

DATE IN 4/8/01	SUSPENSE 4/28/01	ENGINEER MS	LOGGED IN KW	TYPE NSL	APP NO. 131357330
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



01 NOV - 8 PM 5:04

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] **[NSP-Non-Standard Proration Unit]** **[SD-Simultaneous Dedication]**
[DHC-Downhole Commingling] **[CTB-Lease Commingling]** **[PLC-Pool/Lease Commingling]**
[PC-Pool Commingling] **[OLS - Off-Lease Storage]** **[OLM-Off-Lease Measurement]**
[WFX-Waterflood Expansion] **[PMX-Pressure Maintenance Expansion]**
[SWD-Salt Water Disposal] **[IPI-Injection Pressure Increase]**
[EOR-Qualified Enhanced Oil Recovery Certification] **[PPR-Positive Production Response]**

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Simultaneous Dedication
☒ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

- [D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply

- [A] ☐ Working, Royalty or Overriding Royalty Interest Owners
 [B] ☒ Offset Operators, Leaseholders or Surface Owner
 [C] ☐ Application is One Which Requires Published Legal Notice
 [D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
 [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
 [F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

GEORGE A. COX
 Print or Type Name

George A. Cox
 Signature

LANDMAN
 Title

11-6-01
 Date

GEORGE - COX @ XTO ENERGY.COM
 e-mail Address



November 6, 2001

CERTIFIED MAIL:

Mr. Michael E. Stogner
New Mexico Oil Conservation Division
1220 S. Saint Francis Dr.
Santa Fe, New Mexico 87504

RE: Application for Administrative Approval of Unorthodox Location
XTO Energy Inc.'s T.L. Rhodes C #1 Well
1,530' FEL and 1,850' FNL (SW/4 NE/4)
Unit G, Section 30, T28N-R11W
San Juan County, New Mexico
Simpson-Gallup Formation

Dear Mr. Stogner:

XTO Energy Inc. (XTO) hereby requests administrative approval for an unorthodox location for the above referenced well. Attached for your reference are the following exhibits:

1. Well location plat (NMOCD Form C-102)
2. Ownership map
3. List of Offset Owners
4. Production Map

The above captioned well was drilled and completed on July 21, 1966 as a N2, 320 acre producing Dakota unit. XTO would like to move up the hole in the wellbore and recomplete the well in an 80 acres spaced Simpson Gallup Formation. The rules state that the well should be located no closer than 150' of the center of the quarter-quarter section wherein located. The existing location will not conform to current footage requirements. A new well would not be economically feasible to drill for just the Simpson Gallup formation. The current wellbore is in acceptable condition for the recompletion attempt with no additional work being required. By moving up the hole to the Simpson Gallup formation, XTO would be able to minimize environmental impact in obtaining additional production and protection of correlative rights.

By certified mail, a copy of this application and request for administrative approval has been sent to all of the Simpson Gallup formation working interest owners and offset operators listed on the attached list.

XTO would like to request your Administration Approval for the unorthodox location based on the above information. Should you need any additional information please feel free to contact me at (817) 885-2454.

Sincerely,
XTO ENERGY INC.

A handwritten signature in black ink, appearing to read "George A. Cox", written over the printed name.

George A. Cox, CPL
Landman

Enclosures

cc: Gary Markestad
Loren Fothergill
Jeff Patton
Robin Tracy

District I
1625 N. French Dr., Hobbs, NM 88240

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 15, 2000

District II
811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-11778	² Pool Code 56600	³ Pool Name Simpson Gallup
⁴ Property Code	⁵ Property Name T.L. Rhodes C	⁶ Well Number 1
⁷ OGRID No. 167067	⁸ Operator Name Cross Timbers Operating Company	⁹ Elevation 5923' GR

¹⁰ Surface Location

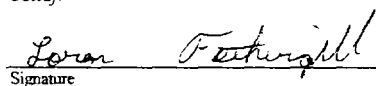
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	30	28N	11W		1850	North	1530'	East	San Juan

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 80	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A
NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁶				1850'
				1530'
¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i>  Signature Loren W. Fothergill Printed Name Production Engineer Title November 1, 2001 Date				
¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> May 30, 1966 Date of Survey Signature and Seal of Professional Surveyor: Original signed by James P. Leese 1463 Certificate Number				



SECTION PLAT OF 9 SQUARE MILES

STATE: New Mexico COUNTY: San Juan

PROSPECT: Gallup Formation DATE: 11/2/2001

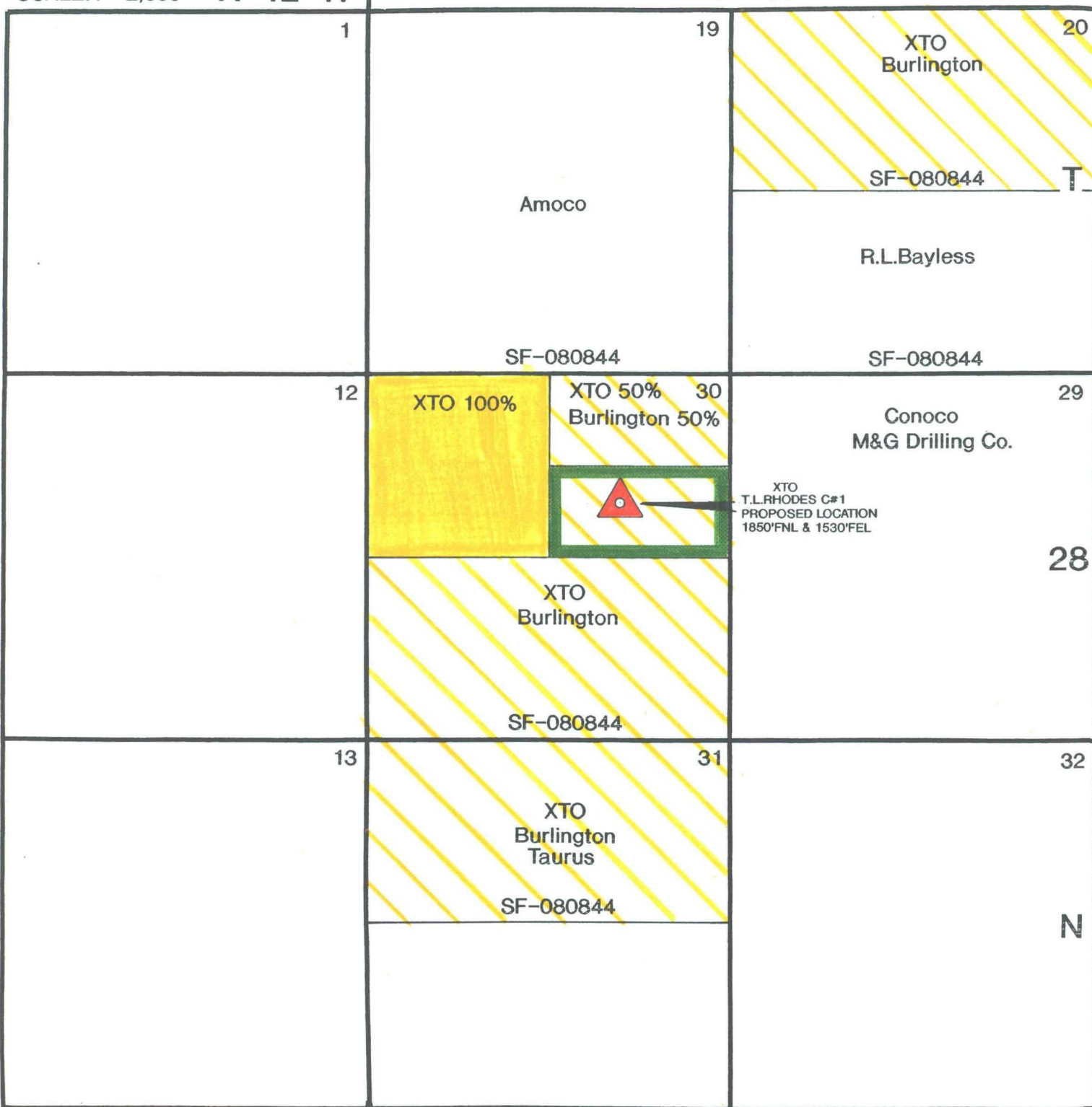
SECTIONS: _____ BLOCK: _____ SURVEY: _____

ACRES: _____ TOWNSHIP: 28North RANGE: 11West

SCALE: 1"=2,000'

R-12-W

R-11-W

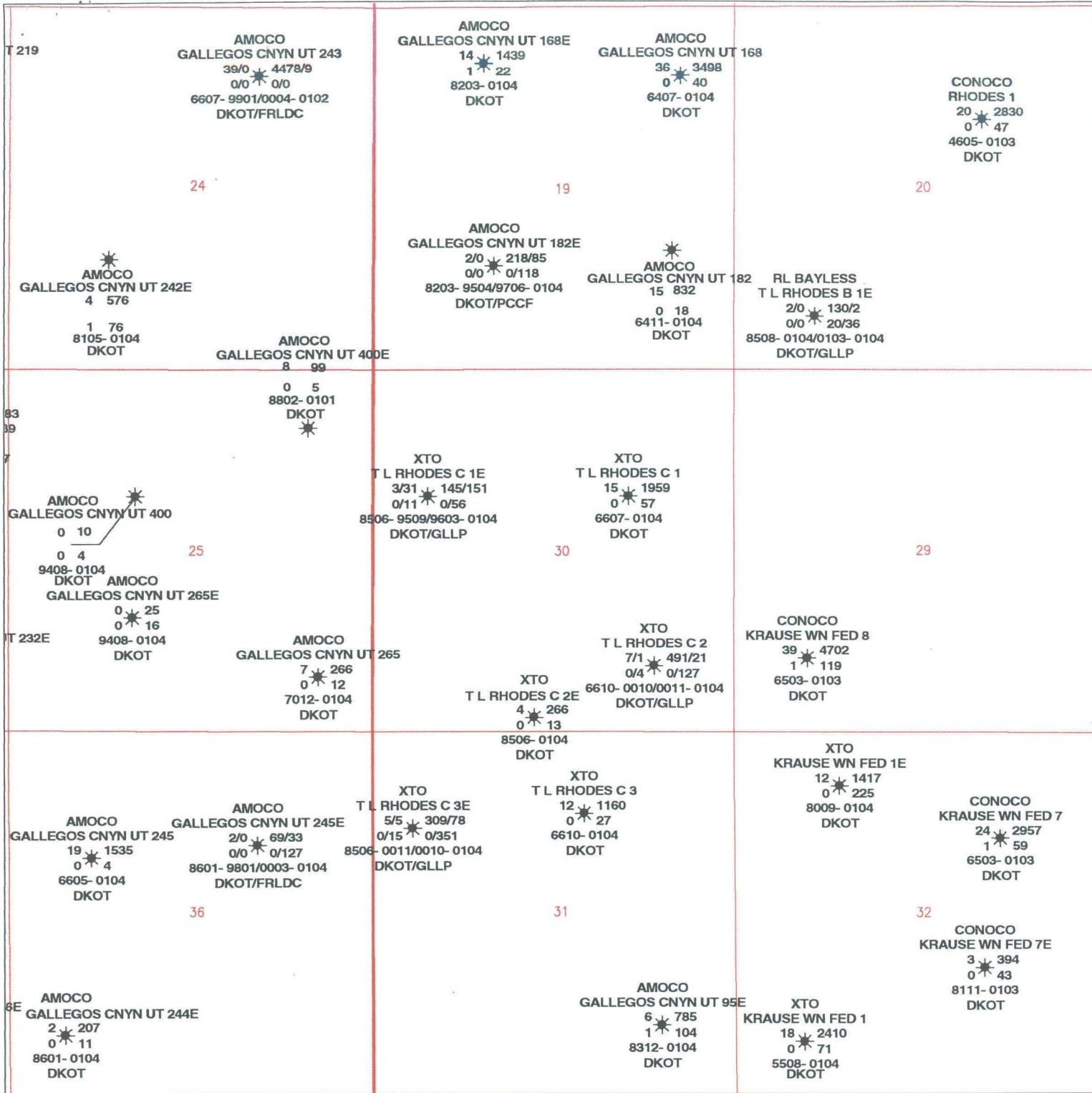


OFFSET OPERATORS AND OWNERS NOTIFICATION LIST
T.L. RHODES #C 1 WELL

Burlington Resources Oil & Gas
P.O. Box 4289
Farmington, NM 87499-4289
Attention: Dawn Howell

M & G Drilling Co.
368 FNM Hwy. 179
Farmington, NM 87499

Conoco Inc.
600 North Dairy Ashford
DU 3076
Houston, TX 77079-1175



WELLS W/PRODUCTION

Operator
 Well Name & Number
 Cum Oil MBO ● Cum Gas MMCF
 Curr Rate Bopd ● Curr Rate Mcfd
 Start-End Date
 Formation

XTO Energy Inc.

SAN JUAN COUNTY, NEW MEXICO
 9 SECTION - 30-28N-11W
 DAKOTA & GALLUP PRODUCERS

Johnny LeBon	R. Tracy	10/31/2001
Scale 1:24000.	1" = 2000'	30-28-11



November 6, 2001

CERTIFIED MAIL:


M & G Drilling Co.
368 FNM Hwy. 179
Farmington, NM 87499

RE: Application for Administrative Approval of Unorthodox Location
XTO Energy Inc.'s T.L. Rhodes C #1 Well
1,530' FEL and 1,850' FNL (SW/4 NE/4)
Unit G, Section 30, T28N-R11W
San Juan County, New Mexico
Simpson-Gallup Formation

Gentlemen:

Enclosed please find a copy of the above captioned application that has been sent to the NMOCD for administrative approval. Should you not agree with the request, please notify the NMOCD within 20 days of the date of this application. Should you have any questions, concerning the operations, please feel free to contact me at (817) 885-2454.

Sincerely,
XTO ENERGY INC.


George A. Cox, CPL
Landman

Enclosures



November 6, 2001

CERTIFIED MAIL:

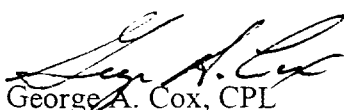
Burlington Resources Oil & Gas
P.O. Box 4289
Farmington, NM 87499-4289
Attention: Dawn Howell

RE: Application for Administrative Approval of Unorthodox Location
XTO Energy Inc.'s T.L. Rhodes C #1 Well
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Unit G, Section 30, T28N-R11W
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Sincerely,
XTO ENERGY INC.


George A. Cox, CPL
Landman

Enclosures



November 6, 2001

CERTIFIED MAIL:


Conoco Inc.
600 North Dairy Ashford
DU 3076
Houston, TX 77079-1175

RE: Application for Administrative Approval of Unorthodox Location
XTO Energy Inc.'s T.L. Rhodes C #1 Well
1,530' FEL and 1,850' FNL (SW/4 NE/4)
Unit G, Section 30, T28N-R11W
San Juan County, New Mexico
Simpson-Gallup Formation

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Sincerely,
XTO ENERGY INC.


George A. Cox, CPL
Landman

Enclosures

COMPLETE THIS SECTION ON DELIVERY

- | | | | |
|---------------------------|-------|------|-------|
| A. Signature | _____ | DATE | _____ |
| X _____ | _____ | DATE | _____ |
| B. Receiver, Printed Name | _____ | DATE | _____ |
| _____ | _____ | DATE | _____ |
| C. _____ | _____ | DATE | _____ |
| _____ | _____ | DATE | _____ |

3. Service Type

<input type="checkbox"/> Confirmed Mail	<input type="checkbox"/> Expedited
<input type="checkbox"/> Registered	<input type="checkbox"/> Return Receipt for Merchandise
<input type="checkbox"/> Insured Mail	<input type="checkbox"/> Signature Required

4. Restricted Delivery Service Fee

2001 11 10 10:00 AM

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CONFIDENTIAL - REPORT SECURITY

COMPLETE THIS SECTION ON DELIVERY

- X**

Service Type	_____
Contract No.	_____
Agreement	_____
Insurance No.	_____
Signature of Agent	_____

[illegible]

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STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

TONEY ANAYA
GOVERNOR

June 2, 1986

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501-2088
(505) 827-5800

MEMORANDUM NO. 4-86

TO: ALL OPERATORS AND INTERESTED PARTIES
FROM: R. L. STAMETS, DIRECTOR *RLS*
SUBJECT: CLARIFICATION OF ADMINISTRATIVE APPROVAL PROCESSES IN CERTAIN
POOLS WITH SPECIAL RULES

Division Rule 1 provides in part that: "Special rules, regulations and orders have been and will be issued when requested and shall prevail as against General Rules, Regulations and Orders if in conflict therewith. However, whenever these General Rules do not conflict with special rules heretofore or hereafter adopted, these General Rules shall apply."

Over the years, many special pool rules have been written. Many of these contained special rules providing for administrative exceptions to such matters as location requirements or spacing unit size while others did not. One prevailing opinion is that the intent of those special rules without administrative exception provisions was to preclude such exceptions. The counter opinion is that when read with Rule 1, if nothing is said, then the administrative exception provisions in the General Rules shall apply.

Notice is hereby provided that it is henceforth to be Division policy to utilize the administrative exceptions or approval procedures of the General Rules when special pool rules are silent as to such exceptions. This policy will save both the Division and operators the cost of unnecessary hearings.

Any person who is aware of any pool with special rules which should preclude any of the administrative exceptions or approvals provided in the General Rules should notify this office of such situation at the earliest possible date providing the reasoning for precluding administrative exceptions. Thereafter, we would suspend this policy for such pool and schedule a case to modify such special rules to incorporate the necessary prohibitions.

RLS:dp

(NORTH VACUUM-ABO POOL - Cont'd.)

objection to the unorthodox location within 20 days after the Secretary-Director has received the application.

RULE 6. A standard proration unit (79 through 81 acres) in the North Vacuum-Abo Oil Pool shall be assigned an 80-acre proportional factor of 4.77 for allowable purposes, and in the event there is more than one well on an 80-acre proration unit, the operator may produce the allowable assigned to the unit from the wells on the unit in any proportion.

The allowable assigned to a non-standard proration unit shall bear the same ratio to a standard allowable in the North Vacuum-Abo Oil Pool as the acreage in such non-standard unit bears to 80 acres.

IT IS FURTHER ORDERED:

(1) That any well presently drilling to or completed in the Abo formation within the North Vacuum-Abo Oil Pool or within one mile of the North Vacuum-Abo Oil Pool that will not comply with the well location requirements of Rule 4 is hereby granted an exception to the requirements of Rule 4. The operator shall notify the Hobbs District Office in writing of the name and location of the well on or before March 1, 1963.

(2) That any operator desiring to dedicate 80 acres to a well presently drilling or completed in the North Vacuum-Abo Oil Pool shall file a new Form C-128 with the Commission on or before March 1, 1963.

(3) That this case shall be reopened at an examiner hearing in February, 1964, at which time the operators in the subject pool may appear and show cause why the North Vacuum-Abo Oil Pool should not be developed on 40-acre proration units.

(4) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

SIMPSON-GALLUP POOL
San Juan County, New Mexico

Order No. R-2375, Creating and Adopting Temporary Operating Rules for the Simpson-Gallup Pool, San Juan County, New Mexico, December 1, 1962, Made Permanent by Order No. R-2375-A, January 29, 1964.

Application of Pan American Petroleum Corporation for the creation of a new Oil Pool and the establishment of Special Rules and Regulations, San Juan County, New Mexico.

CASE NO. 2682
Order No. R-2375

ORDER OF THE COMMISSION

BY THE COMMISSION: This cause came on for hearing at 9 o'clock a.m. on November 8, 1962, at Santa Fe, New Mexico, before Daniel S. Nutter, Examiner duly appointed by the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this 21st day of November, 1962, the Commission, a quorum being present, having considered the application, the evidence adduced, and the recommendations of the Examiner, Daniel S. Nutter, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Pan American Petroleum Corporation, seeks an order creating a new oil pool for Gallup production to be designated the Simpson-Gallup Oil Pool consisting of the following-described acreage in San Juan County, New Mexico:

TOWNSHIP 28 NORTH, RANGE 12 WEST, NMPM
Section 23: S/2 Section 25: N/2
Section 24: SW/4 Section 26: NE/4

(3) That the applicant proposes the promulgation of special rules and regulations to govern said pool with a provision for 80-acre oil proration units.

(4) That the Simpson-Gallup Oil Pool was discovered by the Pan American Gallegos Canyon Unit Well No. 83, located in Unit A of Section 26, Township 28 North, Range 12 West, NMPM, San Juan County, New Mexico. This well was completed February 29, 1959. The top of the perforations is at 5548 feet.

(5) That the evidence presently available establishes that the Simpson-Gallup Oil Pool can be efficiently and economically drained and developed on 80-acre oil proration units.

(6) That during the temporary period in which this order will be in effect, all operators in the subject pool should gather all available information relative to drainage and recoverable reserves in said pool.

(SIMPSON-GALLUP POOL - Cont'd.)

(7) That this case should be reopened at an examiner hearing in January, 1964, at which time the operators in the subject pool should be prepared to appear and show cause why the Simpson-Gallup Oil Pool should not be developed on 40-acre proration units.

IT IS THEREFORE ORDERED:

(1) That a new pool in San Juan County, New Mexico, classified as an oil pool for Gallup production is hereby created and designated as the Simpson-Gallup Oil Pool consisting of the following-described area:

TOWNSHIP 28 NORTH, RANGE 12 WEST, NMPM

Section 23: S/2 Section 25: N/2
Section 24: SW/4 Section 26: NE/4

(2) That Special Rules and Regulations for the Simpson-Gallup Oil Pool are hereby promulgated as follows, effective December 1, 1962.

SPECIAL RULES AND REGULATIONS
FOR THE
SIMPSON-GALLUP OIL POOL

RULE 1. Each well completed or recompleted in the Simpson-Gallup Oil Pool or in the Gallup formation within one mile of the Simpson-Gallup Oil Pool, and not nearer to or within the limits of another designated Gallup oil pool, shall be spaced, drilled, operated, and produced in accordance with the Special Rules and Regulations hereinafter set forth.

RULE 2. Each well completed or recompleted in the Simpson-Gallup Oil Pool shall be located on a standard proration unit containing approximately 80 acres, consisting of any two contiguous quarter-quarter sections of a single governmental quarter section. For the purposes of these rules, a unit containing 79 through 81 contiguous surface acres shall be considered a standard unit.

RULE 3. Each well projected to or completed in the Simpson-Gallup Oil Pool shall be located within 150 feet of the center of either quarter-quarter section in the 80-acre unit; provided, however, that nothing contained herein shall be construed as prohibiting the drilling of a well on each of the quarter-quarter sections in the 80-acre unit.

RULE 4. For good cause shown, the Secretary-Director may grant an exception to Rule 2 without notice and hearing where an application has been filed in due form, and where the unorthodox size or shape of the tract is due to a variation in the legal subdivision of the United States Public Lands Survey, or where the following facts exist and the following provisions are complied with:

- (1) The non-standard unit consists of a single quarter-quarter section or lot.
- (2) The non-standard unit consists of not more than 81 acres.
- (3) The entire non-standard unit may reasonably be presumed to be productive of oil from said pool.
- (4) The applicant presents written consent in the form of waivers from all offset operators.
- (5) In lieu of Paragraph 4 of this rule, the applicant may furnish proof that all offset operators were notified of his intent to form such non-standard unit. The Secretary-Director

may approve the application if, after a period of 30 days, no offset operator has entered an objection to the formation of the non-standard unit.

RULE 5. The allowable assigned to any non-standard proration unit shall bear the same ratio to a standard allowable in the Simpson-Gallup Oil Pool as the acreage in the non-standard unit bears to 80 acres.

RULE 6. A standard proration unit in the Simpson-Gallup Oil Pool shall be assigned an 80-acre proportional factor of 2.33 for allowable purposes, and in the event there is more than one well on a standard proration unit, the operator may produce the allowable assigned to the unit from said wells in any proportion.

(3) That operators who propose to dedicate 80 acres to a well in the Simpson - Gallup Oil Pool must file an amended Commission Form C-128 with the Aztec District Office of the Commission by December 1, 1962, in order that the well may be assigned an 80-acre allowable on the December proration schedule.

(4) That this case shall be reopened at an examiner hearing in January, 1964, at which time the operators in the subject pool may appear and show cause why the Simpson-Gallup Oil Pool should not be developed on 40-acre proration units.

(5) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

OGALALLA FORMATION
(Oil Recovery and Sale)
Lea County, New Mexico

Order No. R-2902, Authorizing Recovery and Sale of Oil From Water Wells Completed in the Ogallala Formation, Section 30, Township 18 South, Range 38 East, Lea County, New Mexico, May 4, 1965.

Application of Joseph O. Walton to Remove and Market Oil From the Ogallala Formation, Lea County, New Mexico.

CASE NO. 3235
Order No. R-2902

ORDER OF THE COMMISSION

BY THE COMMISSION: This cause came on for hearing at 9 o'clock a.m. on April 14, 1965, at Hobbs, New Mexico, before the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission."

11-13-2001



State of New Mexico
OIL CONSERVATION COMMISSION

From

MICHAEL E. STOGNER
PETROLEUM ENGINEER

Memo

To Steve Hazen

There are three (copies)
XTC applications filed on
Nov. 8th for review and
comment Thank

M.S.

P.O. BOX 2088
LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
505-827-5811

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

11/28/01 08:09:
OGOMES -TP
PAGE NO:

Sec : 30 Twp : 28N Rng : 11W Section Type : NORMAL

1 38.97 Federal owned	C 40.00 Federal owned	B 40.00 Federal owned	A 40.00 Federal owned A
2 38.99 Federal owned A	F 40.00 Federal owned	G 40.00 Federal owned A	H 40.00 Federal owned

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07 BKWD	PF08 FWD	PF09 PRINT	PF10 SDIV	PF11	PF12

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

11/28/01 08:09:
OGOMES -TP
PAGE NO:

Sec : 30 Twp : 28N Rng : 11W Section Type : NORMAL

3 39.01 Federal owned	K 40.00 Federal owned	J 40.00 Federal owned	I 40.00 Federal owned
4 39.03 Federal owned	N 40.00 Federal owned A A	O 40.00 Federal owned	P 40.00 Federal owned A

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07 BKWD	PF08 FWD	PF09 PRINT	PF10 SDIV	PF11	PF12

CMD :
OG6IWCM

ONGARD
INQUIRE WELL COMPLETIONS

11/28/01 08:16:
OGOMES -TP

API Well No : 30 45 11778 Eff Date : 01-01-1998 WC Status : A
Pool Idn : 71599 BASIN DAKOTA (PRORATED GAS)
OGRID Idn : 167067 XTO ENERGY, INC.
Prop Idn : 22642 T L RHODES C

Well No : 001
GL Elevation: 5935

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/
	---	---	-----	-----	-----	-----	-----
B.H. Locn : G	30	28N	11W	FTG 1850	F N	FTG 1530	F E P
Lot Identifier:							
Dedicated Acre: 317.96							
Lease Type : F							
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :							

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

POOL Simpson-Gallup Oil

NMPPM

A 6x6 grid with numbers 1 through 36. The numbers are arranged in a regular pattern, with 1 in the top right and 36 in the bottom right. A 2x2 box is drawn in the bottom left corner, covering the cells containing numbers 30, 29, 31, and 32.

Ext: ^{NW}/₄ Sec. 30 (R-2570, 10-1-63) Ext: ^S/₂ Sec. 30 (R-11540, 2-26-01)

Stogner, Michael

From: Hayden, Steven
Sent: Wednesday, November 28, 2001 9:02 AM
To: Stogner, Michael
Subject: RE: XTO Energy NSL Applications

Mike,

I am OK with the Schwerdtfeger A #12B and the Berger # 2E. The T.L. Rhodes C #1 is OK by me except that if the rules read as they stated in the application, it would not be NSL. XTO states that the rules say a well cannot be within 150' of the center of a 1/4, 1/4 section when what the rules say is that it must be within 150' of the center.

On the Bolack C LS #7 application, they have an existing Mesaverde well in L-33-27N-8W, the Bolack C LS #15 that has 7 5/8" intermediate set at 2869' with a 5 1/2 liner at 2869. The Fruitland Fm is from 2505'-2736' in this hole. I wonder if they considered this hole as it is a standard location.



Steve Hayden
NM OCD District III
1000 Rio Brazos Rd.
Aztec, NM 87410

shayden@state.nm.us
(505) 334-6178 Ext. 14
Fax: (505) 334-6170

-----Original Message-----

From: Stogner, Michael
Sent: Tuesday, November 27, 2001 4:41 PM
To: Hayden, Steven
Subject: XTO Energy NSL Applications

I will probably commence reviewing XTO's four pending applications tomorrow. Are there any comments and/or concerns?

Stogner, Michael

From: Stogner, Michael
Sent: Tuesday, November 27, 2001 4:41 PM
To: Hayden, Steven
Subject: XTO Energy NSL Applications

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AKR00 - 131357330

New Mexico Oil Conservation Division---Engineering Bureau
Administrative Application Process Documentation

Date Application Received: 11-8-2001

Date of Preliminary Review: 11-28-2001
(Note: Must be within 10-days of received date)

Results: ✓ Application Complete Application Incomplete

Date Incomplete Letter Sent: NA

Deadline to Submit Requested Information: NA

Phone Call Date: NA
(Note: Only applies if requested data is not submitted within the 7-day deadline)

Phone Log Completed? ~ Yes — No

Date Application Processed: 11-28-2001

Date Application Returned: —
(Note: Only as a last resort & only after repeated attempts by the Division to obtain the necessary information to process the application)