

KELLAHIN AND KELLAHIN

ATTORNEYS AT LAW

EL PATIO BUILDING

117 NORTH GUADALUPE

POST OFFICE BOX 2265

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W. THOMAS KELLAHIN*

*NEW MEXICO BOARD OF LEGAL SPECIALIZATION
RECOGNIZED SPECIALIST IN THE AREA OF
NATURAL RESOURCES-OIL AND GAS LAW

JASON KELLAHIN (RETIRED 1991)

November 9, 2001

HAND DELIVERED

Ms. Lori Wrotenbery, Director
Oil Conservation Division
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: Cameron 31 Federal Well No. 2.
2449 feet FNL and 408 feet FEL
N/2 Section 31, T20S, R25E, NMPM
Application of Fasken Oil and Ranch, Ltd.
for an Unorthodox Gas Well Location,
Eddy County, New Mexico

Case 12777

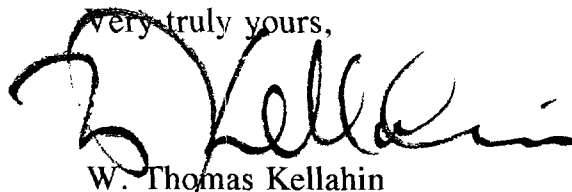
NOV 13 2001
OIL CONSERVATION DIVISION

Dear Ms. Wrotenbery:

On behalf of Fasken Oil and Ranch, Ltd., please find enclosed our referenced application which we request be set for hearing on the next available Examiner's docket now scheduled for December 6, 2001.

This case was originally filed administratively and Mr. Stogner has already written a revised advertisement for this case.

Very truly yours,



W. Thomas Kellahin

cc: Fasken Oil and Ranch, Ltd.
Attn: Jimmie Carlile

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE APPLICATION
OF FASKEN OIL AND RANCH, LTD
FOR AN UNORTHODOX GAS WELL,
EDDY COUNTY, NEW MEXICO**

CASE: 12777

APPLICATION

Comes now FASKEN OIL AND RANCH, LTD. ("Fasken") by and through its attorneys, KELLAHIN and KELLAHIN, and applies to the New Mexico Oil Conservation Division ("NMOCD") for an exception to the applicable gas well locations setback requirements governing all formations or pools from the surface to the base of the Morrow formation for its proposed Cameron 31 Federal Well No. 2 to be drilled at an unorthodox gas well location 2449 feet from the north line and 408 feet from the east line (Unit H) of Section 31, Township 20 South, Range 25 East, NMPM, to be dedicated to the following described spacing and proration units: (i) lots 1, 2 NE/4 and the E/2NW/4 (N/2 equivalent) of Section 31 to form a standard 319.40-acre gas spacing and proration unit for all formations or pools developed on 320-acre gas spacing, which presently includes but not necessarily limited to the Undesignated South Dagger Draw-Upper Pennsylvanian Associated Pool and the Cemetery-Morrow Gas Pool; and (ii) the NE/4 of Section 31 to form a standard 160-acre spacing and proration unit for all formations or pools developed on 160-acre spacing, which presently includes but is not necessarily limited to the Undesignated Cemetery-Wolfcamp Gas Pool.

In support thereof, Applicant states:

1. Fasken is the proposed operator of the Cameron "31" Federal Well No. 2 to be located 2449 feet from the north line and 408 east line (Unit H) of Section 31, T20S, R25E, Eddy County, New Mexico.
2. Fasken proposes to drill this well to a depth sufficient to test for gas and oil production from the surface to the base of the Morrow formation.

3. Under these circumstances, Division rules require wells to be located not closer than 660 feet to the outer boundary of the proposed spacing unit(s).

4. Fasken proposes to locate this well 193 feet from the southern boundary of a 320-acre spacing unit consisting of the N/2 of this Section. **See Exhibit "A"**

5. No impairment of the correlative rights of the owners in the S/2 of Section 31 occurs because:

(a) Section 31 consists of two federal oil & gas leases:

(i) one being the NE/4SE/4 of Section 31 held by The Winston Trust, Farrell L. Lines, Trustee with a 3.125 % ORR held by Farrell L. Lines; and

(ii) the other being the balance of the section held by Fasken with a 2.5 % ORR each to Katherine V. Johnson and A. G. Andrikopoulos;

(b) these two federal leases have the same percentage of royalty;

(c) there is a communitization agreement dated March 15, 1974 which communitizes all of Section 31 for any Morrow production;

(d) there is a Joint Operating Agreement dated July 27, 1973 by which the working interest owners have consolidated their respective interests in Section 31;

(e) Fasken has entered into an agreement with the heir of Farrell L. Lines, deceased, the owner of a 3.125 % ORR in the NE/4SE/4 of this section, by which she has agreed to waive any right to receive an ORR for any production from this well.

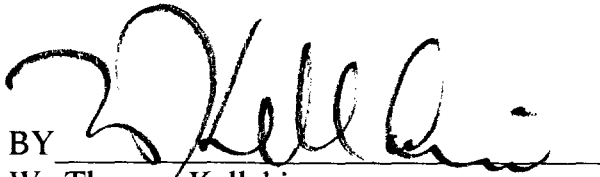
6. Because of a combination of topographic and geologic factors, this proposed location is the optimum location in the NE/4 of this section at which to drill to test for gas production.

7. Approval of this application will afford the applicant the opportunity to produce its just and equitable share of the gas underlying this unit, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells and will otherwise prevent waste and protect correlative rights.

8. Notification of this application has been sent to all adjoining and offsetting operators/owners towards who this location encroaches. **See Exhibit "B"**

WHEREFORE, Applicant requests that, after notice and hearing, this Application be approved as requested.

KELLAHIN and KELLAHIN

BY 
W. Thomas Kellahin
P. O. Box 2265
Santa Fe, New Mexico 87504
(505) 982-4285

DISTRICT I
25 N. French Dr., Hobbs, NM 88240
DISTRICT II
1 South First, Artesia, NM 88210
DISTRICT III
50 Rio Bravos Rd., Aztec, NM 87410
DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87506

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised March 17, 1999

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, New Mexico 87504-2088

☒ AMENDED REPORT

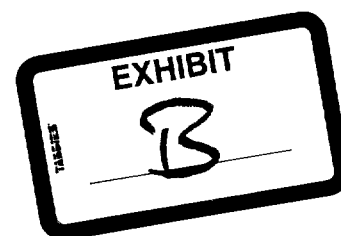
WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number		Pool Code 74640		Pool Name Cemetery - Morrow					
Property Code		Property Name CAMERON "31" FEDERAL						Well Number 2	
OGRID No. 151416		Operator Name FASKEN OIL AND RANCH, LTD						Elevation 3666'	
Surface Location									
UL or lot No. H	Section 31	Township 20 S	Range 25 E	Lot Idn	Feet from the 2449	North/South line NORTH	Feet from the 408	East/West line EAST	County EDDY
Bottom Hole Location If Different From Surface									
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 320		Joint or Infill	Consolidation Code		Order No. Com. Agreement SW-888				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

				OPERATOR CERTIFICATION <i>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</i> Tommy E. Taylor Signature Tommy E. Taylor Printed Name Drilling & Production Engineer Title 10/10/01 Date	
EXHIBIT A				SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.</i> OCTOBER 23, 2001 Date Surveyed Signature & Seal of Professional Surveyor W.O. No. 1844 Certificate No. Gary Jones 7977 JLP DAN BURVEY	

DESCRIPTION	OPERATOR	WI OWNERS
T20S; R24E		
Section 25: SE/4	Yates Petroleum Corp. 105 S. 4th Street Artesia, New Mexico 88210	S/2 CA NM-87880 covering the Canyon (Upper Penn) formation Yates is the operator. Yates also owns Operating Rights as to all depths other than the South Dagger Draw Upper Penn Associated Pool
Section 36: S/2	Marathon Oil Company P. O. Box 552 Midland, Texas 79702	
Section 36: N/2	Marathon Oil Company P. O. Box 552 Midland, Texas 79702	



PROPERTY	PROPERTY NAME	DK	A	MONTH	DESCRIPTION	RNSTS	EXMPT	P.TX	EXMPT	CST	SUBLEGR	AF
		OWNER	OWNER NAME		D.D.I.	9TDIC	CODES	CODES		CTR	NUMBER	CD
<u>ST1502</u>	State "32" Com #2	1	Y	*BASE*	RD/CURRENT Eff 1st sales gas							
		9999802	Fasken Land and Mine	0.65078120		YY	W	5		0		Y
			303 W. Wall Ave., Suite 1900									
			Midland	TX 79701		SS#	/Tax Id:	75-2628257				
		BRO4011	Brooks Oil & Gas Int	0.01328120		YYNWD				0		N
			P.O. Box 10162									
			Midland	TX 79702		SS#	/Tax-Id:	75-2515963				
		CHR4400	Christensen Petroleu	0.02343750		YYNOD		5		0		N
			P. O. Box 3790									
			Midland	TX 79702-3790		SS#	/Tax-Id:	75-1430273				
		COM7002	Commissioner of Publ	0.12500000		YY	S#	5	P	0		N
			State of New Mexico									
			DO NOT MAIL CHECK-PMT. MADE BY									
			A/P ENTRY-VOID & RECON.THIS CK									
		HIL4500	Houston & Emma Hall	0.00918750		YYNOD		5		0		N
			500 West Seventh Street									
			Suite 1802									
			Fort Worth	TX 76102-3865		SS#	/Tax-Id:	75-6254114				
		HIL5001	James R. Hill Family	0.00689060		YYNOD		5		0		N
			Partnership									
			Suite 1802									
			500 W. 7th Str Unit 16									
			Ft. Worth	TX 76102-4772		SS#	/Tax-Id:	75-2911864				
		LAT6995	Glenn Lattimore Fami	0.00689060		YYNOD		5		0		N
			Partnership									
			Suite 1802									
			500 W. 7th Str Unit 16									
			Ft. Worth	TX 76102-4772		SS#	/Tax-Id:	75-2912875				
		TEX2352	Texas Energy Supply,	0.16406250		YYNWL				0		N
			P. O. Box 4848									
			Wichita Falls	TX 76308-0838		SS#	/Tax-Id:	75-1872855				
		ZIH5000	Zihlman Family Trust	0.00046890		YYNOD		5		0		N
			4463 Ridgevale Road									
			Fort Worth	TX 76116		SS#	/Tax-Id:	75-6272449				
		*** DECK TOTAL			1.00000000							

N/2 Sec 32

PROPERTY	PROPERTY NAME	DK	MONTH	DESCRIPTION	OWNER	OWNER NAME	D.D.I.	RNSTS	EXMPT	P.TX	EXMPT	CST	SUBLEGR	AF
								9TDIC	CODES	CODES		CTR	NUMBER	CD
HO9500	Howell State Com#1	3	07/01	RD/CURRENT GAS EFF 07/01										
				9999802 Fasken Land and Mine 0.65843750				YY	W	5		0		Y
				303 W. Wall Ave., Suite 1900										
				Midland TX 79701										
								SS#	/Tax-Id:	75-2628257				
				* ANG3500 Texas Comptroller of 0.00024420				YY	R	5		0		N
				Unclaimed Property										
				f/a/o Barney A. Anglin, Jr.										
				P. O. Box 12019										
				Austin TX 78711				SS#	/Tax-Id:	525-52-9773				
				ANG3700 Lilly Mae Anglin 0.00024420				YY	R	5		0		N
				Mountain Shadows Nursing Cent.										
				1105 Hill Road										
				Las Cruces NM 88001				SS#	/Tax-Id:	525-12-9794				
				ANG3900 Robert L. Anglin 0.00024420				YY	RA	5		0		N
				P. O. Box 644										
				Hamilton TX 76531				SS#	/Tax-Id:	525-36-7955				
				* BAR6500 Texas Comptroller of 0.00027470				YY	R	5		0		N
				Unclaimed Property										
				F/A/O Mary J. Bartlett										
				P. O. Box 12019										
				Austin TX 78711-2019				SS#	/Tax-Id:	525-96-3070				
				BAR7000 Linda D. Love Barton 0.00003660				YY	R	5		0		N
				0161 N. 200 E										
				Hartford City IN 47348				SS#	/Tax-Id:	305-62-5346				
				BIL5000 Caroline Billings 0.00019530				YY	R	5		0		N
				c/o Donald Billings										
				Route 1, Box 33										
				Flora IN 46929				SS#	/Tax-Id:	307-12-3973				
				BRA1700 Theresa Mary Bracy 0.00195313				YY	R	5		0		N
				21873 NE Skidmore										
				Fairview OR 97024				SS#	/Tax-Id:	429-46-1622				
				BRO4011 Brooks Oil & Gas Int 0.01343750				YY	W			0		N
				P.O. Box 10162										
				Midland TX 79702				SS#	/Tax-Id:	75-2515963				
				BUC2500 Bernice Buck 0.00018310				YY	R	5		0		N
				3605 W. Quay Ave.										
				Artesia NM 88210-3204				SS#	/Tax-Id:	585-28-6230				

S/2 Sec 32

PROPERTY	PROPERTY NAME	DK	MONTH	DESCRIPTION	OWNER	OWNER NAME	D.D.I.	RNSTS	EXMPT	P.TX	EXMPT	CST	SUBLEGR	AF
								9TDIC	CODES	CODES		CTR	NUMBER	CD
HO9500	Howell State Com#1	3	07/01	RD/CURRENT GAS EFF 07/01										
				BUC3000 Charles Edward Buck	0.00027470			YY	R	5		0		N
				1801 South 17th Street										
				Artesia	NM 88210			SS#	/Tax-Id: 525-66-4834					
				* BUC3500 Texas Comptroller of	0.00016270			YY	R	5		0		N
				Unclaimed Property										
				F/A/O James Frederick Buck										
				P. O. Box 12019										
				Austin	TX 78711-2019			SS#	/Tax-Id: 585-60-7082					
				BUC4500 Noah Eugene Buck III	0.00016280			YY	R	5		0		N
				3711 Gold Street Apt. #9										
				Los Alamos	NM 87544			SS#	/Tax-Id: 585-66-0090					
				BUC5000 Ted Ray Buck	0.00054930			YY	R	5		0		N
				3605 W. Quay Ave.										
				Artesia	NM 88210-3204			SS#	/Tax-Id: 525-54-2309					
				BUC5100 The Buck Family Trus	0.00146480			YY	R	5		0		N
				Mae M. Buck, Trustee										
				802 Clayton										
				Artesia	NM 88210			SS#	/Tax-Id: 585-18-9288					
				BYR2000 David Byrd	0.00016275			YY	R	5		0		N
				3227 W. Eugie Avenue										
				Phoenix	AZ 85029-1284			SS#	/Tax-Id: 527-56-5612					
				ORR CHR4400 Christensen Petroleu	0.00390630			YY	O	5		0		N
				P. O. Box 3790										
				Midland	TX 79702-3790			SS#	/Tax-Id: 75-1430273					
				COM7002 Commissioner of Publ	0.06250000			YY	S#	5 P		0		N
				State of New Mexico										
				DO NOT MAIL CHECK-PMT. MADE BY										
				A/P ENTRY-VOID & RECON.THIS CK										
				* FOR3000 Texas Comptroller of	0.00048830			YY	R	5		0		N
				Uncalimed Property										
				f/a/o Otis Ford, Jr.										
				P. O. Box 12019										
				Austin	TX 78711-2019									
				GAR6150 Dorothy Wilson Garre	0.00032550			YY	R	5		0		N
				43183 W. Pleasant Ridge Road										
				Hammond	LA 70403			SS#	/Tax-Id: 438-66-9774					

PROPERTY	PROPERTY NAME	DK	MONTH	DESCRIPTION	OWNER	OWNER NAME	D.D.I.	RNSTS	EXMPT	P.TX	EXMPT	CST	SUBLEGR	AF
								9TDIC	CODES	CODES		CTR	NUMBER	CD
HO9500	Howell State Com#1	3	07/01	RD/CURRENT GAS EFF 07/01										
				HAR7000 Robert Harris			0.00009766	YY R	5			0		N
				1405 Vermont Ave.										
				Fort Wayne		IN 46805		SS#/Tax-Id:	307-56-0687					
				HAR7100 Ronald Harris			0.00009766	YY R	5			0		N
				P. O. Box 29										
				Ossian		IN 46777		SS#/Tax-Id:	311-36-7822					
				HAR7400 Tom Harris			0.00009766	YY R	5			0		N
				Route 2, Box 21										
				Montpelier		IN 47359		SS#/Tax-Id:	316-42-6431					
				HEN2000 Mrs. Charles R. Hend			0.00004890	YY R	5			0		N
				534 S. Adams St.										
				Montpelier		IN 47359		SS#/Tax-Id:	317-03-5811					
				HEN2300 Larry Gene Henderson			0.00003660	YYR	5			0		N
				327 S. Washington Street										
				Montpelier		IN 47359-1438		SS#/Tax-Id:	311-72-9562					
				HEN2900 Richard B. Henderson			0.00019530	YY R	5			0		N
				1318 N. Bay Drive										
				Lynn Haven		FL 32444		SS#/Tax-Id:	303-24-3711					
				HEN3200 Robert D. Henderson			0.00003660	YY R	5			0		N
				327 S. Washington Street										
				Montpelier		IN 47359		SS#/Tax-Id:	312-72-0760					
				HEN3500 William Henderson			0.00019530	YY R	5			0		N
				301 Park Ave.										
				Electra		TX 76360		SS#/Tax-Id:	451-03-6131					
				HES7000 Elaine K. Hesson			0.00292970	YY R	5			0		N
				537 Thompson Cr. Rd. Sp. #41										
				Applegate		OR 97530		SS#/Tax-Id:	555-14-6682					
				HIL4500 Houston & Emma Hill			0.00153130	YY O	5			0		N
				500 West Seventh Street										
				Suite 1802										
				Fort Worth		TX 76102-3865		SS#/Tax-Id:	75-6254114					
				HIL5001 James R. Hill Family			0.00114840	YYNOD	5			0		N
				Partnership										
				Suite 1802										
				500 W. 7th Str Unit 16										
				Ft. Worth		TX 76102-4772		SS#/Tax-Id:	75-2911864					

PROPERTY	PROPERTY NAME	DK	MONTH	DESCRIPTION	OWNER	OWNER NAME	D.D.I.	RNSTS	EXMPT P.TX	EXMPT CST	SUBLEGR	AF
								9TDIC	CODES	CODES	CTR NUMBER	CD
HO9500	Howell State Com#1	3	07/01	RD/CURRENT GAS EFF 07/01								
				HIT4000 Carolyn J. Byrd Hitt	0.00016275			YY R	5		0	N
				5144 Bickley Court								
				San Jose	CA 95136-2602	SS#/Tax-Id: 527-50-7598						
				* HOW1400 Texas Comptroller of	0.00018310			YY R	5		0	N
				Unclaimed Property								
				f/a/o Ora Buck Howard/Deceased								
				P. O. Box 12019								
				Austin	TX 78711	SS#/Tax-Id: 525-62-5257						
				HOW2850 The James H. & Betty	0.02050780			YY R	5		0	N
				Revocable Trust								
				P. O. Box 75								
				Lakewood	NM 88254	SS#/Tax-Id: 525-86-9663						
				HOW3100 Richard Howell	0.02050780			YY R	5		0	N
				PO Box 94								
				Lakewood	NM 88254	SS#/Tax-Id: 525-86-9662						
				KAR4010 Mary Lee Karlins	0.00146485			YYYYR	5		0	N
				88 Green Street								
				Newbury	MA 01951	SS#/Tax-Id: 225-64-7609						
				* LAN1500 Texas Comptroller of	0.00048830			YY R	5		0	N
				Unclaimed Property								
				f/a/o Glenna Lancaster								
				P. O. Box 12019								
				Austin	TX 78711-2019	SS#/Tax-Id: 304-22-0547						
				ORR LAT6995 Glenn Lattimore Fami	0.00114840			YYNOD	5		0	N
				Partnership								
				Suite 1802								
				500 W. 7th Str Unit 16								
				Ft. Worth	TX 76102-4772	SS#/Tax-Id: 75-2912875						
				* LAU3120 Texas Comptroller of	0.00024400			YY R	5		0	N
				Unclaimed Property								
				F/A/O Pauline Laughlin								
				P. O. Box 12019								
				Austin	TX 78711-2019	SS#/Tax-Id: 525-58-1829						
				MAR7200 Carl Dean Martin	0.00032550			YY R	5		0	N
				Route 1								
				Artesia	NM 88210	SS#/Tax-Id: 525-60-7358						

PROPERTY	PROPERTY NAME	DK	MONTH	DESCRIPTION	OWNER	OWNER NAME	D.D.I.	RNSTS	EXMPT	P.TX	EXMPT	CST	SUBLEGR	AF
								9TDIC	CODES	CODES		CTR	NUMBER	CD
HO9500	Howell State Com#1	3	07/01	RD/CURRENT GAS EFF 07/01										
				MEE5000 Billy N. Meeks		0.00292970		YY	R	5		0		N
				29605 Solana Way Atp T15										
				Temecula	CA	92591		SS#	/Tax-Id:	549-03-4799				
				MEE5200 Kenneth W. Meeks		0.00195310		YY	R	5		0		N
				1407 W. Princeton St.										
				Ontario	CA	91762		SS#	/Tax-Id:	573-38-4645				
				MOR6700 Thomas M. Morris		0.00244140		YY	R	5		0		N
				2308 E. Front										
				Tyler	TX	75701		SS#	/Tax-Id:	458-24-2120				
				MUR7000 Betty Harris Murray		0.00048830		YY	R	5		0		N
				931 Wendemere Drive										
				Seymour	IN	47274-2705		SS#	/Tax-Id:	317-12-7858				
				MYE6800 Elizabeth Myers		0.00019530		YY	R	5		0		N
				c/o Richard Henderson										
				1318 N. Bay Drive										
				Lynn Haven	FL	32444		SS#	/Tax-Id:	304-22-4575				
				NEW5700 Sarah Newman		0.00195313		YY	R	5		0		N
				1027 No. Division										
				Forrest City	AR	72335		SS#	/Tax-Id:	431-20-0904				
				OWE5000 Roberta Owen		0.00195310		YY	R	5		0		N
				P.O. Box 139										
				French Gulch	CA	96033-0139		SS#	/Tax-Id:	565-22-6009				
				POT7200 Theresa Ann Groom Po		0.00018310		YY	R	5		0		N
				113 Harvard Street										
				Las Vegas	NV	89107		SS#	/Tax-Id:	530-54-7763				
				PUG7000 Orial M. Pugsley		0.00195310		YY	R	5		0		N
				12 Half Moon Bend										
				Coronado	CA	92118		SS#	/Tax-Id:	570-30-4200				
				RIL2500 Ruth Martin Riley		0.00032550		YY	R	5		0		N
				2901 S. 13th										
				Artesia	NM	88211-7526		SS#	/Tax-Id:	548-28-6033				
				ROD4000 Julia Rodabaugh		0.00195313		YY	R	5		0		N
				30063 US HWY 281 N										
				PMB #401										
				Bulverde	TX	78163-4311		SS#	/Tax-Id:	431-34-7409				

PROPERTY	PROPERTY NAME	DK	MONTH	DESCRIPTION	OWNER	OWNER NAME	D.D.I.	RNSTS	EXMPT	P.TX	EXMPT	CST	SUBLEGR	AF
								9TDIC	CODES	CODES		CTR	NUMBER	CD
HO9500	Howell State Com#1	3	07/01	RD/CURRENT GAS EFF 07/01										
				SIM6250 Vivian L. Simpson	0.00036620			YY R	5			0		N
				2698 South Hulen										
				Fort Worth	TX 76109			SS#/Tax-Id: 454-12-9175						
				STE8900 Sandra K. Stewart	0.00003660			YY R	5			0		N
				3141 W 150 S										
				Hartford City	IN 47348			SS#/Tax-Id: 314-52-6503						
				STO6000 Barbara S. Storey	0.00016275			YY R	5			0		N
				6758 W. Quail Ave.										
				Glendale	AZ 85308			SS#/Tax-Id: 526-46-4846						
				TEX2352 Texas Energy Supply,	0.16406250			YY W				0		N
				P. O. Box 4848										
				Wichita Falls	TX 76308-0838			SS#/Tax-Id: 75-1872855						
				UPD3990 Carolyn E. Updike	0.00146485			YYR	5			0		N
				P.O. Box 521773										
				Salt Lake City	UT 84152			SS#/Tax-Id: 225-80-8695						
				UPD3998 Margaret Updike	0.00146485			YYR	5			0		N
				Timbers Chase, Ruxbury Road										
				Chertsey,										
				Surrey U.K.	KT16 9NJ			SS#/Tax-Id: 225-64-7608						
				UPD4008 Wanda S. Updike	0.00146485			YYNRD	5			0		N
				1138 Gilmer Drive										
				Salt Lake City	UT 84152			SS#/Tax-Id: 230-86-9857						
				* WAG5500 Texas Comptroller Of	0.00032550			YY R	5			0		N
				Unclaimed Property										
				F/A/O Evelyn Martin Wagoner										
				P. O. Box 12019										
				Austin	TX 78711-2019			SS#/Tax-Id: 505-48-5836						
				WAL8400 Wanda Walter	0.00878910			YY R	5			0		N
				c/o Farmers Bank										
				Savings Acct. #07-631-5										
				Greenwood	AR 72936			SS#/Tax-Id: 429-92-4904						
				* WAR6300 Texas Comptroller of	0.00036620			YY R	5			0		N
				Unclaimed Property										
				F/A/O Mrs. Thomas B. Warren										
				P. O. Box 12019										
				Austin	TX 78711-2019			SS#/Tax-Id: 460-42-7050						

PROPERTY	PROPERTY NAME	DK	MONTH	DESCRIPTION	OWNER	OWNER NAME	D.D.I.	RNSTS	EXMPT	P.TX	EXMPT	CST	SUBLEGR	AF
								9TDIC	CODES	CODES		CTR	NUMBER	CD
HO9500	Howell State Com#1	3	07/01	RD/CURRENT GAS EFF 07/01										
				WEB2000 Juanita Weber			0.00097660	YY	R		5		0	N
				149 Cottage Avenue										
				Fond du Lac		WI 54935		SS#/Tax-Id:						
				ZIH5000 Zihlman Family Trust			0.00007810	YY	O		5		0	N
				4463 Ridgevale Road										
				Fort Worth		TX 76116		SS#/Tax-Id:						
				*** DECK TOTAL										
							1.00000000							

* Notice sent to Texas Comptroller's Office. We cannot locate these royalty owners, and as a result, their royalty payments have been escheated to the State of Texas.

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication

☒ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement

☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

[A] ☒ Working, Royalty or Overriding Royalty Interest Owners

[B] ☒ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☒ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☒ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Jimmy D. Carlile

Print or Type Name

Jimmy D. Carlile
Signature

Regulatory Affairs Coordinator

Title

10/22/01

Date

jimmyc@for1.com

e-mail Address

FASKEN OIL AND RANCH, LTD.

303 WEST WALL AVENUE, SUITE 1800
MIDLAND, TEXAS 79701-5116

(915) 687-1777

October 22, 2001

Mr. Michael Stogner
New Mexico Oil Conservation Division
Engineering Bureau
1220 S. St. Francis Drive
Santa Fe, NM 87505

Dear Mr. Stogner,

Re: Fasken Oil and Ranch, Ltd.
Request for Administrative Approval
Unorthodox Location, Cameron "31" Federal No. 2
Cemetery (Morrow) Pool, Eddy County, New Mexico

Fasken Oil and Ranch, Ltd. is requesting administrative approval of an unorthodox location for its Cameron "31" Federal No. 2 located at 2449' FNL and 408' FEL of Section 31, T20S, R25E, Eddy County, New Mexico.

This location was selected based off of geologic control data and Bureau of Land Management surface resource requirements. This well will be drilled to the Cemetery (Morrow) Gas Pool. Pool rules for the Cemetery (Morrow) Gas Pool allow for 320 acre spacing units (Order No. R-3194), modified under Rule 104.C.(2)(b) to allow one infill well per 320 acres. Location requirements for the initial well in the 320 acre spacing unit require a well to be no closer than 660' to any outer boundary of the quarter section in which the well is located, nor closer than 10' to any quarter/quarter section line or subdivision inner boundary. This staked location is 408' from the eastern lease line and 193' from the half section line, thus necessitating this exception request. Explanations of our land information, geologic mapping and Bureau of Land Management surface resource requirements follow.

Land Data

Fasken Oil and Ranch, Ltd., as successor operator to David Fasken, entered into an Operating Agreement dated July 27, 1973 creating a Working Interest Unit covering all of Section 31, T20S, R25E, Eddy County, New Mexico. The two Federal Leases comprising Section 31 are USA NM-0488813 and USA NM-16079. Under this agreement, all working interest owners agreed to share production and costs for any well in Section 31 based upon the percentage of acres each owned in relation to the total number of acres in Section 31. All working interest owners have been provided notice by their receipt of the Cameron "31" No. 2 well proposal and AFE. Fasken Oil and Ranch, Ltd. has received executed AFEs back from all working interest owners whereby each has elected to participate in the drilling of the captioned well.

Geologic Data

It is important to encounter our objective Morrow sands high enough to be above any local gas water contacts and also thick enough to be economically productive. Dip meters run on our area wells give us very good control on the Morrow structure in this area. The well in the Southeast quarter of the Southeast quarter of Section 30 shows a 3° dip to the south while the well in the Southeast quarter of Section 31 indicates a 4.5° dip to the Northwest. The well in the Northwest quarter of Section 32 is on top of the structure and is flat with no dip. Sands in low spots in this area do become wet and unproductive. Close well control allows us to map +10' of porous Middle Morrow Yellow Sand along to the east line of Section 31. Although some depletion is anticipated, economic reserves will be recovered at our proposed location that will not be captured otherwise. Moving the location to the Northwest would both be going in a down dip direction and out of the thicker porous part of our sand trend. Please see Exhibits 1, 2 and 3 for geologic mapping of this area.

Surface Resource Data

All acreage in Section 31 is made up of Federal minerals and Federal surface, and as such, the Bureau of Land Management has primacy over the surface estate. This location is the fourth location staked and surveyed for cultural and topographic features, while maintaining a geologically acceptable location. A fire pit was immediately identified at the original location by the Bureau of Land Management and Alternate Site No. 1 was immediately surveyed. Alternate Site No. 1 was cleared by the archaeologist, but was denied by the Bureau of Land Management during the cave and karst review due to an identified drainage leading to two small caves found approximately 500' north and east of the location. Alternate Site No. 2 was surveyed in, but was denied due to a significant new archaeological site discovery (LA 133867) immediately to the west of the staked location. Alternate Site No. 3, our unorthodox location, has been cleared through all phases of the Bureau of Land Management's processes and the issuance of the drilling permit is forthcoming. Please see Exhibit 4 for a map identifying the 3 previous locations denied by the Bureau of Land Management, and for the spot of the approved location as well. This exhibit also shows the locations of the surface cultural and topographic features influencing location selection.

Fasken Oil and Ranch, Ltd. and the Bureau of Land Management have been diligently working to find a suitable location that does not disturb or destroy valuable surface resources in this area, while maintaining the geologic integrity of the prospect. As a result, our proposed location has been agreed upon and cleared by the Bureau of Land Management.

As stated earlier, this location encroaches upon the eastern lease boundary and the mid-section line of the Cameron "31" Federal lease. Exhibit 5 is a map showing the offsetting wells and operators of record. The offsetting acreage to the east (Section 32) is operated by Fasken Oil and Ranch, Ltd. All working interest owners and royalty owners in Section 32, as well as all affected persons in surrounding sections, have been notified of this unorthodox location by copy of this application on this date via certified mail/return receipt requested. Please see Exhibit 6 for a listing by Section, Township and Range and ownership of affected parties which were provided notice of this exception application. Copies of the certificates of mailing to each of these affected parties are attached as Exhibit 7.

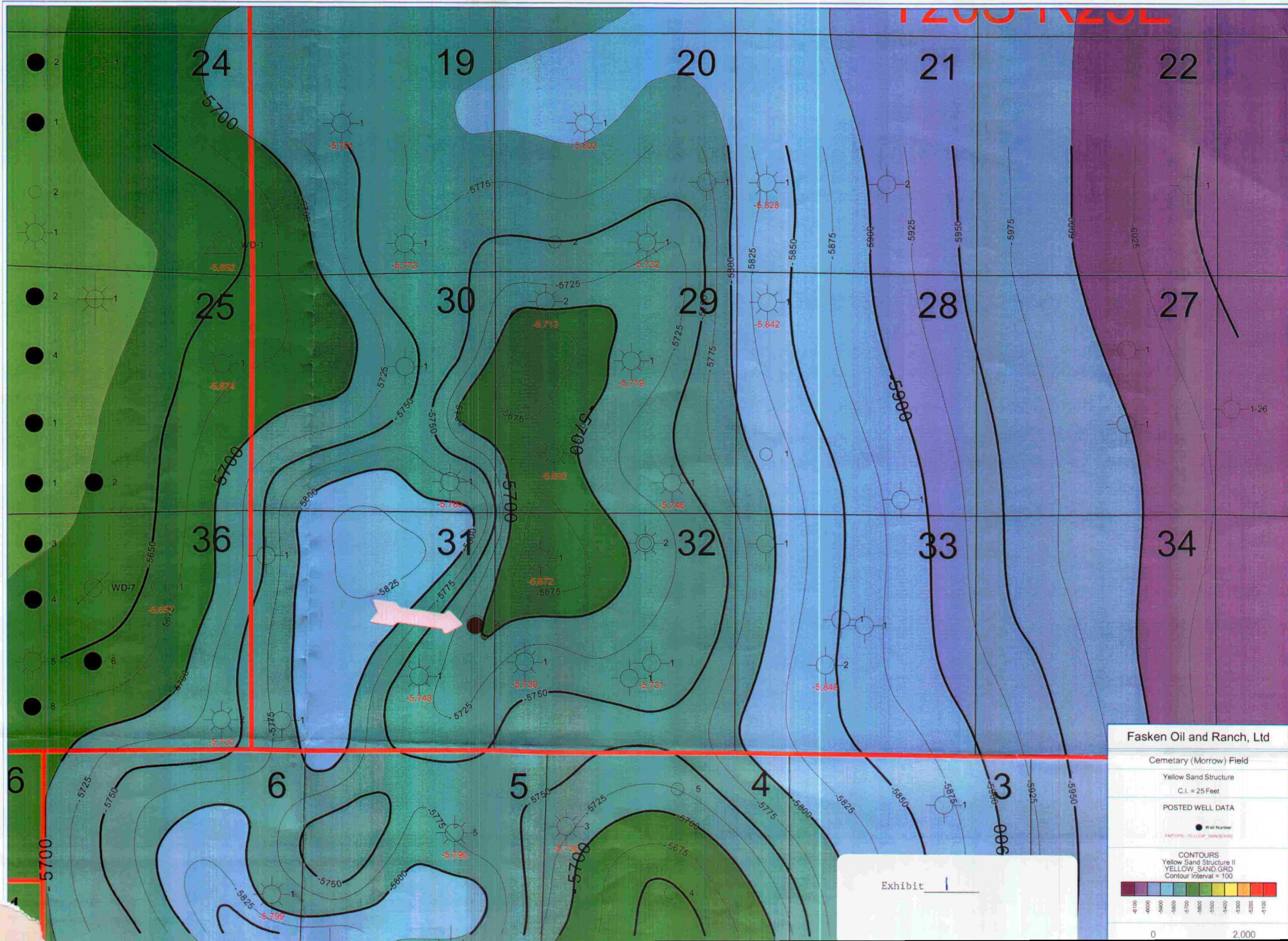
Also attached for your information and review are Form 3160-3 Application for Permit to Drill or Deepen, Form 3160-5 (Sundry Notice) changing the location from the Alternate 1 location to the current location and Form C-102 certifying the location. These are collectively Exhibit 8.

Please let me know if there are any questions you may have concerning this unorthodox location exception request. I may be reached at (915) 687-1777.

Yours truly,

A handwritten signature in black ink, reading "Jimmy D. Carlile". The signature is written in a cursive style with a large, stylized "J" and "C".

Jimmy D. Carlile
Regulatory Affairs Coordinator



Fasken Oil and Ranch, Ltd

Cemetary (Morrow) Field

Yellow Sand Structure

C.I. = 25 Feet

POSTED WELL DATA

Well Number
FATOPS - YELLOW_SAND.GRD

CONTOURS
Yellow Sand Structure II
YELLOW_SAND.GRD
Contour Interval = 100



0 2,000

Exhibit 1

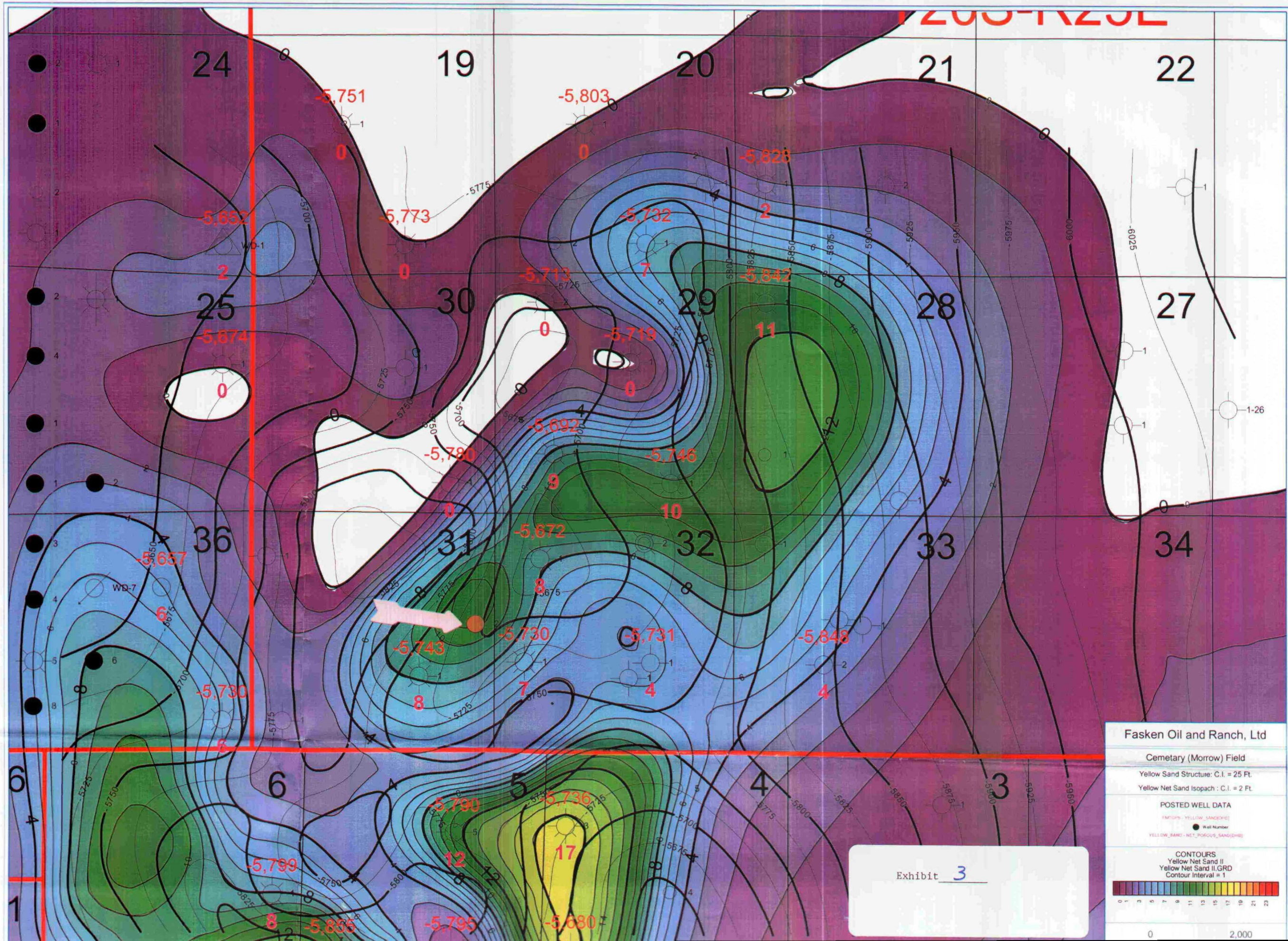


Exhibit 3

Fasken Oil and Ranch, Ltd

Cemetary (Morrow) Field

Yellow Sand Structure: C.I. = 25 Ft.

Yellow Net Sand Isopach: C.I. = 2 Ft.

POSTED WELL DATA

(SYMBOLS - YELLOW SANDS ONLY)

● Well Number

YELLOW SAND - NET_POROUS_SAND(DHE)

CONTOURS

Yellow Net Sand II

Yellow Net Sand II.GRD

Contour Interval = 1



0 2,000

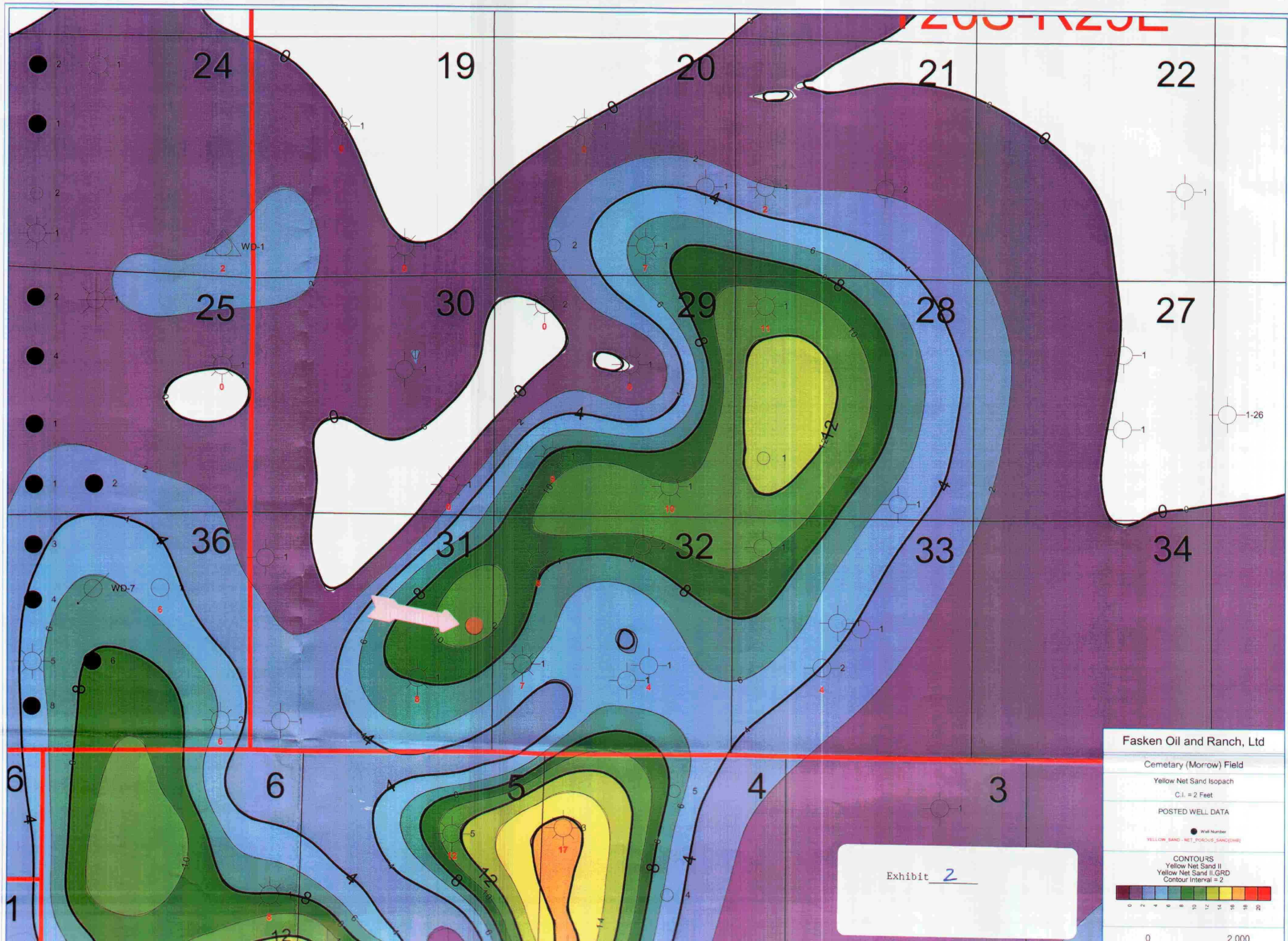


Exhibit 2

Fasken Oil and Ranch, Ltd

Cemetary (Morrow) Field

Yellow Net Sand Isopach

C.I. = 2 Feet

POSTED WELL DATA

Well Number
YELLOW SAND - NET POROUS SAND (SWR)

CONTOURS
Yellow Net Sand II GRD
Contour Interval = 2



0 2000

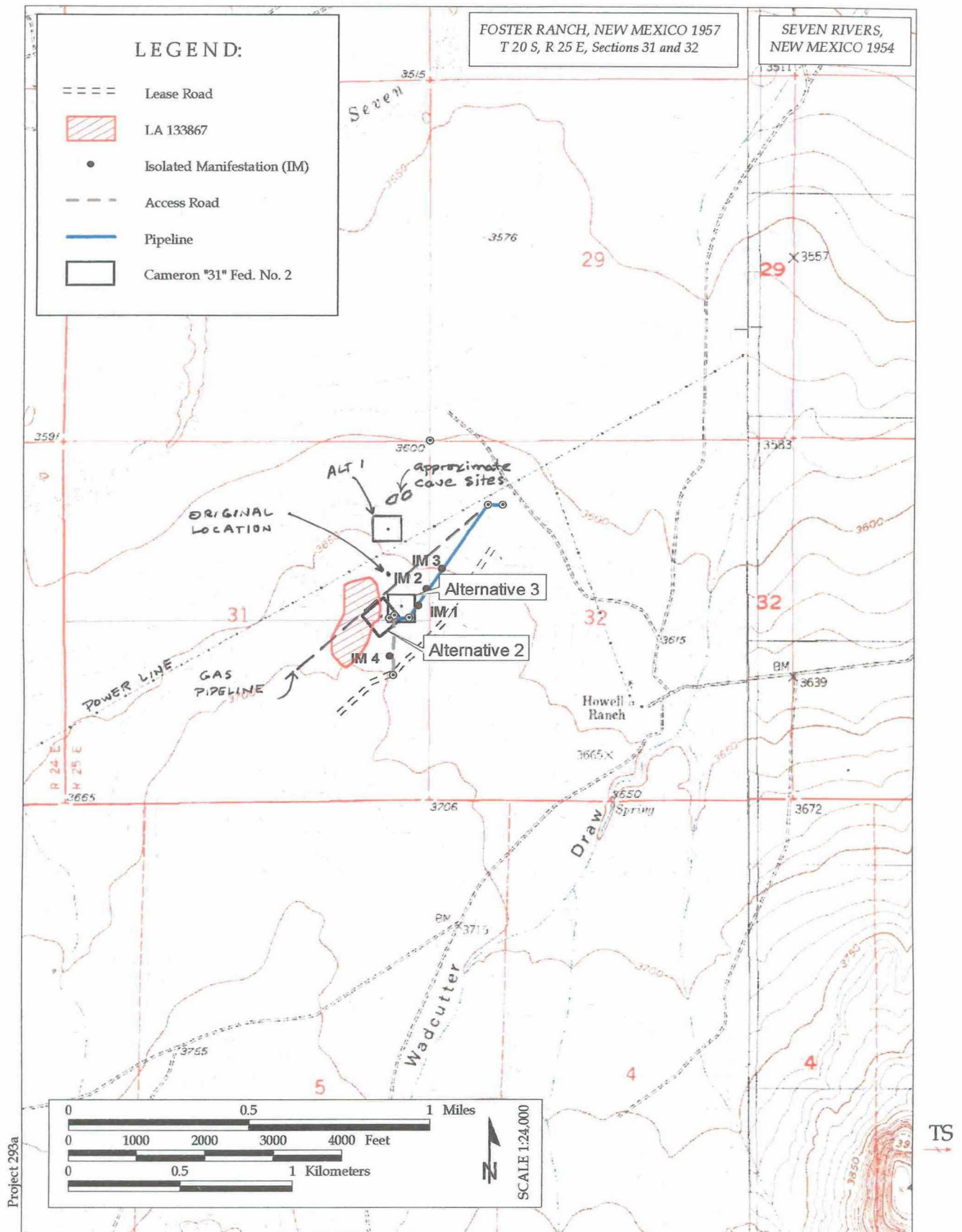
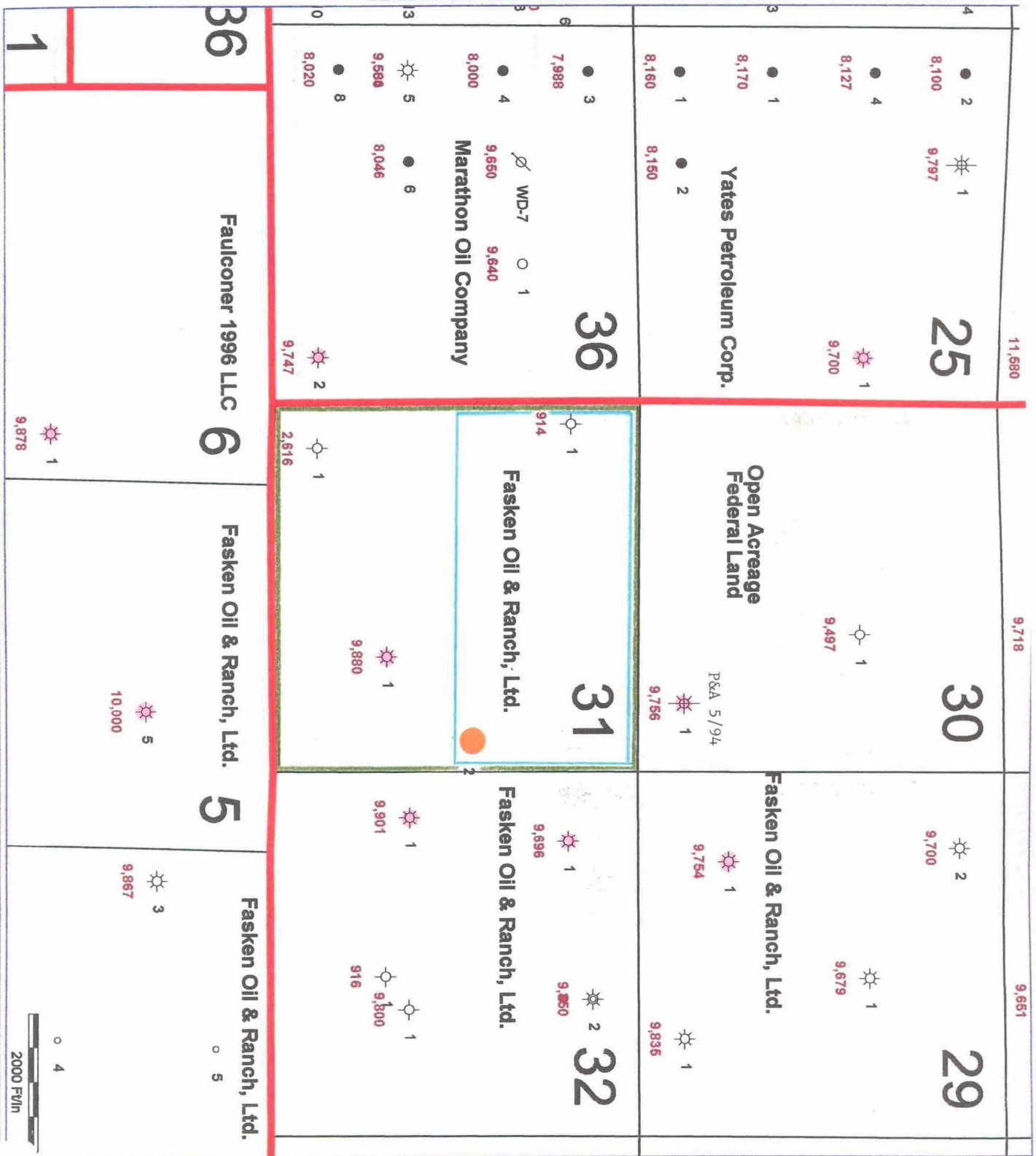


Figure 1. Project Area Map.

Mesa Field Services



Cameron "31" Federal
 Well No. 2
 2449' FNL, 408' FEL
 Sec. 31, T20S, R25E
 Eddy County, NM

DESCRIPTION	OPERATOR	WI OWNERS
T20S; R25E		
Section 29: S/2 Howell 29 Federal HO9100	Fasken Oil and Ranch, Ltd. 303 W. Wall, Suite 1800 Midland, Texas 79701	Brooks Oil & Gas Interests, Ltd. P. O. Box 23314 Santa Fe, New Mexico 87502
Section 30: S/2	OGL NMNM-000669; Case closed on 2/24/97.	Open Federal land. Pending State Exchange Application. Confirmed by check of Eddy County Records and by Federal Abstract Takeoff.
Section 32: All State 32 WIU ST1500	Fasken Oil and Ranch, Ltd. 303 W. Wall, Suite 1800 Midland, Texas 79701	Brooks Oil & Gas Interests, Ltd. P. O. Box 23314 Santa Fe, New Mexico 87502
		Texas Energy Supply, Inc. P. O. Box 4848 Wichita Falls, Texas 76308-0838
		ROYALTY OWNERS - See attached listing for royalty and overriding royalty owners under both the N/2 and S/2 of Section 32.
T21S; R24E		
Section 5: All Shell Federal Lease SH2000	Fasken Oil and Ranch, Ltd. 303 W. Wall, Suite 1800 Midland, Texas 79701	Brooks Oil & Gas Interests, Ltd. P. O. Box 23314 Santa Fe, New Mexico 87502
		Pure Resources, L.P. 1600 Smith Street, Suite 4600 Houston, Texas 77002
		Ross Family Trust Vee K. Ross, Trustee P. O. Box 86 Midland, Texas 79702
Section 6: Lots 19, 20, 25-28, 32 USA NM-010567 Federal 6 #1	Faulconer 1996 LLC P. O. Box 7995 Tyler, Texas 75711-7955 (903) 581-4382	Verified by phone conversation with Joan Mullinex at 11:45 on 10/10/01. Confirmed by check of Eddy County Records and by Federal Abstract Takeoff.

DESCRIPTION	OPERATOR	WI OWNERS
T20S; R24E		
Section 25: SE/4	Yates Petroleum Corp. 105 S. 4th Street Artesia, New Mexico 88210	S/2 CA NM-87880 covering the Canyon (Upper Penn) formation Yates is the operator. Yates also owns Operating Rights as to all depths other than the South Dagger Draw Upper Penn Associated Pool
Section 36: S/2	Marathon Oil Company P. O. Box 552 Midland, Texas 79702	
Section 36: N/2	Marathon Oil Company P. O. Box 552 Midland, Texas 79702	

PROPERTY	PROPERTY NAME	DK A	MONTH	DESCRIPTION	RNSTS	EXMPT	P.TX	EXMPT	CST	SUBLEGR	AF
		OWNER		OWNER NAME	D.D.I.	9TDIC	CODES	CODES	CTR	NUMBER	CD
ST1502	State "32" Com #2	1 Y	*BASE*	RD/CURRENT Eff 1st sales gas							
		9999802		Fasken Land and Mine	0.65078120	YY W		5		0	Y
				303 W. Wall Ave., Suite 1900							
				Midland	TX 79701	SS#/Tax-Id:	75-2628257				
		BRO4011		Brooks Oil & Gas Int	0.01328120	YYNWD				0	N
				P.O. Box 10162							
				Midland	TX 79702	SS#/Tax-Id:	75-2515963				
		CHR4400		Christensen Petroleu	0.02343750	YYNOD		5		0	N
				P. O. Box 3790							
				Midland	TX 79702-3790	SS#/Tax Id:	75-1430273				
		COM7002		Commissioner of Publ	0.12500000	YY S#		5 P		0	N
				State of New Mexico							
				DO NOT MAIL CHECK-PMT. MADE BY							
				A/P ENTRY-VOID & RECON.THIS CK							
		HIL4500		Houston & Emma Hill	0.00918750	YYNOD		5		0	N
				500 West Seventh Street							
				Suite 1802							
				Fort Worth	TX 76102-3865	SS#/Tax-Id:	75-6254114				
		HIL5001		James R. Hill Family	0.00689060	YYNOD		5		0	N
				Partnership							
				Suite 1802							
				500 W. 7th Str Unit 16							
				Ft. Worth	TX 76102-4772	SS#/Tax-Id:	75-2911864				
		LAT6995		Glenn Lattimore Fami	0.00689060	YYNOD		5		0	N
				Partnership							
				Suite 1802							
				500 W. 7th Str Unit 16							
				Ft. Worth	TX 76102-4772	SS#/Tax Id:	75-2912875				
		TEX2352		Texas Energy Supply,	0.16406250	YYNWL				0	N
				P. O. Box 4848							
				Wichita Falls	TX 76308-0838	SS#/Tax-Id:	75-1872855				
		ZIH5000		Zihlman Family Trust	0.00046890	YYNOD		5		0	N
				4463 Ridgevale Road							
				Fort Worth	TX 76116	SS#/Tax-Id:	75-6272449				
		*** DECK TOTAL			1.00000000						

N/2 Sec 32

PROPERTY	PROPERTY NAME	DK	MONTH	DESCRIPTION	OWNER	OWNER NAME	D.D.I.	RNSTS	EXMPT	P.TX	EXMPT	CST	SUBLEGR	AF
								9TDIC	CODES	CODES		CTR	NUMBER	CD
HO9500	Howell State Com#1	3	07/01	RD/CURRENT GAS EFF C7/01										
				9999802 Fasken Land and Mine	0.65843750			YY	W	5		0		Y
				303 W. Wall Ave., Suite 1900										
				Midland		TX 79701		SS#	/Tax	Id: 75-2628257				
				* ANG3500 Texas Comptroller of	0.00024420			YY	R	5		0		N
				Unclaimed Property										
				f/a/o Barney A. Anglin, Jr.										
				P. O. Box 12019										
				Austin		TX 78711		SS#	/Tax	Id: 525-52-9773				
				ANG3700 Lilly Mae Anglin	0.00024420			YY	R	5		0		N
				Mountain Shadows Nursing Cent.										
				1105 Hill Road										
				Las Cruces		NM 88001		SS#	/Tax	Id: 525-12-9794				
				ANG3900 Robert L. Anglin	0.00024420			YY	RA	5		0		N
				P. O. Box 644										
				Hamilton		TX 76531		SS#	/Tax	Id: 525-36-7955				
				* BAR6500 Texas Comptroller of	0.00027470			YY	R	5		0		N
				Unclaimed Property										
				F/A/O Mary J. Bartlett										
				P. O. Box 12019										
				Austin		TX 78711-2019		SS#	/Tax	Id: 525-96-3070				
				BAR7000 Linda D. Love Barton	0.00003660			YY	R	5		0		N
				0161 N. 200 E										
				Hartford City		IN 47348		SS#	/Tax	Id: 305-62-5346				
				BIL5000 Caroline Billings	0.00019530			YY	R	5		0		N
				c/o Donald Billings										
				Route 1, Box 33										
				Flora		IN 46929		SS#	/Tax	Id: 307-12-3973				
				BRA1700 Theresa Mary Bracy	0.00195313			YY	R	5		0		N
				21873 NE Skidmore										
				Fairview		CR 97024		SS#	/Tax	Id: 429-46-1622				
				BRO4011 Brooks Oil & Gas Int	0.01343750			YY	W			0		N
				P.O. Box 10162										
				Midland		TX 79702		SS#	/Tax	Id: 75 2515963				
				BUC2500 Bernice Buck	0.00018310			YY	R	5		0		N
				3605 W. Quay Ave.										
				Artesia		NM 88210-3204		SS#	/Tax	Id: 585-28-6230				

S/2 Sec 32

PROPERTY	PROPERTY NAME	DK	MONTH	DESCRIPTION	OWNER	OWNER NAME	D.D.I.	RNSTS	EXMPT	P.TX	EXMPT	CST	SUBLEGR	AF
								9TDIC	CODES	CODES		CTR	NUMBER	CD
HO9500	Howell State Com#1	3	07/01	RD/CURRENT GAS EFF 07/01										
				BUC3000 Charles Edward Buck	0.00027470			YY	R	5		0		N
				1801 South 17th Street										
				Artesia	NM 88210			SS#	/Tax	Id: 525-66-4834				
				* BUC3500 Texas Comptroller of	0.00016270			YY	R	5		0		N
				Unclaimed Property										
				F/A/O James Frederick Buck										
				P. O. Box 12019										
				Austin	TX 78711-2019			SS#	/Tax	Id: 585-60-7082				
				BUC4500 Noah Eugene Buck III	0.00016280			YY	R	5		0		N
				3711 Gold Street Apt. #9										
				Los Alamos	NM 87544			SS#	/Tax	Id: 585-66-0090				
				BUC5000 Ted Ray Buck	0.00054930			YY	R	5		0		N
				3605 W. Quay Ave.										
				Artesia	NM 88210-3204			SS#	/Tax	Id: 525-54-2309				
				BUC5100 The Buck Family Trus	0.00146480			YY	R	5		0		N
				Mae M. Buck, Trustee										
				802 Clayton										
				Artesia	NM 88210			SS#	/Tax	Id: 585-18-9288				
				BYR2000 David Byrd	0.00016275			YY	R	5		0		N
				3227 W. Eugie Avenue										
				Phoenix	AZ 85029-1284			SS#	/Tax	Id: 527-56-5612				
ORR				CHR4400 Christensen Petroleu	0.00390630			YY	O	5		0		N
				P. O. Box 3790										
				Midland	TX 79702-3790			SS#	/Tax	Id: 75-1430273				
				COM7002 Commissioner of Publ	0.06250000			YY	S#	5 P		0		N
				State of New Mexico										
				DO NOT MAIL CHECK-PMT. MADE BY										
				A/P ENTRY-VOID & RECON.THIS CK										
				* FOR3000 Texas Comptroller of	0.00048830			YY	R	5		0		N
				Unclaimed Property										
				f/a/o Otis Ford, Jr.										
				P. O. Box 12019										
				Austin	TX 78711 2019									
				GAR6150 Dorothy Wilson Garre	0.00032550			YY	R	5		0		N
				43183 W. Pleasant Ridge Road										
				Hammond	LA 70403			SS#	/Tax	Id: 438-66-9774				

PROPERTY	PROPERTY NAME	DK	MONTH	DESCRIPTION	OWNER	OWNER NAME	D.D.I.	RNSTS	EXMPT	P.TX	EXMPT	CST	SUBLEGR	AF
								9TDIC	CODES	CODES		CTR	NUMBER	CD
HO9500	Howell State Com#1	3	07/01	RD/CURRENT GAS EFF 07/01										
				GAV3000 Francis Joseph Gavin	0.00195313			YY	R	5		0		N
				15935 SW Royalty Parkway										
				King City	OR 97224-2405			SS#	/Tax-Id:	431-38-5746				
				GAV3300 John Patrick Gavin	0.00195314			YY	R	5		0		N
				921 N. Sage										
				Rialto	CA 92376			SS#	/Tax-Id:	444-14-7824				
				GAV3800 Leo Mark Gavin	0.00195314			YY	R	5		0		N
				1946 California										
				Gooding	ID 83330			SS#	/Tax-Id:	544-09-4091				
				GRO4000 Mary Dolores Groom	0.00018310			YY	R	5		0		N
				113 Harvard Street										
				Las Vegas	NV 89107			SS#	/Tax-Id:	530-44-9754				
				GRO4100 Michael William Groo	0.00018310			YY	R	5		0		N
				5104 Still Breeze Ave.										
				Las Vegas	NV 89130			SS#	/Tax-Id:	530-70-6030				
				GRO4200 Robert Emmett Groom	0.00018310			YY	R	5		0		N
				1919 N. Bruce Street										
				N. Las Vegas	NV 89030			SS#	/Tax-Id:	530-44-9705				
				HAM4000 Julia Ellen Buck Ham	0.00016280			YY	R	5		0		N
				P. O. Box 653										
				Estancia	NM 87016			SS#	/Tax-Id:	585-48-5066				
				HAR2450 Glenda S. Hardison	0.00016275			YY	R	5		0		N
				410 5th St. NE, #14										
				Washington	DC 20002			SS#	/Tax-Id:	229-58-7579				
				HAR5725 Ella J. Grim	0.00009766			YY	R	5		0		N
				1032 Susan Street										
				Auburn	IN 46706-1522			SS#	/Tax-Id:	313-48-6186				
				HAR6200 Marceil Harris	0.00048830			YY	R	5		0		N
				410 W. Central Ave.										
				Bluffton	IN 46714-2408			SS#	/Tax-Id:	317-16-3828				
				* HAR6900 Texas Comptroller of	0.00009766			YY	R	5		0		N
				Unclaimed Property										
				F/A/O Rex Harris										
				P. O. Box 12019										
				Austin	TX 78711 2019			SS#	/Tax-Id:	311-82-1932				

PROPERTY	PROPERTY NAME	DK	MONTH	DESCRIPTION	OWNER	OWNER NAME	D.D.I.	RNSTS 9TDIC	EXMPT CODES	P.TX CODES	EXMPT CST	SUBLEGR CTR NUMBER	AF CD
HQ9500	Howell State Com#1	3	07/01	RD/CURRENT GAS EFF 07/01									
				HAR7000 Robert Harris		0.00009766		YY R	5		0		N
				1405 Vermont Ave.									
				Fort Wayne	IN 46805		SS#/Tax-Id: 307 56 0687						
				HAR7100 Ronald Harris		0.00009766		YY R	5		0		N
				P. O. Box 29									
				Ossian	IN 46777		SS#/Tax-Id: 311-36-7822						
				HAR7400 Tom Harris		0.00009766		YY R	5		0		N
				Route 2, Box 21									
				Montpelier	IN 47359		SS#/Tax-Id: 316-42-6431						
				HEN2000 Mrs. Charles R. Hend		0.00004890		YY R	5		0		N
				534 S. Adams St.									
				Montpelier	IN 47359		SS#/Tax-Id: 317-03-5811						
				HEN2300 Larry Gene Henderson		0.00003660		YYR	5		0		N
				327 S. Washington Street									
				Montpelier	IN 47359-1438		SS#/Tax-Id: 311-72-9562						
				HEN2900 Richard B. Henderson		0.00019530		YY R	5		0		N
				1318 N. Bay Drive									
				Lynn Haven	FL 32444		SS#/Tax-Id: 303-24-3711						
				HEN3200 Robert D. Henderson		0.00003660		YY R	5		0		N
				327 S. Washington Street									
				Montpelier	IN 47359		SS#/Tax-Id: 312-72-0760						
				HEN3500 William Henderson		0.00019530		YY R	5		0		N
				301 Park Ave.									
				Electra	TX 76360		SS#/Tax-Id: 451-03-6131						
				HES7000 Elaine K. Hesson		0.00292970		YY R	5		0		N
				537 Thompson Cr. Rd. Sp. #41									
				Applegate	OR 97530		SS#/Tax Id: 555-14-6682						
				HIL4500 Houston & Emma Hill		0.00153130		YY O	5		0		N
				500 West Seventh Street									
				Suite 1802									
				Fort Worth	TX 76102-3865		SS#/Tax-Id: 75-6254114						
				HIL5001 James R. Hill Family		0.00114840		YYNOD	5		0		N
				Partnership									
				Suite 1802									
				500 W. 7th Str Unit 16									
				Ft. Worth	TX 76102-4772		SS#/Tax-Id: 75-2911864						

ORR

ORR

PROPERTY	PROPERTY NAME	DK	MONTH	DESCRIPTION	OWNER	OWNER NAME	D.D.I.	RNSTS	EXMPT	P.TX	EXMPT	CST	SUBLEGR	AF
								9TDIC	CODES	CODES		CTR	NUMBER	CD
HO9500	Howell State Com#1	3	07/01	RD/CURRENT GAS EFF 07/01										
				HIT4000 Carolyn J. Byrd Hitt	0.00016275			YY	R	5		0		N
				5144 Bickley Court										
				San Jose	CA 95136-2602			SS#	/Tax-Id: 527-50-7598					
				* HOW1400 Texas Comptroller of	0.00018310			YY	R	5		0		N
				Unclaimed Property										
				f/a/o Ora Buck Howard/Deceased										
				P. O. Box 12019										
				Austin	TX 78711			SS#	/Tax-Id: 525-62-5257					
				HOW2850 The James H. & Betty	0.02050780			YY	R	5		0		N
				Revocable Trust										
				P. O. Box 75										
				Lakewood	NM 88254			SS#	/Tax-Id: 525-86-9663					
				HOW3100 Richard Howell	0.02050780			YY	R	5		0		N
				PO Box 94										
				Lakewood	NM 88254			SS#	/Tax-Id: 525-86-9662					
				KAR4010 Mary Lee Karlins	0.00146485			YYYY		5		0		N
				88 Green Street										
				Newbury	MA 01951			SS#	/Tax-Id: 225-64-7609					
				* LAN1500 Texas Comptroller of	0.00048830			YY	R	5		0		N
				Unclaimed Property										
				f/a/o Glenna Lancaster										
				P. O. Box 12019										
				Austin	TX 78711-2019			SS#	/Tax-Id: 304 22-0547					
				CRR LAT6995 Glenn Lattimore Fami	0.00114840			YYNOD		5		0		N
				Partnership										
				Suite 1802										
				500 W. 7th Str Unit 16										
				Ft. Worth	TX 76102-4772			SS#	/Tax-Id: 75 2912875					
				* LAU3120 Texas Comptroller of	0.00024400			YY	R	5		0		N
				Unclaimed Property										
				F/A/O Pauline Laughlin										
				P. O. Box 12019										
				Austin	TX 78711-2019			SS#	/Tax-Id: 525 58 1829					
				MAR7200 Carl Dean Martin	0.00032550			YY	R	5		0		N
				Route 1										
				Artesia	NM 88210			SS#	/Tax-Id: 525-60-7358					

PROPERTY	PROPERTY NAME	DK	MONTH	DESCRIPTION	OWNER	OWNER NAME	D.D.I.	RNSTS	EXMPT	P.TX	EXMPT	CST	SUBLEGR	AF
								9TDIC	CODES	CODES		CTR	NUMBER	CD
HO9500	Howell State Com#1	3	07/01	RD/CURRENT GAS EFF 07/01										
				MEE5000 Billy N. Meeks		0.00292970		YY	R	5		0		N
				29605 Solana Way Atp T15										
				Temecula	CA	92591		SS#	/Tax	Id: 549-03-4799				
				MEE5200 Kenneth W. Meeks		0.00195310		YY	R	5		0		N
				1407 W. Princeton St.										
				Ontario	CA	91762		SS#	/Tax-Id: 573-38-4645					
				MOR6700 Thomas M. Morris		0.00244140		YY	R	5		0		N
				2308 E. Front										
				Tyler	TX	75701		SS#	/Tax	Id: 458-24-2120				
				MUR7000 Betty Harris Murray		0.00048830		YY	R	5		0		N
				931 Wendemere Drive										
				Seymour	IN	47274-2705		SS#	/Tax	Id: 317-12-7858				
				MYE6800 Elizabeth Myers		0.00019530		YY	R	5		0		N
				c/o Richard Henderson										
				1318 N. Bay Drive										
				Lynn Haven	FL	32444		SS#	/Tax-Id: 304-22-4575					
				NEW5700 Sarah Newman		0.00195313		YY	R	5		0		N
				1027 No. Division										
				Forrest City	AR	72335		SS#	/Tax-Id: 431-20-0904					
				OWE5000 Roberta Owen		0.00195310		YY	R	5		0		N
				P.O. Box 139										
				French Gulch	CA	96033-0139		SS#	/Tax-Id: 565-22-6009					
				POT7200 Theresa Ann Groom Po		0.00018310		YY	R	5		0		N
				113 Harvard Street										
				Las Vegas	NV	89107		SS#	/Tax-Id: 530-54-7763					
				PUG7000 Orial M. Pugsley		0.00195310		YY	R	5		0		N
				12 Half Moon Bend										
				Coronado	CA	92118		SS#	/Tax-Id: 570-30-4200					
				RIL2500 Ruth Martin Riley		0.00032550		YY	R	5		0		N
				2901 S. 13th										
				Artesia	NM	88211-7526		SS#	/Tax-Id: 548-28-6033					
				ROD4000 Julia Rodabaugh		0.00195313		YY	R	5		0		N
				30063 US HWY 281 N										
				FMB #401										
				Bulverde	TX	78163-4311		SS#	/Tax-Id: 431-34-7409					

PROPERTY	PROPERTY NAME	DK	MONTH	DESCRIPTION	OWNER	OWNER NAME	D.D.I.	RNSTS 9TDIC	EXMPT CODES	P.TX CODES	EXMPT CTR	CST NUMBER	SUBLEGR	AF CD
HO9500	Howell State Com#1	3	07/01	RD/CURRENT GAS EFF 07/01										
				SIM6250 Vivian L. Simpson		0.00036620		YY R	5		0			N
				2698 South Hulen										
				Fort Worth	TX 76109			SS#/Tax Id: 454-12-9175						
				STE8900 Sandra K. Stewart		0.00003660		YY R	5		0			N
				3141 W 150 S										
				Hartford City	IN 47348			SS#/Tax Id: 314-52-6503						
				STO6000 Barbara S. Storey		0.00016275		YY R	5		0			N
				6758 W. Quail Ave.										
				Glendale	AZ 85308			SS#/Tax Id: 526-46-4846						
				TEX2352 Texas Energy Supply,		0.16406250		YY W			0			N
				P. O. Box 4848										
				Wichita Falls	TX 76308-0838			SS#/Tax Id: 75 1872855						
				UPD3990 Carolyn E. Updike		0.00146485		YYYYR	5		0			N
				P.O. Box 521773										
				Salt Lake City	UT 84152			SS#/Tax Id: 225 80-8695						
				UPD3998 Margaret Updike		0.00146485		YYYYR	5		0			N
				Timbers Chase, Ruxbury Road										
				Chertsey,										
				Surrey U.K.	KT16 9NJ			SS#/Tax Id: 225-64-7608						
				UPD4008 Wanda S. Updike		0.00146485		YYNRD	5		0			N
				1138 Gilmer Drive										
				Salt Lake City	UT 84152			SS#/Tax Id: 230-86-9857						
				* WAG5500 Texas Comptroller Of		0.00032550		YY R	5		0			N
				Unclaimed Property										
				F/A/O Evelyn Martin Wagoner										
				P. O. Box 12019										
				Austin	TX 78711-2019			SS#/Tax Id: 505-48 5836						
				WAL8400 Wanda Walter		0.00878910		YY R	5		0			N
				c/o Farmers Bank										
				Savings Acct. #07-631 5										
				Greenwood	AR 72936			SS#/Tax Id: 429-92-4904						
				* WAR6300 Texas Comptroller of		0.00036620		YY R	5		0			N
				Unclaimed Property										
				F/A/O Mrs. Thomas B. Warren										
				P. O. Box 12019										
				Austin	TX 78711 2019			SS#/Tax Id: 460-42-7050						

PROPERTY	PROPERTY NAME	DK	MONTH	DESCRIPTION	OWNER	OWNER NAME	D.D.I.	RNSTS	EXMPT	P.TX	EXMPT	CST	SUBLEGR	AF
								9TDIC	CODES	CODES		CTR	NUMBER	CD
HO9529	Howell State Com#1	3	07/01	RD/CURRENT GAS EFF 07/01										
				WEB2000 Juanita Weber		0.00097660		YY R		5		0		N
				149 Cottage Avenue										
				Fond du Lac	WI	54935		SS#/Tax Id:	303-40-8687					
				ZIH5000 Zihlman Family Trust		0.00007810		YY O		5		0		N
				4463 Ridgevale Road										
				Fort Worth	TX	76116		SS#/Tax-Id:	75-6272449					
				*** DECK TOTAL										
						1.00000000								

* Notice sent to Texas Comptroller's Office. We cannot locate these royalty owners, and as a result, their royalty payments have been escheated to the State of Texas.

This application to the New Mexico Oil Conservation Division applies to the following unclaimed property owners in the State of Texas.

Barney A. Anglin, Jr.
Mary J. Bartlett
James Frederick Buck
Otis Ford, Jr.
Rex Harris
Ora Buck Howard/Deceased
Glenna Lancaster
Pauline Laughlin
Evelyn Martin Wagoner
Mrs. Thomas B. Warren

All addressed to:

Texas Comptrollers Office
Unclaimed Property
P. O. Box 12019
Austin, TX 78711

7001 0320 0004 3740 9185

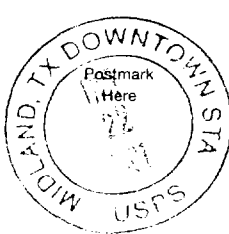
U.S. Postal Service
CERTIFIED MAIL RECEIPT
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Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

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ROBERT L ANGLIN
PO BOX 644
HAMILTON TX 76531

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7001 0320 0004 3740 9352

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LILLY MAE ANGLIN
MOUNTAIN SHADOWS NURSING CENTER
1105 HILL ROAD
LAS CRUCES NM 88001

PS Form 3800, January 2001 Instructions



7001 0320 0004 3740 9602

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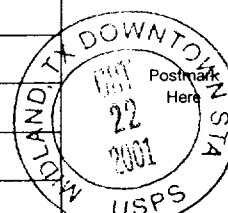
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Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

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THERESA MARY BRACY
21873 NE SKIDMORE
FAIRVIEW OR 97024

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7001 0320 0004 3740 9604

U.S. Postal Service
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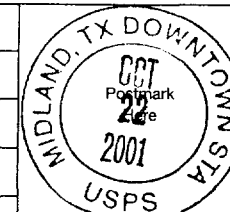
OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

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Street, Apt. No., or PO Box No.
City, State, ZIP+4

CAROLINE BILLINGS
C/O DONALD BILLINGS
ROUTE 1 BOX 33
FLORA IN 46929

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7001 0320 0004 3740 9093

U.S. Postal Service
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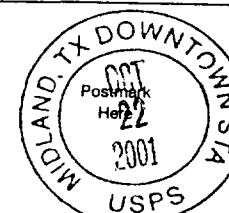
OFFICIAL USE

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Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

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THE BUCK FAMILY TRUST
MAE M. BUCK TRUSTEE
802 CLAYTON
ARTESIA NM 88210

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7001 0320 0004 3740 9628

U.S. Postal Service
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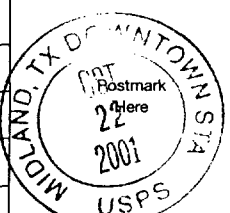
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Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

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Street, Apt. No., or PO Box No.
City, State, ZIP+4

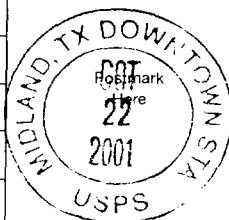
BROOKS OIL & GAS INTERESTS LTD
PO BOX 23314
SANTA FE NM 87502-3314

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U.S. Postal Service
CERTIFIED MAIL RECEIPT
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Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$



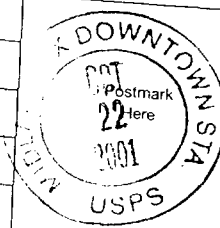
Sent To
CHARLES EDWARD BUCK
1801 SOUTH 17TH STREET
ARTESIA NM 88210

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U.S. Postal Service
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Total Postage & Fees	\$



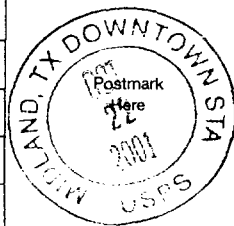
Sent To
BERNICE BUCK
3605 W QUAY AVE.
ARTESIA NM 88210-3204

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Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$



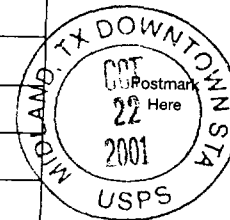
Sent To
TED RAY BUCK
3605 W QUAY AVE.
ARTESIA NM 88210-3204

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Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$



Sent To
NOAH EUGENE BUCK III
3711 GOLD STREET APT #9
LOS ALAMOS NM 87544

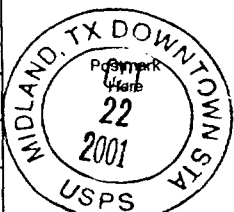
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Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$



Sent To
CHRISTENSEN PETROLEUM INC
PO BOX 3790
MIDLAND TX 79702-3790

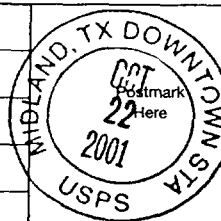
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Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$



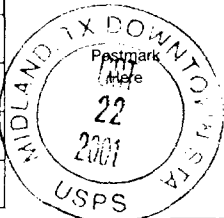
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DAVID BYRD
3227 W EUGIE AVENUE
PHOENIX AZ 85029-1284

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(Endorsement Required)
Restricted Delivery Fee
(Endorsement Required)
Total Postage & Fees \$



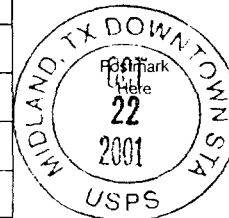
Sent To
COMMISSIONER OF PUBLIC
LANDS
Street, Apt. No.,
or PO Box No. PO BOX 1148
City, State, ZIP+4 SANTA FE NM 87504-1148

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Restricted Delivery Fee
(Endorsement Required)
Total Postage & Fees \$



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CLATX LTD
6202 CORNELL
Street, Apt. No.,
or PO Box No. AMARILLO TX 79109
City, State, ZIP+4

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Postage \$
Certified Fee
Return Receipt Fee
(Endorsement Required)
Restricted Delivery Fee
(Endorsement Required)
Total Postage & Fees \$



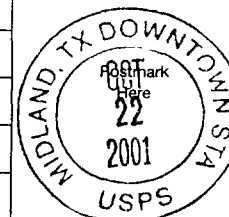
Sent To
DOROTHY WILSON GARRETT ET AL
43183 W PLEASANT RIDGE ROAD
Street, Apt. No.,
or PO Box No. HAMMOND LA 70403
City, State, ZIP+4

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Postage \$
Certified Fee
Return Receipt Fee
(Endorsement Required)
Restricted Delivery Fee
(Endorsement Required)
Total Postage & Fees \$



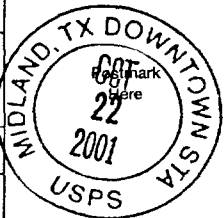
Sent To
FAULCONER 1996 LTD
PO BOX 7995
Street, Apt. No.,
or PO Box No. TYLER TX 75711-7995
City, State, ZIP+4

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Postage \$
Certified Fee
Return Receipt Fee
(Endorsement Required)
Restricted Delivery Fee
(Endorsement Required)
Total Postage & Fees \$



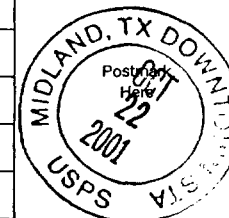
Sent To
JOHN PATRICK GAVIN
921 N SAGE
Street, Apt. No.,
or PO Box No. RIALTO CA 92376
City, State, ZIP+4

PS Form 3800, January 2001

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U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

Postage \$
Certified Fee
Return Receipt Fee
(Endorsement Required)
Restricted Delivery Fee
(Endorsement Required)
Total Postage & Fees \$



Sent To
FRANCIS JOSEPH GAVIN
15935 SW ROYALTY PARKWAY
Street, Apt. No.,
or PO Box No. KING CITY OR 97224-2405
City, State, ZIP+4

PS Form 3800, January 2001

See Reverse for Instructions

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

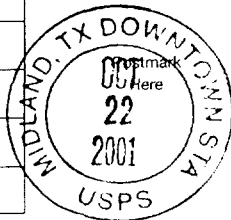
Postage \$

Certified Fee

Return Receipt Fee
(Endorsement Required)

Restricted Delivery Fee
(Endorsement Required)

Total Postage & Fees \$



Sent To

Street, Apt. No.,
or PO Box No. ELLA J GRIM
1032 SUSAN STREET
City, State, ZIP+4 AUBURN IN 46706-1522

PS Form 3800, January 2001

See Reverse for Instructions

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

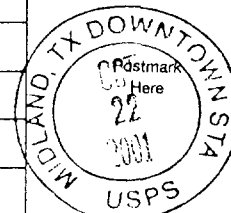
Postage \$

Certified Fee

Return Receipt Fee
(Endorsement Required)

Restricted Delivery Fee
(Endorsement Required)

Total Postage & Fees \$



Sent To

Street, Apt. No.,
or PO Box No. LEO MARK GAVIN
1946 CALIFORNIA
City, State, ZIP+4 GOODING ID 83330

PS Form 3800, January 2001

See Reverse for Instructions

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

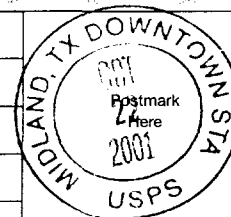
Postage \$

Certified Fee

Return Receipt Fee
(Endorsement Required)

Restricted Delivery Fee
(Endorsement Required)

Total Postage & Fees \$



Sent To

Street, Apt. No.,
or PO Box No. MICHAEL WILLIAM GROOM
5104 STILL BREEZE AVE.
City, State, ZIP+4 LAS VEGAS NV 89130

PS Form 3800, January 2001

See Reverse for Instructions

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

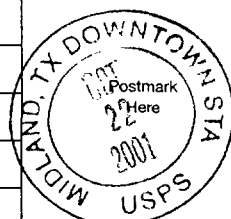
Postage \$

Certified Fee

Return Receipt Fee
(Endorsement Required)

Restricted Delivery Fee
(Endorsement Required)

Total Postage & Fees \$



Sent To

Street, Apt. No.,
or PO Box No. MARY DOLORES GROOM
113 HARVARD STREET
City, State, ZIP+4 LAS VEGAS NV 89107

PS Form 3800, January 2001

See Reverse for Instructions

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

OFFICIAL USE

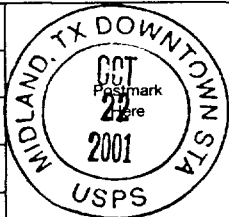
Postage \$

Certified Fee

Return Receipt Fee
(Endorsement Required)

Restricted Delivery Fee
(Endorsement Required)

Total Postage & Fees \$



Sent To

Street, Apt. No.,
or PO Box No. JULIA ELLEN BUCK HAMPTON
PO BOX 653
City, State, ZIP+4 ESTANCIA NM 87016

PS Form 3800, January 2001

See Reverse for Instructions

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

OFFICIAL USE

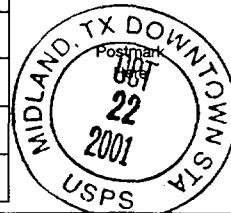
Postage \$

Certified Fee

Return Receipt Fee
(Endorsement Required)

Restricted Delivery Fee
(Endorsement Required)

Total Postage & Fees \$



Sent To

Street, Apt. No.,
or PO Box No. ROBERT EMMETT GROOM
1919 N BRUCE STREET
City, State, ZIP+4 N. LAS VEGAS NV 89030

PS Form 3800, January 2001

See Reverse for Instructions

7001 0320 0004 3740 9321

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$



Sent To
 Street, Apt. No., or PO Box No. MARCEIL HARRIS
 410 W CENTRAL AVE.
 City, State, ZIP+4 BLUFFTON IN 46714-2408

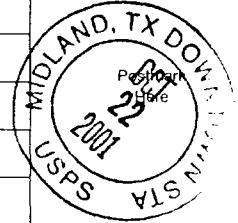
PS Form 3800, January 2001

See Reverse for Instructions

7001 0320 0004 3740 9468

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$



Sent To
 Street, Apt. No., or PO Box No. GLENDA S HARDISON
 410 5TH ST NE #14
 City, State, ZIP+4 WASHINGTON DC 20002

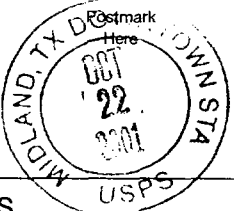
PS Form 3800, January 2001

See Reverse for Instructions

7001 0320 0004 3740 9161

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$



Sent To
 Street, Apt. No., or PO Box No. RONALD HARRIS
 PO BOX 29
 City, State, ZIP+4 OSSIAN IN 46777

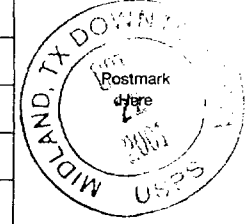
PS Form 3800, January 2001

See Reverse for Instructions

7001 0320 0004 3740 9192

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$



Sent To
 Street, Apt. No., or PO Box No. ROBERT HARRIS
 1405 VERMONT AVE.
 City, State, ZIP+4 FORT WAYNE IN 46805

PS Form 3800, January 2001

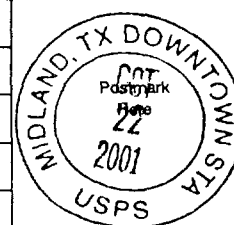
See Reverse for Instructions

7001 0320 0004 3740 9284

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$



Sent To
 Street, Apt. No., or PO Box No. MRS CHARLES R HENDERSON
 534 S ADAMS ST.
 City, State, ZIP+4 MONTPELIER IN 47359

PS Form 3800, January 2001

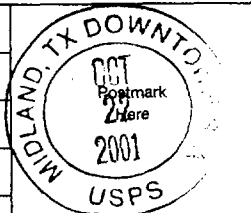
See Reverse for Instructions

7001 0320 0004 3740 9048

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$



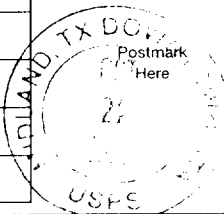
Sent To
 Street, Apt. No., or PO Box No. TOM HARRIS
 ROUTE 2 BOX 21
 City, State, ZIP+4 MONTPELIER IN 47359

PS Form 3800, January 2001

See Reverse for Instructions

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$



Sent To
RICHARD B HENDERSON
1318 N BAY DRIVE
LYNN HAVEN FL 32444

PS Form 3800, January 2001

See Reverse for Instructions

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$



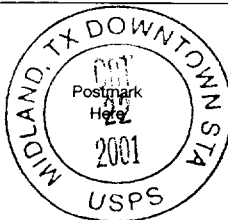
Sent To
LARRY GENE HENDERSON
327 S WASHINGTON STREET
MONTPELIER IN 47359-1438

PS Form 3800, January 2001

See Reverse for Instructions

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$



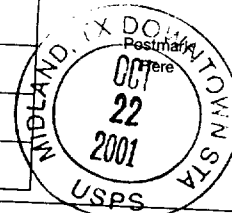
Sent To
WILLIAM HENDERSON
301 PARK AVE.
ELECTRA TX 76360

PS Form 3800, January 2001

See Reverse for Instructions

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$



Sent To
ROBERT D HENDERSON
327 S WASHINGTON STREET
MONTPELIER IN 47359

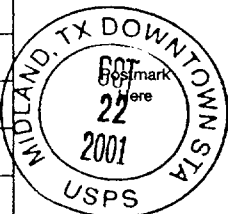
PS Form 3800, January 2001

See Reverse for Instructions

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$



Sent To
CAROLYN J BYRD HITT
5144 BICKLEY COURT
SAN JOSE CA 95136-2602

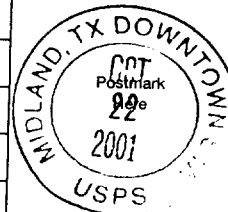
PS Form 3800, January 2001

See Reverse for Instructions

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$



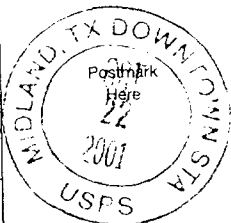
Sent To
ELAINE K HESSON
537 THOMPSON CR RD SP #41
APPLEGATE OR 97530

PS Form 3800, January 2001

See Reverse for Instructions

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

Postage \$
Certified Fee
Return Receipt Fee
(Endorsement Required)
Restricted Delivery Fee
(Endorsement Required)
Total Postage & Fees \$



Sent To
RICHARD HOWELL
PO BOX 94
LAKEWOOD NM 88254

PS Form 3800, January 2001

See Reverse for Instructions

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

Postage \$
Certified Fee
Return Receipt Fee
(Endorsement Required)
Restricted Delivery Fee
(Endorsement Required)
Total Postage & Fees \$



Sent To
THE JAMES H & BETTY K HOWELL
REVOCABLE TRUST
P O BOX 75
LAKEWOOD NM 88254

PS Form 3800, January 2001

See Reverse for Instructions

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

OFFICIAL USE

Postage \$
Certified Fee
Return Receipt Fee
(Endorsement Required)
Restricted Delivery Fee
(Endorsement Required)
Total Postage & Fees \$



Sent To
GLENN LATTIMORE FAMILY
LIMITED
500 W 7TH ST UNIT 16 STE 1802
FT. WORTH TX 76102-4772

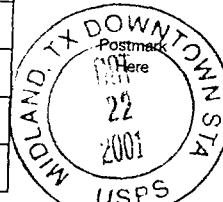
PS Form 3800, January 2001

See Reverse for Instructions

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

OFFICIAL USE

Postage \$
Certified Fee
Return Receipt Fee
(Endorsement Required)
Restricted Delivery Fee
(Endorsement Required)
Total Postage & Fees \$



Sent To
MARY LEE KARLINS
88 GREEN STREET
NEWBURY MA 01951

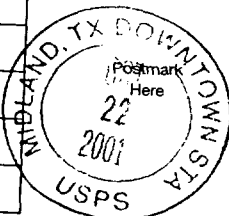
PS Form 3800, January 2001

See Reverse for Instructions

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

OFFICIAL USE

Postage \$
Certified Fee
Return Receipt Fee
(Endorsement Required)
Restricted Delivery Fee
(Endorsement Required)
Total Postage & Fees \$



Sent To
CARL DEAN MARTIN
ROUTE 1
ARTESIA NM 88210

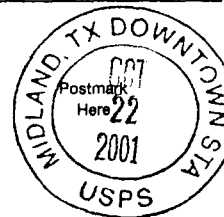
PS Form 3800, January 2001

See Reverse for Instructions

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

OFFICIAL USE

Postage \$
Certified Fee
Return Receipt Fee
(Endorsement Required)
Restricted Delivery Fee
(Endorsement Required)
Total Postage & Fees \$



Sent To
MARATHON OIL COMPANY
PO BOX 552
MIDLAND TX 79702-0552

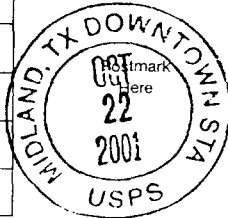
PS Form 3800, January 2001

See Reverse for Instructions

**U.S. Postal Service
CERTIFIED MAIL RECEIPT**

(Domestic Mail Only; No Insurance Coverage Provided)

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$



Sent To
KENNETH W MEEKS
1407 W PRINCETON ST
ONTARIO CA 91762

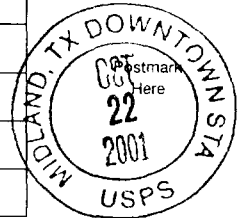
PS Form 3800, January 2001

See Reverse for Instructions

**U.S. Postal Service
CERTIFIED MAIL RECEIPT**

(Domestic Mail Only; No Insurance Coverage Provided)

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$



Sent To
BILLY N MEEKS
29605 SOLANA WAY ATP T15
TEMECULA CA 92591

PS Form 3800, January 2001

See Reverse for Instructions

**U.S. Postal Service
CERTIFIED MAIL RECEIPT**

(Domestic Mail Only; No Insurance Coverage Provided)

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$



Sent To
BETTY HARRIS MURRAY
931 WENDEMERE DRIVE
SEYMOUR IN 47274-2705

PS Form 3800, January 2001

See Reverse for Instructions

**U.S. Postal Service
CERTIFIED MAIL RECEIPT**

(Domestic Mail Only; No Insurance Coverage Provided)

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$



Sent To
THOMAS M MORRIS
2308 E FRONT
TYLER TX 75701

PS Form 3800, January 2001

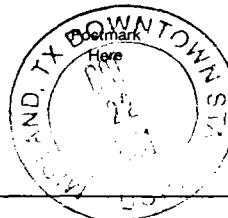
See Reverse for Instructions

**U.S. Postal Service
CERTIFIED MAIL RECEIPT**

(Domestic Mail Only; No Insurance Coverage Provided)

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$



Sent To
SARAH NEWMAN
1027 NO DIVISION
FORREST CITY AR 72335

PS Form 3800, January 2001

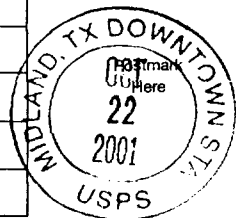
See Reverse for Instructions

**U.S. Postal Service
CERTIFIED MAIL RECEIPT**

(Domestic Mail Only; No Insurance Coverage Provided)

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$



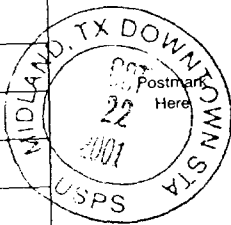
Sent To
ELIZABETH MYERS
C/O RICHARD HENDERSON
1318 N BAY DRIVE
LYNN HAVEN FL 32444

PS Form 3800, January 2001

See Reverse for Instructions

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

Postage \$
Certified Fee
Return Receipt Fee
(Endorsement Required)
Restricted Delivery Fee
(Endorsement Required)
Total Postage & Fees \$



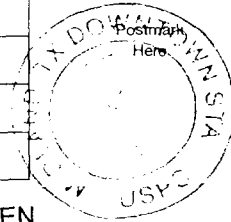
Sent To
Street, Apt. No.,
or PO Box No. PETRO-CROWN RESOURCES LLC
PO BOX 2506
City, State, ZIP+4 WICHITA FALLS TX 76308

PS Form 3800, January 2001

See Reverse for Instructions

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

Postage \$
Certified Fee
Return Receipt Fee
(Endorsement Required)
Restricted Delivery Fee
(Endorsement Required)
Total Postage & Fees \$



Sent To
Street, Apt. No.,
or PO Box No. ROBERTA OWEN
PO BOX 139
City, State, ZIP+4 FRENCH GULCH CA 96033-0139

PS Form 3800, January 2001

See Reverse for Instructions

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

Postage \$
Certified Fee
Return Receipt Fee
(Endorsement Required)
Restricted Delivery Fee
(Endorsement Required)
Total Postage & Fees \$



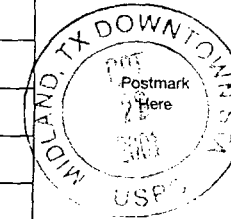
Sent To
Street, Apt. No.,
or PO Box No. ORIAL M PUGSLEY
12 HALF MOON BEND
City, State, ZIP+4 CORONADO CA 92118

PS Form 3800, January 2001

See Reverse for Instructions

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

Postage \$
Certified Fee
Return Receipt Fee
(Endorsement Required)
Restricted Delivery Fee
(Endorsement Required)
Total Postage & Fees \$



Sent To
Street, Apt. No.,
or PO Box No. THERESA ANN GROOM POTTER
113 HARVARD STREET
City, State, ZIP+4 LAS VEGAS NV 89107

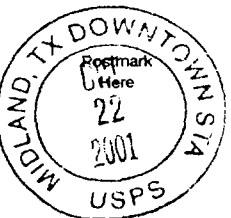
PS Form 3800, January 2001

See Reverse for Instructions

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

OFFICIAL USE

Postage \$
Certified Fee
Return Receipt Fee
(Endorsement Required)
Restricted Delivery Fee
(Endorsement Required)
Total Postage & Fees \$



Sent To
Street, Apt. No.,
or PO Box No. RUTH MARTIN RILEY
2901 S 13TH
City, State, ZIP+4 ARTESIA NM 88211-7526

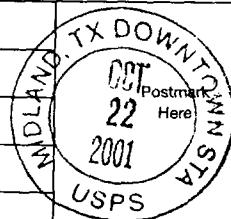
PS Form 3800, January 2001

See Reverse for Instructions

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

OFFICIAL USE

Postage \$
Certified Fee
Return Receipt Fee
(Endorsement Required)
Restricted Delivery Fee
(Endorsement Required)
Total Postage & Fees \$



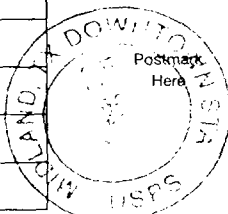
Sent To
Street, Apt. No.,
or PO Box No. PURE RESOURCES LP
1600 SMITH ST STE 4600
City, State, ZIP+4 HOUSTON TX 77002

PS Form 3800, January 2001

See Reverse for Instructions

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

Postage \$
Certified Fee
Return Receipt Fee
(Endorsement Required)
Restricted Delivery Fee
(Endorsement Required)
Total Postage & Fees \$



Sent To
ROSS FAMILY TRUST
VEE K ROSS TRUSTEE
PO BOX 86
MIDLAND TX 79702-0086

PS Form 3800, January 2001

See Reverse for Instructions

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

Postage \$
Certified Fee
Return Receipt Fee
(Endorsement Required)
Restricted Delivery Fee
(Endorsement Required)
Total Postage & Fees \$



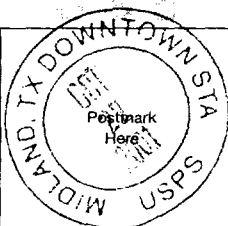
Sent To
JULIA RODABAUGH
30063 US HWY 281 N PMB #401
BULVERDE TX 78163-4311

PS Form 3800, January 2001

See Reverse for Instructions

U.S. Postal Service
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Postage \$
Certified Fee
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Restricted Delivery Fee
(Endorsement Required)
Total Postage & Fees \$



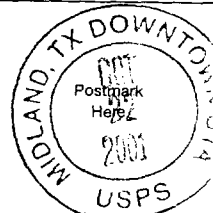
Sent To
SANDRA K STEWART
3141 W 150 S
HARTFORD CITY IN 47348

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U.S. Postal Service
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VIVIAN L SIMPSON
2698 SOUTH HULEN
FORT WORTH TX 76109

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LINDA D LOVE BARTON STRAHN
0161 N 200 E
HARTFORD CITY IN 47348

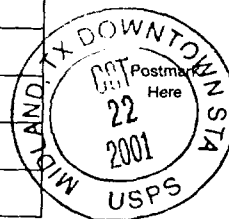
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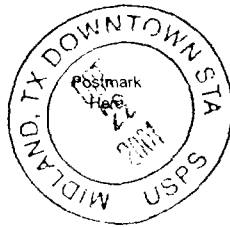


Sent To
BARBARA S STOREY
6758 W QUAIL AVE.
GLENDALE AZ 85308

PS Form 3800,

U.S. Postal Service
CERTIFIED MAIL RECEIPT
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Return Receipt Fee
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Total Postage & Fees \$



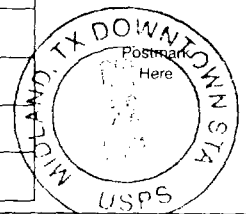
Sent To
TEXAS ENERGY SUPPLY INC
PO BOX 4848
WICHITA FALLS TX 76308-0838

PS Form 3800, January 2001

See Reverse for Instructions

U.S. Postal Service
CERTIFIED MAIL RECEIPT
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Certified Fee
Return Receipt Fee
(Endorsement Required)
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Total Postage & Fees \$



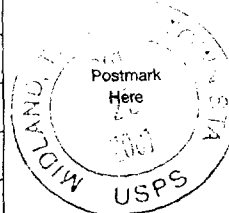
Sent To
TEXAS COMPTROLLERS OFFICE
UNCLAIMED PROPERTY
PO BOX 12019
AUSTIN TX 78711

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See Reverse for Instructions

U.S. Postal Service
CERTIFIED MAIL RECEIPT
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Certified Fee
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(Endorsement Required)
Total Postage & Fees \$



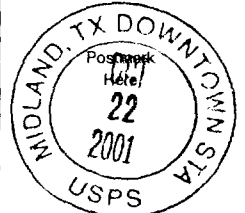
Sent To
WANDA S UPDIKE
1138 GILMER DRIVE
SALT LAKE CITY UT 84152

PS Form 3800, January 2001

See Reverse for Instructions

U.S. Postal Service
CERTIFIED MAIL RECEIPT
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(Endorsement Required)
Total Postage & Fees \$



Sent To
CAROLYN E UPDIKE
PO BOX 521773
SALT LAKE CITY UT 84152

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(Endorsement Required)
Restricted Delivery Fee
(Endorsement Required)
Total Postage & Fees \$



Sent To
JUANITA WEBER
149 COTTAGE AVENUE
FOND DU LAC WI 54935

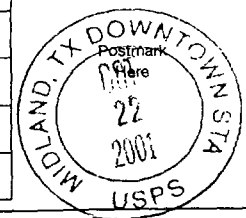
PS Form 3800, January 2001

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OFFICIAL USE

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Restricted Delivery Fee
(Endorsement Required)
Total Postage & Fees \$



Sent To
WANDA WALTER
C/O FARMERS BANK
125 W CENTER ST
GREENWOOD AR 72936

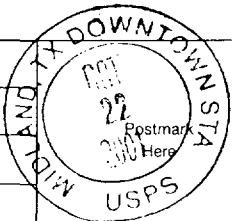
PS Form 3800, January 2001

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U.S. Postal Service CERTIFIED MAIL RECEIPT

(Domestic Mail Only; No Insurance Coverage Provided)

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Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$



Sent To
 Street, Apt. No., or PO Box No. ZIHLMAN FAMILY TRUST
 4463 RIDGEVALE ROAD
 City, State, ZIP+4 FORT WORTH TX 76116

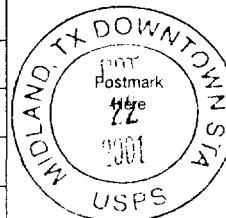
PS Form 3800, January 2001

See Reverse for Instructions

U.S. Postal Service CERTIFIED MAIL RECEIPT

(Domestic Mail Only; No Insurance Coverage Provided)

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$



Sent To
 Street, Apt. No., or PO Box No. YATES PETROLEUM CORP
 105 S 4TH ST
 City, State, ZIP+4 ARTESIA NM 88210

PS Form 3800, January 2001

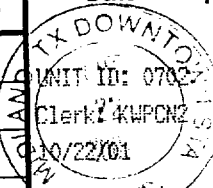
See Reverse for Instructions

Registered No.

RR846 313 262 US

Date Stamp

To Be Completed By Post Office	Reg. Fee \$	7.25	Special Delivery \$	
	Handling Charge \$		Return Receipt \$	1.50
	Postage \$	4.00	Restricted Delivery \$	
	Received by			



Domestic Insurance
 Is Limited To
 \$25,000; International
 Indemnity Is Limited
 (See Reverse)

To Be Completed By Customer
 (Please Print)
 All Entries Must Be in Ballpoint or Typed

Customer Must Declare
 Full Value \$

☐ With Postal Insurance
☒ Without Postal Insurance

FROM
 Tasken Oil & Ranch, Ltd.
 303 West Wall Ave, Suite
 Midland, TX 79701
 Margaret Updyke
 Timbers Chase, Ruxbury Rd.
 Chertsey, Surrey, U.K. KT16 9NT

PS Form 3806,
 February 1995

Receipt for Registered Mail

(Customer Copy)

(See Information on Reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Fasken Oil and Ranch, Ltd.

3. Address and Telephone No.

303 W. Wall Ave., Suite 1800, Midland, TX 79701-5116 (915) 687-1777

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2449' FNL and 408' FEL
Sec. 31, T20S, R25E

5. Lease Designation and Serial No.

NM-0488813

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Cameron "31" Federal No. 2

9. API Well No.

10. Field and Pool, or Exploratory Area

Cemetery - Morrow

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change location
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Changing proposed location from 1300' FNL and 660' FEL to 2449' FNL and 408' FEL, Section 31, T20S, R25E, Eddy County, NM.

Amended plat is attached herewith.

14. I hereby certify that the foregoing is true and correct

Signed Tommy C. Taylor Title Drilling & Production Engineer Date 10/10/01

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency false statements or representations as to any matter within its jurisdiction.

Exhibit 8

mer

*See Instruction on Reverse Side

		OPERATOR CERTIFICATION I hereby certify the information contained herein is true and complete to the best of my knowledge and belief.	
		Signature: <u>Tommy E. Taylor</u> Printed Name: <u>Tommy E. Taylor</u> Title: <u>Drilling & Production Engineer</u> Date: <u>10/10/01</u>	
Lat.: N32°31'49.8" Long.: W104°31'00.7"		SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.	
OCTOBER 23, 2001		Date Surveyed: _____	
Signature & Seal of Professional Surveyor		Signature & Seal of Professional Surveyor	
W.O. No. 1844		W.O. No. 1844	
Certificate No. Gary Jones 7977		Certificate No. Gary Jones 7977	
JLP		JLP	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL ☒

DEEPEIN ☐

b. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Fasken Oil and Ranch, Ltd.

3. ADDRESS AND TELEPHONE NO.

303 W. Wall Ave., Suite 1800, Midland, TX 79701-5116 (915) 687-1777

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface 1300' FNL and 660' FEL

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

11 miles Southwest from Lakewood

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

660'

16. NO. OF ACRES IN LEASE

599.2

17. NO. OF ACRES ASSIGNED
TO THIS WELL

320

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

2532'

19. PROPOSED DEPTH

9850'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3632' GR

22. APPROX. DATE WORK WILL START*

May 15, 2001

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17½"	13-3/8", H40	48.0	400'	450 sx, circulate to surface
12½"	9-5/8", J-55	36.0	3000'	1050 sx, circulate to surface
8 3/4"	4½", N-80	11.6#	9850'	1075 sx, TOC est. 6000'

The operator proposes to drill to a depth sufficient to test the Morrow formation. If productive, 4½" casing will be set at TD and cemented back to approximately 6000'. If non-commercial, the well will be plugged and abandoned in accordance with Federal regulations.

Drilling Program

Surface Use and Operating Plan

Exhibit #1 - Area Map

Exhibit #2 - One-Mile Radius Map

Exhibit #3 - Hydrogen Sulfide Drilling Operations Plan

Exhibit #4 - Well Site Layout

Exhibit #5 - Blowout Preventor Equipment

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Tommy G. Taylor

TITLE Drilling and Production Engineer

DATE 3/27/01

(This space for Federal or State office use)

PERMIT NO. _____

APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject l:

CONDITIONS OF APPROVAL, IF ANY:

Exhibit 8

APPROVED BY _____

TITLE _____

District I
C Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

'API Number	'Pool Code 74640	'Pool Name Cemetery (Morrow)
'Property Code	'Property Name CAMERON "31" FEDERAL	'Well Number 2
'OGRID No. 151416	'Operator Name FASKEN OIL & RANCH, LTD	'Elevation 3632

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	31	20	25		1300	NORTH	660	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

'Dedicated Acres 320	"Joint or Infill"	"Consolidation Code"	"Order No." Com. Agreement SW-888
-------------------------	-------------------	----------------------	--------------------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁶	3-1-00			1300'	660'
		FASKEN OIL & RANCH, LTD CAMERON "31" FEDERAL No. 2 ELEV.=3632'			

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Tommy E. Taylor

Signature
Tommy E. Taylor

Printed Name
Drilling and Production Engineer

Title

3/27/01
Date

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to best of my belief.

OCTOBER 4, 2000
Date of Survey

Signature and Seal of Professional Surveyor:
James E. Tompkins

Certificate Number
14729

STATEMENT ACCEPTING RESPONSIBILITY FOR OPERATIONS

Fasken Oil and Ranch, Ltd. accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof, as described below:

LEASE NO.: NM-0488813


LEGAL DESCRIPTION: Sec.31, T-20-S, R-25-E.

FORMATION(S): All depths.

BOND COVERAGE: \$25,000

BLM BOND FILE: NM0152

Fasken Oil and Ranch, Ltd.
by: Fasken Management, LLC
Its General Partner



Benjamin L. Blake
Vice-President

Date: 3/09/01

SURFACE USE PLAN
FASKEN OIL AND RANCH, LTD.
CAMERON "31" FEDERAL NO. 2
1300' FNL & 660' FEL
Sec. 31, T20S, R25E
Eddy County, New Mexico

1. EXISTING ROADS - Area map, Exhibit #1, is a reproduction of the U.S.G.S., Foster Ranch Quadrangle. Existing and proposed roads are shown on the exhibit. All roads shall be maintained in a condition equal to that which existed prior to start of construction.

A. Exhibit #1 shows the proposed development well site as staked.

B. From Carlsbad, New Mexico, travel North on U.S. Highway 285, turn West on White Pine road and go 8 miles. Turn North on calchie road 1-1/2 miles to location.

2. PLANNED ACCESS ROADS - 1238' of new access road will be constructed. The new access road consists of 662' on State Lands and 576' on Federal Lands.

3. LOCATION OF EXISTING WELLS IN A ONE-MILE RADIUS.

A. Water wells - Howell Ranch house in S/2 Sec 32, T20S, R25E.

B. Disposal wells - None Known.

C. Drilling wells - Fasken Oil and Ranch, Ltd. Neely Com. No. 1.

D. Producing wells - As shown on Exhibit #2

Fasken Oil and Ranch, Ltd.:	Howell State Com. No. 1
Fasken Oil and Ranch, Ltd.:	State "32" No. 1
Fasken Oil and Ranch, Ltd.:	Howell Federal No. 1

E. Abandoned wells - As shown on Exhibit #2.

Mobil:	Federal "W" No.1
Read and Stevens:	Allirish No.1
Castle and Wigzell:	No. National Federal No. 1
Whiting and Grant:	Howell No. 1

4. If, upon completion, the well is a producer Fasken Oil and Ranch, Ltd. will furnish maps or plats showing "On Well Pad Facilities" and "Off Well Pad Facilities" (if needed) on a Sundry Notice before construction of these facilities starts.

5. LOCATION AND TYPE OF WATER SUPPLY

Fresh and Brine water will be purchased locally from a private source and trucked over the access roads.

6. SOURCE OF CONSTRUCTION MATERIALS

If needed, construction materials will be obtained from the drill sites excavations or from a local source. These materials will be transported over the access roads as shown on Exhibit #1.

7. METHOD FOR HANDLING WASTE DISPOSAL

- A.
1. Drill cuttings will be disposed of in the reserve pit.
 2. Trash, waste paper, and garbage will be contained in a trash trailer and disposed of in an approved public landfill.
 3. All mud materials including salts will be picked up by the mud supplier and transported back to their warehouse facilities.
 4. Sewage from trailer houses will drain into hole with a minimum depth of 10'. A "Porta John" will be provided for the rig crews. This will be properly maintained and removed after drilling operations are completed.
 5. Chemicals remaining after completion of the well will be stored in the manufacturer containers and picked up by the supplier.
- B.
- Remaining drilling fluids will be allowed to evaporate in the reserve pit until the pit is dry enough for backfilling. In the event drilling fluids will not evaporate in a reasonable period of time, they will be transported by tank truck to a state approved disposal site.

Water produced during testing of the well will be disposed of in the reserve pit. Oil produced during the testing of the well will be stored in test tanks until sold and hauled from the site.

8. ANCILLARY FACILITIES

No camps or airstrips will be constructed.

9. WELL SITE LAYOUT

- A. Exhibit #3 is the H₂S Drilling Operations Plan.
- B. Exhibit #4 (Scale 1" = 50') shows the proposed well site layout.

- C. This exhibit indicates the proposed location of reserve pit, trash trailer and living facilities.
- D. Mud pits in the active circulation system will be steel pits.
- E. The reserve pit will be lined with a polyethylene liner. The pit liner will be a minimum of 2' over the reserve pit walls where the liner will be anchored down.
- F. The reserve pit will be fenced on three sides with four strands of barbed wire during drilling and completion operations. The fourth side will be fenced after drilling has been completed. If the well is a producer, the reserve pit fence will be torn down. The reserve pit and those areas of the location not essential to production facilities will be reclaimed and seeded per BLM requirements.

10. PLANS FOR RESTORATION OF SURFACE

Rehabilitation of the location and reserve pit will start in a timely manner after all drilling operations cease. The type of reclamation will depend on whether the well is a producer or a dry hole.

However, in either event, the reserve pit will be allowed to dry properly, and fluid removed and disposed of in accordance with Article 7.B as previously noted. The pit area will then be leveled and contoured to conform to the original and surrounding area. Drainage systems, if any, will be reshaped to the original configuration with provisions made to alleviate erosion. These may need to be modified in certain circumstances to prevent inundation of the location pad and surface facilities. After the area has been shaped and contoured, top soil from the spoil pile (if any) will be placed over the disturbed area to the extent possible. Revegetation procedures will comply with BLM standards.

If the well is a dry hole, the pad and road area will be recontoured to match the existing terrain. Topsoil will be spread to the extent possible. Revegetation will comply with BLM standards.

Should the well be a producer, the previously noted procedures will apply to those areas which are not required for production facilities.

11. OTHER INFORMATION

- A. The topography is of hilly terrain with vegetation of sagebrush and native grasses. The soils are silty and very shallow.
- B. The surface is used for livestock grazing. The surface is leased by Richard Howell, P.O. Box 94, Lakewood, NM 88256.
- C. An archeological study will be sent to the BLM when completed.
- D. There are no buildings of any kind in the area.

12. OPERATOR'S REPRESENTATIVE - Field representative for contact regarding compliance with the Surface Use Plan is:

Before, during & after Construction:

Tommy E. Taylor
303 W. Wall Ave., Suite 1900
Midland, Texas 79701-5116
(915) 687-1777

13. CERTIFICATION - I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exists; that the statements made in this plan are to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Fasken Oil and Ranch, Ltd. and its contractors/subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

NAME: Tommy E. Taylor
DATE: 3/27/2001
TITLE: Drilling and Production Engineer

TET
(Cameron322apd)

APPLICATION FOR PERMIT TO DRILL
FASKEN OIL AND RANCH, LTD.
CAMERON "31" FEDERAL NO. 2
1300' FNL & 660' FEL
SEC.31, T20S, R25E
EDDY COUNTY, NM

In conjunction with Form 3160-3, Application for Permit to Drill, Fasken Oil and Ranch, Ltd. submits the following items of pertinent information in accordance with Onshore Oil & Gas Order Nos. 1 & 2, and with all other applicable federal and state regulations.

1. The geologic surface formation is of Permian age.
2. Estimate tops of geologic markers are as follows:

San Andres	747'
Glorietta	2383'
Bone Springs	3536'
3rd Bone Springs	6240'
Wolfcamp	6353'
Cisco	7133'
Canyon	7559'
Strawn	8121'
Atoka	8882'
Morrow Clastics	9162'
Lower Morrow	9492'
Barnett Shale	9558'

3. The estimated depths at which water, oil or gas formation are expected to be encountered:

Strawn	8121'	Gas
Atoka	8882'	Gas
Morrow	9162'	Gas

* Groundwater to be protected by 13-3/8" surface casing with cement circulated to the surface.

** Potentially productive horizons to be protected by 4-1/2" production casing with cement top at 6000'.

4. Proposed Casing Program:

<u>String</u>	<u>Footage</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Thread</u>
Surface	400'	13-3/8"	48.00#	H-40	ST&C
Intermediate	3,000'	9-5/8"	36.00#	J-55	ST&C
Production	9,850'	4-1/2"	11.60#	N-80	LT&C
Tubing	9,750'	2-3/8"	4.70#	N-80	EUE 8rd

Proposed Cementing Program:

Cement 13-3/8" casing with 450 sx Class "C" cement with 2% CaCl₂ (s.w. 14.8 ppg, yield 1.32 cuft/sx).

Cement 9-5/8" casing with 850 sx Class "C" with 4% gel and 2% CaCl₂ (s.w. 13.51 ppg, yield 1.74 ft³/sx) plus 200 sx Class "C" with 2% CaCl₂ (s.w. 14.8 ppg, yield 1.34 ft³/sx).

Cement 4-1/2" production casing (resin coated and centralized through pay zones) with 150 bbls 3% KCl water containing 15 gallons packer fluid, 375 sx BJ Lite "C" with 0.3% FL-52 (s.w. 12.4 ppg, yield 2.0 ft³/sx) plus 700 sx Super "C" Modified (CSE) with 3% KCl, 0.6% FL-25 and 0.6% FL-52 (s.w. 13.2 ppg, yield 1.59 ft³/sx).

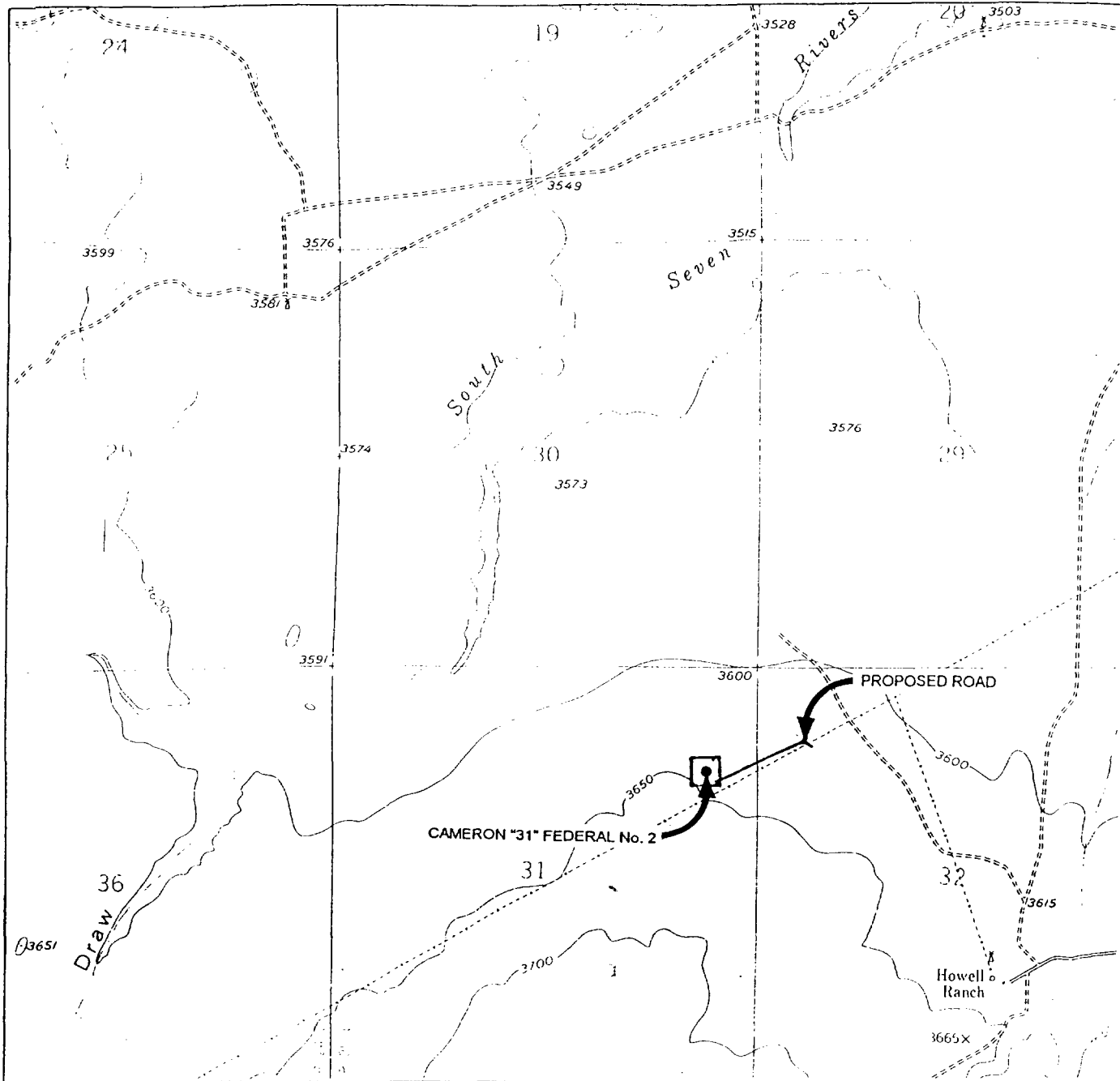
5. Pressure Control Equipment: See Exhibit #5. Operator proposes to pressure test BOP stack with rig pump to 1500 psig prior to drilling out the 9-5/8" casing shoe. BOP hydrotest will be conducted on first bit trip or prior to drilling the Wolfcamp formation. Operator proposes to use only one ram type or annular type preventor to drill the intermediate hole to 3000'.

6. Mud Program:

<u>Depth</u>	<u>Type</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Waterloss</u>
0-400'	Fresh Water	8.5	40	N.C.
400'-3000'	Fresh Water	8.5	28	N.C.
3000'-5000'	Fresh Water	8.5	28	N.C.
5000'-8700'	Cut Brine	9.0	29	N.C.
8700' - 9850'	XCD/Pac	9.5-10.0	36	10 cc

7. Auxiliary Equipment: Upper Kelly Cock, Full Opening Stabbing Valve, PVT.
8. Testing Logging and Coring Programs:
 - DST's: DST any mudlog shows.
 - Logging: 2-man Mudlogging unit from 6000' to T.D.
 - Electric Logs: Platform Express with CNL-LDT, DLL-MSFL, GR and Caliper.
 - Coring: None anticipated
9. Abnormal Pressure, Temperatures or Other Hazards: Lost circulation is anticipated in the surface. Maximum bottomhole pressure is estimated to be 4300 psig.
10. Anticipated Starting Date: May 15, 2001.

LOG, ION VERIFICATION M 2



SCALE: 1" = 2000'
WTC 46032

SEC. 31 TWP. 20-S RGE. 25-E

SURVEY N.M.P.M

COUNTY EDDY STATE NM

DESCRIPTION 1300' FNL & 660' FEL

ELEVATION 3632'

OPERATOR FASKEN OIL & RANCH, LTD.

LEASE CAMERON 31 FEDERAL No. 2

USGS TOPO MAP FOSTER RANCH, NEW MEXICO.

CONTOUR INTERVAL 10'

WEST TEXAS CONSULTANTS, INC.

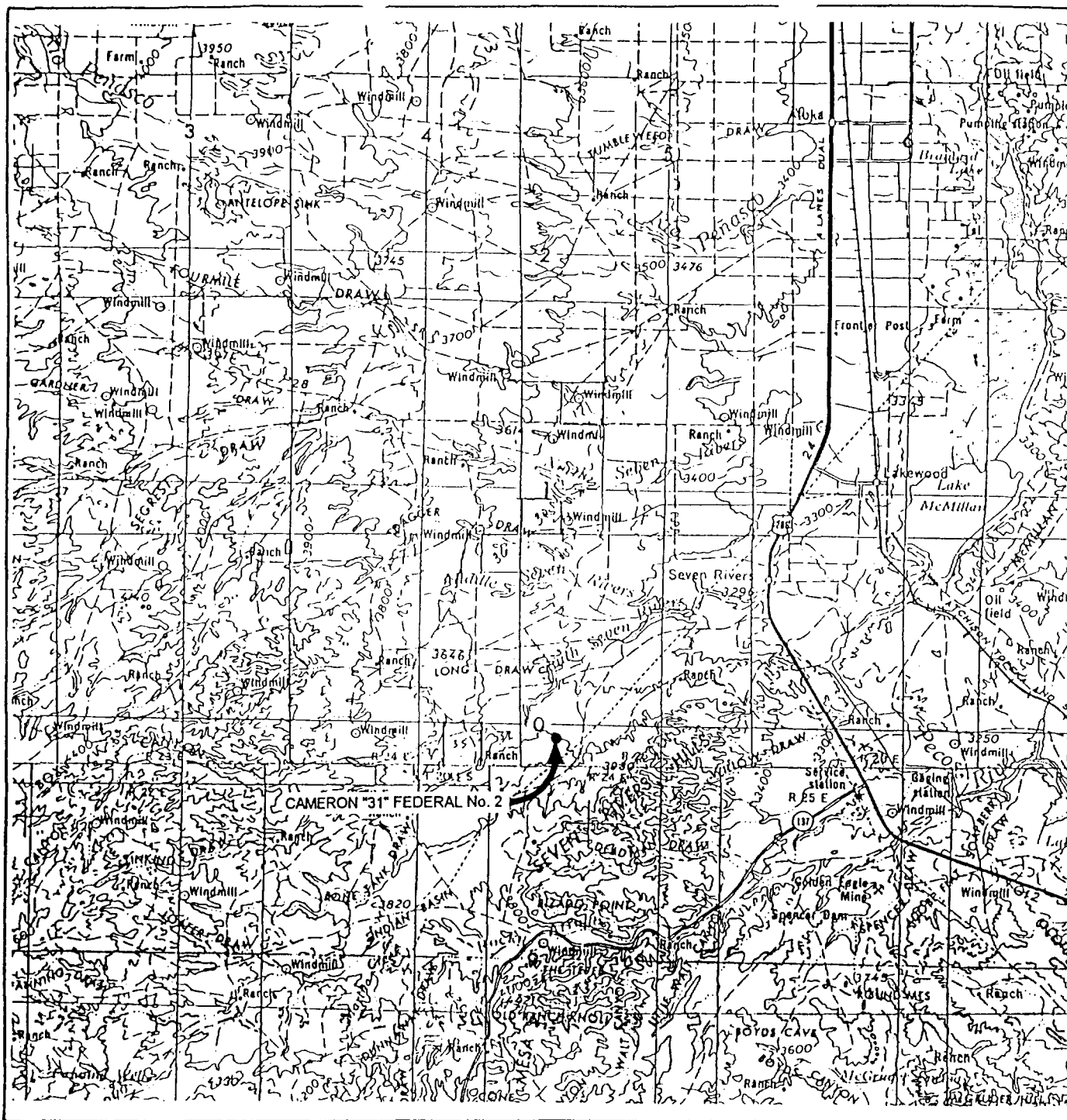
ENGINEERS-PLANNERS-SURVEYORS

MIDLAND, TEXAS

915-685-3800

Exhibit #1

VICINITY MAP



SCALE: 1" = 4 MILES

WTC 46032

SEC. 31 TWP. 20-S RGE. 25-E

SURVEY N.M.P.M.

COUNTY EDDY STATE NM

DESCRIPTION 1300' FNL & 660' FEL

ELEVATION 3658'

OPERATOR FASKEN OIL & RANCH, LTD.

LEASE CAMERON "31" FEDERAL No. 2

WEST TEXAS CONSULTANTS, INC.

ENGINEERS-PLANNERS-SURVEYORS

MIDLAND, TEXAS

915-685-3800

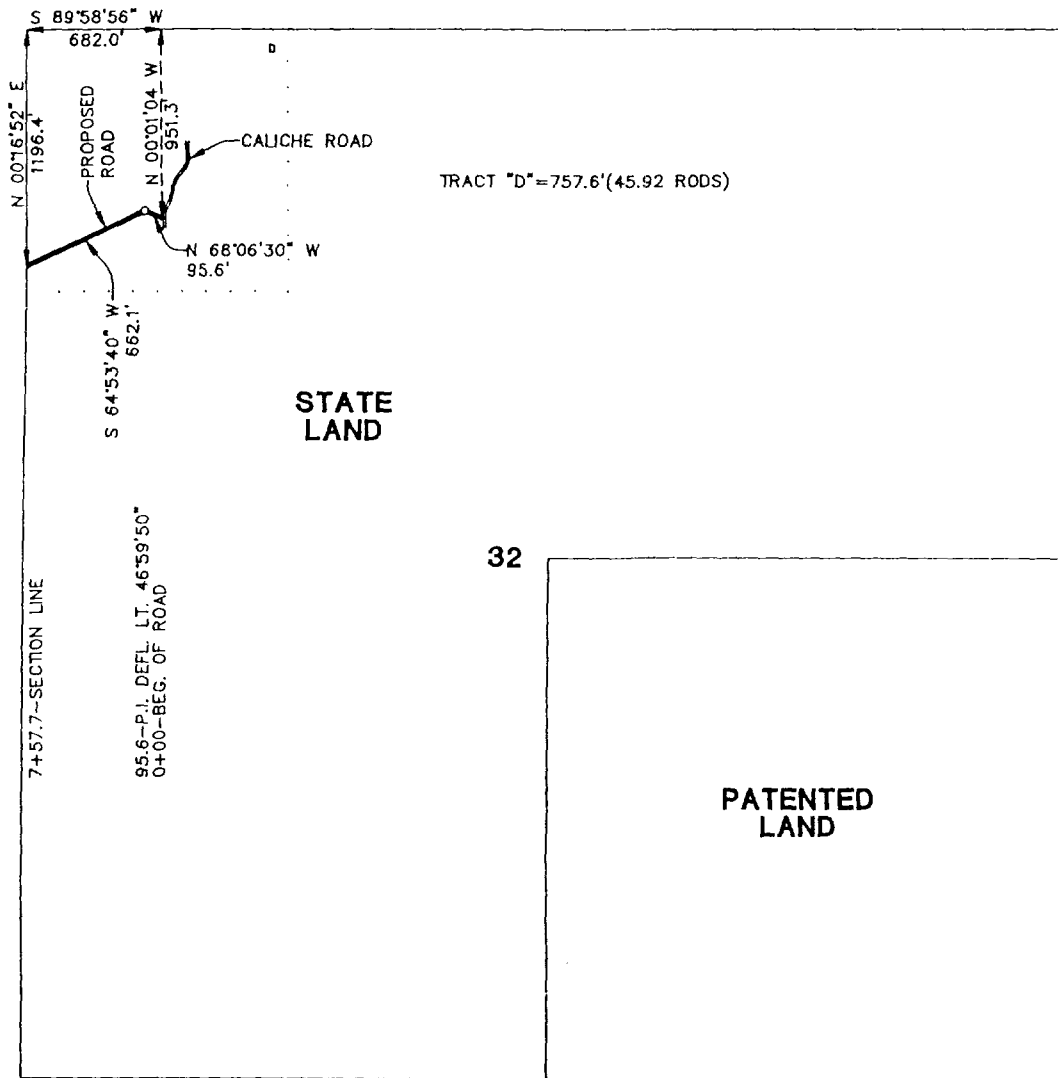
The diagram illustrates the location of the Fasken Oil & Ranch, Ltd. Cameron #31 Federal No. 2 well (ELEV.=3632') relative to the USA Land 31 boundary. The well is situated near the intersection of two proposed roads. Key survey measurements include:

- A bearing of N 89°58'56" E with a distance of 528.0' from the top right corner.
- A bearing of N 00°01'04" W with a distance of 1440.6' from the well location towards the top left.
- A bearing of S 64°53'40" W with a distance of 576.1' from the well location towards the bottom left.
- A bearing of N 00°16'52" E with a distance of 1196.4' along the right edge.

The area is labeled "USA LAND 31". Other labels include "FASKEN OIL & RANCH, LTD CAMERON #31 FEDERAL No. 2 ELEV.=3632'", "PROPOSED ROAD", "13+33.8- END OF ROAD", and "7+57.7-SECTION LINE".

JAMES E. TOMPKINS
Registered Professional Surveyor
New Mexico Certificate No. 14729

SECTION 32, TOWNSHIP 20 SOUTH, RANGE 25 E, T. 20-S, R. 25-E, N.M.P.M.
EDDY COUNTY, NEW MEXICO



CENTERLINE DESCRIPTION OF A PROPOSED ROAD:

BEGINNING at a point in a caliche road, from which point the northwest corner of Section 32, T-20-S, R-25-E, N.M.P.M., Eddy County, New Mexico, bears N 00° 01' 04\" W, 951.3 feet and S 89° 58' 56\" W, 682.0 feet;
THENCE N 68° 06' 30\" W, with the centerline of proposed road, 95.6 feet to a point for a bend in this road;
THENCE S 64° 53' 40\" W, with the centerline of proposed road, 662.1 feet to a point in the west line of said Section 32, for the end of this road, from which point the northwest corner of said Section 32 bears N 00° 16' 52\" E, 1196.4 feet.

I hereby certify that this plat was prepared from an actual survey made on the ground and meets or exceeds all requirements for land surveys as specified by the state of New Mexico.

James E. Tompkins
JAMES E. TOMPKINS
REGISTERED PROFESSIONAL LAND SURVEYOR
NEW MEXICO
New Mexico Certificate No. 14729

PROPOSED ROAD TO SERVE
CAMERON "31" FEDERAL No. 2

FASKEN OIL & RANCH, LTD

757.7 feet of proposed road in
Section 32, T-20-S, R-25-E, N.M.P.M.,
Eddy County, New Mexico

WEST TEXAS CONSULTANTS, INC.

ENGINEERS-PLANNERS-SURVEYORS

MIDLAND, TEXAS

Survey Date: 10-4-00

Date: 10-5-00

Scale: 1" = 1000'

WTC No.: 46032

Drawn By: JWD

Sheet 1 of 2

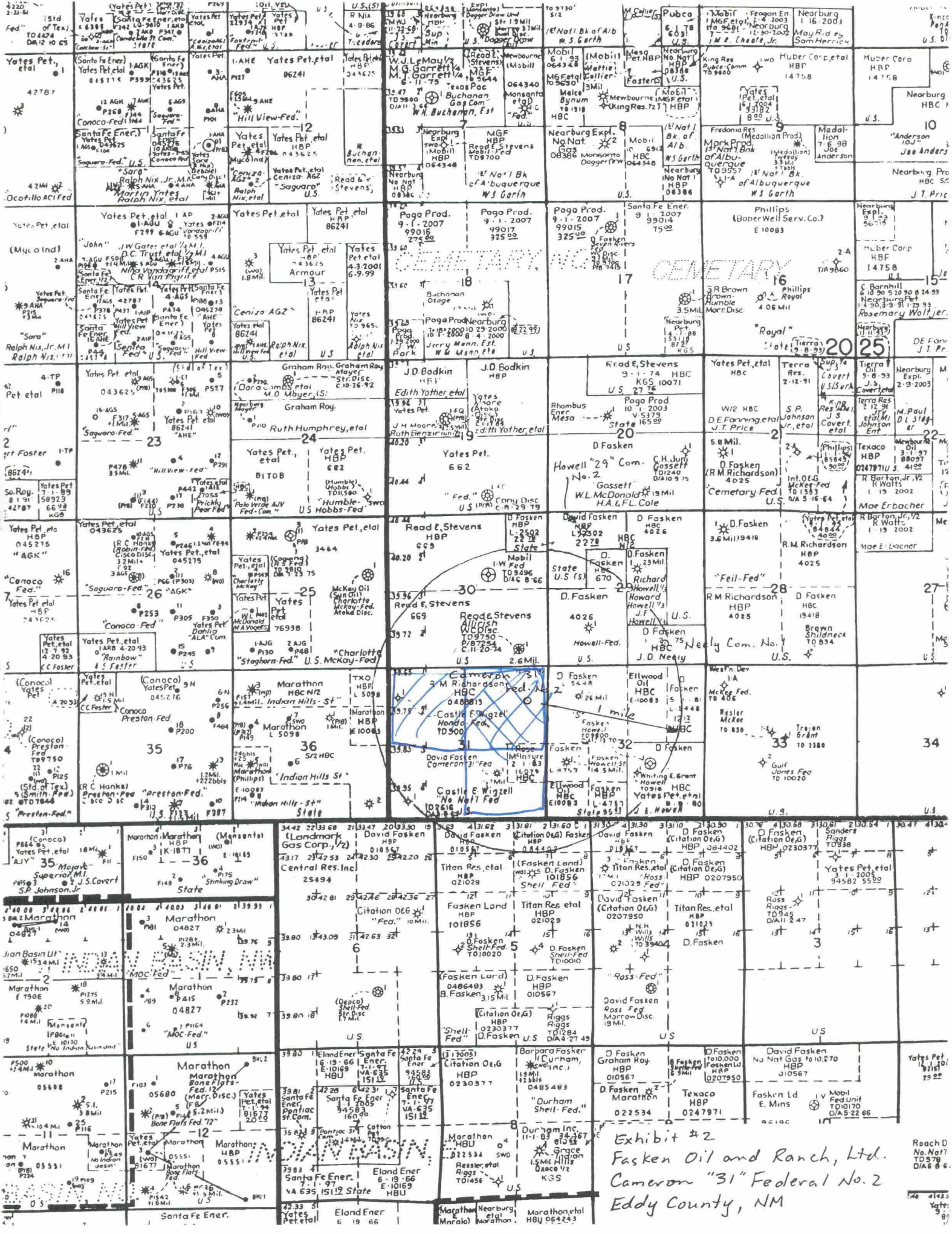


Exhibit #2
Fasken Oil and Ranch, Ltd.
Cameron "31" Federal No. 2
Eddy County, NM

Roach D.
No. 101
TO 370
DIA 8-6

HYDROGEN SULFIDE DRILLING OPERATIONS PLAN

EXHIBIT #3
FASKEN OIL AND RANCH, LTD.
CAMERON "31" FEDERAL NO. 2
1300' FNL & 660' FEL
SEC.31, T20S, R25E
EDDY COUNTY, NM

I. Hydrogen sulfide Training.

All personnel, whether regularly assigned, contracted or employed on an unscheduled basis, will receive training from a qualified instructor in the following areas prior to commencing drilling operations on this well:

1. The hazards and characteristics of hydrogen sulfide (H₂S).
2. The proper use and maintenance of personal protective equipment and life support systems.
3. The proper use of H₂S detectors, alarms, warning systems, briefing areas, evacuation procedures, and prevailing winds.
4. The proper techniques of first aid and rescue procedures.

In addition the supervisory personnel will be trained in the following areas:

1. The effects of H₂S on metal components. If high tensile tubulars are to be used, personnel will be trained in their special maintenance requirements.
2. Corrective action and shut-in procedures when drilling or reworking a well and blowout prevention and well control procedures.
3. The contents and requirements of the H₂S Drilling Operations Plan.

There will be an initial training session just prior to encountering a known or probable H₂S zone (within 3 days or 500 feet) and weekly H₂S and well control drills for all personnel in each crew. The initial training session shall include a review of the site specific H₂S Drilling Operations Plan. This plan shall be available at the well site. All personnel will be required to carry documentation that they have received the proper training.

II. H2S Safety Equipment and Systems.

NOTE: All H2S safety equipment and systems will be installed, tested, and operational when drilling reaches a depth of 500 feet above or three days prior to penetration the first zone containing or reasonable expected to contain H2S.

1. Well Control Equipment:

- A. Flare line.
- B. Choke manifold.
- C. Blind rams and pipe rams to accommodate all pipe sizes with properly sized closing unit.
- D. Auxiliary equipment to include: annular preventer, mud-gas separator (if necessary) and rotating head.

2. Protective equipment for essential personnel:

- A. 5-minute escape units located in the dog house and 30-minute air units at briefing areas, as indicated on well site diagram.

3. H2S detection and monitoring equipment:

- A. 3 - portable H2S monitors positioned on location for best coverage and response. These units have warning lights and audible sirens when H2S levels of 20 PPM are reached.
- B. 1 - portable SO2 monitor positioned near flare line during H2S flaring operations.

4. Visual warning systems:

- A. Wind direction indicators as shown on well site diagram.
- B. Caution/Danger signs shall be posted on roads providing direct access to location. Signs will be painted a high visibility yellow with black lettering of sufficient size to be a readable distance from the immediate location.

5. Mud program:

- A. The mud program has been designed to minimize the volume of H2S circulated to the surface. Proper mud weight safe drilling practices and the use of H2S scavengers when necessary will minimize hazards when penetrating H2S bearing zones.
- B. A Mud-gas separator will be utilized.

6. Metallurgy:

A. All drill strings, casings, tubing, wellhead, blowout preventors, drilling spools kill lines, choke manifold and lines valves shall be suitable for H₂S service.

B. All elastomers used for packing and seals shall be H₂S trimmed.

7. Communications:

A. Radio communications will be available in company vehicles and rig dog house.

8. Well testing:

A. Drill stem testing will be performed with a minimum number of personnel in the immediate vicinity which are necessary to safely and adequately conduct the test. The drill stem testing of any known formation that contains H₂S will be conducted during daylight hours.

Fasken Oil and Ranch, Ltd.
 Cameron "31" Federal No. 2
 Eddy County, NM

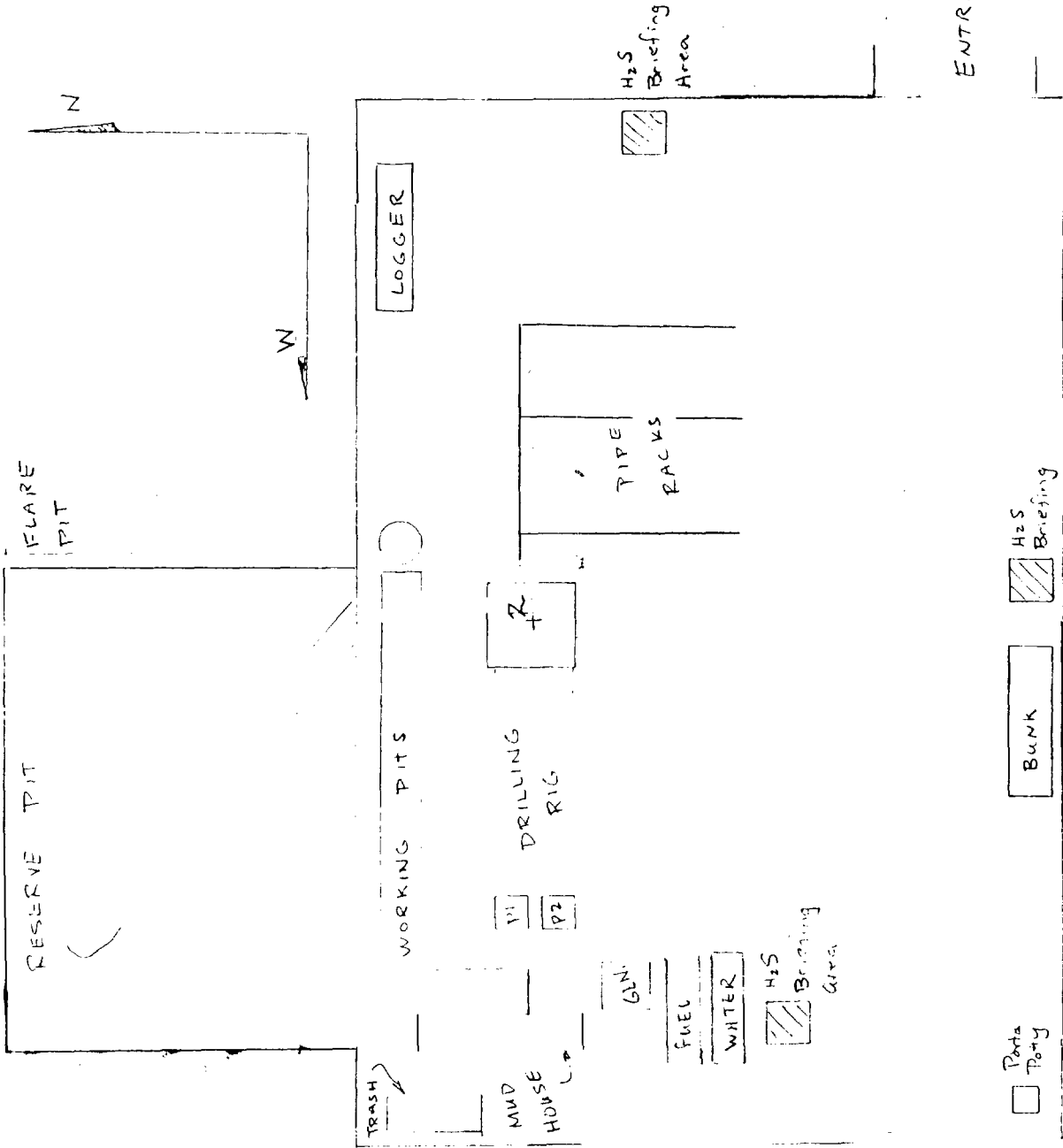
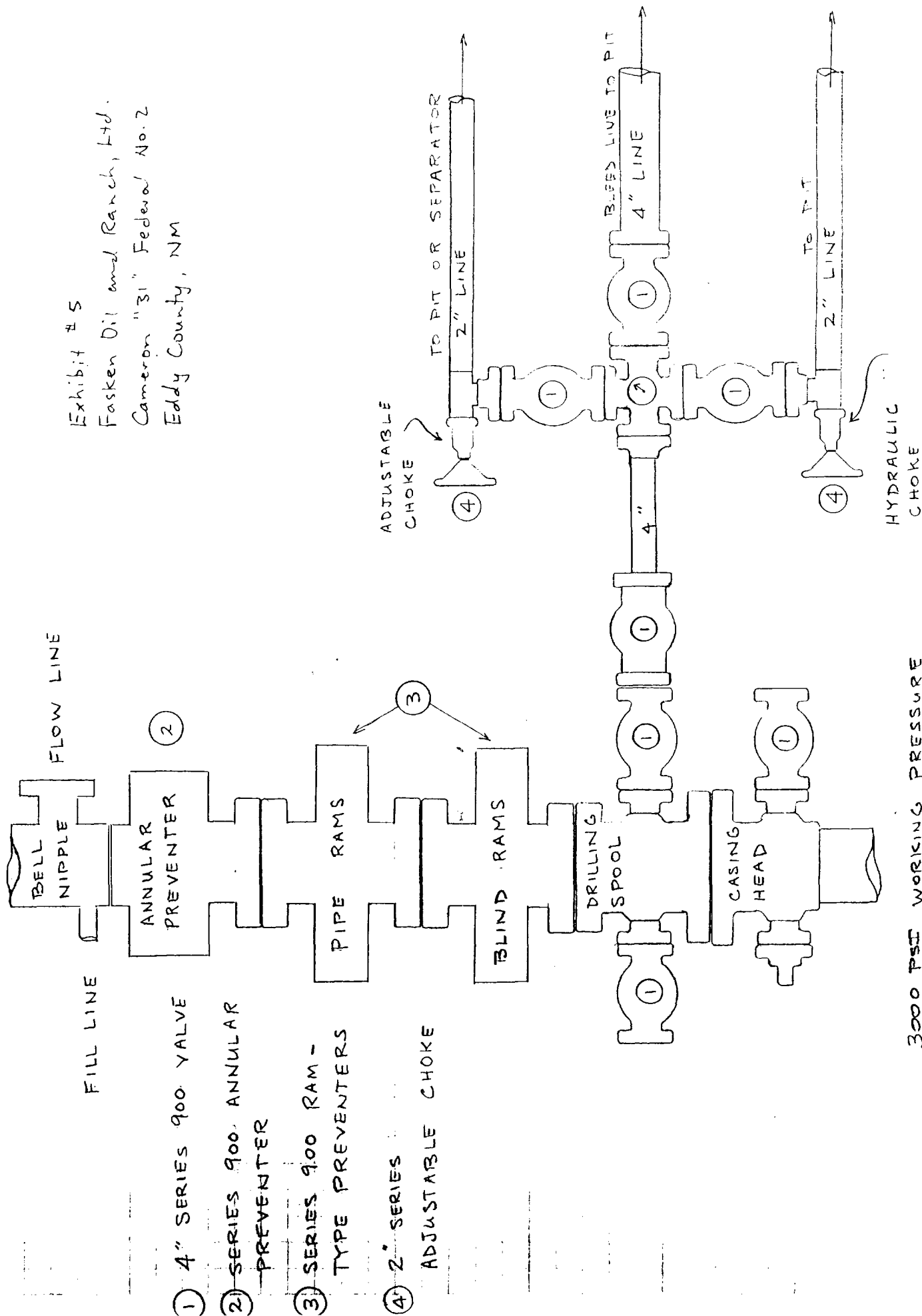
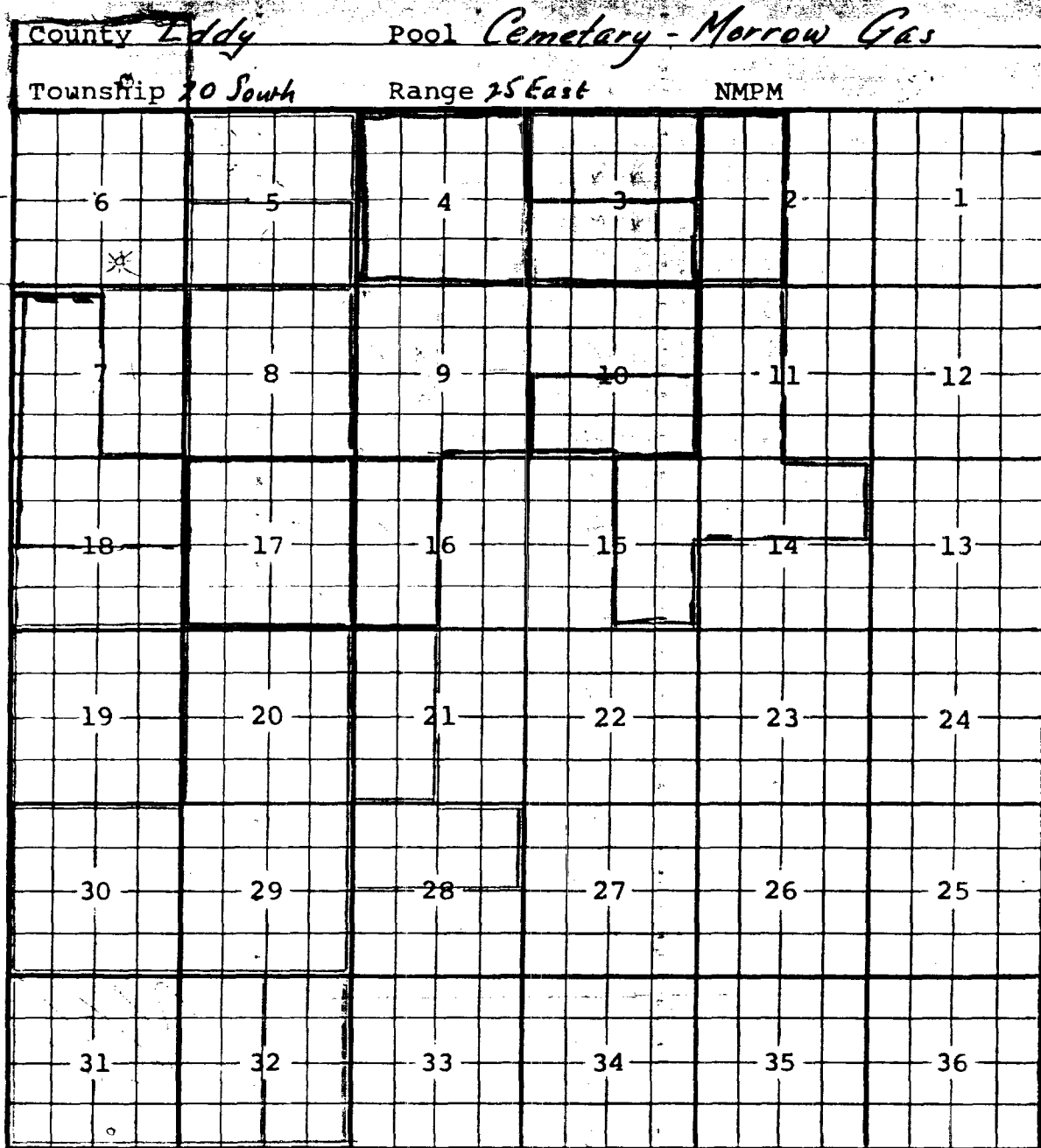


EXHIBIT #4
 SCALE 1" = 50'

Exhibit # 5
Fasken Oil and Ranch, Ltd.
Cameron "31" Federal No. 2
Eddy County, NM



3000 PSI WORKING PRESSURE



Description: All Sec. 17 (R-2679, 4-1-64)

Ext: $\frac{W}{2}$ Sec. 16 (R-3139, 11-1-66) Ext: All Sec 20, 29 & 30 (R-4807, 6-11-74)

Ext: All Sec 8 (R-4821, 8-1-74) Ext: $\frac{S}{2}$ Sec 5 (R-4861, 11-1-74)

Ext: $\frac{N}{2}$ Sec 5 (R-4937, 2-1-75) Ext: $\frac{E}{2}$ Sec 7, $\frac{W}{2}$ Sec 21 (R-4969, 4-1-75)

Ext: $\frac{S}{2}$ Sec 18 (R-5063, 7-1-75) Ext: $\frac{N}{2}$ Sec 28 (R-5124, 12-1-75)

Ext: All Sec 31, $\frac{W}{2}$ Sec 32 (R-5162, 3-1-76)

Ext: All Sec 19 $\frac{E}{2}$ Sec 32 (R-5252, 9-1-76)

Ext: Sec: 3, $\frac{S}{2}$, Sec: 4 All (R-7076-9-27-82)

Ext: $\frac{N}{2}$ Sec. 3 (R-7248, 3-30-83) Ext: $\frac{W}{2}$ Sec. 2 (R-7279, 5-17-83)

Ext: $\frac{W}{2}$ Sec 11, $\frac{N}{2}$ Sec 14, $\frac{E}{2}$ Sec 15 (R-8747, 9/9/88) Ext: $\frac{S}{2}$ Sec 10 (R-8945, 5-31-89)

Ext: All Sec. 9, $\frac{N}{2}$ Sec. 10 (R-1069, 7-2-96) Ext $\frac{W}{2}$ Sec. 7, $\frac{N}{2}$ Sec. 18 (R-11120, 1-21-99)

Stogner, Michael

From: Jimmy Carlile [jimmyc@forl.com]
Sent: Friday, October 19, 2001 8:09 AM
To: 'Stogner, Michael'
Subject: RE: Cameron 31 Federal No. 2 Unorthodox Location
 T20S, R25E, Eddy County. Will call in a few minutes.

-----Original Message-----

From: Stogner, Michael [mailto:MSTOGNER@state.nm.us]
Sent: Friday, October 19, 2001 8:58 AM
To: 'Jimmy Carlile'
Subject: RE: Cameron 31 Federal No. 2 Unorthodox Location

What is the Township and Range for this section?

-----Original Message-----

From: Jimmy Carlile [mailto:jimmyc@forl.com]
Sent: Friday, October 19, 2001 6:42 AM
To: 'Stogner, Michael'
Subject: Cameron 31 Federal No. 2 Unorthodox Location

I was out in the field yesterday in this area. After we talked last week I got more info from both Land and Exploration concerning this location. The 40 acres (NE/SE) communitized in Section 31 (immediate south offset to this location) is FEDERAL acreage. I was wrong on this when we had talked. That at least addresses royalties, etc. in Section 31. Section 32 is all State acreage with the exception of the SE/4, which is patented. Fasken operates this section, and has the listing of royalty and ORR owners for the section to whom we plan on providing notice.

When I went to the geologist on this last week, he immediately pulled out structure maps showing why we were trying to maintain the 660' standard along the east side of the section. Mapping shows the need for this eastern most location. Moving west gets wet in a hurry. And as we discussed, BLM surface issues ultimately moved us to our proposed location.

I will give you a shout around 8:15 (your time) this morning and we can discuss this and your possible solution as well.

Jimmy D. Carlile
 Regulatory Affairs Coordinator
 303 West Wall, Suite 1800
 Midland, TX 79701
 (915) 687-1777
 (915) 687-1570

-----Original Message-----

From: Stogner, Michael [mailto:MSTOGNER@state.nm.us]
Sent: Thursday, October 18, 2001 9:13 PM
To: 'jimmyc@forl.com'
Subject: RE: Jimmy D. Carlile

After giving your problem a little more thought, I might have a viable alternative solution. Give me a call.

-----Original Message-----

From: Jimmy Carlile [mailto:jimmyc@forl.com]
Sent: Tuesday, October 09, 2001 8:18 AM
To: mstogner@state.nm.us

Subject: Jimmy D. Carlile

Mike,

Just wanted to say hello. I am now working for Fasken Oil and Ranch, Ltd. in Midland. I will give you a call in a few days.

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Regulatory Affairs Coordinator

10/19/2001

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Subject: RE: Jimmy D. Carlile

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Subject: Jimmy D. Carlile

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Jimmy D. Carlile
Regulatory Affairs Coordinator

10/19/2001

CMD :
OG5SECTONGARD
INQUIRE LAND BY SECTION10/19/01 09:00:25
OGOMES -TQCS
PAGE NO: 1

Sec : 31 Twp : 20S Rng : 25E Section Type : NORMAL

1 39.65 Federal owned	C 40.00 Federal owned	B 40.00 Federal owned	A 40.00 Federal owned
2 39.75 Federal owned	F 40.00 Federal owned	G 40.00 Federal owned	H 40.00 Federal owned

PF01 HELP
PF07 BKWDPF02
PF08 FWDPF03 EXIT
PF09 PRINTPF04 GoTo
PF10 SDIVPF05
PF11PF06
PF12

319.40

CMD :
OG5SECTONGARD
INQUIRE LAND BY SECTION10/19/01 09:00:29
OGOMES -TQC9
PAGE NO: 2

Sec : 31 Twp : 20S Rng : 25E Section Type : NORMAL

3 39.85 Federal owned	K 40.00 Federal owned	J 40.00 Federal owned A	I 40.00 Federal owned
4 39.95 Federal owned	N 40.00 Federal owned	O 40.00 Federal owned	P 40.00 Federal owned

PF01 HELP
PF07 BKWDPF02
PF08 FWDPF03 EXIT
PF09 PRINTPF04 GoTo
PF10 SDIVPF05
PF11PF06
PF12

CMD :
OG6IWCM

ONGARD
INQUIRE WELL COMPLETIONS

10/19/01 09:00:37
OGOMES -TQC9

API Well No : 30 15 20907 Eff Date : 01-01-1996 WC Status : A
Pool Idn : 74640 CEMETARY;MORROW (GAS)
OGRID Idn : 151416 FASKEN OIL & RANCH LTD
Prop Idn : 18198 CAMERON 31 FEDERAL COM

Well No : 001
GL Elevation: 99999

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
	---	---	-----	-----	-----	-----	-----
B.H. Locn : J	31	20S	25E	FTG 1650	F S FTG 1650	F E	A

Lot Identifier:
Dedicated Acre: 320.00
Lease Type : F
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD : ONGARD 10/19/01 09:00:42
 OG6ACRE C102-DEDICATE ACREAGE OGOMES -TQCS
 Page No : 1

API Well No : 30 15 20907 Eff Date : 04-30-1991
 Pool Idn : 74640 CEMETARY;MORROW (GAS)
 Prop Idn : 18198 CAMERON 31 FEDERAL COM Well No : 001
 Spacing Unit : 21845 OCD Order : Simultaneous Dedication:
 Sect/Twp/Rng : Acreage : 320.00 Revised C102? (Y/N) :
 Dedicated Land:

S	Base	U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot	Idn
		I	31	20S	25E	40.00	N	FD		
		J	31	20S	25E	40.00	N	FD		
		K	31	20S	25E	40.00	N	FD		
		N	31	20S	25E	40.00	N	FD		
		O	31	20S	25E	40.00	N	FD		
		P	31	20S	25E	40.00	N	FD		
	L	3	31	20S	25E	39.85	N	FD		
	M	4	31	20S	25E	39.95	N	FD		

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD : ONGARD 10/19/01 09:01:05
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TQCS
 Page No: 1

OGRID Identifier : 151416 FASKEN OIL & RANCH LTD
 Pool Identifier : 74640 CEMETARY;MORROW (GAS)
 API Well No : 30 15 20907 Report Period - From : 01 2000 To : 08 2001

API Well No	Property Name	Prod. Days		Production Volumes			Well
		MM/YY	Prod	Gas	Oil	Water	
30 15 20907	CAMERON 31 FEDERAL C	01 00	31	1446		68	F
30 15 20907	CAMERON 31 FEDERAL C	02 00	29	584		15	F
30 15 20907	CAMERON 31 FEDERAL C	03 00	31	1954		90	F
30 15 20907	CAMERON 31 FEDERAL C	04 00	30	1941		42	F
30 15 20907	CAMERON 31 FEDERAL C	05 00	31	1460		35	F
30 15 20907	CAMERON 31 FEDERAL C	06 00	26	1254		63	F
30 15 20907	CAMERON 31 FEDERAL C	07 00	29	1475		62	F

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 10/19/01 09:01:09
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TQC9
 Page No: 2

OGRID Identifier : 151416 FASKEN OIL & RANCH LTD
 Pool Identifier : 74640 CEMETARY;MORROW (GAS)
 API Well No : 30 15 20907 Report Period - From : 01 2000 To : 08 2001

API Well No	Property Name	Prod. Days		Production Volumes			Well
		MM/YY	Prod	Gas	Oil	Water	
30 15 20907	CAMERON 31 FEDERAL C	08 00	31	1633	3	74	F
30 15 20907	CAMERON 31 FEDERAL C	09 00	30	1571		77	F
30 15 20907	CAMERON 31 FEDERAL C	10 00	25	1004		60	F
30 15 20907	CAMERON 31 FEDERAL C	11 00	23	948		48	F
30 15 20907	CAMERON 31 FEDERAL C	12 00	26	991		35	F
30 15 20907	CAMERON 31 FEDERAL C	01 01	27	1017		51	F
30 15 20907	CAMERON 31 FEDERAL C	02 01	28	1401		54	F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD :
OG6IPRD

ONGARD
INQUIRE PRODUCTION BY POOL/WELL

10/19/01 09:01:11
OGOMES -TQC9
Page No: 3

OGRID Identifier : 151416 FASKEN OIL & RANCH LTD
Pool Identifier : 74640 CEMETARY;MORROW (GAS)
API Well No : 30 15 20907 Report Period - From : 01 2000 To : 08 2001

API Well No			Property Name				Prodn. Days		Production Volumes			Well	
							MM/YY	Prod	Gas	Oil	Water	Stat	

30	15	20907	CAMERON	31	FEDERAL	C	03	01	27	1279	63	54	F
30	15	20907	CAMERON	31	FEDERAL	C	04	01	29	1383		51	F
30	15	20907	CAMERON	31	FEDERAL	C	05	01	11	186		12	F
30	15	20907	CAMERON	31	FEDERAL	C	06	01	30	1478		66	F
30	15	20907	CAMERON	31	FEDERAL	C	07	01	31	1605		66	F

Reporting Period Total (Gas, Oil) :

24610661023

E0049: User may continue scrolling.

PF01 HELPPF02PF03 EXITPF04 GoToPF05PF06 CONFIRM

PF07 BKWDPF08 FWDPF09PF10 NXTPOOLPF11 NXTOGDPF12

KELLAHIN AND KELLAHIN

ATTORNEYS AT LAW

EL PATIO BUILDING

117 NORTH GUADALUPE

POST OFFICE BOX 2265

SANTA FE, NEW MEXICO 87504-2265

TELEPHONE (505) 982-4285
TELEFAX (505) 982-2047

W. THOMAS KELLAHIN*

*NEW MEXICO BOARD OF LEGAL SPECIALIZATION
RECOGNIZED SPECIALIST IN THE AREA OF
NATURAL RESOURCES-OIL AND GAS LAW

JASON KELLAHIN (RETIRED 1991)

November 2, 2001

Via Facsimile

Mr. Michael E. Stogner
Oil Conservation Division
1220 South Saint Francis Drive
Santa Fe, New Mexico 87501

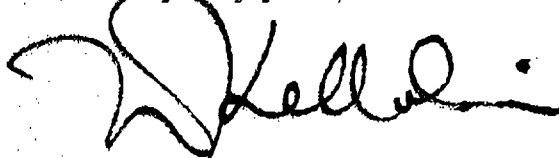
RE: **Cameron 31 Federal Well No. 2**
2449 feet FNL & 480 feet FEL
N/2 Section 31, T20S, R25E
Administrative Application of
Fasken Oil and Ranch, Ltd. for approval
of an unorthodox gas well location,
Cemetery Morrow Gas Pool,
Eddy County, New Mexico

Dear Mr. Stogner:

On behalf of represent Fasken Oil and Ranch, Ltd. ("Fasken") in the referenced matter, I have received your proposed advertisement of the referenced case for the December 6, 2001 hearing.

Fasken request that the notice also contain a request for approval of any 320-acre spaced gas pool, including but not limited to the Cemetery-Morrow Gas Pool.

Very truly yours,



W. Thomas Kellahin

fx: Commissioner of Public Lands
Oil, Gas & Minerals Division
Attn: Jeff Albers

fx: Fasken Oil and Ranch, Ltd.
Attn: Jimmie Carlile

*called w/ Kellahin
- amend to show all*

160-ac

320 ac

*surface
to Base of Morrow*

Case 12777

*APD shows
Morrow as
deepest
interval*

CMD :
OG6POOL

ONGARD
MAINTAIN POOL

11/06/01 08:32:
OGOMES -TQ

Pool Code : 74680 Pool Name : CEMETARY;WOLFCAMP (GAS)
OCD Order No : 0
Pool Type : G (O/G/A) Pool Creation Date : 05-01-1975
Pool Region : S (N/S) Last Updation Date : 05-01-1975

Special Pool Rules :
Oil Well Spacing : (Acres) Gas Well Spacing : 160 (Acres)
Orthodox Well Locn : 0 (Ft from end line) 0 (Ft from side line)
(Ft from nearest well) (Ft from Q/Q line)
Top Unit Allowable : (BOPD)
Casinghead Gas Limit : (MCFD)
Gas-Oil Limit :
Depth Bracket : (Feet)

Prorated Gas (Y/N) : N Acre Basis : 100.00 (in %)
Deliv Basis : (in %)
Simultaneous Dedication Allowed (Y/N) : N

E0043: Record found; Authority denied to MODIFY/ADD

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07	PF08	PF09 COMMENT	PF10	PF11	PF12

*Old Wolfcamp Pool
that is still on 160 acre sharing.*

COUNTY Eddy

POOL Cemetary - Wolfcamp Gas

TOWNSHIP 20 South

RANGE 25 East

NMPM

6	5	4	3	2	1
7	8	9	10	11	12
18	17	16	15	14	13
19	20	21	22	23	24
30	29	28	27	26	25
31	32	33	34	35	36

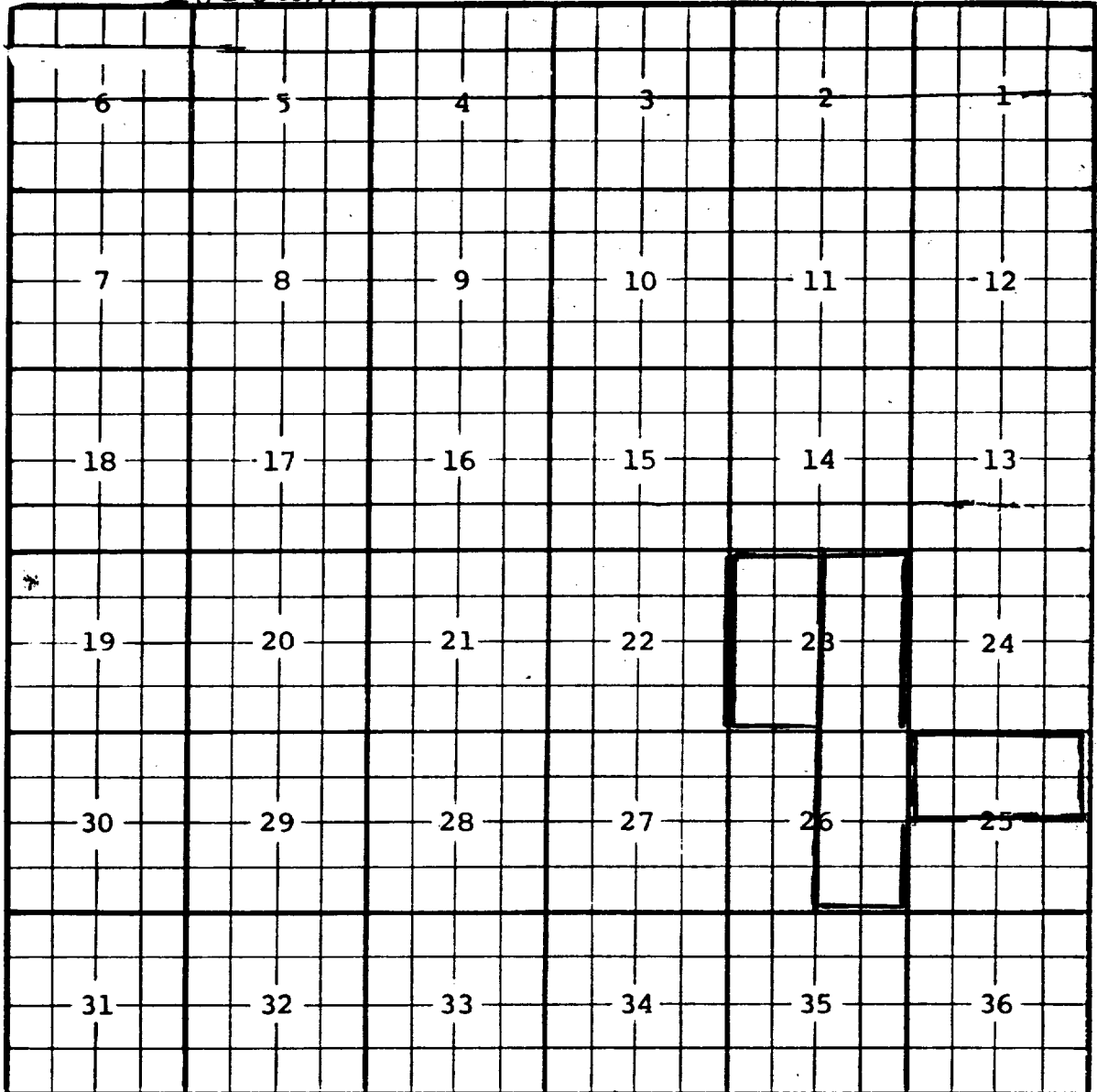
Description: $\frac{SE}{4}$ Sec 30 (R-5015, 6-1-75)

Ext: $\frac{N}{2}$ Sec. 30 (R-10124, 5-31-94)

74680

County Eddy Pool Cemetery-Wolfcamp Gas

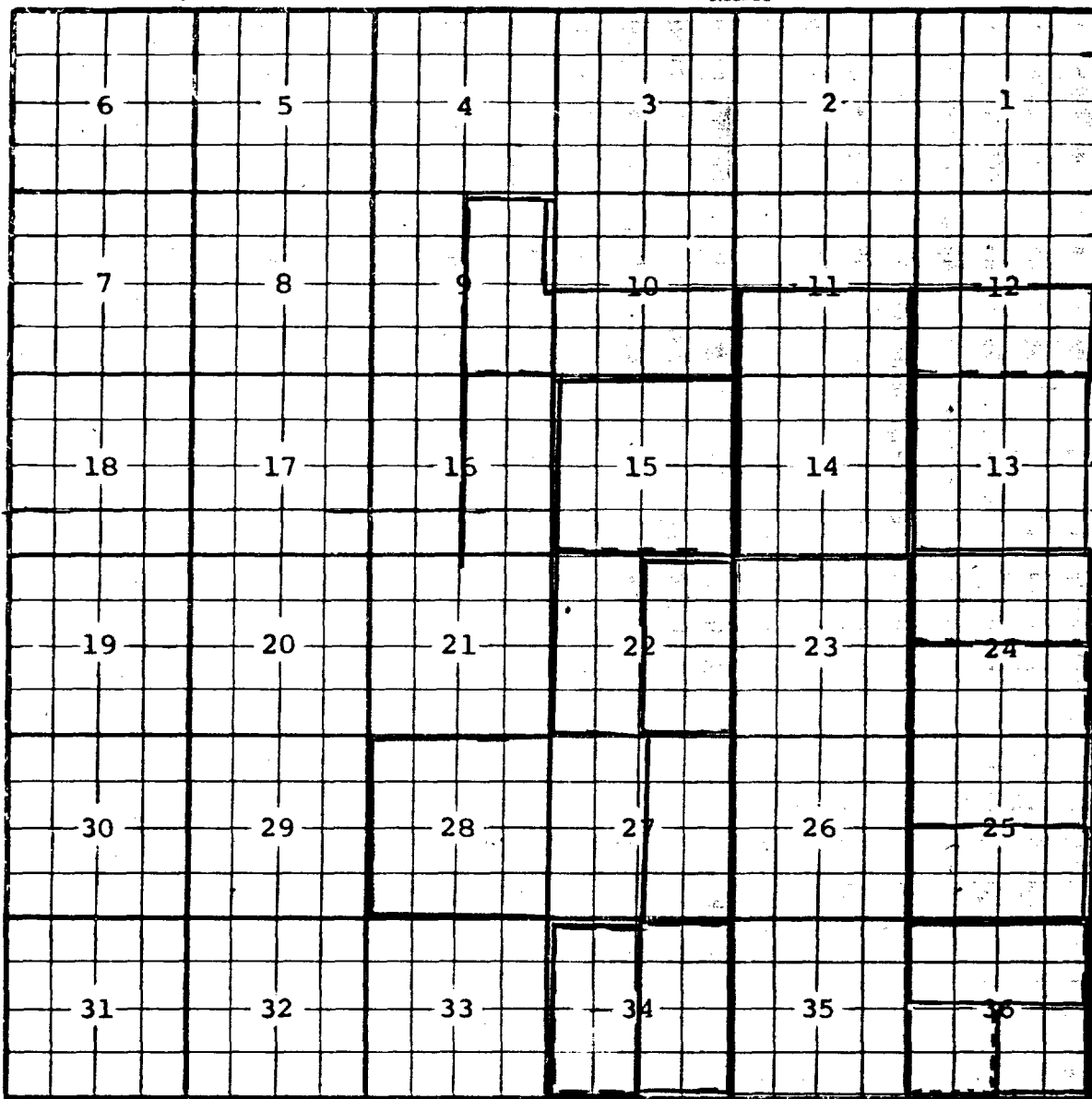
TOWNSHIP 20 South Range 24 East NMPM



Ext: $\frac{N}{2}$ Sec. 25 (R-10124, 5-31-94) Ext: $\frac{E}{2}$ Sec. 23, $\frac{E}{2}$ Sec. 26 (R-11005, 7-24-98)
Ext: $\frac{W}{2}$ Sec. 23 (R-11244, 9-15-99)

COUNTY EddyPOOL South Dagger Draw - Upper Pennsylvanian
Assoc.TOWNSHIP 20 South RANGE 24 East

NMPM



Description: All Sec. 23, 26 & 35 (R-4637, 10-1-73) EXT: E/2 SEC 22
(R-9134, 4-1-90) EXT: S/2 SEC 11, All SEC 14 (R-9171, 6-1-90)
EXT: All Sec. 15 (R-9326, 11-7-90) EXT: W/2 SEC 22 (R-9418, 2-1-91)
EXT: S/2 SEC 12 (R-9473, 4-1-91) EXT: E/2 SEC 9, S/2 SEC 10, All SEC. 13 (R-9545, 7-1-91)
EXT: N/2 SEC. 36 (R-9578, 9-10-91) EXT: N/2 SEC. 24 (R-9668, 5-6-92)
EXT: S/2 SEC. 24, N/2 SEC. 25 (R-9709, 8-25-92) EXT: S/2 SEC. 25 (R-9837, 1-27-93)
EXT: S/4 SEC. 36 (R-9844, 2-8-93) EXT: E/2 SEC. 34 (R-10042, 12-28-93)
EXT: E/2 SEC. 16, S/4 SEC. 36 (R-10050, 1-26-94) EXT: W/2 SEC. 34 (R-10591, 5-8-96)
EXT: E/2 SEC. 27 (R-11005, 7-24-98) EXT: W/2 SEC. 27, All SEC. 28 (R-11678, 10-23-01)

County Eddy

Pool South Dagger Draw Upper Pennsylvanian
Associated

TOWNSHIP

20 South

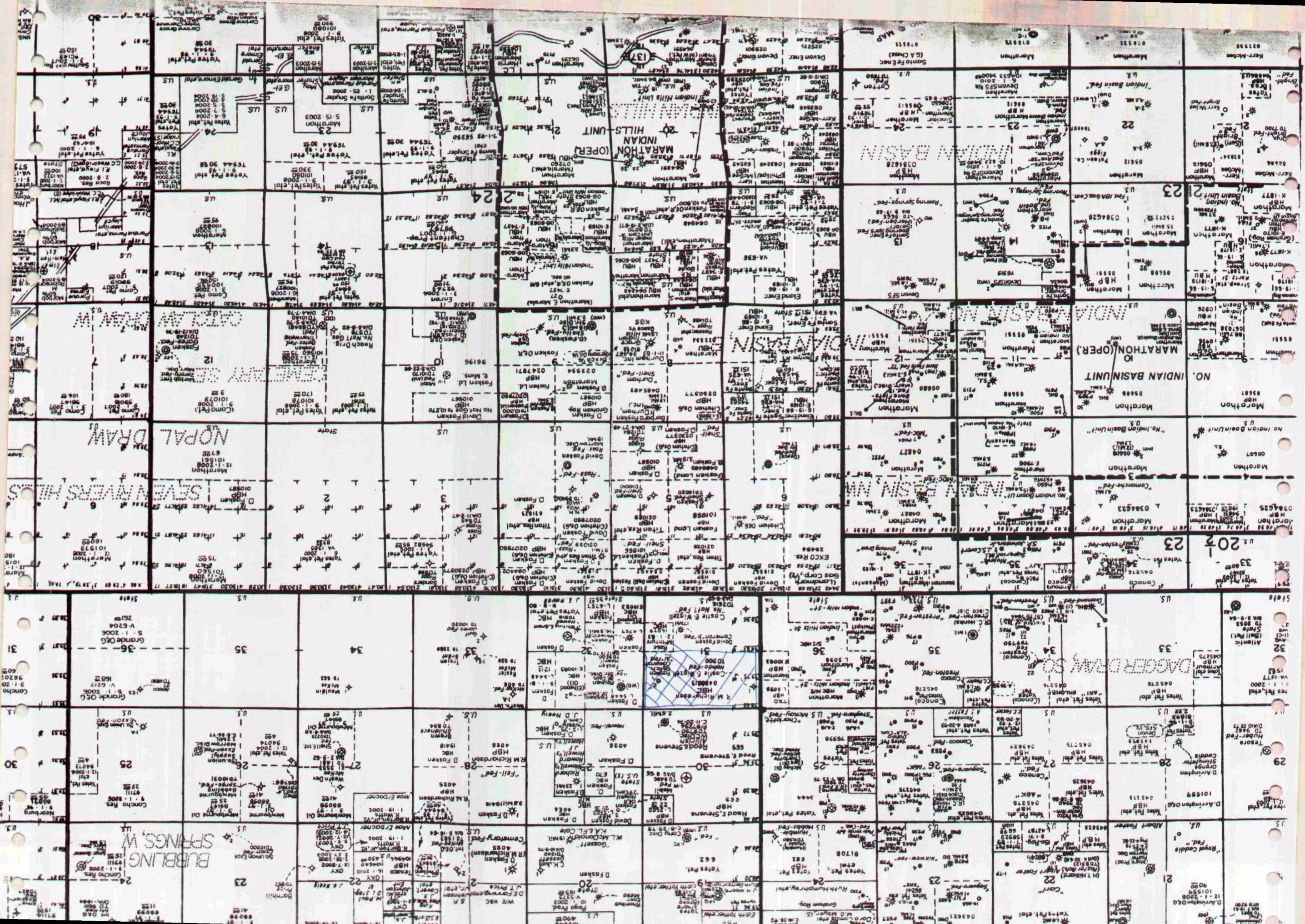
Range

25 East

NMPM

6	5	4	3	2	1	
7	8	9	10	11	12	
18	17	16	15	14	13	
*						
19	20	21	22	23	24	
30	29	28	27	26	25	
31	32	33	34	35	36	

Ext: S/2 Sec. 19 (R-10724, 1-8-97) Ext: S/2 Sec. 19 (R-11544, 3-13-01)





NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Jennifer A. Salisbury
Cabinet Secretary

November 2, 2001

Lori Wrotenbery
Director
Oil Conservation Division

Fasken Oil & Ranch, Ltd.
c/o **W. Thomas Kellahin**
P. O. Box 2265
Santa Fe, New Mexico 87504-2265

RE: *Administrative application (reference No. pKRV0-130447098) of Fasken Oil & Ranch, Ltd. For an exception to Division Rule 104.C (2) (a) for its proposed Cameron "31" Federal Well No. 2 to be drilled at an unorthodox Morrow gas well location 2449 feet from the North line and 408 feet from the East line (Unit H) of Section 31, Township 20 South, Range 25 East, NMPM, Eddy County, New Mexico, in which Lots 1 and 2, the NE/4, and the E/2 NW/4 (N/2 equivalent) of Section 31 is to be dedicated in order to form a standard 319.40-acre gas spacing and proration unit within the Cemetery-Morrow Gas Pool.*

Dear Mr. Kellahin:

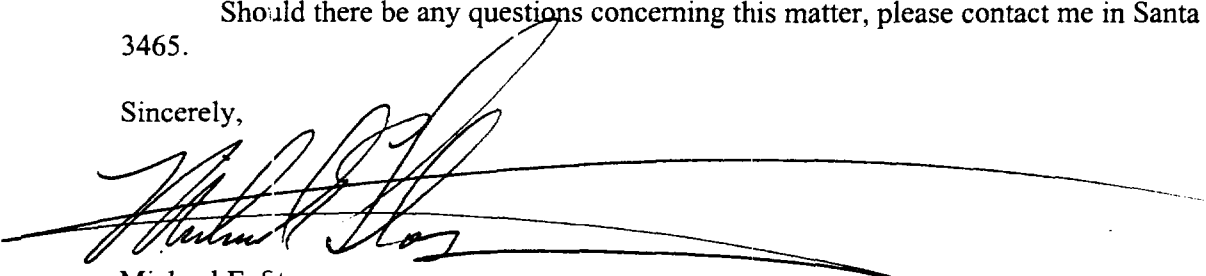
Reference is made to your telefaxed letter dated November 2, 2001 and a letter of objection to the subject application from the New Mexico State Land Office dated October 25, 2001

This application will be set for hearing before a Division Hearing Examiner on the next available docket scheduled for December 6, 2001. I have prepared the following advertisement in this matter:

"Application of Fasken Oil & Ranch, Ltd. for an unorthodox gas well location, Eddy County, New Mexico. Applicant seeks approval to drill its Cameron "31" Federal Well No. 2 at an unorthodox gas well location 2449 feet from the North line and 408 feet from the East line (Unit H) of Section 31, Township 20 South, Range 25 East, located approximately 7.5 miles southwest of Seven Rivers, New Mexico. Lots 1 and 2, the NE/4, and the E/2 NW/4 (N/2 equivalent) of Section 31 is to be dedicated to the well in order to form a standard 319.40-acre lay-down gas spacing and proration unit for the Cemetery-Morrow Gas Pool".

Should there be any questions concerning this matter, please contact me in Santa Fe at (505) 476-3465.

Sincerely,



Michael E. Stogner
Chief Hearing Officer/Engineer

MES/kv

cc: New Mexico Oil Conservation Division - Artesia
Ms. Jami Bailey, Director Oil, Gas, & Minerals Division - New Mexico State
Land Office, Santa Fe
Kathy Valdes - OCD, Santa Fe

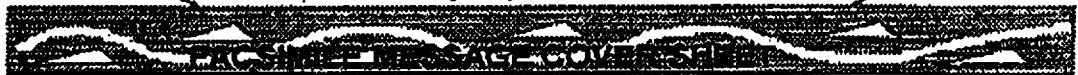
NEW MEXICO STATE LAND OFFICE
OIL, GAS AND MINERALS DIVISION

RAY POWELL, M.S., D.V.M.
COMMISSIONER OF PUBLIC LANDS



310 OLD SANTA FE TRAIL
POST OFFICE BOX 1148
SANTA FE, NEW MEXICO
87501

PHONE: (505) 827-5744
FAX: (505) 827-4739

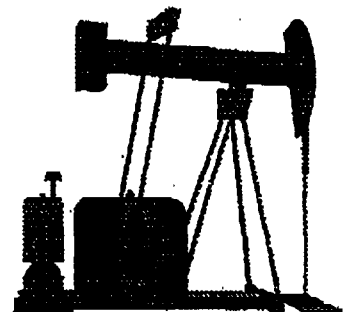


DATE: 11-2-01
TO: Mike Stagner
FIRM: DCD
FAX NUMBER: 476-3462
FROM: Jeff Albers
SUBJECT/MESSAGE: _____

NUMBER OF PAGES THIS TRANSMISSION INCLUDING THIS COVER

2

IF YOU DO NOT RECEIVE ALL OF THIS TRANSMISSION
PLEASE CALL:



COMMISSIONER'S OFFICE

Phone (505) 827-5760
Fax (505) 827-5766

ADMINISTRATION

Phone (505) 827-5700
Fax (505) 827-5853

GENERAL COUNSEL

Phone (505) 827-5713
Fax (505) 827-4262

PUBLIC AFFAIRS

Phone (505) 827-1245
Fax (505) 827-5766



**New Mexico State Land Office
Commissioner of Public Lands
Ray Powell, M.S., D.V.M.**

COMMERCIAL RESOURCES

Phone (505) 827-5724
Fax (505) 827-6157

MINERAL RESOURCES

Phone (505) 827-5744
Fax (505) 827-4739

ROYALTY MANAGEMENT

Phone (505) 827-5772
Fax (505) 827-4739

SURFACE RESOURCES

Phone (505) 827-5793
Fax (505) 827-5711

October 25, 2001

Fasken Oil and Ranch, Ltd.
303 West Wall Avenue, Suite 1800
Midland, Texas 79701-5116

Attn: Jimmy D. Carlile

Re: Non-Standard Location Proposal
Cameron 31 Federal Well No. 2
2449' FNL & 408' FEL
Unit H, Section 31, Township 20 South, Range 25 East
Eddy County, New Mexico


Dear Mr. Carlile:

We are in receipt of your application and request for a waiver of objection from the Commissioner of Public Lands for the non-standard well location referenced above.

Your proposed location is not in the best interest of the State Land Office since drainage of State of New Mexico Oil and Gas reserves, underlying lease L-5448-1 located in part in the NW4 of Section 32, Township 20 South, Range 25 East, may occur. Therefore, please be informed that we will not recommend that the Commissioner waive objection to your request.

If you care to discuss this further, please contact Jeff Albers at (505) 827-5759.

Sincerely,


JAMI BAILEY, Director
Oil, Gas & Minerals Division
(505) 827-5744

JB/ja

Xc: New Mexico Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87504
Attn: Mr. Michael Stogner

COMMISSIONER'S OFFICE

Phone (505) 827-5760

Fax (505) 827-5766

ADMINISTRATION

Phone (505) 827-5700

Fax (505) 827-5853

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Phone (505) 827-5713

Fax (505) 827-4262

PUBLIC AFFAIRS

Phone (505) 827-1245

Fax (505) 827-5766



OIL CONSERVATION DIV.

OCT 26 PM 1:19

**New Mexico State Land Office
Commissioner of Public Lands
Ray Powell, M.S., D.V.M.**

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October 25, 2001

Fasken Oil and Ranch, Ltd.
303 West Wall Avenue, Suite 1800
Midland, Texas 79701-5116

Attn: Jimmy D. Carlile

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Cameron 31 Federal Well No. 2
2449' FNL & 408' FEL
Unit H, Section 31, Township 20 South, Range 25 East
Eddy County, New Mexico

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Your proposed location is not in the best interest of the State Land Office since drainage of State of New Mexico Oil and Gas reserves, underlying lease L-5448-1 located in part in the NW4 of Section 32, Township 20 South, Range 25 East, may occur. Therefore, please be informed that we will not recommend that the Commissioner waive objection to your request.

If you care to discuss this further, please contact Jeff Albers at (505) 827-5759.

Sincerely,

A handwritten signature in black ink, appearing to read "Jami Bailey".

JAMI BAILEY, Director
Oil, Gas & Minerals Division
(505) 827-5744

JB/ja

Xc: New Mexico Oil Conservation Division ✓
1220 South St. Francis Dr.
Santa Fe, New Mexico 87504
Attn: Mr. Michael Stogner

KELLAHIN AND KELLAHIN

ATTORNEYS AT LAW

EL PATIO BUILDING

117 NORTH GUADALUPE

POST OFFICE BOX 2265

SANTA FE, NEW MEXICO 87504-2265

TELEPHONE (505) 982-4285
TELEFAX (505) 982-2047

W. THOMAS KELLAHIN*

*NEW MEXICO BOARD OF LEGAL SPECIALIZATION
RECOGNIZED SPECIALIST IN THE AREA OF
NATURAL RESOURCES-OIL AND GAS LAW

JASON KELLAHIN (RETIRED 1991)

November 2, 2001

Via Facsimile

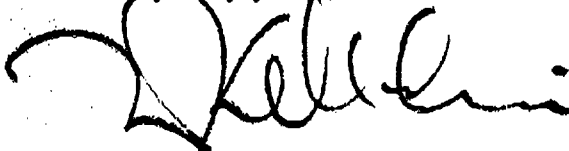
Mr. Michael E. Stogner
Oil Conservation Division
1220 South Saint Francis Drive
Santa Fe, New Mexico 87501

RE: **Cameron 31 Federal Well No. 2**
2449 feet FNL & 480 feet FEL
N/2 Section 31, T20S, R25E
Administrative Application of
Fasken Oil and Ranch, Ltd. for approval
of an unorthodox gas well location,
Cemetary Morrow Gas Pool,
Eddy County, New Mexico

Dear Mr. Stogner:

I represent Fasken Oil and Ranch, Ltd. ("Fasken") in the referenced matter. Fasken has received the enclosed objection from the Commissioner of Public Lands ("SLO") and requests that the SLO objection be set for hearing on the next available examiner's docket now scheduled for December 6, 2001.

Very truly yours,



W. Thomas Kellahin

fx: Commissioner of Public Lands
Oil, Gas & Minerals Division
Attn: Jeff Albers

fx: Fasken Oil and Ranch, Ltd.
Attn: Jimmie Carlile

117 827 2881 83.34 3833022847 W THOMAS KEELEIGH T AOL 82

COMMISSIONER'S OFFICE

Phone (505) 827-5760
Fax (505) 827-5766

ADMINISTRATION

Phone (505) 827-5700
Fax (505) 827-5853

GENERAL COUNSEL

Phone (505) 827-5713
Fax (505) 827-4262

PUBLIC AFFAIRS

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Fax (505) 827-5766



**New Mexico State Land Office
Commissioner of Public Lands
Ray Powell, M.S., D.V.M.**

COMMERCIAL RESOURCES

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October 25, 2001

Fasken Oil and Ranch, Ltd.
303 West Wall Avenue, Suite 1800
Midland, Texas 79701-5116

To: Jimmy D. Carlile

Re: Non-Standard Location Proposal
Cameron 31 Federal Well No. 2
2449' FNL & 408' FEL
Unit H, Section 31, Township 20 South, Range 25 East
Eddy County, New Mexico

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If you care to discuss this further, please contact Jeff Albers at (505) 827-5759.

Sincerely,

A handwritten signature in black ink, appearing to read "Jami Bailey", is written over the word "Sincerely,".

JAMI BAILEY, Director
Oil, Gas & Minerals Division
(505) 827-5744

JB/ja

Xc: New Mexico Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87504
Attn: Mr. Michael Stogner

"WE WORK FOR EDUCATION"

310 Old Santa Fe Trail, P.O. Box 1148 Santa Fe, New Mexico 87504-1148

COMMISSIONER'S OFFICE

Phone (505) 827-5760

Fax (505) 827-5766

ADMINISTRATION

Phone (505) 827-5700

Fax (505) 827-5853

GENERAL COUNSEL

Phone (505) 827-5713

Fax (505) 827-4262

PUBLIC AFFAIRS

Phone (505) 827-1245

Fax (505) 827-5766



OL CONSERVATION DIV.

OL NOV - 6 PM 4:49

**New Mexico State Land Office
Commissioner of Public Lands
Ray Powell, M.S., D.V.M.**

COMMERCIAL RESOURCES

Phone (505) 827-5724

Fax (505) 827-6157

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SURFACE RESOURCES

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Fax (505) 827-5711

November 6, 2001

Kellahin and Kellahin
Attorneys at Law
117 North Guadalupe
Santa Fe, New Mexico 87504

Attn: W. Thomas Kellahin

Re: Non-Standard Location Proposal
Cameron 31 Federal Well No. 2
2449' FNL & 408' FEL
Unit H, Section 31, Township 20 South, Range 25 East
Eddy County, New Mexico

Case 12777

Dear Mr. Kellahin:

We are in receipt of your letter, and accompanying data, quantifying your client's proposal for the above mentioned non-standard location.

We are aware of the cumulative Morrow production to date from the Fasken Oil and Ranch, Ltd. operated wells in the west half of Section 32, Township 20 South, Range 25 East. However, we are also aware of the production to date from Section 31.

You referenced the fact that approximately 3.6 bcf have currently been produced from the Morrow formation in Section 32. Therefore, we concur that the west half Section 32 has been adequately developed and protected with respect to the Morrow formation. However, you did not reference the fact that approximately 4.4 bcf have been produced to date from the Morrow formation by the Cameron 31 Federal Com Well No. 1, in the southeast quarter of Section 31, at a standard location.

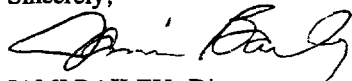
Our interpretation of the structure data you submitted agrees with your client's regarding the spot location for this proposed well. We also believe the Morrow is discontinuous, and therefore the possibility of obtaining commercial Morrow reserves from this proposed well does exist. The possibility of commercial reserves being present that have not been drained by any offsetting well also exists.

Regardless, our initial objection to this proposal was based on factors other than a non-standard Morrow well. Our concern is based on the fact that re-completion of this proposed Morrow well to an alternative non-standard zone, such as Indian Basin Strawn, would be logical in the future. We believe the continuous nature of the Strawn is grounds for concern regarding a future correlative rights issue. Therefore, our objection to this proposed Morrow well in the northeast quarter of Section 31 is not the primary concern in this objection filed on behalf of the Commissioner of Public Lands.

In order to expedite your client's application for the proposal as mentioned, we will recommend to the Commissioner of Public Lands that he waive objection to this proposed non-standard Morrow well. However, please be informed that this waiver of objection is specific to the proposed non-standard location for the subject well and specifically for the Morrow formation in the Cemetery Morrow Gas pool. A recommendation for a waiver of objection will not be made for alternative zone(s), regarding the use of this specific wellbore, where they are determined to be non-standard by NMOCD pool rules and regulations, and that are believed to pose a correlative rights issue.

If you care to discuss this further, please contact Jeff Albers at (505) 827-5759.

Sincerely,



JAMI BAILEY, Director
Oil, Gas & Minerals Division
(505) 827-5744

JB/ja

Xc: New Mexico Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
Attn: Mr. Michael Stogner ✓

Case 12777
MS

KELLAHIN AND KELLAHIN

ATTORNEYS AT LAW

EL PATIO BUILDING

117 NORTH GUADALUPE

POST OFFICE BOX 2265

SANTA FE, NEW MEXICO 87504-2265

TELEPHONE (505) 982-4285
TELEFAX (505) 982-2047

W. THOMAS KELLAHIN*

*NEW MEXICO BOARD OF LEGAL SPECIALIZATION
RECOGNIZED SPECIALIST IN THE AREA OF
NATURAL RESOURCES-OIL AND GAS LAW

JASON KELLAHIN (RETIRED 1991)

November 13, 2001

CERTIFIED MAIL-RETURN RECEIPT REQUESTED

**TO: NOTICE OF THE HEARING OF THE FOLLOWING
NEW MEXICO OIL CONSERVATION DIVISION CASE:**

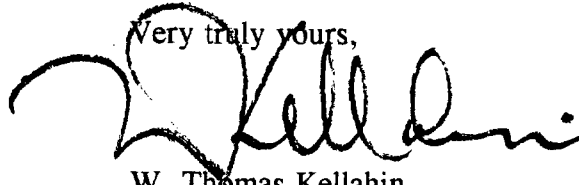
**Re: *Application of Fasken Oil and Ranch, Ltd.
for an unorthodox well location,
Eddy County, New Mexico***

On behalf of Fasken Oil and Ranch, Ltd. please find enclosed a copy of our² referenced application which will be heard by the New Mexico Oil Conservation Division Examiner at 8:15 AM on December 6, 2001. The hearing will be held at the Division hearing room located in the Pinon Building, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505 (phone 505-476-3440).

As a party who may be affected by this application, we are notifying you of your right to appear at the hearing and participate in this case, including the right to present evidence either in support of or in opposition to the application. You are not required to attend this hearing, but failure to appear at the hearing and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 1208.B, you are further notified that if you desire to appear in this case, then you are required to file a Pre-Hearing Statement with the Division not later than 4:00 PM on Friday, November 30, 2001, with a copy delivered to the undersigned. This statement must include: the names of the parties and attorneys; a concise statement of your position in this case; the names of all witnesses you will call to testify at the hearing; the approximate time you will need to present your case and identification of any procedural matters that area to be resolve prior to the hearing.

Very truly yours,



W. Thomas Kellahin

NOV 19 2001
NEW MEXICO OIL CONSERVATION DIVISION

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE APPLICATION
OF FASKEN OIL AND RANCH, LTD
FOR AN UNORTHODOX GAS WELL,
EDDY COUNTY, NEW MEXICO**

CASE: _____

APPLICATION

Comes now FASKEN OIL AND RANCH, LTD. ("Fasken") by and through its attorneys, KELLAHIN and KELLAHIN, and applies to the New Mexico Oil Conservation Division ("NMOCD") for an exception to the applicable gas well locations setback requirements governing all formations or pools from the surface to the base of the Morrow formation for its proposed Cameron 31 Federal Well No. 2 to be drilled at an unorthodox gas well location 2449 feet from the north line and 408 feet from the east line (Unit H) of Section 31, Township 20 South, Range 25 East, NMPM, to be dedicated to the following described spacing and proration units: (i) lots 1, 2 NE/4 and the E/2NW/4 (N/2 equivalent) of Section 31 to form a standard 319.40-acre gas spacing and proration unit for all formations or pools developed on 320-acre gas spacing, which presently includes but not necessarily limited to the Undesignated South Dagger Draw-Upper Pennsylvanian Associated Pool and the Cemetery-Morrow Gas Pool; and (ii) the NE/4 of Section 31 to form a standard 160-acre spacing and proration unit for all formations or pools developed on 160-acre spacing, which presently includes but is not necessarily limited to the Undesignated Cemetery-Wolfcamp Gas Pool.

In support thereof, Applicant states:

1. Fasken is the proposed operator of the Cameron "31" Federal Well No. 2 to be located 2449 feet from the north line and 408 east line (Unit H) of Section 31, T20S, R25E, Eddy County, New Mexico.
2. Fasken proposes to drill this well to a depth sufficient to test for gas and oil production from the surface to the base of the Morrow formation.

3. Under these circumstances, Division rules require wells to be located not closer than 660 feet to the outer boundary of the proposed spacing unit(s).

4. Fasken proposes to locate this well 193 feet from the southern boundary of a 320-acre spacing unit consisting of the N/2 of this Section. **See Exhibit "A"**

5. No impairment of the correlative rights of the owners in the S/2 of Section 31 occurs because:

(a) Section 31 consists of two federal oil & gas leases:

(i) one being the NE/4SE/4 of Section 31 held by The Winston Trust, Farrell L. Lines, Trustee with a 3.125 % ORR held by Farrell L. Lines; and

(ii) the other being the balance of the section held by Fasken with a 2.5%ORR each to Katherine V. Johnson and A. G. Andrikopoulos;

(b) these two federal leases have the same percentage of royalty;

(c) there is a communitization agreement dated March 15, 1974 which communitizes all of Section 31 for any Morrow production;

(d) there is a Joint Operating Agreement dated July 27, 1973 by which the working interest owners have consolidated their respective interests in Section 31;

(e) Fasken has entered into an agreement with the heir of Farrell L. Lines, deceased, the owner of a 3.125 % ORR in the NE/4SE/4 of this section, by which she has agreed to waive any right to receive an ORR for any production from this well.


6. Because of a combination of topographic and geologic factors, this proposed location is the optimum location in the NE/4 of this section at which to drill to test for gas production.

7. Approval of this application will afford the applicant the opportunity to produce its just and equitable share of the gas underlying this unit, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells and will otherwise prevent waste and protect correlative rights.

8. Notification of this application has been sent to all adjoining and offsetting operators/owners towards who this location encroaches. **See Exhibit "B"**

WHEREFORE, Applicant requests that, after notice and hearing, this Application be approved as requested.

KELLAHIN and KELLAHIN

BY 
W. Thomas Kellahin
P. O. Box 2265
Santa Fe, New Mexico 87504
(505) 982-4285

OWNER-NAME	ADDR1	ADDR2	CITY	ST	ZIP
Barbara S Storey		6758 W Quail Ave.	Glendale	AZ	85308
Betty Harris Murray		931 Wendemere Drive	Seymour	IN	47274-2705
Billy N Meeks		29605 Solana Way Alp T15	Temecula	CA	92591
Brooks Oil & Gas Interests Ltd		PO Box 23314	Santa Fe	NM	87502-3314
Carl Dean Martin		Route 1	Artesia	NM	88210
Caroline Billings	c/o Donald Billings	Route 1 Box 33	Flora	IN	46929
Carolyn E Updike		PO Box 521773	Salt Lake City	UT	84152
Carolyn J Byrd Hitt		5144 Bickley Court	San Jose	CA	95136-2602
Charles Edward Buck		1801 South 17th Street	Artesia	NM	88210
Christensen Petroleum Inc		PO Box 3790	Midland	TX	79702-3790
Ciatx Ltd		6202 Cornell	Amarillo	TX	79109
Commissioner of Public Lands		PO Box 1148	Santa Fe	NM	87504-1148
David Byrd		3227 W Eugle Avenue	Phoenix	AZ	85029-1284
Dorothy Wilson Garrett et al		43183 W Pleasant Ridge Road	Hammond	LA	70403
Elaine K Hesson		537 Thompson Cr Rd Sp #41	Applegate	OR	97530
Elizabeth Myers	c/o Richard Henderson	1318 N Bay Drive	Lynn Haven	FL	32444
Ella J Grim		1032 Susan Street	Auburn	IN	46706-1522
FAULCONER 1996 LTD		PO BOX 7995	TYLER	TX	75711-7995
Francis Joseph Gavin		15935 SW Royalty Parkway	King City	OR	97224-2405
Glenda S Hardison		410 5th St NE #14	Washington	DC	20002
Glenn Lattimore Family Limited		500 W 7th St Unit 16 STE 1802	Fl. Worth	TX	76102-4772
Houston & Emma Hill Trust		500 W 7th St STE 1802	Fort Worth	TX	76102-3865
James Frederick Buck		2904 Phoenix Way	Round Rock	TX	78664
James R Hill Family Limited PARTNERSHIP		500 W 7th St Unit 16 STE 1802	Fl. Worth	TX	76102-4772
John Patrick Gavin		921 N Sage	Rialto	CA	92376
Juanita Weber		149 Cottage Avenue	Fond du Lac	WI	54935
Julia Ellen Buck Hampton		PO Box 52063	Amarillo	TX	79159-2063
Julia Rodabaugh		30063 US HWY 281 N PMB #401	Bulverde	TX	78163-4311
Kenneth W Meeks		1407 W Princeton St.	Ontario	CA	91762
Larry Gene Henderson		327 S Washington Street	Montpelier	IN	47359-1438
Leo Mark Gavin		1946 California	Gooding	ID	83330
Lilly Mae Anglin	Mountain Shadows Nursng Cent.	1105 Hill Road	Las Cruces	NM	88001
Linda D Love Barton Strahn		0161 N 200 E	Hartford City	IN	47348
MARATHON OIL COMPANY		PO BOX 552	MIDLAND	TX	79702-0552
Marcelli Harris		410 W Central Ave.	Bluffton	IN	46714-2408
Margaret Updike	Timbers Chase, Ruxbury Road	Chertsey.	Surrey U.K.		KT16 9NJ
Mary Dolores Groom		113 Harvard Street	Las Vegas	NV	89107
Mary J Bartlett		1201 W Missouri	Artesia	NM	88210

OWNER-NAME	ADDR1	ADDR2	CITY	ST	ZIP
Mary Lee Karlins		88 Green Street	Newbury	MA	01951
Michael William Groom		5104 Still Breeze Ave.	Las Vegas	NV	89130
Mrs Charles R Henderson		534 S Adams St.	Montpelier	IN	47359
Noah Eugene Buck III		1908 E Shadowood Ln	Espanola	NM	87532-2935
Orial M Pugsley		12 Half Moon Bend	Coronado	CA	92118
Pauline Laughlin		PO Box 1104	White Salmon	WA	98672
Petro-Crown Resources LLC		PO Box 2506	Wichita Falls	TX	76308
PURE RESOURCES LP		1600 SMITH ST STE 4600	HOUSTON	TX	77002
Richard B Henderson		1318 N Bay Drive	Lynn Haven	FL	32444
Richard Howell		PO Box 94	Lakewood	NM	88254
Robert D Henderson		327 S Washington Street	Montpelier	IN	47359
Robert Emmett Groom		1919 N Bruce Street	N Las Vegas	NV	89030
Robert Harris		1405 Vermont Ave.	Fort Wayne	IN	46805
Carolyn Thomas		1806 W Hermosa	Artesia	NM	88210
Roberta Owen		PO Box 139	French Gulch	CA	96033-0139
Ronald Harris		PO Box 29	Ossian	IN	46777
ROSS FAMILY TRUST	VEE K ROSS TRUSTEE	PO BOX 86	MIDLAND	TX	79702-0086
Ruth Martin Riley		2901 S 13th	Artesia	NM	88211-7526
Sandra K Stewart		3141 W 150 S	Hartford City	IN	47348
Sarah Newman		1027 No Division	Forrest City	AR	72335
Michelle Bratcher	C/O Ray Etta Olson	2317 91 st St	Lubbock	TX	79423
Texas Energy Supply Inc		PO Box 4848	Wichita Falls	TX	76308-0838
The Buck Family Trust	Mae M. Buck Trustee	802 Clayton	Artesia	NM	88210
The James H & Betty R Howell Revocable Trust		P O Box 75	Lakewood	NM	88254
Theresa Ann Groom Potter		113 Harvard Street	Las Vegas	NV	89107
Theresa Mary Bracy		21873 NE Skidmore	Fairview	OR	97024
Thomas M Morris		2308 E Front	Tyler	TX	75701
Tom Harris		Route 2 Box 21	Montpelier	IN	47359
Vivian L Simpson		2698 South Hulen	Fort Worth	TX	76109
Wanda S Updike		1138 Gilmer Drive	Salt Lake City	UT	84152
Wanda Walter	c/o Farmers Bank	125 W CENTER ST	Greenwood	AR	72936
William Henderson		301 Park Ave.	Electra	TX	76360
YATES PETROLEUM CORP		105 S 4TH ST	ARTESIA	NM	88210
Zihlman Family Trust		4463 Ridgevale Road	Fort Worth	TX	76116
Texas Comptroller's Office	Barney Anglin Otis Ford, Jr. Rex Harris Glenna Lancaster Evelyn Martin Wagoner Mrs. Thomas B. Warren	PO Box 12019	Austin	TX	78711-2019

TRICT I
M. French Dr., Hobbs, NM 88240
TRICT II
South First, Artesia, NM 88210
TRICT III
Rio Brazos Ed., Artec, NM 87410
TRICT IV
South Pacheco, Santa Fe, NM 87506

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised March 17, 1999

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, New Mexico 87504-2088

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code 74640	Pool Name Cemetery - Morrow
Property Code	Property Name CAMERON "31" FEDERAL	Well Number 2
OGRID No. 151416	Operator Name FASKEN OIL AND RANCH, LTD	Elevation 3666'

Surface Location

or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	31	20 S	25 E		2449	NORTH	408	EAST	EDDY

Bottom Hole Location If Different From Surface

or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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Allocated Acres 320	Joint or Infill	Consolidation Code	Order No. Com. Agreement SW-888
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

320					2449'	3664.6'	3655.6'	408'	3676.9'	3607.8'	Lat.: N32°31'49.8" Long.: W104°31'00.7"
<p>OPERATOR CERTIFICATION</p> <p>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><u>Tommy E. Taylor</u> Signature</p> <p>Tommy E. Taylor Printed Name</p> <p>Drilling & Production Engineer Title</p> <p>10/10/01 Date</p> <p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.</p> <p>OCTOBER 23, 2001</p> <p>Date Surveyed</p> <p>Signature & Seal of Professional Surveyor</p> <p>W.O. No. 1844</p> <p>Certification No. Gary Jones 7977</p> <p>JLP</p>											

CASE 12767: Continued from November 15, 2001, Examiner Hearing.

Application of Chesapeake Operating, Inc. for an unorthodox oil well location, Lea County, New Mexico. Applicant seeks approval to drill and produce its proposed Buchanan "32" Well No. 1 at an unorthodox oil well location 2520 feet from the South line and 1909 feet from the West line (Unit K) of Section 32, Township 16 South, Range 37 East, for production from the Strawn formation from the Northeast Lovington-Pennsylvanian Pool to be dedicated to a standard 80-acre oil spacing and proration unit consisting of the N/2 SW/4 of this section. This location is located approximately 5 ½ miles southeast of Lovington, New Mexico.

CASE 12768: Continued from November 15, 2001, Examiner Hearing.

Application of Chesapeake Operating Inc. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Strawn formation underlying the following described acreage in Section 9, Township 16 South, Range 37 East: the E/2 SW/4 to form a standard 80-acre oil spacing and proration unit for any and all formations and/or pools developed on 80-acre oil spacing within this vertical extent, including the Northeast Lovington-Pennsylvanian Pool; and the NE/4 SW/4 to form a standard 80-acre oil spacing and proration unit for any and all formations and/or pools developed on 80-acre oil spacing within this vertical extent. This unit is to be dedicated to its Buddy "9" Well No. 1 which will be located at a standard well location within Unit K of this section. Applicant further seeks an order prescribing terms ("operating provisions") pursuant to which future operations may be conducted in accordance with applicant's Joint Operating Agreement. Also to be considered will be the costs of drilling and completing this well and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in this well. This unit is located approximately 4 miles east of the center of the City of Lovington, New Mexico.

CASE 12771: Application of Fasken Oil & Ranch, Ltd. for an unorthodox gas well location, Eddy County, New Mexico. Applicant seeks an exception to the applicable gas well location set-back requirements governing all formations or pools from the surface to the base of the Morrow formation for its Cameron "31" Federal Well No. 2 to be drilled 2449 feet from the North line and 408 feet from the East line (Unit H) of Section 31, Township 20 South, Range 25 East, to be dedicated to the following described spacing and proration units: (i) Lots 1 and 2, the NE/4, and the E/2 NW/4 (N/2 equivalent) of Section 31 to form a standard 319.40-acre gas spacing and proration unit for all formations or pools developed on 320-acre spacing, which presently includes but is not necessarily limited to the Undesignated South Dagger Draw-Upper Pennsylvanian Associated Pool and Cemetery-Morrow Gas Pool; and (ii) the NE/4 to form a standard 160-acre spacing and proration unit for all formations or pools developed on 160-acre spacing, which presently includes but is not necessarily limited to the Undesignated Cemetery-Wolfcamp Gas Pool. The proposed well location is approximately 7.5 miles southwest of Seven Rivers, New Mexico.

CASE 12760: Continued from November 15, 2001, Examiner Hearing.

Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the base of the Grayburg formation to the base of the Morrow formation underlying the E/2 of Section 18, Township 19 South, Range 28 East, to form a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within that vertical extent, including but not limited to the Undesignated West Millman-Wolfcamp Pool, Millman-Strawn Gas Pool, and Undesignated South Millman-Morrow

KELLAHIN AND KELLAHIN

ATTORNEYS AT LAW

EL PATIO BUILDING

117 NORTH GUADALUPE

POST OFFICE BOX 2265

SANTA FE, NEW MEXICO 87504-2265

November 29, 2001

W. THOMAS KELLAHIN*

*NEW MEXICO BOARD OF LEGAL SPECIALIZATION
RECOGNIZED SPECIALIST IN THE AREA OF
NATURAL RESOURCES-OIL AND GAS LAW

JASON KELLAHIN (RETIRED 1991)

TELEPHONE (505) 982-4285
TELEFAX (505) 982-2047**Via Facsimile**
505-827-4739

Mr. Jeff Albers
Oil, Gas & Minerals Division
Office of the Commission of Public Lands
P. O. Box 1148
Santa Fe, New Mexico 87504

RE: NMOCD Case 12777
Cameron 31 Federal Well No. 2
2449 feet FNL & 480 feet FEL
N/2 Section 31, T20S, R25E
Application to NMOCD of Fasken Oil and Ranch, Ltd.
for approval of an unorthodox gas well location,
Cemetary-Morrow Gas Pool, Eddy County, New Mexico

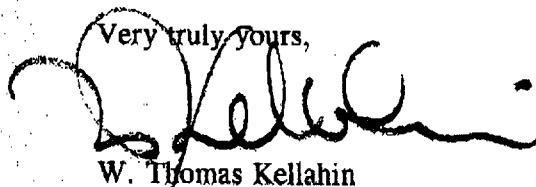
Dear Mr. Albers:

I represent Fasken Oil and Ranch, Ltd. ("Fasken") in the referenced matter which is scheduled for hearing on December 6, 2001.

I wish to inform you that Fasken will limit its application to the Cemetary-Morrow Gas Pool. On November 5, 2001, we discussed my letter to you dated November 2, 2001. It was my understanding that the Commissioner of Public Lands would be willing to withdraw its objection provided the application was limited to the Cemetary-Morrow Gas Pool.

If my understanding is still correct, I would appreciate you sending Mr. Michael E. Stogner (OCD-Santa Fe) a letter indicating that so I can request that the hearing be vacated and the application returned to him for administrative processing.

Very truly yours,



W. Thomas Kellahin

fxc: Oil Conservation Division
Attn: Michael E. Stogner
fxc: Fasken Oil and Ranch, Ltd.
Attn: Jimmie Carlile

NEW MEXICO STATE LAND OFFICE
OIL, GAS AND MINERALS DIVISION

RAY POWELL, M.S., D.V.M.
COMMISSIONER OF PUBLIC LANDS

310 OLD SANTA FE TRAIL
POST OFFICE BOX 1148
SANTA FE, NEW MEXICO
87504

PHONE: (505) 827-5744
FAX: (505) 827-4739

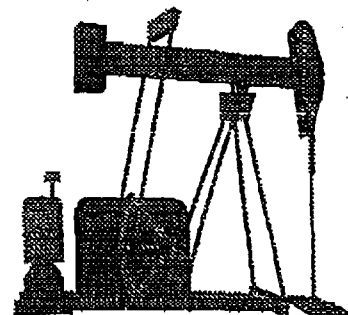
FACSIMILE MESSAGE COVER SHEET

DATE: 11-29-01
TO: Mike Stagner
FIRM: OCG
FAX NUMBER: 476-3471
FROM: Jeff Albers
SUBJECT/MESSAGE: _____

NUMBER OF PAGES THIS TRANSMISSION INCLUDING THIS COVER

24

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PLEASE CALL:



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Phone (505) 827-5760
Fax (505) 827-5766

ADMINISTRATION

Phone (505) 827-5700
Fax (505) 827-5853

GENERAL COUNSEL

Phone (505) 827-5713
Fax (505) 827-4262

PUBLIC AFFAIRS

Phone (505) 827-1245
Fax (505) 827-5766



**New Mexico State Land Office
Commissioner of Public Lands
Ray Powell, M.S., D.V.M.**

COMMERCIAL RESOURCES

Phone (505) 827-5724
Fax (505) 827-6157

MINERAL RESOURCES

Phone (505) 827-5744
Fax (505) 827-4739

ROYALTY MANAGEMENT

Phone (505) 827-5772
Fax (505) 827-4739

SURFACE RESOURCES

Phone (505) 827-5793
Fax (505) 827-5711

November 29, 2001

New Mexico Energy, Minerals, and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87504

Attn: Michael Stogner

Re: NMOCD Case 12777 - Fasken Oil and Ranch, Ltd.
Cameron 31 Federal Well No.2 - Proposed Non-Standard Location
2449' FNL & 408' FEL
Section 31, Township 20 South, Range 25 East
Eddy County, New Mexico

Dear Mr. Stogner:

As requested by Mr. W. Thomas Kellahin, legal representative for Fasken Oil and Ranch, Ltd., this letter is to inform you that the Commissioner of Public Lands waives objection to the proposed non-standard well location, referenced above as NMOCD case 12777, for the Cemetery Morrow gas pool. This waiver of objection is limited to the proposed well for the Cemetery Morrow gas pool only.

Please contact Jeff Albers at (505) 827-5759, if you care to discuss this further.

Sincerely,

A handwritten signature in cursive script, appearing to read "Jami Bailey".

JAMI BAILEY, Director
Oil, Gas, and Minerals Division
(505) 827-5744

JB/ja

COMMISSIONER'S OFFICE
Phone (505) 827-5760
Fax (505) 827-5766

ADMINISTRATION
Phone (505) 827-5700
Fax (505) 827-5853

GENERAL COUNSEL
Phone (505) 827-5713
Fax (505) 827-4262

PUBLIC AFFAIRS
Phone (505) 827-1245
Fax (505) 827-5766



**New Mexico State Land Office
Commissioner of Public Lands
Ray Powell, M.S., D.V.M.**

COMMERCIAL RESOURCES
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Fax (505) 827-6157

MINERAL RESOURCES
Phone (505) 827-5744
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ROYALTY MANAGEMENT
Phone (505) 827-5772
Fax (505) 827-4739

SURFACE RESOURCES
Phone (505) 827-5793
Fax (505) 827-5711

November 6, 2001

Kellahin and Kellahin
Attorneys at Law
117 North Guadalupe
Santa Fe, New Mexico 87504

ATTN: W. Thomas Kellahin

Re: Non-Standard Location Proposal
Cameron 31 Federal Well No. 2
2449' FNL & 408' FEL
Unit H, Section 31, Township 20 South, Range 25 East
Eddy County, New Mexico

Dear Mr. Kellahin:

We are in receipt of your letter, and accompanying data, quantifying your client's proposal for the above mentioned non-standard location.

We are aware of the cumulative Morrow production to date from the Fasken Oil and Ranch, Ltd. operated wells in the west half of Section 32, Township 20 South, Range 25 East. However, we are also aware of the production to date from Section 31.

You referenced the fact that approximately 3.6 bcf have currently been produced from the Morrow formation in Section 32. Therefore, we concur that the west half Section 32 has been adequately developed and protected with respect to the Morrow formation. However, you did not reference the fact that approximately 4.4 bcf have been produced to date from the Morrow formation by the Cameron 31 Federal Com Well No. 1, in the southeast quarter of Section 31, at a standard location.

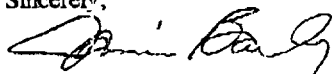
Our interpretation of the structure data you submitted agrees with your client's regarding the spot location for this proposed well. We also believe the Morrow is discontinuous, and therefore the possibility of obtaining commercial Morrow reserves from this proposed well does exist. The possibility of commercial reserves being present that have not been drained by any offsetting well also exists.

Regardless, our initial objection to this proposal was based on factors other than a non-standard Morrow well. Our concern is based on the fact that re-completion of this proposed Morrow well to an alternative non-standard zone, such as Indian Basin Strawn, would be logical in the future. We believe the continuous nature of the Strawn is grounds for concern regarding a future correlative rights issue. Therefore, our objection to this proposed Morrow well in the northeast quarter of Section 31 is not the primary concern in this objection filed on behalf of the Commissioner of Public Lands.

In order to expedite your client's application for the proposal as mentioned, we will recommend to the Commissioner of Public Lands that he waive objection to this proposed non-standard Morrow well. However, please be informed that this waiver of objection is specific to the proposed non-standard location for the subject well and specifically for the Morrow formation in the Cemetery Morrow Gas pool. A recommendation for a waiver of objection will not be made for alternative zone(s), regarding the use of this specific wellbore, where they are determined to be non-standard by NMOCD pool rules and regulations, and that are believed to pose a correlative rights issue.

If you care to discuss this further, please contact Jeff Albers at (505) 827-5759.

Sincerely,



JAMI BAILEY, Director
Oil, Gas & Minerals Division
(505) 827-5744

JB/ja

Xc: New Mexico Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87504
Attn: Mr. Michael Stogner

New Mexico Oil Conservation Division---Engineering Bureau
Administrative Application Process Documentation

10-23-2001

11-2-2001

12-3-2001

- objection received on 11-2
- set for hearing
- remanded back to adm. status 11-29