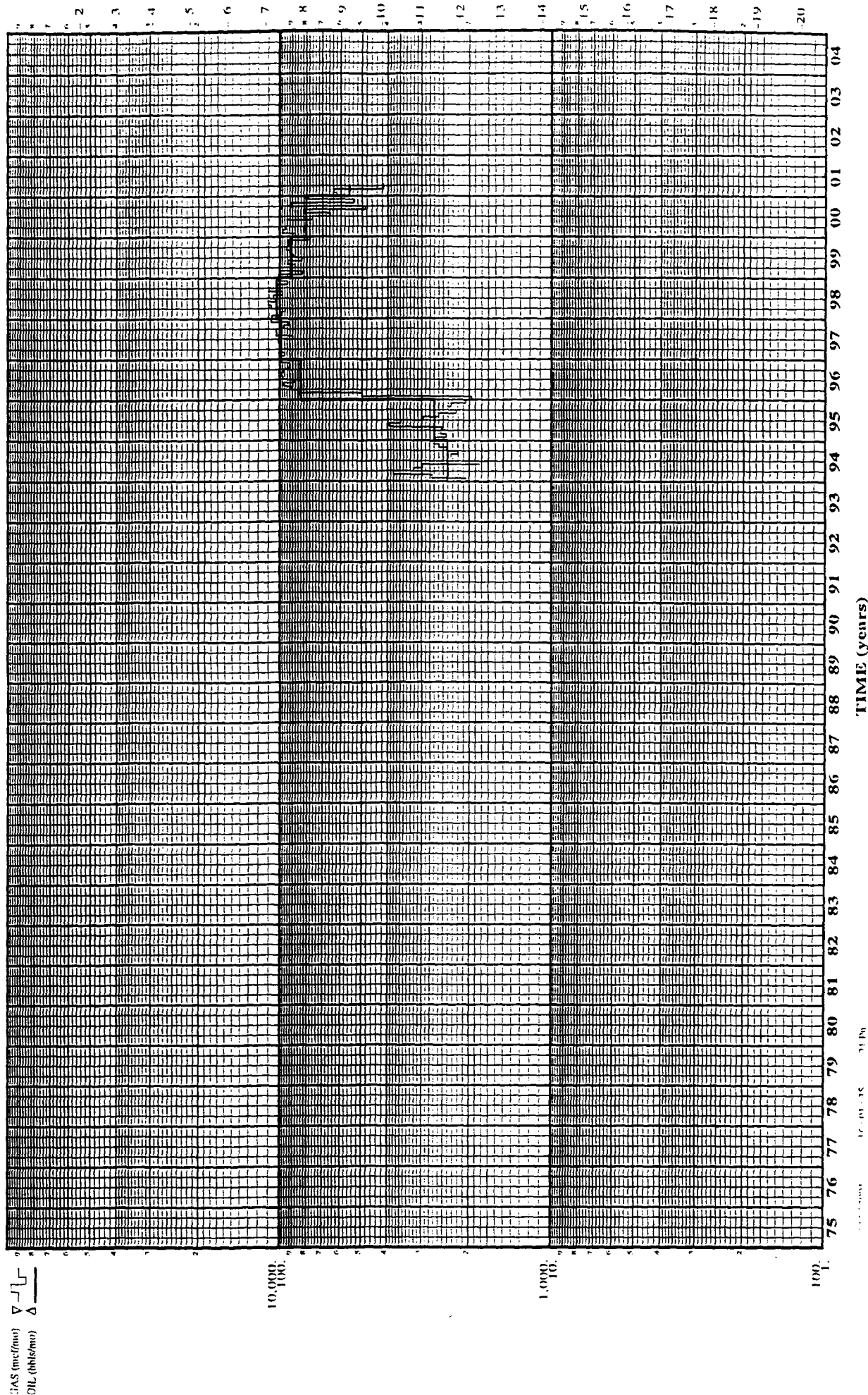
NAVAJO INDIAN B²
BURLINGTON RESOURCES OIL & GAS C
BASIN (FRUITLAND COAL)
SAN JUAN, NEW MEXICO
19 27N 8W

3/01 Cumulative Production: 626 mmcf

CTOC -

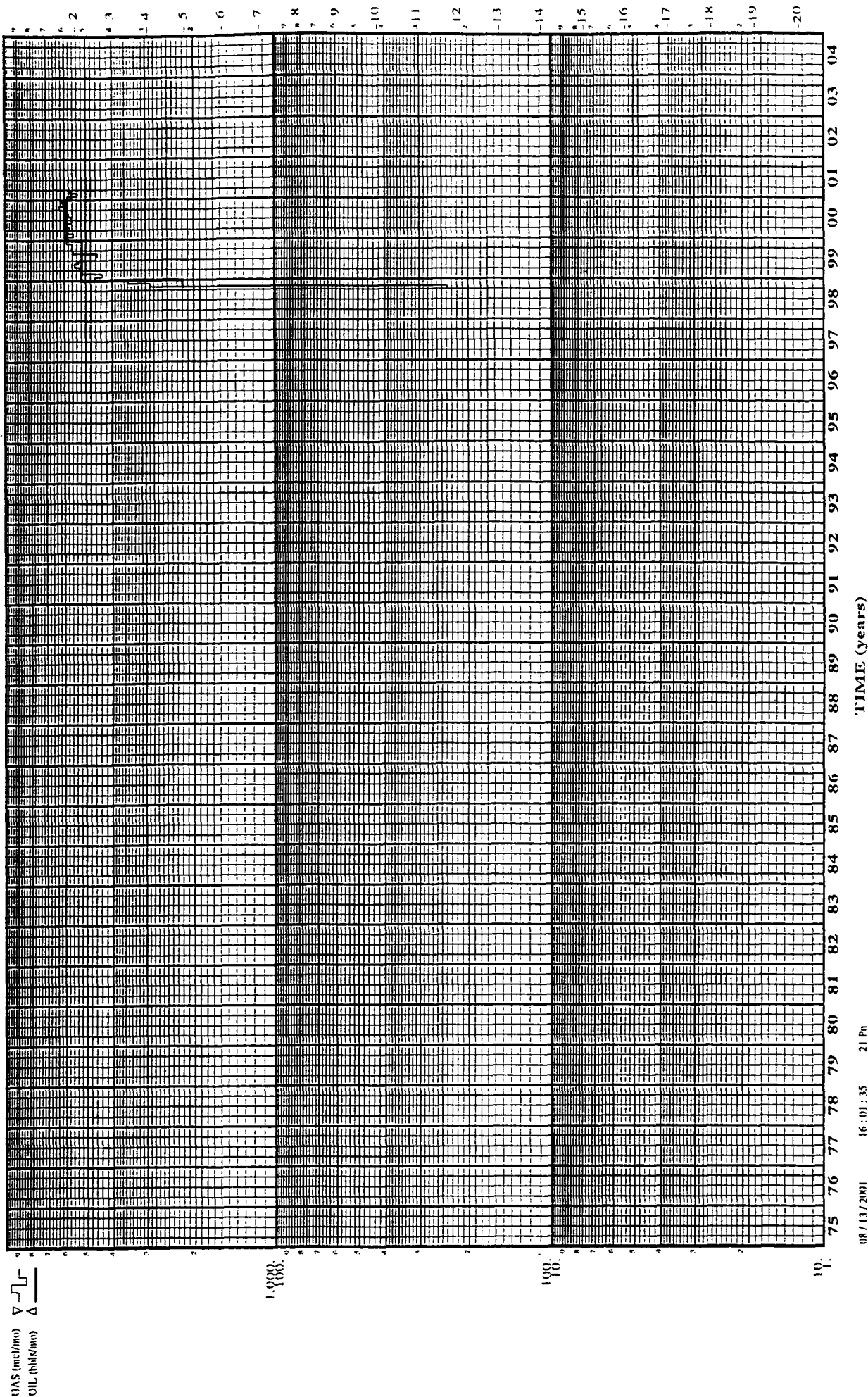
Run Time:

Gas (mcf/mo) ▽
Oil (bbls/mo) Δ



HOT SOUP
BAYLESS ROBERT L PRODUCER LLC
BASIN (FRUITLAND COAL)
SAN JUAN, NEW MEXICO
18 27N 8W

СТОС -



108 / 13 / 2001 16:01:35 21 Pn

TIME (years)

PI/Dwights PLUS on CD Well Summary Report

Date: 8/13/2001

Time: 3:59 PM

General Information

State	:	NEW MEXICO	Final Status	:	GAS-CB
County	:	SAN JUAN	Drill Total Depth	:	2155
Field	:	BASIN	Log Total Depth	:	
Operator Name	:	BURLINGTON RES O&G			
Lease Name	:	HUERFANITO UNIT COM			
Well Number	:	174	Spud Date	:	FEB 15, 2000
API Number	:	30045298850000	Comp Date	:	JUN 12, 2000
Regulatory API	:				
Init Lahee Class	:	D	Hole Direction	:	VERTICAL
Final Lahee Class	:	DG	Reference Elevation	:	6042 KB
Permit Number	:		Ground Elevation	:	6030
Geologic Province	:	SAN JUAN BASIN	KB Elevation	:	6042
Formation at TD	:	604PCCF			
Oldest Age Pen	:				
Producing Formation	:	604FRLDC			
Township	:	27 N	Section	:	24 SEC
Range	:	9 W	Spot	:	NW SE SE
Base Meridian	:	NEW MEXICO			

Additional Location Information

Footage Location	:	920 FSL 840 FEL CONGRESS SECTION			
Latitude	:	36.5555800	Latitude (Bot)	:	
Longitude	:	-107.7333900	Longitude (Bot)	:	
Lat./Long. Source	:	TS			
Location Narrative	:	Type	Remark		
		DST_TOWN	17 MI SE BLOOMFIELD, NM		

Initial Potential Tests

Test	Top Form	Base Form	Top Depth	Base Depth	Choke	GOR	Oil Grav	Prod Method	Test Method
001	604FRLDC	604FRLDC	1854	2012				PERF	FLOWING

IP Volume

Test	Amount	Oil Unit	Desc	Amount	Cond Unit	Desc	Amount	Gas Unit	Desc	Amount	Wtr Unit	Desc
001							500	MCFD				

IP Pressure

Test	FTP	SITP	FCP	SICP
001		279		284

IP Treatment

Test	Top	Base	Volume	Meas	Amount	T/P	PSI	Inj	Type	Nbr	Agent	Add
001	1854	2012	20000	GAL	195000	LB			FRAC		SAND	GLST

IP Perforation

Test	Top	Base	Type	Method	Top Form	Base Form	Status	Count	Density	Per
001	1854	1856		PERF	604FRLDC	604FRLDC	A			
001	1870	1872		PERF	604FRLDC	604FRLDC	A			
001	1894	1912		PERF	604FRLDC	604FRLDC	A			
001	1943	1950		PERF	604FRLDC	604FRLDC	A			
001	1961	1966		PERF	604FRLDC	604FRLDC	A			
001	1974	1986		PERF	604FRLDC	604FRLDC	A			
001	1995	1998		PERF	604FRLDC	604FRLDC	A			
001	2006	2012		PERF	604FRLDC	604FRLDC	A			

Formations

Form Code	Form Name	Top Depth	Top TVD	Base Depth	Base TVD	Source	Lithology
604OJAM	OJO ALAMO	1270				LOG	
604KRLD	KIRTLAND	1288				LOG	
604FRLD	FRUITLAND	1751				LOG	

PI/Dwights PLUS on CD Well Summary Report

Date: 8/13/2001

Time: 3:59 PM

604PCCF

PICTURED CLIFFS

2019

LOG

Log Data

Run No	Log Type	Top	Base	Log MD	Max Temp
1	GR				
1	CCL				

Casing Data

Size	Base Depth	Cement	Unit
7 IN	138	55	SACK
4 1/2 IN	2152	140	SACK

Tubing Data

Size	Base Depth	Mixed String
2 3/8 IN	1945	

Drilling Narrative

Date	Remarks
FEB 15, 2000	RURT
FEB 22, 2000	2155 TD, WOCT
MAR 16, 2000	ADDED CSG DATA, WOCT
MAY 04, 2000	WOCT
JUN 06, 2000	TSTG
JUL 10, 2000	WOPT

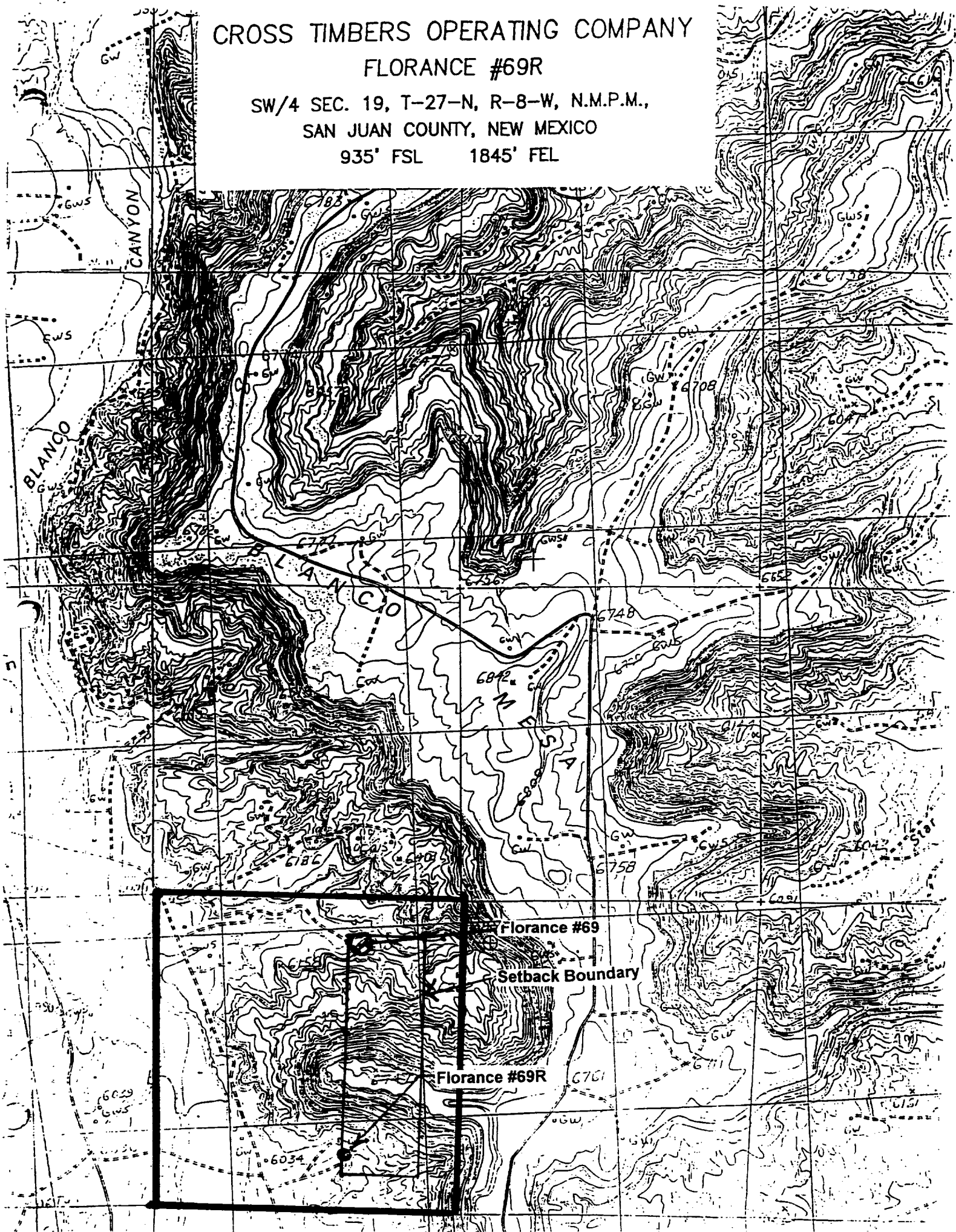
CROSS TIMBERS OPERATING COMPANY

FLORANCE #69R

SW/4 SEC. 19, T-27-N, R-8-W, N.M.P.M.,

SAN JUAN COUNTY, NEW MEXICO

935' FSL 1845' FEL



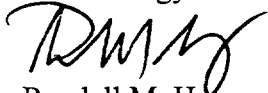
GEOLOGICAL DISCUSSION

Florance #69R
935' FSL & 1,845' FEL
Section 19O – T27N – R8W

The Florance #69R well is planned as a replacement well for the Florance #69, which was drilled by Cross Timbers Operating Company in December of 1998. When the #69 was originally drilled, we expected to encounter over 20 feet of productive Fruitland Coal. After evaluation of the open hole logs, we only had 16 feet of productive coal. By moving the location of the Florance #69R well to an off pattern location in the SE/4 of section 19, we expect to have 23 feet of productive coal (approximately 40% more coal than in the #69). The attached net thickness map of the Basin Fruitland Coal shows a coal thick trending northwest to southeast from the NW/4 of 19 through the SE/4 of 19 with less than 10 feet of coal in the NE/4 NE/4 of section 19.

August 17, 2001

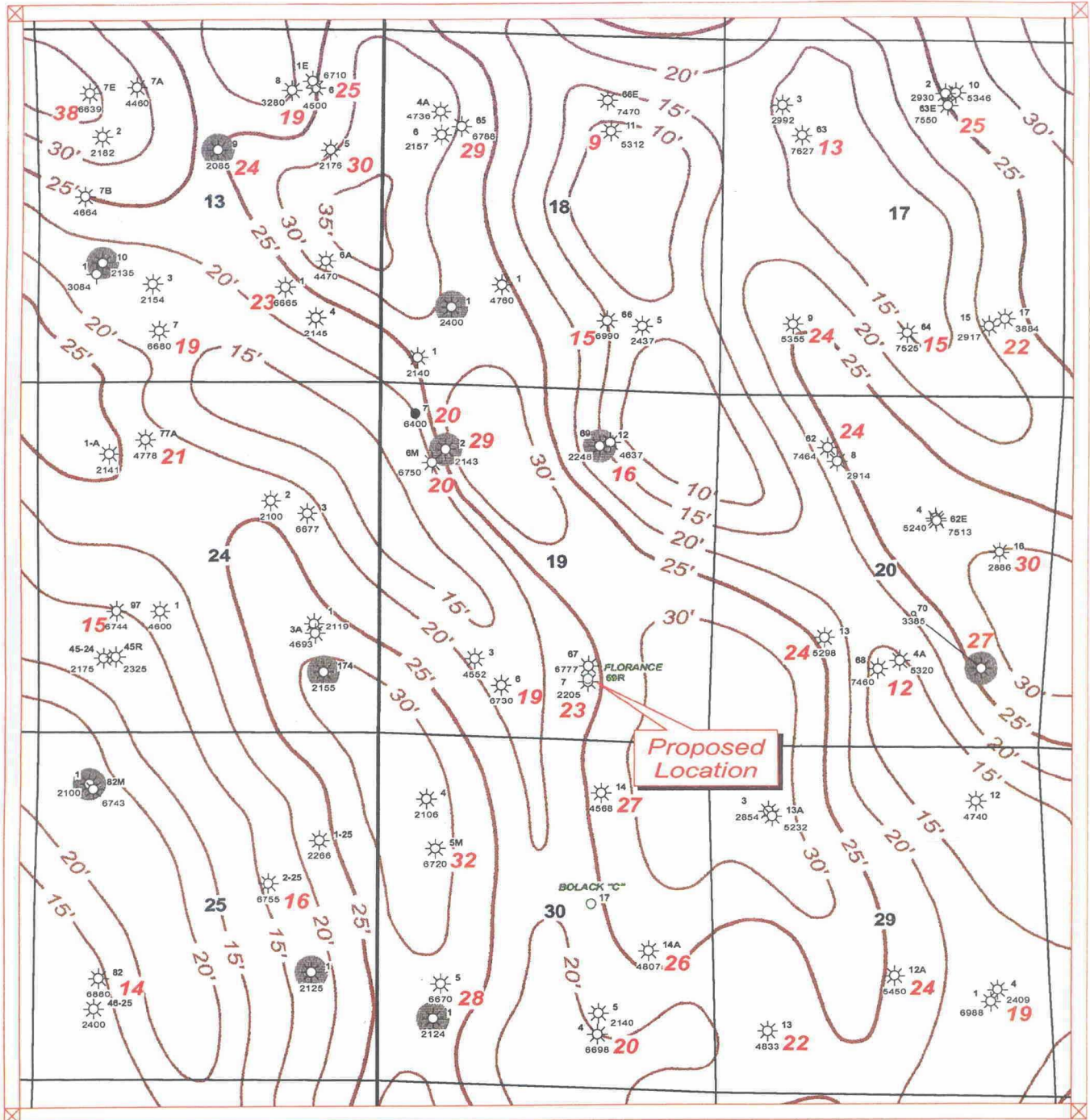
XTO Energy Inc.



Randall M. Hosey
Senior Geologist

R 9 W

R 8 W

T
2
7
N

Fruitland Coal Producer



Scale 1:28000.

1000. 0. 1000. 2000. 3000. 4000. 5000. feet



XTO Energy Inc.

FLORANCE #69R
BASIN FRUITLAND COAL
NET COAL THICKNESS

C.I. = 5'

R. Hosey

Res > 40 ohms

Scale 1:28000.

Flo69R_1.gpf



119238634

NSL

7/23/01

June 28, 2001

CERTIFIED MAIL:

Michael E. Stogner
New Mexico Oil Conservation Division
1220 S. St. Francis Dr.
Santa Fe, New Mexico 87504

JUL - 2 2001

RE: Request for Administrative Approval of an Unorthodox Location
XTO Energy Inc.'s Florance #69R Well
935' FSL and 1,845' FEL (E/2)
Unit O, Section 19-T27N-R8W
San Juan County, New Mexico
Basin Fruitland Coal

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3. Ownership Map with Offset Operators for the Basin Fruitland Coal formation.
4. Production map of the Basin Fruitland Coal Formation.

During the completion of the Florance #69 Well, unforeseen problems arose during the stimulation of the well. Remedial work was performed to try to correct the problem, but was unsuccessful. The requested placement of the Florance #69R Well is intended to move away from the effects of the original well. Due to topographic constraints in the Northeast Quarter of the Section, the well could not be placed far enough away from the original well. The most suitable location existed in the Southeast Quarter of the section. Therefore, for geological and topographic reasons, the optimal placement of a Basin Fruitland Coal well in the E/2 spacing unit is the above requested location. The pool rules state that a well pattern for the section shall be a NE/4 or SW/4 location. An orthodox location cannot be obtained due to the explanation described above. To directional drill this well at an orthodox location would be cost prohibited. The requested location provides the best location for the protection of waste and correlative rights.

*current status?
problems?
why
so
far
What Explanation/Details?*

By certified mail, a copy of this application and request for administrative approval has been sent to all Basin Fruitland Coal offsetting operators. We look forward to your approval and should you have any questions, please contact me at (817) 885-2454.

Sincerely,
XTO ENERGY INC.



George A. Cox, CPL
Landman

Cc: Gary Markestad – Farmington
Jeff Patton - Farmington
Barry Voigt – Fort Worth
Offset Operators/Owners

OFFSET OPERATOR/OWNERS
FLORANCE #69R WELL

Burlington Resources
P.O. Box 4289
Farmington, NM 87499-4289
Attention: Dawn Howell

Conoco, Inc.
P.O. Box 2197, DU 3078
Houston, TX 77252
Attention: Eva Rodriguez

<div style="border: 1px solid black; width: 100px; height: 100px; margin: 0 auto; display: flex; align-items: center; justify-content: center;"> <div style="border: 1px solid black; width: 80px; height: 80px; margin: 5px;"></div> <div style="border: 1px solid black; width: 20px; height: 20px; margin: 5px;"></div> </div> <p style="text-align: center;">LOT 1</p>	<div style="border: 1px solid black; width: 100px; height: 100px; margin: 0 auto; display: flex; align-items: center; justify-content: center;"> <div style="border: 1px solid black; width: 80px; height: 80px; margin: 5px;"></div> <div style="border: 1px solid black; width: 20px; height: 20px; margin: 5px;"></div> </div> <p style="text-align: center;">LOT 2</p>	<div style="border: 1px solid black; width: 100px; height: 100px; margin: 0 auto; display: flex; align-items: center; justify-content: center;"> <div style="border: 1px solid black; width: 80px; height: 80px; margin: 5px;"></div> <div style="border: 1px solid black; width: 20px; height: 20px; margin: 5px;"></div> </div> <p style="text-align: center;">LOT 3</p>	<div style="border: 1px solid black; width: 100px; height: 100px; margin: 0 auto; display: flex; align-items: center; justify-content: center;"> <div style="border: 1px solid black; width: 80px; height: 80px; margin: 5px;"></div> <div style="border: 1px solid black; width: 20px; height: 20px; margin: 5px;"></div> </div> <p style="text-align: center;">LOT 4</p>
<div style="display: flex; justify-content: space-between;"> <div style="width: 45%;"> <p style="margin: 0;">LAT: 36°33.3' N. LONG: 107°43.2' W.</p> <p style="margin: 0;">FD 3 1/2" BC B.L.M. 1955</p> </div> <div style="width: 45%; text-align: right;"> <p style="margin: 0;">1845'</p> <p style="margin: 0;">FD WC S01-53-00 W 26.4' (G.L.O.) FD 3 1/2" BC B.L.M. 1955 CALC'D CORNER</p> </div> </div>			

16

17

18

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Signature Jeffrey W Patton

Printed Name JEFFREY W PATTON

Title DRILLING ENGINEER

Date 11/21/00

18

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

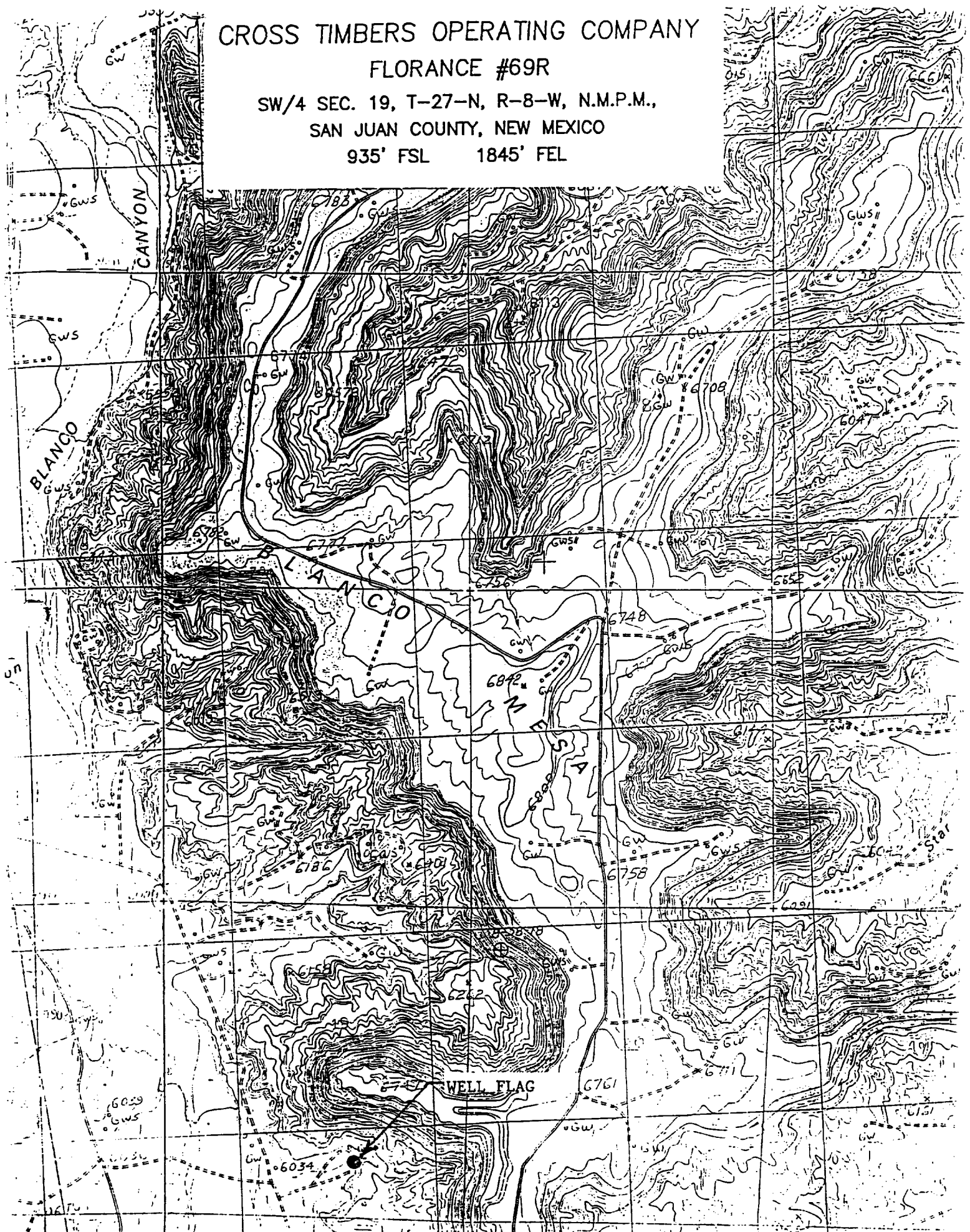
Date of Survey 11-10-00

Signature and Seal of Professional Surveyor: Roy A. Rush

8894

Certificate Number

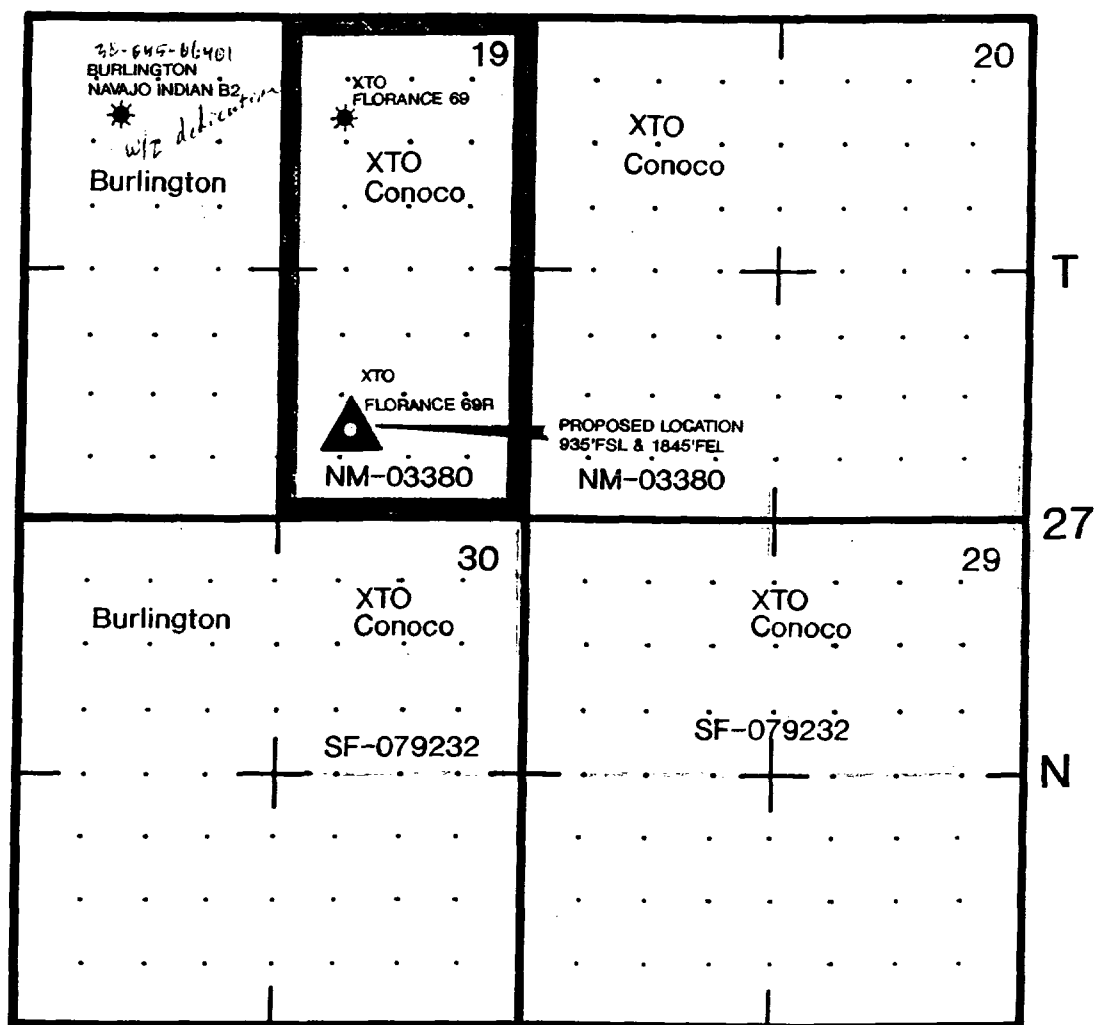
935' FSL 1845' FEL





STATE: New Mexico COUNTY: San Juan
PROSPECT: Ownership Map for Fruitland Coal Formation E/2 DATE: _____
SECTIONS: 19 BLOCK: _____ SURVEY: _____
ACRES: _____ TOWNSHIP: 27North RANGE: 8West

SCALE: 1"=2,000'



R-8-W

4 STAR O&G
JOHN CHARLES 9
0 * 365
0 * 0
9201-0011
FRLDC

13

4 STAR O&G
JOHN CHARLES 10
0 * 362
0 * 0
9212-0011
FRLDC

RL BAYLESS
HOT SOUP 1
0 * 145
0 * 192
9810-0101
FRLDC

BURLINGTON
NAVAJO INDIAN B 2
0/0 * 360/615
0/0 * 0/204
8402-9408/8401-0101
PCCF/FRLDC

XTO
FLORANCE 69
0 * 26
0 * 76
9901-0101
FRLDC

BURLINGTON
HUERFANITO UT COM 74
0 * 0
0 * 0
0006-0006
FRLDC

BURLINGTON
HUERFANITO UT 93
0 * 273
0 * 95
9208-0101
FRLDC

BURLINGTON
H L GENTLE 1
0/0 * 434/290
0/0 * 0/150
5310-9110/9601-0101
PCCF/FRLDC

BURLINGTON
NAVAJO INDIAN B 1
0/0 * 691/452
0/0 * 0/622
5709-9008/9305-0101
PCCF/FRLDC

XTO
FLORANCE 70
0/0 * 0/32
0/0 * 0/40
9903-9903/9903-0101
FRLDC/PCCF

PROPOSED LOCATION

FLORANCE
69R
LOC *
XTO

WELLS W/PRODUCTION

Operator
Well Name & Number
Cum Oil MBO ● Cum Gas MMCF
Curr Rate Bopd Curr Rate Mcfd
Start-End Date
Formation

FRUITLAND COAL

XTO ENERGY INC.

SAN JUAN COUNTY, NEW MEXICO
9 SECTION - 19-27N-8W
FRUITLAND COAL PRODUCERS

Johnny LeBon

B. Voight

6/26/2001

Scale 1:24000.

1" = 2000'

19-27-8



June 28, 2001

CERTIFIED MAIL:


Burlington Resources
P.O. Box 4289
Farmington, NM 87499-4289
Attention: Dawn Howell

RE: Unorthodox Location
Florance #69R Well
935' FSL and 1,845' FEL
E/2 Unit O in Section 19-27N-8W
San Juan County, NM

Dear Dawn:

XTO Energy Inc., formerly known as Cross Timbers Operating Company, has filed the attached application for administrative approval of the above location with the New Mexico Oil Conservation Division on June 28, 2001. If you object to the application, you must file a written objection with the Oil Conservation Division within 20 days of the date the application was filed.

Sincerely,
XTO ENERGY INC.


George A. Cox, CPL
Landman

Enclosures



June 28, 2001

CERTIFIED MAIL:


Conoco, Inc.
P.O. Box 2197, DU 3078
Houston, TX 77252
Attention: Eva Rodriguez

RE: Unorthodox Location
Florance #69R Well
935' FSL and 1,845' FEL
E/2 Unit O in Section 19-27N-8W
San Juan County, NM

Dear Eva:

XTO Energy Inc., formerly known as Cross Timbers Operating Company, has filed the attached application for administrative approval of the above location with the New Mexico Oil Conservation Division on June 28, 2001. If you object to the application, you must file a written objection with the Oil Conservation Division within 20 days of the date the application was filed.

Sincerely,
XTO ENERGY INC.


George A. Cox, CPL
Landman

Enclosures

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:



Conoco Inc.
Ms. Eva Rodriguez
P. O. Box 2197, DU3076
Houston, TX 77252
GAC: 6/27/01: Florance #69R

2. Article Number (Copy from service label)

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) B. Date of Delivery

C. Signature

X☐ Agent☐ AddresseeD. Is delivery address different from item 1? ☐ YesIf YES, enter delivery address below: ☐ No

3. Service Type

☐ Certified Mail☐ Express Mail☐ Registered☐ Return Receipt for Merchandise☐ Insured Mail☐ C.O.D.

4. Restriction

7099 3400 0013 9836 0196

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:



Burlington Resources
Ms. Dawn Howell
P. O. Box 4289
Farmington, NM 87499-4289
GAC: 6/27/01: Florance #69R

2. Article Number (Copy from service label)

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) B. Date of Delivery

C. Signature

X☐ Agent☐ AddresseeD. Is delivery address different from item 1? ☐ YesIf YES, enter delivery address below: ☐ No

3. Service Type

☐ Certified Mail☐ Express Mail☐ Registered☐ Return Receipt for Merchandise☐ Insured Mail☐ C.O.D.

4. Restriction

7099 3400 0013 9836 0202

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Jennifer A. Salisbury
Cabinet Secretary

119238634

July 18, 2001

Lori Wrotenbery
Director
Oil Conservation Division

XTO Energy, Inc.
(formerly Cross Timbers Operating Company)
810 Houston Street
Fort Worth, Texas 76102

Draft Style

Attention: George A. Cox

COAL-RWØZ

Administrative Order NSL-_____

Dear Mr. Cox:

Reference is made to the following: (i) your application dated June 28, 2001; (ii) the records of the New Mexico Oil Conservation Division in Aztec and Santa Fe ("Division"); (iii)

Stogner's letter dated July 18, 2001
Our telephone conversation of _____

and (iii) your telephone conversation with Mr. Michael E. Stogner, Engineer/Chief Hearing Officer on Tuesday, November 21, 2000:

all concerning XTO Energy, Inc.'s request for an off-pattern non-standard Basin-Fruitland coal gas well location for the proposed Florance Well No. 69-R (**API No. 30-045-30629**) to be drilled 935 feet from the South line and 1845 feet from the East line (Unit O) of Section 19, Township 27 North, Range 8 West, NMPM, San Juan County, New Mexico.

Texakoma - La Plata "17" Well No. 1 to be drilled 1244 feet from the North line and 1744 feet from the West line (Unit C) of Section 17, Township 31 North, Range 13 West, NMPM, San Juan County, New Mexico. The W/2 of Section 17 is to be dedicated to this well in order to form a standard 320-acre stand-up gas spacing and proration unit for the Basin-Fruitland Coal (Gas) Pool.

This application has been duly filed under the provisions of: (i) Rule 8 of the "*Special Rules and Regulations for the Basin-Fruitland Coal Gas Pool*," as promulgated by Division Order No. R-8768, as amended; (ii) Division Rule 104.F, revised by Division Order No. R-11231, issued by the New Mexico Oil Conservation Commission ("Commission") in Case No. 12119 on August 12, 1999; and (iii) Rule 1207.A (2), revised by Division Order No. R-11205, issued by the Commission in Case No. 12177 on June 17, 1999.

It is our understanding that a well drilled into the Basin-Fruitland Coal (Gas) Pool (**71629**) at the proposed off-pattern non-standard coal gas well location will be at a slightly more favorable geologic position within the gas productive coal seam interval than a well drilled at a location considered to be standard for this 320-acre W/2 dedication.

By the authority granted me under the provisions of these special pool rules and Division Rule 104.F (2), the above-described unorthodox coal gas well location is hereby approved.

Sincerely,

Lori Wrotenbery
Director

LW/MES/kv

cc: New Mexico Oil Conservation Division - Aztec
Mr. Jim Lovato, U. S. Bureau of Land Management - Farmington (Telefax No. 505-599-8998)

Dear Mr. Prather:

Reference is made to the following: (i) your application dated January 19, 2000; and (ii) the records of the New Mexico Oil Conservation Division ("Division") in Santa Fe: all concerning Phillips Petroleum Company's ("Phillips") request for an exception to the well location requirements provided within the "*Special Rules and Regulations for the Basin-Fruitland Coal Gas Pool*," as promulgated by Division Order No. R-8768, as amended, for a replacement well to be drilled at an unorthodox coal gas well location within an existing standard 320-acre gas spacing and proration unit.

Gas production from the Basin-Fruitland Coal (Gas) Pool (**71629**) within the W/2 of Section 8, Township 30 North, Range 5 West, NMPM, Rio Arriba County, New Mexico, is currently dedicated to Phillips' San Juan "30-5" Unit Well No. 220 (**API No. 30-039-26045**), located a standard coal gas well location 1515 feet from the South line and 1495 feet from the West line (Unit K) of Section 8.

The application has been duly filed under the provisions of: (i) Rule 8 of the "*Special Rules and Regulations for the Basin-Fruitland Coal Gas Pool*," as promulgated by Division Order No. R-8768, as amended; (ii) Division Rule 104.F, revised by Division Order No. R-11231, issued by the New Mexico Oil Conservation Commission ("Commission") in Case No. 12119 on August 12, 1999; and (iii) Rule 1207.A (2), revised by Division Order No. R-11205, issued by the Commission in Case

No. 12177 on June 17, 1999.

It is our understanding that due to "poor results" Phillips intends to abandon the Basin-Fruitland coal gas interval in the existing San Juan "30-5" Unit Well No. 220.

By the authority granted me under the provisions of these special pool rules and Division Rule 104.F (2), the following described well to be drilled as a replacement coal gas well on this existing 320-acre gas spacing and proration unit at an unorthodox location is hereby approved:

San Juan "30-5" Unit Well No. 220-R
1147' FSL & 2570' FWL (Unit N)
(API No. 30-039-26200).

It is further ordered that at the time that the proposed San Juan "30-5" Unit Well No. 220-R is successfully completed in the Basin-Fruitland Coal (Gas) Pool Phillips' shall cease producing Basin-Fruitland Coal (Gas) Pool from the existing San Juan "30-5" Unit Well No. 220.

Sincerely,

Lori Wrotenbery
Director

LW/MES/kv

cc: New Mexico Oil Conservation Division - Aztec
U.S. Bureau of Land Management – Farmington



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON

Governor

Jennifer A. Salisbury

Cabinet Secretary

July 18, 2001

Lori Wrotenbery

Director

Oil Conservation Division

XTO Energy, Inc.
(formerly Cross Timbers Operating Company)
810 Houston Street
Fort Worth, Texas 76102

Attention: George A. Cox

Administrative Order NSL-_____

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Stogner's letter dated July 18, 2001

Our telephone conversation of _____

and (iii) your telephone conversation with Mr. Michael E. Stogner, Engineer/Chief Hearing Officer on Tuesday, November 21, 2000:

all concerning XTO Energy, Inc.'s request for an off-pattern non-standard Basin-Fruitland coal gas well location for the proposed Florance Well No. 69-R (API No. 30-045-30629) to be drilled 935 feet from the South line and 1845 feet from the East line (Unit O) of Section 19, Township 27 North, Range 8 West, NMPM, San Juan County, New Mexico.

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Sincerely,

Lori Wrotenbery
Director

LW/MES/kv

cc: New Mexico Oil Conservation Division - Aztec
Mr. Jim Lovato, U. S. Bureau of Land Management - Farmington (Telefax No. 505-599-8998)

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Gas production from the Basin-Fruitland Coal (Gas) Pool (71629) within the W/2 of Section 8, Township 30 North, Range 5 West, NMPM, Rio Arriba County, New Mexico, is currently dedicated to Phillips' San Juan "30-5" Unit Well No. 220 (API No. 30-039-26045), located a standard coal gas well location 1515 feet from the South line and 1495 feet from the West line (Unit K) of Section 8.

The application has been duly filed under the provisions of: (i) Rule 8 of the "*Special Rules and Regulations for the Basin-Fruitland Coal Gas Pool*," as promulgated by Division Order No. R-8768, as amended; (ii) Division Rule 104.F, revised by Division Order No. R-11231, issued by the New Mexico Oil Conservation Commission ("Commission") in Case No. 12119 on August 12, 1999; and (iii) Rule 1207.A (2), revised by Division Order No. R-11205, issued by the Commission in Case

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**San Juan "30-5" Unit Well No. 220-R
1147' FSL & 2570' FWL (Unit N)
(API No. 30-039-26200).**

It is further ordered that at the time that the proposed San Juan "30-5" Unit Well No. 220-R is successfully completed in the Basin-Fruitland Coal (Gas) Pool Phillips' shall cease producing Basin-Fruitland Coal (Gas) Pool from the existing San Juan "30-5" Unit Well No. 220.

Sincerely,

Lori Wrotenbery
Director

LW/MES/kv

cc: New Mexico Oil Conservation Division - Aztec
U.S. Bureau of Land Management – Farmington

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Cross Timbers Operating Company

3a. Address 3b. Phone No. (include area code)
2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401 508-324-1090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

855' FNL & 1,790' FEL, Unit B, Sec 19, T-27-N, R-8-W

FORM APPROVED
Budget Bureau No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

NMMN 03380

6. If Indian, Allottee or Tribe Name

30

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Florance #69

9. API Well No.

30-045-29687

10. Field and Pool, or Exploratory Area
Basin Fruitland Coal

11. County or Parish, State

San Juan NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximated duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Cross Timbers request your approval to Plug and Abandon the above mentioned well. A copy of the procedure is enclosed for you review. Cross Timbers will plug the well within 30-90 days of your approval. Feel free to contact Cross Timbers Operating Co. if there are any questions.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Darrin Steed

Title

Operations Engineer

Date 1/3/01

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date 1/12/01

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PLUG AND ABANDONMENT PROCEDURE 12/21/00

Florance #69

Basin Fruitland Coal

885' FNL & 1790' FEL, Section 19, T27N, R8W

San Juan County, New Mexico

API #30-045-29687

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

- 1. Install and/or test rig anchors. Prepare blow pit. Comply with all NMOCD, BLM and Cross Timbers safety rules and regulations.**
- 2. TOH and LD rods with pump. ND wellhead and NU BOP, test BOP. TOH and tally 68 joints 2-3/8" tubing (2087'); visually inspect the tubing. If necessary LD tubing and PU 2" workstring. Round-trip 4-1/2" gauge ring or casing scraper to 1913'.**
- 3. Plug #1 (Fruitland Coal perforations, 1913' – 1755'): Set a 4-1/2" cement retainer at 1900'. Pressure test the tubing to 1000#. Load casing with water and circulate clean. Pressure test to 500#. If casing does not test, then spot or tag subsequent plug as necessary. Mix 41 sxs Type II cement, squeeze 26 sxs below the fill the Fruitland perforations and spot 15 sxs above to cover the Fruitland Coal top. PUH to 1415'.**
- 4. Plug #2 (Kirtland and Ojo Alamo tops, 1415' – 1200'): Mix 20 sxs Type II cement and spot balanced plug inside casing to cover Kirtland and Ojo Alamo tops. POH to 190'.**
- 5. Plug #3 (7" Surface casing, 190' - Surface): Establish circulation out casing valve. Mix 20 sxs Type II cement from 190' to surface, circulate good cement out casing valve. TOH and LD the tubing. Shut well in and WOC.**
- 6. ND BOP and cut off casing below surface. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.**

Florance #69

Current

Basin Fruitland Coal

NE, Section 19, T-27-N, R-8-W, San Juan County, NM

Long / Lat:

API #30-045-29687

Today's Date: 12/21/00

Spud: 12/5/98

Completed: 1/16/99

Elevation: 6089' KB

8-3/4" hole

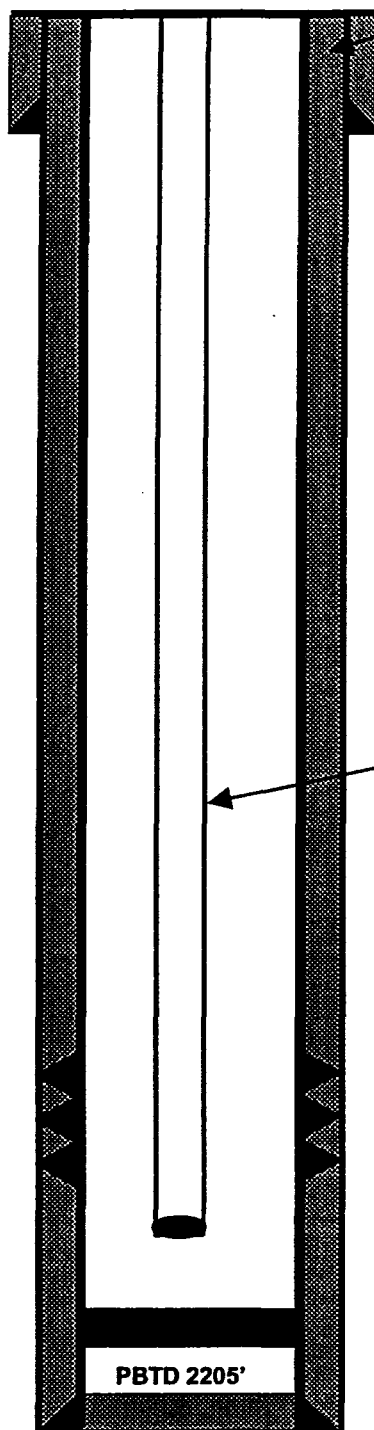
Ojo Alamo @ 1250'

Kirtland @ 1365'

Fruitland Coal @ 1805'

Pictured Cliffs @ 2119'

6-1/4" hole



Circulated 1bbl Cement to Surface

7" 23# Casing set @ 140'
Cmt w/65 sxs (Circulated to Surface)

WORK HISTORY

Jan '99: First deliver well.

Feb '99: Tag fill at 2197'; pull 2-3/8" tubing and install 1-1/4" tubing.

Mar '99: Swab well.

Jun '99: Tag fill at 2201'; LD 1-1/4" tubing; ran packer and RBP, stuck body of packer; re-perforate and acidize perforations; landed 2-3/8" tubing with rods and pump.

Nov '99: Re-stimulate well: TOH with rods and pump; tag fill at 3130'; frac coal zones; CO to 2136 with swab and bailer; re-run tubing with rods and pump.

2-3/8" Tubing set at 2105'
(68 joints, SN at 2087'
with rods and pump)

Fruitland Coal Perforations:
1963' - 2075'

Double cup packer body
stuck at 2136' (1999)

4-1/2" 10.5# Casing set @ 2249'
Cmt with 335 sxs (489 cf)

Florance #69
Proposed P&A
Basin Fruitland Coal
 NE, Section 19, T-27-N, R-8-W, San Juan County, NM
 Long / Lat:
 API #30-045-29687

Today's Date: 12/21/00
 Spud: 12/5/98
 Completed: 1/16/99
 Elevation: 6089' KB

8-3/4" hole

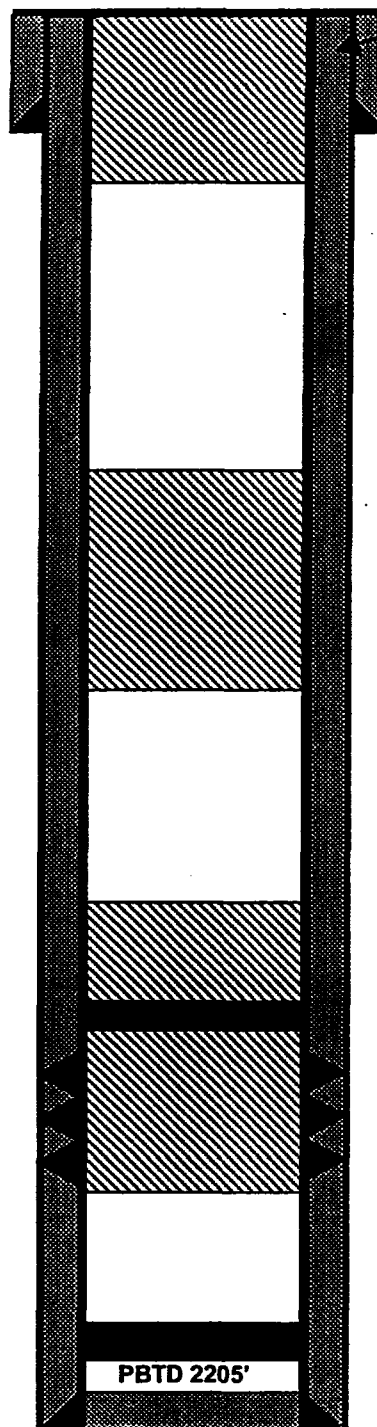
Ojo Alamo @ 1250'

Kirtland @ 1365'

Fruitland Coal @ 1805'

Pictured Cliffs @ 2119'

6-1/4" hole



Circulated 1bbl Cement to Surface

7" 23# Casing set @ 140'
 Cmt w/65 sxs (Circulated to Surface)

Plug #3 190' - Surface
 Cement with 20 sxs Type II

Plug #2 1415' - 1200'
 Cement with 20 sxs Type II

Plug #1 2075' - 1755'
 Cement with 41 sxs Type II
 26 sxs under the CR and
 15 sxs above.

Fruitland Coal Perforations:
 1963' - 2075'

Double cup packer body
 stuck at 2136' (1999)

4-1/2" 10.5# Casing set @ 2249'
 Cmt with 335 sxs (489 cf)

TD 2248'

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Cross Timbers Operating Company 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401		² OGRID Number 167067
		³ Reason for Filing Code New Well
⁴ API Number 30-0 45-29687	⁵ Pool Name Basin Fruitland Coal	⁶ Pool Code 71629
⁷ Property Code 022608	⁸ Property Name Florance	⁹ Well Number #69

II. ¹⁰ Surface Location

UL or lot no. B	Section 19	Township 27N	Range 08W	Lot. Idn	Feet from the 855	North/South Line North	Feet from the 1790	East/West line East	County San Juan
--------------------	---------------	-----------------	--------------	----------	----------------------	---------------------------	-----------------------	------------------------	--------------------

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code	¹³ Producing Method Code Flowing	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
007057	El Paso Natural Gas PO Box 1492 El Paso, Texas 79978	2 8 2 2 7 5 9	G	
009018	Giant Refinery Bloomfield, NM 87413	2 8 2 2 7 5 8	0	

IV. Produced Water

²³ POD 2 8 2 2 7 6 0	²⁴ POD ULSTR Location and Description
------------------------------------	--

V. Well Completion Data

²⁵ Spud Date 12/05/98	²⁶ Ready Date 1/11/99	²⁷ TD 2,248'	²⁸ PBSD 2,205'	²⁹ Perforations 1,963' - 2,075'	³⁰ DHC, DC, MC
³¹ Hole Size 8-3/4"	³² Casing & Tubing Size 7"	³³ Depth Set 140' 129	³⁴ Sacks Cement 65 sx Class "B"		
6-1/4"	4-1/2"	2,248'	225 sx 65/35/6 & 100 sx cl B		
	2-3/8" tbq	2,019'	n/a		

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date 1-11-99	³⁸ Test Length 3 hrs	³⁹ Tbg. Pressure 2 psig	⁴⁰ Csg. Pressure 75 psig
⁴¹ Choke Size 1/2"	⁴² Oil 0	⁴³ Water 3 bbls	⁴⁴ Gas 120 15 MCF	⁴⁵ AOF 15 MCF	⁴⁶ Test Method Flowing

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:
Jeffery W Patton

Title:
Production Engineer

Date: 1-12-99

Phone: 505-342-1090

Approved by:

Title: SUPERVISOR DISTRICT # 3

Approval Date: JAN 25 1999

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-03380	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Cross Timbers Operating Company		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. 2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM 87401		8. FARM OR LEASE NAME, WELL NO. Florance #69	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 855' FNL & 1,790' FEL At top prod. interval reported below At total depth		9. PI WELL NO. 0004529687	
10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 19, T27N, R08W	
12. COUNTY OR PARISH San Juan County		13. STATE NM	
14. PERMIT NO.	DATE ISSUED JAN 25 1999	15. DATE SPUDDED 12/05/98	
16. DATE T.D. REACHED 12/13/98	17. DATE COMPL. (Ready to prod.) 1/04/99	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6,089' RKB	19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 2,248' MD & TVD	21. PLUG, BACK T.D., MD & TVD 2,205' MD & TVD	22. IF MULTIPLE COMPL., HOW MANY* 1	23. INTERVALS DRILLED BY ROTARY TOOLS 0-2,248'
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Fruitland Coal fr/1,963-2,075' (MD & TVD)			25. WAS DIRECTIONAL SURVEY MADE yes
26. TYPE ELECTRIC AND OTHER LOGS RUN SP, GR, CCL, Litho Density, Array Induction, Deviation Survey			27. WAS WELL CORED no
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
7"	23#	140' / 29	8-3/4"
4-1/2"	10.5#	2,248'	6-1/4"
			225 sx 65/35/6 & 100 sx C1 B.
			Circ to surf.
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
			2-3/8"
30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	PACKER SET (MD)
			2,019' KB
			n/a
31. PERFORATION RECORD (Interval, size and number) Per'd w/1 JSPF (0.34" dia holes) as follows: 2075', 2073', 2071', 2069', 2067', 2053', 2051' 2045', 2043', 2041', 2015', 2013', 2011', 2009' 2007', 2005', 2003', 2001', 1999', 1965', 1963'			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
1963'-2075'		A. w/1,000 gals 15% HCl acid	
		F. w/52,000 gals 700 linear foam	
		& 60,000# 16/30 mesh Az sd.	
33. PRODUCTION			
DATE FIRST PRODUCTION 1-11-99	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing		WELL STATUS (Producing or shut-in) shut in
DATE OF TEST 1-11-99	HOURS TESTED 3 hrs	CHOKE SIZE 1/2"	PROD'N. FOR TEST PERIOD 0
FLOW. TUBING PRESS. 2 psig	CASING PRESSURE 75 psig	CALCULATED 24-HOUR RATE 0	GAS - MCF. 15 MCF
		OIL - BBL. 0	WATER - BBL. 3 bbls
		GAS - MCF. 120 MCF	OIL GRAVITY - API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold			TEST WITNESSED BY Dusty Mecham
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED [Signature]		TITLE Production Engineer	
DATE JAN 29 1999		DATE JAN 29 1999	

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

FARMINGTON DISTRICT OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and coelepts thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time lost open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
U Ojo Alamo	1,261'		SS			
L Ojo Alamo	1,338'		SS			
Kirtland Shale	1,373		Sh			
U Fruitland Coal	1,901'		Coal			
M Fruitland Coal	2,011'		Coal			
L Fruitland Coal	2,125'		Coal			
Pictured Cliffs	2,129'		SS			

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

NM 03380

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Florance #69

9. API Well No.

3004529687

10. Field and Pool, or Exploratory Area
Basin Fruitland Coal

11. County or Parish, State

San Juan NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Other <u>Completion</u>
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

12-21-98 MIRU pmp trk. Tst csg to 3.000 psig, 15". Held OK. MIRU WL. RIH w/GR & CCL. RIH w/perf gun and perf'd fr/2,075'-1,963' w/21, 0.34" dia holes. BD fmt w/2% KCl wtr.

12-22-98 RU frac crew. Acidized perfs w/1,000 gals 15% HCl acid & 40 BS. RU WL. RIH w/junk basket & rec 40 BS. Frac'd perfs fr/1,963'-2,075' w/52,000 gals 70Q linear foam & 60,000# 16/30 mesh Az sd. Well screened out on 4 ppg sd. ATP 3,000 psig, AIR 49 BPM, ISIP 3,890 psig. Frac was traced with Scandium, Iridium & Antimony. OWU flwg to pit. FCP 1,065 psig. RDMO frac crew.

12-31-98 MIRU PU. TIH w/notched collar & tbq. CO sd fill w/air-foam fr/2,170'-2,212'. Circ on btm w/air-foam for 1 hr. SWIFBPU.

1-4-99 TIH w/tbg to check for fill. No fill. RIH w/WL & Spectra Scan tool fr/2,190'-1,640'. TIH & landed production tbq as follows: notched collar, SN & 65 jts 2-3/8", 4.7#, J-55, EUE 8rd tbq. EOT @ 2,019' KB. SN @ 2,018' KB. RU swab. Swabbed 0 BO, 5 BW, 2 hrs. Well did not KO flwg. SWI for build up test. RDMO PU.

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)

Title

Production Engineer

Date

1-12-99

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

JAN 20 1999

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON DISTRICT OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED
BLM

DEC 17 PM 12:45

SUBMIT IN TRIPLICATE - Other instructions on reverse side

070 FARMINGTON, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Cross Timbers Operating Company

3a. Address

2700 Farmington Ave., Bldg K., Suite 1

3b. Phone No. (include area code)

505/324-1090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

855' FNL & 1790' FEL, Sec. 19, T27N, R8W, Unit Ltr B

FORM APPROVED

Budget Bureau No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

NM 03380

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Florence 69

9. Well No.

30-045-29687

10. Field and Pool, or Exploratory Area

Fruitland Coal

County or Parish, State

San Juan NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other <u>Spud. surf</u>
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon <u>csq. & prod csq.</u>
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

MI & RU rotary. Spudded well @ 11:00 a.m., 12/05/98. Drilled 8-3/4" hole to 140'. RU and ran 4 jts 7", 23#, J-55 STC casing and set @ 129'. RU cementers and cemented w/65 sx C1 B cmt w/2% CaCl and 1/4#/sx Celloflake. Displaced w/4 bbls fresh water. Plug down @ 5:15 p.m., 12/05/98 w/500 psig (350 psig over final displacement pressure). Float held OK. Circulated 19 sx cement to surface. WOC 12 hrs. NU BOP & tested 7" casing to 1000 psig for 15 min, held OK. Drilling ahead w/6-1/4" bit. Drilled to 2250', TD, 12/13/98. RU and ran new 4-1/2", 10.5#, J-55, STC casing and set @ 2248'. RU Dowell & cemented w/225 sx of 35/65 Pozmix/C1 B cement w/6% gel, 5#/sx Gilsonite & 1/4#/sx Celloflake followed w/100 sx C1 B cement w/5#/sx Gilsonite & 1/4#/sx Celloflake. Displaced w/35 bbls fresh water. P.D. @ 12:35 a.m., 12/14/98 w/1550 psig. Float held OK. Circulated 3 sx cement to surface. ND BOP. Set slips, cut off casing, and released rig @ 2:30 a.m., 12/14/98. WOC.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Bobby L. Smith

Title

Drilling/Operations Engineer

Date

12/14/98

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

JAN 2 1999

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSubmit in Triplicate*
(Other instructions on
reverse side)FORM APPROVED
Budget Bureau No. 1004-0138
Expires: February 28, 1995RECEIVED
BLM

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. Type of Work **DRILL** ☒ **DEEPEN** ☐

1b. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ OTHER ☐ Single ☒ Multiple ☐
Zone Zone

2. NAME OF OPERATOR

CROSS TIMBERS OPERATING COMPANY 167067

3. ADDRESS AND TELEPHONE NO.

6001 HIGHWAY 64, FARMINGTON, NM 87401 505-632-4200 Gary Markestad

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At Surface: 855' FNL - 1790' FEL
At proposed prod. zone>

14. DISTANCE IN MILES AND DIRECTIONS FROM NEAREST TOWN OR POST OFFICE*

DIST. 3

Approximately 9 miles from southern edge of Bloomfield New Mexico city limits.
Please see Surface Use Program for further details.15. DISTANCE FROM PROPOSED* LOCATION TO
NEAREST PROPERTY OR LEASE LINE, FT. (Also
to nearest drig. Unit line, if any.)

855' FNL

16. NO. OF ACRES IN LEASE

160

17. NO. OF ACRES ASSIGNED TO THIS WELL

320

18. DISTANCE FROM PROPOSED* LOCATION TO
NEAREST WELL, DRILLING, COMPLETED OR APPLIED
ON THIS LEASE, FT.

1730' FSL - 790' FWL

19. PROPOSED DEPTH

2250

20. ROTARY OR CABLE TOOLS

ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6085 6438

22. APPROX. DATE WORK WILL START*

A.S.A.P.

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	7"	23# / J-55	125'	100 sx
7-7/8"	4-1/2"	10.5# / J-55	2250	200 sx

This section is subject to technical and
procedural review pursuant to 43 CFR 3165.3
and appeal pursuant to 43 CFR 3165.4.

Please see the attached drilling, surface casing, production casing and Surface Use Programs as outlined by Cross
Timbers Operating Company for further details.

DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED
"GENERAL REQUIREMENTS"

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or
deepen directionally, give pertinent data on subsurface locations and measured and true and vertical depths. Give blowout preventer program, if any.

24.

SIGNED:



TITLE Gary L. Markestad - V.P. Production - Cross Timbers

DATE: 09/09/98

(This space for Federal or State office use)

Permit Number:

Approval Date:

Application approval does not warrant or certify that the applicant holds legal or equitable to those rights in the subject lease which would entitle the applicant to conduct operations
thereon.

CONDITIONS OF APPROVAL, IF ANY

APPROVED BY

/S/ Duane W. Spencer

TITLE

DATE

SEP 18 1998

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to
any matter within its jurisdiction.

* See instruction on Reverse Side

OK SEE ATTACHED FOR
CONDITIONS OF APPROVAL

NMCO

District IV
PO Box 1980, Hobbs, NM 88241-1980

District II
PO Drawer DD, Artesia, NM 88211-0719

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

98 SEP 10 PM 4:39 ☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-045-29687	Pool Code 71629	Pool Name Basin FRUITLAND COAL /
Property Code 022608	Property Name FLORANCE	Well Number 69
GRID No. 167067	Operator Name CROSS TIMBERS OPERATING COMPANY	Elevation 6085'


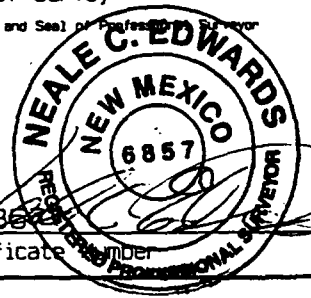
10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	19	27N	8W		855	NORTH	1790	EAST	SAN JUAN

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres E 1/2 320		Joint or Infill		Consolidation Code		Order No.			

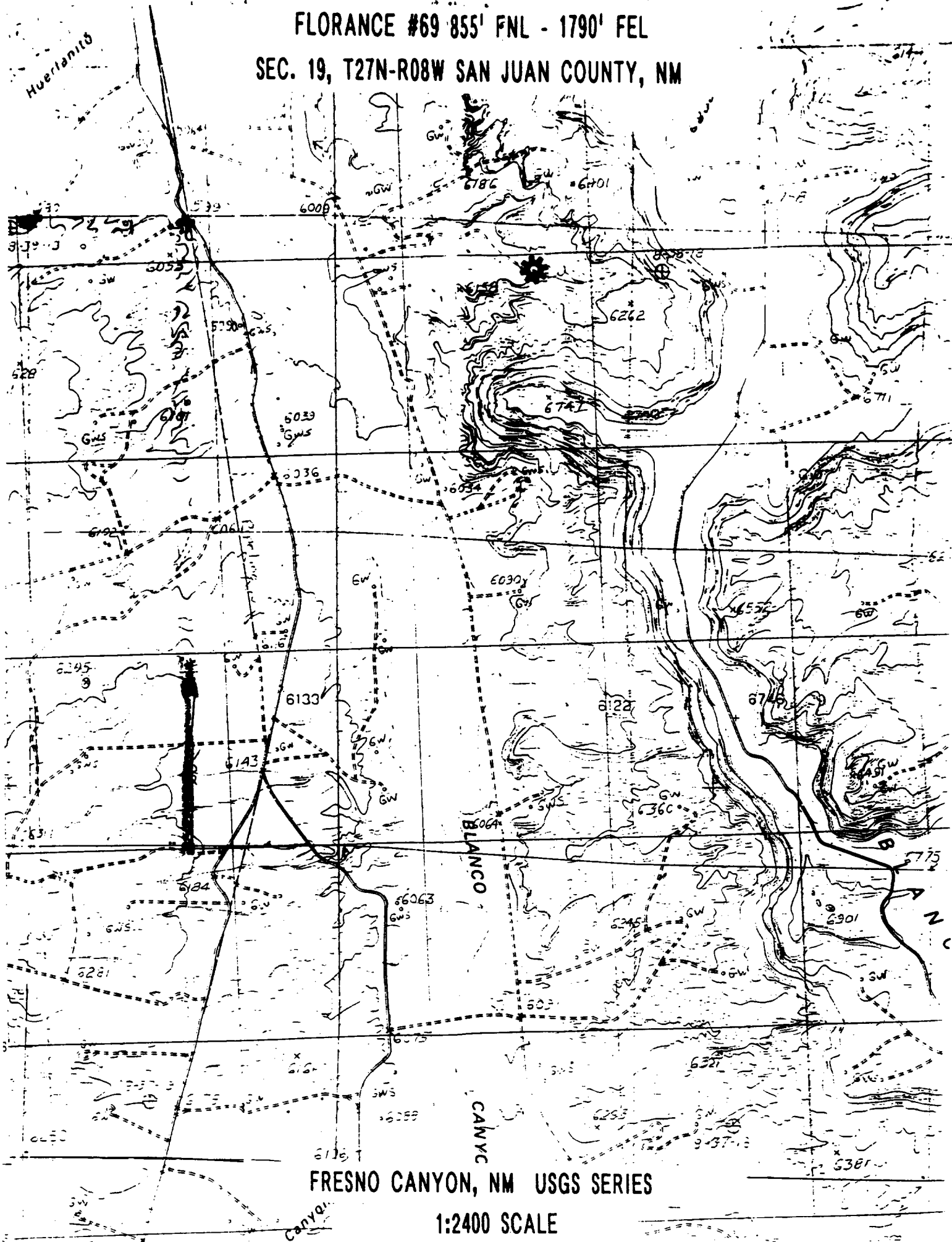
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

13 1302.18'	1291.62'	2582.90'	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief
1		855'	 Signature GARY L. MARKESTAD Printed Name VICE PRESIDENT - PRODUCTION Title 9/9/98 Date
2 RECEIVED SEP 21 1998 OIL CON. DIV.		1790'	
3	19		
4		5324.22'	
2661.12'			18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
2640.00'			JULY 15, 1998 Date of Survey Signature and Seal of Professional Surveyor  Certificate Number
1261.92'	1249.38'	2498.10'	

CROSS TIMBERS OPERATING COMPANY

FLORANCE #69 855' FNL - 1790' FEL

SEC. 19, T27N-R08W SAN JUAN COUNTY, NM





NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Jennifer A. Salisbury
Cabinet Secretary

July 18, 2001

Lori Wrotenberg
Director
Oil Conservation Division

XTO Energy, Inc.
(formerly Cross Timbers Operating Company)
810 Houston Street
Fort Worth, Texas 76102

Attention: George A. Cox

Re: Administrative application for an exception to the well location provisions (Rule 7) of the "Special Rules and Regulations for the Basin-Fruitland Coal Gas Pool," as promulgated by Division Order No. R-8768, as amended.

Dear Mr. Cox:

This letter acknowledges the receipt of your administrative application dated June 28, 2001 of an unorthodox off-pattern Basin-Fruitland coal gas well location for XTO Energy, Inc.'s proposed Florance Well No. 69-R (API No. 30-045-30629) to be drilled 935 feet from the South line and 1845 feet from the East line (Unit O) of Section 19, Township 27 North, Range 8 West, NMPM, San Juan County, New Mexico. The Division received your application on July 2, 2001, and assigned it NMOCD reference No. *pKRV0-119238634*. Please refer to this number in future correspondence with the Division.

Our preliminary review indicates that the information provided in the application is not sufficient to process an administrative order. The following information is necessary:

- (1) What is the current status of the Florance Well No. 69 (API No. 30-045-29687), located 855 feet from the North line and 1790 feet from the East line (Unit B) of Section 19;
- (2) Please explain in detail the problems encountered with the Florance Well No. 69 and your plans for it at this time;
- (3) What "effects" from this well makes it necessary for its replacement to be a distance of 3,490 feet; and
- (4) Please explain in detail, and provide the necessary support data, concerning the nature of the geological and topographic reasons for this "optimal" non-standard location.

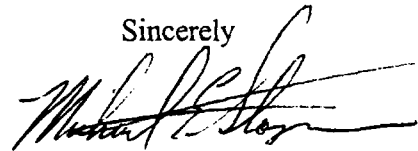
Since the submitted information is insufficient to review, the application was ruled as incomplete on July 18, 2001. Please submit the above stated information by Wednesday, July 25, 2001.

XTO Energy, Inc.
July 18, 2001
Page 2

The Division can not proceed with your application until the required information is submitted. Upon receipt, the Division will continue to process your application. The additional information can be faxed to (505) 476-3471, or mailed to the Division in Santa Fe. If the necessary information is not submitted, your application will be returned to you.

Should you have any questions concerning this matter, please contact me in Santa Fe at (505) 476-3465. Thank you.

Sincerely

A handwritten signature in black ink, appearing to read "Michael E. Stogner", with a stylized flourish at the end.

Michael E. Stogner
Chief Hearing Officer/Engineer

cc: New Mexico Oil Conservation Division – Aztec



FAXED
7-30-01

01 AUG -1 PM 1:12

U.S. DEPARTMENT OF THE INTERIOR

July 30, 2001

FAX: 505-476-3471

Michael E. Stogner
New Mexico Oil Conservation Division
1220 S. St. Francis Dr.
Santa Fe, New Mexico 87505


RE: Request for Administrative Approval of an Unorthodox Location
NMOCD Reference No. pKRVO-119238634
XTO Energy Inc.'s Florance #69R Well
935' FSL and 1,845' FEL (E/2)
Unit O, Section 19-T27N-R8W
San Juan County, New Mexico
Basin Fruitland Coal

Dear Mr. Stogner:

On July 25, 2001, XTO Energy Inc. received your letter dated July 18, 2001 concerning the above captioned application. I also received your phone message granting us until August 2, 2001 to provide the information you requested in your July 18, 2001 letter. Due to the short time frame to respond and the vacation schedules of the geologist and engineer working on this prospect, I will not be able to comply with your request in the time frame outlined. It will be necessary for me to resubmit this application at a later date and I will include all of the information you have requested at that time.

Thank you for your patience and I apologize for not meeting your requested time schedule. Should you have any questions, please feel free to contact me at (817) 885-2454.

Sincerely,
XTO ENERGY INC.


George A. Cox, CPL
Landman



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Jennifer A. Salisbury
Cabinet Secretary

Lori Wrotenbery
Director
Oil Conservation Division

July 31, 2001

XTO Energy, Inc.
(formerly Cross Timbers Operating Company)
810 Houston Street
Fort Worth, Texas 76102

Attention: George A. Cox

Re: *Administrative application for an exception to the well location provisions (Rule 7) of the "Special Rules and Regulations for the Basin-Fruitland Coal Gas Pool," as promulgated by Division Order No. R-8768, as amended, for XTO Energy, Inc.'s proposed Florance Well No. 69-R (API No. 30-045-30629) to be drilled 935 feet from the South line and 1845 feet from the East line (Unit O) of Section 19, Township 27 North, Range 8 West, NMPM, San Juan County, New Mexico.*

Dear Mr. Cox:

Per your faxed letter dated July 30, 2001, your partial application dated June 28, 2001 (Division application reference No. pKRV0-119238634) is hereby withdrawn and is being returned to you as requested.

Thank you.

Sincerely

Michael E. Stogner
Chief Hearing Officer/Engineer

cc: New Mexico Oil Conservation Division – Aztec

Stogner, Michael

From: Hayden, Steven
Sent: Thursday, August 30, 2001 8:52 AM
To: Stogner, Michael
Subject: XTO's Florance 69R well

Mike,
I got this application yesterday. I think it is justified by the topography and botched frac job masquerading as geology. There just are not a lot of flat spots in the east half of section 19.



Steve Hayden
NM OCD District III
1000 Rio Brazos Rd.
Aztec, NM 87410

shayden@state.nm.us
(505) 334-6178 Ext. 14
Fax: (505) 334-6170

Stogner, Michael

From: Hayden, Steven
Sent: Thursday, August 30, 2001 8:52 AM
To: Stogner, Michael
Subject: XTO's Florance 69R well

Mike,

I got this application yesterday. I think it is justified by the topography and botched frac job masquerading as geology. There just are not a lot of flat spots in the east half of section 19.



Steve Hayden
NM OCD District III
1000 Rio Brazos Rd.
Aztec, NM 87410

shayden@state.nm.us
(505) 334-6178 Ext. 14
Fax: (505) 334-6170

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

07/18/01 07:37:49
OGOMES -TPN2
PAGE NO: 1

Sec : 19 Twp : 27N Rng : 08W Section Type : NORMAL

1 40.33 Indian owned A A A	C 40.00 Indian owned	B 40.00 Federal owned A A	A 40.00 Federal owned
2 40.35 Federal owned	F 40.00 Indian owned	G 40.00 Federal owned	H 40.00 Federal owned

PF01 HELP
PF07 BKWD

PF02
PF08 FWD

PF03 EXIT
PF09 PRINT

PF04 GoTo
PF10 SDIV

PF05
PF11

PF06
PF12

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

07/18/01 07:37:56
OGOMES -TPNZ
PAGE NO: 2

Sec : 19 Twp : 27N Rng : 08W Section Type : NORMAL

3 40.37 Federal owned	K 40.00 Indian owned	J 40.00 Federal owned	I 40.00 Federal owned
4 40.39 Federal owned	N 40.00 Indian owned A A	O 40.00 Federal owned A A A	P 40.00 Federal owned

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07 BKWD	PF08 FWD	PF09 PRINT	PF10 SDIV	PF11	PF12

CMD :
OG6C101

ONGARD
C101-APPLICATION FOR PERMIT TO DRILL

07/18/01 07:46:27
OGOMES -TPN2

OGRID Idn : 167067 API Well No: 30 45 30629 APD Status(A/C/P): A
Opr Name, Addr: CROSS TIMBERS OPERATING COMPANY Aprvl/Cncl Date : 07-06-2001
2700 FARMINGTON AVENUE
BUILDING K, SUITE 1
FARMINGTON,NM 87401

Prop Idn: 22608 FLORANCE

Well No: 69 R

	U/L	Sec	Township	Range	Lot	Idn	North/South	East/West
	---	---	-----	-----	-----		-----	-----
Surface Locn :	O	19	27N	08W			FTG 935 F S	FTG 1845 F E
OCD U/L :	O		API	County :	45			

Work typ(N/E/D/P/A) : N Well typ(O/G/M/I/S/W/C): G Cable/Rotary (C/R) : F
Lease typ(F/S/P/N/J/U/I): F Ground Level Elevation : 6076

State Lease No: Multiple Comp (S/M/C) : S

Prpsd Depth : 2275 Prpsd Frmtn : BASIN FRUITLAND COAL

E0009: Enter data to modify record

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 PF08 PF09 PRINT PF10 C102 PF11 HISTORY PF12

CMD :
OG6IWCM

ONGARD
INQUIRE WELL COMPLETIONS

07/18/01 07:38:29
OGOMES -TPN2

API Well No : 30 45 29687 Eff Date : 01-04-1999 WC Status : A
Pool Idn : 71629 BASIN FRUITLAND COAL (GAS)
OGRID Idn : 167067 CROSS TIMBERS OPERATING COMPANY
Prop Idn : 22608 FLORANCE

Well No : 069
GL Elevation: 6085

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
	---	---	-----	-----	-----	-----	-----
B.H. Locn	: B	19	27N	08W	FTG 855 F N	FTG 1790 F E	P

Lot Identifier:
Dedicated Acre: 320.00
Lease Type : F
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD : ONGARD 07/18/01 07:38:34
 OG6ACRE C102-DEDICATE ACREAGE OGOMES -TPNZ
 Page No : 1

API Well No : 30 45 29687 Eff Date : 01-04-1999
 Pool Idn : 71629 BASIN FRUITLAND COAL (GAS)
 Prop Idn : 22608 FLORANCE Well No : 069
 Spacing Unit : 51333 OCD Order : Simultaneous Dedication:
 Sect/Twp/Rng : Acreage : 320.00 Revised C102? (Y/N) :
 Dedicated Land:

S	Base	U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot	Idn
	A	19		27N	08W	40.00	N	FD		
	B	19		27N	08W	40.00	N	FD		
	G	19		27N	08W	40.00	N	FD		
	H	19		27N	08W	40.00	N	FD		
	I	19		27N	08W	40.00	N	FD		
	J	19		27N	08W	40.00	N	FD		
	O	19		27N	08W	40.00	N	FD		
	P	19		27N	08W	40.00	N	FD		

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD : ONGARD 07/18/01 07:38:47
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPN2
 Page No: 1

OGRID Identifier : 167067 CROSS TIMBERS OPERATING COMPANY
 Pool Identifier : 71629 BASIN FRUITLAND COAL (GAS)
 API Well No : 30 45 29687 Report Period - From : 01 2000 To : 06 2001

API Well No	Property Name	Prod. Days		Production Volumes			Well Stat
		MM/YY	Prod	Gas	Oil	Water	
30 45 29687	FLORANCE	01 00	31	1185			P
30 45 29687	FLORANCE	02 00	29	951		80	P
30 45 29687	FLORANCE	03 00	31	1045			P
30 45 29687	FLORANCE	04 00	30	1066			P
30 45 29687	FLORANCE	05 00	31	1171			P
30 45 29687	FLORANCE	06 00	27	1055			P
30 45 29687	FLORANCE	07 00	31	1393			P

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 07/18/01 07:38:52
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPN2
Page No: 2

OGRID Identifier : 167067 CROSS TIMBERS OPERATING COMPANY
Pool Identifier : 71629 BASIN FRUITLAND COAL (GAS)
API Well No : 30 45 29687 Report Period - From : 01 2000 To : 06 2001

API Well No	Property Name	Prodn. MM/YY	Days Prod	Production Volumes Gas	Oil	Water	Well Stat
30 45 29687	FLORANCE	08 00	31	1587		20	P
30 45 29687	FLORANCE	09 00	30	1698			P
30 45 29687	FLORANCE	10 00	31	1955			P
30 45 29687	FLORANCE	11 00	30	1963			P
30 45 29687	FLORANCE	12 00	29	1949			P
30 45 29687	FLORANCE	01 01	31	2299			P
30 45 29687	FLORANCE	02 01	28	2217			P

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD :
OG6IPRD

ONGARD
INQUIRE PRODUCTION BY POOL/WELL

07/18/01 07:38:55
OGOMES -TPN2
Page No: 3

OGRID Identifier : 167067 CROSS TIMBERS OPERATING COMPANY
Pool Identifier : 71629 BASIN FRUITLAND COAL (GAS)
API Well No : 30 45 29687 Report Period - From : 01 2000 To : 06 2001

API Well No	Property Name	Prodn. Days		Production Volumes			Well
		MM/YY	Prod	Gas	Oil	Water	
30 45 29687	FLORANCE	03 01	31	2467			20 P
30 45 29687	FLORANCE	04 01	30	2499			50 P

Reporting Period Total (Gas, Oil) :

26500170

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD :
OG6IWCM

ONGARD
INQUIRE WELL COMPLETIONS

07/18/01 07:38:09
OGOMES -TPNZ

API Well No : 30 45 6416 Eff Date : 01-01-1998 WC Status : A
Pool Idn : 72319 BLANCO-MESAVERDE (PRORATED GAS)
OGRID Idn : 167067 CROSS TIMBERS OPERATING COMPANY
Prop Idn : 22609 FLORANCE D LS

Well No : 012
GL Elevation: 6092

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
	---	---	-----	-----	-----	-----	-----
B.H. Locn	: B	19	27N	08W	FTG 790 F N	FTG 1628 F E	P

Lot Identifier:
Dedicated Acre: 320.00
Lease Type : F
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD :
OG6IWCM

ONGARD
INQUIRE WELL COMPLETIONS

07/18/01 07:38:20
OGOMES -TPNZ

API Well No : 30 45 6416 Eff Date : 01-01-1998 WC Status : A
Pool Idn : 72439 BLANCO P. C. SOUTH (PRORATED GAS)
OGRID Idn : 167067 CROSS TIMBERS OPERATING COMPANY
Prop Idn : 22609 FLORANCE D LS

Well No : 012
GL Elevation: 6092

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
B.H. Locn	: B	19	27N	08W	FTG 790 F N	FTG 1628 F E	P

Lot Identifier:

Dedicated Acre: 160.00

Lease Type : F

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD :
OG6IWCM

ONGARD
INQUIRE WELL COMPLETIONS

07/18/01 07:45:42
OGOMES -TPN2

API Well No : 30 45 11822 Eff Date : 01-01-1998 WC Status : A
Pool Idn : 82329 OTERO CHACRA (GAS)
OGRID Idn : 167067 CROSS TIMBERS OPERATING COMPANY
Prop Idn : 22608 FLORANCE

Well No : 067
GL Elevation: 6078

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
	---	---	-----	-----	-----	-----	-----
B.H. Locn : O	19	27N	08W	FTG 1135 F S	FTG 1850 F E		P

Lot Identifier:
Dedicated Acre: 160.00
Lease Type : F
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD :
OG6IWCM

ONGARD
INQUIRE WELL COMPLETIONS

07/18/01 07:45:38
OGOMES -TPN2

API Well No : 30 45 11822 Eff Date : 01-01-1998 WC Status : A
Pool Idn : 72319 BLANCO-MESAVERDE (PRORATED GAS)
OGRID Idn : 167067 CROSS TIMBERS OPERATING COMPANY
Prop Idn : 22608 FLORANCE

Well No : 067
GL Elevation: 6078

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
	---	---	-----	-----	-----	-----	-----
B.H. Locn : O	19	27N	08W	FTG 1135 F S	FTG 1850 F E		P

Lot Identifier:
Dedicated Acre: 320.00
Lease Type : F
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD : ONGARD 07/18/01 07:45:15
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TPNZ

API Well No : 30 45 6313 Eff Date : 01-01-1998 WC Status : A
Pool Idn : 72439 BLANCO P. C. SOUTH (PRORATED GAS)
OGRID Idn : 167067 CROSS TIMBERS OPERATING COMPANY
Prop Idn : 22609 FLORANCE D LS

Well No : 007
GL Elevation: 6097

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
	---	---	-----	-----	-----	-----	-----
B.H. Locn	: O	19	27N	08W	FTG 900 F S	FTG 1850 F E	P
Lot Identifier:							
Dedicated Acre:	160.00						
Lease Type	: F						
Type of consolidation	(Comm, Unit, Forced Pooling - C/U/F/O)						

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD :
OG6IWCM

ONGARD
INQUIRE WELL COMPLETIONS

07/18/01 07:45:27
OGOMES -TPNZ

API Well No : 30 45 11822 Eff Date : 01-01-1998 WC Status : A
Pool Idn : 71599 BASIN DAKOTA (PRORATED GAS)
OGRID Idn : 167067 CROSS TIMBERS OPERATING COMPANY
Prop Idn : 22608 FLORANCE

Well No : 067
GL Elevation: 6078

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
	---	---	-----	-----	-----	-----	-----
B.H. Locn	: O	19	27N	08W	FTG 1135 F S	FTG 1850 F E	P
Lot Identifier:							
Dedicated Acre:	320.00						
Lease Type	: F						
Type of consolidation	(Comm, Unit, Forced Pooling - C/U/F/O)						

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC



Fax Transmission

XTO ENERGY INC.

810 Houston St.
Ft. Worth, TX 76102
817-885-2454
Fax: 817-885-2224

To: MICHAEL STOLNER Date: 9-20-01

Fax #: 505-476-3471 Pages: 2 including this cover sheet

From: GEORGE COX

Subject: NSL APPLICATION - FLORANCE #69R

CONFIDENTIALITY NOTE: The documents accompanying this telefax transmission contain information belonging to XTO ENERGY INC. and its affiliates that is confidential and legally privileged. The information is intended only for the use of the individual or entity named above. If you are not the intended recipient, you are hereby notified that any examination, disclosure, copying or distribution of the contents of this telecopied information is strictly prohibited. If you have received this telefax in error, please immediately notify the person identified above by collect telephone call to arrange for return of the original documents at our expense.

COMMENTS:

THE ADMINISTRATIVE CHECKLIST WAS LEFT OFF
OF THE APPLICATION THAT WAS SENT TO YOU
ON AUGUST 21, 2001. I ANTICIPATE THAT YOU
WILL BE NEEDING THIS.

DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO
---------	----------	----------	-----------	------	--------

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication

☒ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement

☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply[A] ☒ Working, Royalty or Overriding Royalty Interest Owners[B] ☒ Offset Operators, Leaseholders or Surface Owner[C] ☐ Application is One Which Requires Published Legal Notice[D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,[F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

George A. Cox
 Print or Type Name

George A. Cox
 Signature

LANDMAN
 Title

9-20-01
 Date

George - Cox@XTOENERGY.COM
 e-mail Address

New Mexico Oil Conservation Division---Engineering Bureau
Administrative Application Process Documentation

Date Application Received: 7-2-2001

Date of Preliminary Review: 7-18-2001
(Note: Must be within 10-days of received date)

Results: Application Complete ☒ Application Incomplete

Date Incomplete Letter Sent: 7-18-2001

Deadline to Submit Requested Information: 7-25-2001

Phone Call Date: 7-26-2001
(Note: Only applies if requested data is not submitted within the 7-day deadline)

Phone Log Completed? Yes ☒ No ☐

Date Application Processed: NA

Date Application Returned: 7-31-2001
(Note: Only as a last resort & only after repeated attempts by the Division to obtain the necessary information to process the application)

*Received a faxed message 7-30-01 to
withdraw this application.*