0ATE #	SUFFENSE	ENGINEER	LOGOED	TYPE
		/		
	NSC	- 490/		

ABOVE THIS LINE FOR DIVISION USE ONLY

## NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

## **ADMINISTRATIVE APPLICATION COVERSHEET**

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS

#### **Application Acronyms:**

[NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location] [DD-Directional Drilling] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response] [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A] Location - Spacing Unit - Directional Drilling [A] □ <sub>NSP</sub> םם 🖸 **A**NSL Check One Only for [B] and [C] Commingling - Storage - Measurement [B]  $\Box_{CTB}$   $\Box_{PLC}$   $\Box_{PC}$ OLS OLM U DHC [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  $\Box_{WFX}$   $\Box_{PMX}$   $\Box_{SWD}$   $\Box_{IPI}$   $\Box_{EOR}$  $\square$  PPR NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply [2] U Working, Royalty or Overriding Royalty Interest Owners [A] [B] ☐ Offset Operators, Leaseholders or Surface Owner Application is One Which Requires Published Legal Notice [C] □ Notification and/or Concurrent Approval by BLM or SLO [D] U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office └ For all of the above, Proof of Notification or Publication is Attached, and/or, [E] U Waivers are Attached [F]

## [3] INFORMATION / DATA SUBMITTED IS COMPLETE - Statement of Understanding

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with supervisory capacity.

M. Angran \_\_\_\_<u>TECHNIKAL TEAM LEADER 2/13/02</u> Title Date SCOTT M. INGRAM

Texaco Exploration and Production Inc. Permian Business Unit 15 Smith Road Midland, Texas 79705 Tel 915.687.7212 Fax 915.687.7905

February 13, 2002

# ChevronTexaco

Request for Administrative Approval Of Unorthodox Gas Well Location: New Mexico 'DF' State Com #4 2310' FSL & 1650' FEL Sect 32, T-21S R-23E Eddy County, New Mexico

New Mexico Oil Conservation Division Attn: Mr. Michael Stogner 2040 South Pacheco Santa Fe, New Mexico 87505

Dear Mr. Stogner,

Texaco Exploration and Production, Inc. hereby requests NMOCD administrative approval for an unorthodox gas well location. With your approval we plan to produce the New Mexico 'DF' State Com #4 as a gas well in the Morrow formation.

The subject well was originally permitted in the Indian Basin Morrow and Indian Basin Upper Penn pools on 6/3/01 and successfully completed in the Morrow on 10/11/01. However, this office was recently notified by Mr. Bryan Arrant of your Artesia office that the subject well had been permitted and approved incorrectly for the Morrow and would have to be re-permitted into a different pool as the well could not be added to the Indian Basin Morrow pool.

As background, the DF #4 was economically justified as an Upper Penn replacement for either the 'DF' State Com #1 or 3, both currently producing in the Indian Basin Upper Penn pool. The Morrow portion of the hole was a wildcat tail, which proved productive. The 'DF' #4 location is a standard location for the Indian Basin Upper Penn; and was standard in the Indian Basin Morrow pool but, as stated above, must be permitted in a different Morrow pool.

Based on statewide rules (320-acre proration unit for gas wells), the location is an unorthodox location, encroaching on an internal proration boundary. This location was selected as it: 1) minimized surface impact due to topographic relief, 2) best mitigated subsurface risks related to a west-bounding Pennsylvanian fault as seen on the attached Cisco Structure map, and 3) fulfilled the desire to drill near equidistant between the 'DF' #1 and #3 wells for future salvage consideration in the Upper Penn pool.

As I understand from our discussions on 2/8 and 2/12/02, no offset operator notice is necessary as this location encroaches only on an internal proration boundary.

Mr. Stogner

February 13, 2002 Page 2

There are no Morrow pools within a mile of the subject well; therefore, Mr. Bryan Arrant of your Artesia office has instructed me to list the pool name on the attached C-102 as 'Wildcat Morrow'.

If you have any questions concerning this application, please contact me at (915) 687-7212.

Sincerely,

cott M. Angram

Scott M. Ingram cc: NMOCD - Artesia District II wellfile Dave Crawford Denise Leake Danny Lovell Mike Mullins

DISTRICT 1 P. O. Box 1980, Hobbs, NM 88240 DISTRICT II P. O. Drawer DD, Artesia, NM 88210

1

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV P. O. Box 2088, Santa Fe, NM 87504-2088

## State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

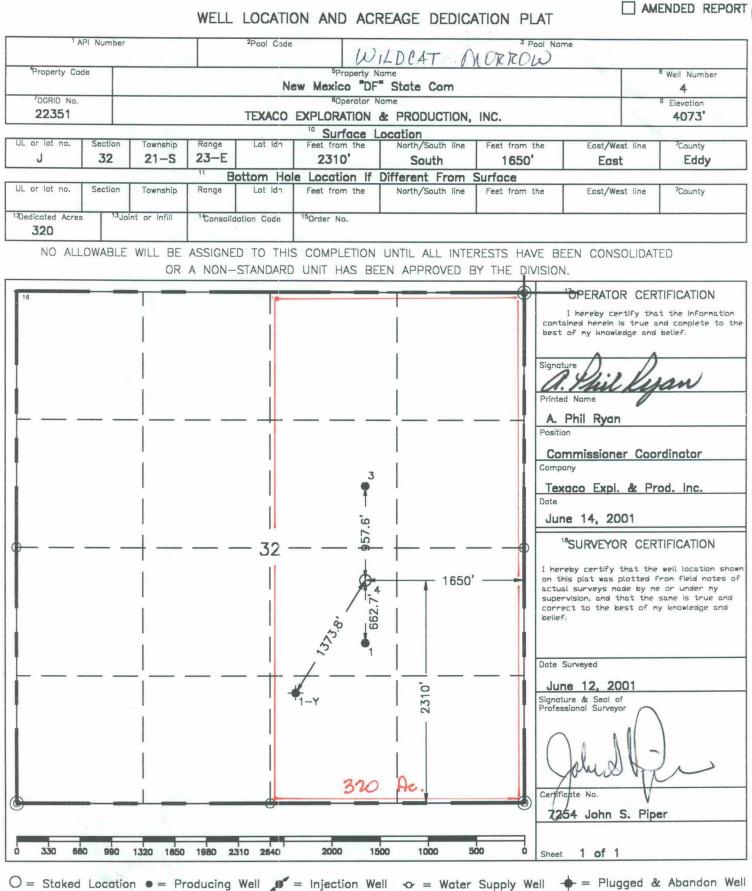
PO Box 2088 Santa Fe, NM 87504-2088

Form C-102 Revised February 10, 1994 Instructions on back

Submit to Appropriate District Office

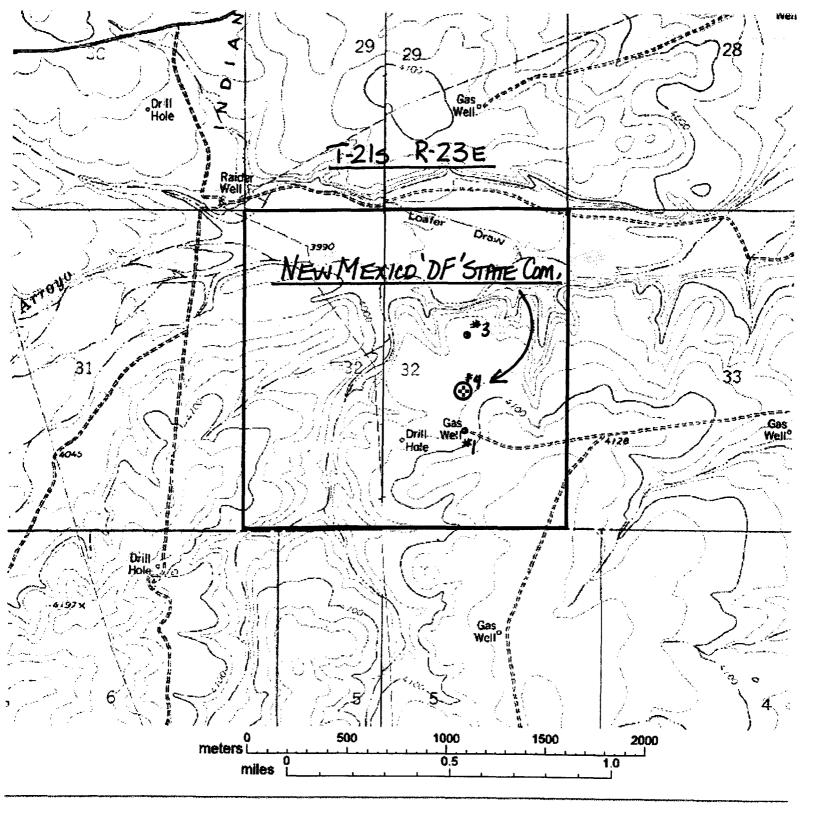
State Lease-4 copies Fee Lease-3 copies

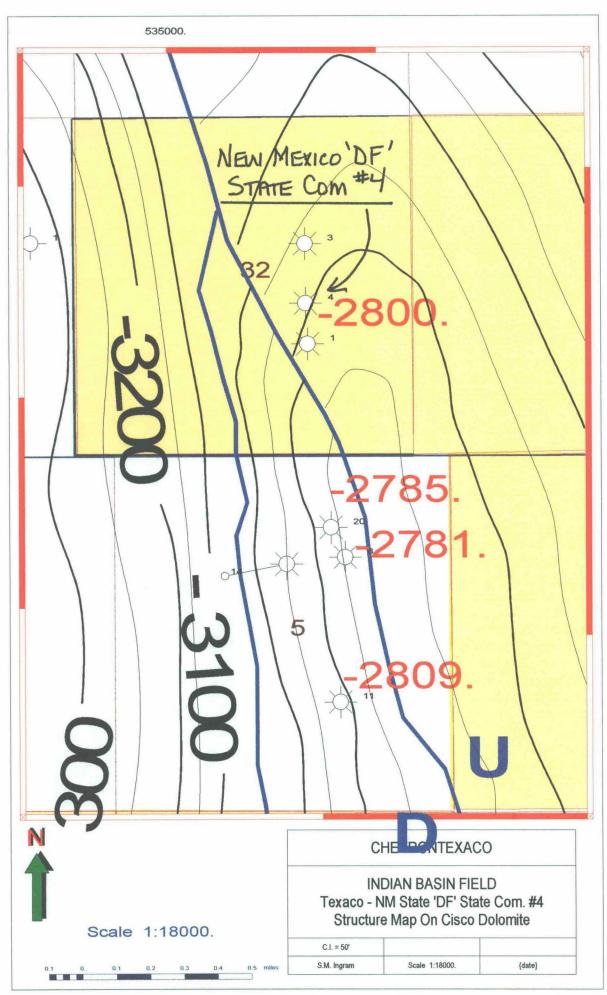
WELL LOCATION AND ACREAGE DEDICATION PLAT



) = Found Section Corner, 2 or 3" Iron Pipe & GLO B.C. ) = Found /4 Section Corner, 1" Iron Pipe & GLO B.C.

	ADDITIONAL INFORMATION ON THE LOCATION						
State Plane Coord	linates						
Northing 521862.5	9 (1927=521805.44)	Easting 452563.22 (1927	=411384.04)				
Latitude 32°26'	03.615" (1927=32°26'03.224")	Longitude 104"37'15.878	" (1927=104 <sup>•</sup> 37 <sup>•</sup> 14.007")				
Zone	North American Datum	Combined Grid Factor	Coordinate File				
East	1983	0.999722	Indian2.CR5				
Drawing File		Field Book					
NM_DF_St4.Dw	9	Eddy #9, Pg. 22					





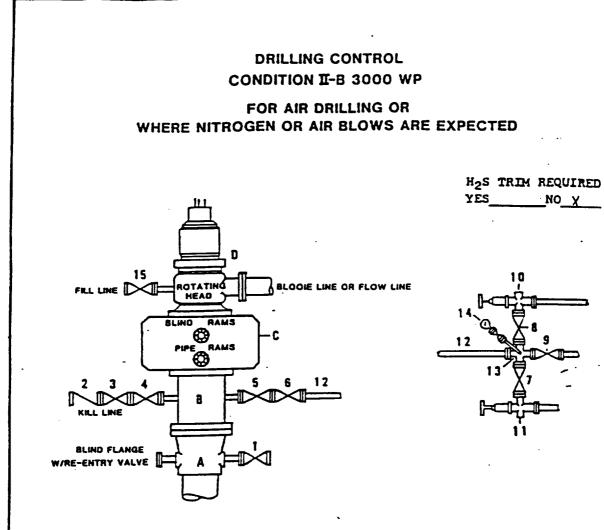
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<sup>7</sup> Surface Location         UL of lot no       Section       Township       Range       Lot Lin       Feet from the       South       Less from the       East/West line       County         32       21-5       23-8       23-8       23-0       SOUTH       1650       EAST       EDEX         32       21-5       23-8       Lot Lin       Feet from the       2300       SOUTH       1650       EAST       EDEX         32       Section       Township       Range       Lot Lin       Feet from the       North/Jould Line       Feet from the       East/West line       County         1       Worth/Yourk       Range       Lot Lin       Feet from the       North/Jould Line       Feet from the       East/West line       County         1       Worth/Yourk       Range       Lot Lin       Feet from the       North/Jould Line       Feet from the       East/West line       County         1       Worth/Yourk       Range       Lot Lin       Feet from the       North/Jould Line       Feet from the       East/West line       County         1       Worth/Yourk       Partice       North/Jould Line       Feet from the       North/Jould Line       Feet from the       East/West line       County <t< td=""><td><sup>7</sup>Surface Location         UL of lot no       Section       Township       Range       Lot Idn       Feet from the       Sorth       1650*       EAST       EDDY         3       23-E       23-E       23-E       23-E       23-E       Sorth       1650*       EAST       EDDY         3       Proposed Bottom Hole Location' If Different From Surface       EAST       EDDY         *       Proposed Pool 1       1*       Peet from the       East/West line       County         *       Proposed Pool 1       1*       Peet from the       East/West line       County         *       Proposed Pool 1       1*       Peet from the       East/West line       County         *       Proposed Pool 1       1*       Peet from the       East/West line       County         *       Proposed Pool 1       1*       UPPER PE town       4073*         *       *       Strong Perturn       *       Strong Perturn       4073*         *       *       *       Proposed Casing and Cement Program       4073*         *       *       String Perturn       Stacks of Cenent       Estimated Township         *       *       String Perturn       Stacks of Cenent       Estimated</td><td></td><td></td><td>exas /9/02</td><td>·</td><td>5 Property</td><td>• Name</td><td>•.</td><td><u>  30-</u> OI</td><td></td><td><u>T 2/675</u> :11 No.</td></t<>	<sup>7</sup> Surface Location         UL of lot no       Section       Township       Range       Lot Idn       Feet from the       Sorth       1650*       EAST       EDDY         3       23-E       23-E       23-E       23-E       23-E       Sorth       1650*       EAST       EDDY         3       Proposed Bottom Hole Location' If Different From Surface       EAST       EDDY         *       Proposed Pool 1       1*       Peet from the       East/West line       County         *       Proposed Pool 1       1*       Peet from the       East/West line       County         *       Proposed Pool 1       1*       Peet from the       East/West line       County         *       Proposed Pool 1       1*       Peet from the       East/West line       County         *       Proposed Pool 1       1*       UPPER PE town       4073*         *       *       Strong Perturn       *       Strong Perturn       4073*         *       *       *       Proposed Casing and Cement Program       4073*         *       *       String Perturn       Stacks of Cenent       Estimated Township         *       *       String Perturn       Stacks of Cenent       Estimated			exas /9/02	·	5 Property	• Name	•.	<u>  30-</u> OI		<u>T 2/675</u> :11 No.	
J       Section       Township       Range       Lot In       Feet from the 2310 <sup>1</sup> South Line South Line 1650 <sup>1</sup> East West line County EDDY         32       21-5       23-E       County 23-E       South Hole Location If Different From Surface         * Proposed Bottom Hole Location If Different From Surface         * Proposed Bottom Hole Location If Different From Surface         * Proposed Pool 1         * Proposed Pool 2	J       Section       Toronalip       Range       Lot Lis       Peet from the 2310'       North/South Line       Peet from the EAST       EDUX         **       Proposed Bottom Hole Location If Different From Surface       EAST       EDUX         **       Toronalin       Range       Lot Mn       Feet from the       East/West line       County         **       Toronalin       Range       Lot Mn       Feet from the       Peet from the feet from the       East/West line       County         **       Toronalin       Range       Lot Mn       Feet from the       Peet from the feet from the       East/West line       County         **       Toronalin       Range       Lot Mn       Feet from the       Peet from the feet from the feet from the feet from the feet feet form the feet from the feet feet feet feet feet feet feet		2					1	<u> </u>		4	
J       32       21-S       23-E       2310'       SOUTH       1650'       PAST       EDDY <sup>8</sup> Proposed Bottom Hole Location If Different From Surface       Image       Lot Lin       Pet from the       Neth/South Line       Feet from the       East/West line       County <sup>9</sup> Proposed Pool 1       10 Proposed Pool 2       Impoint Pastin; MCRRCM	J       32       21-S       23-E       2310'       SOUTH       1650'       EAST       EDDy         * Proposed Bottom Hole Location If Different From Surface         Of a risk of the section is section in section in the interval of the section in the interval of the section in the interval of the section interval of the secon sectin bolowed preventinte program. If this section	<u> </u>			, T	Surface	Location			<u> </u>	1	
<sup>8</sup> Proposed Bottom Hole Location II Different From Surface         CE or lot no       Section       Townshin       Range       Lot data       Feet from the       North/South Line       Feet from the       East/West line       County         * Proposed Pool 1         INDIAN BASIN; MERCIN         UPPER PENN         * Proposed Pool 1         * Proposed Pool 2         INDIAN BASIN; MERCIN         * UPPER PENN         * UPPOposed Casing and Cement Program	<sup>8</sup> Proposed Bottom Hole Location If Different From Surface         UL of lating       Section       Township       Range       Lot lan       Feet from the       NorthSouth Line       Feet from the       EaseWest line       County         **Proposed Pool 1         **Proposed Pool 1         ***********************************				Lot. Idn						· ·	
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<sup>9</sup> Proposed Pool 1 <sup>10</sup> Proposed Pool 2         INDIAN BASTN; MCRCW         NOTE: State MCRCW CISCO         NUTRIC MCRCW         INDIAN BASTN; MCRCW         INDIAN BASTN; MCRCW         INDIAN BASTN; MCRCW         INDIAN MCRCW CISCO         INDIAN MCRCW         INDIAN MCRCW         INDIAN MCRCW         INDIAN MCRCW         INDIAN MCRCW          INDIAN MCRCW	<sup>9</sup> Proposed Pool 1         INDIAN BASTN; MCRCW         INDIAN				1	1		•		T		
IDEAN BASEN; MERREN       IDEAN BASEN; MERREN       IDEAN BASEN; MERREN       IDEAN PERNE       IDEAN       IDEAN <th colsp<="" td=""><td>IDEAN BASTN; MEREON       IDEAN BASTN; MEREON       IDEAN BASTN; MEREON       IDEAN BASTN; MEREON       IDEAN PERNO       IDEAN PERNO       IDEAN PERNO       IDEAN BASTN; MEREON       IDEAN BASTN; MEREON       IDEAN DEAN DEAN BASTN; MEREON       IDEAN DEAN DEAN BASTN; MEREON       IDEAN DEAN DEAN BASTN; MEREON       DESCRIPTION FORCEMING       DESCRIPTION FOR</td><td>JL or lot no Section</td><td>n Townshi</td><td>p Kange</td><td>Lot. Idn</td><td>Feet from</td><td>ine word</td><td></td><td>Feet from the</td><td>East west line</td><td>County</td></th>	<td>IDEAN BASTN; MEREON       IDEAN BASTN; MEREON       IDEAN BASTN; MEREON       IDEAN BASTN; MEREON       IDEAN PERNO       IDEAN PERNO       IDEAN PERNO       IDEAN BASTN; MEREON       IDEAN BASTN; MEREON       IDEAN DEAN DEAN BASTN; MEREON       IDEAN DEAN DEAN BASTN; MEREON       IDEAN DEAN DEAN BASTN; MEREON       DESCRIPTION FORCEMING       DESCRIPTION FOR</td> <td>JL or lot no Section</td> <td>n Townshi</td> <td>p Kange</td> <td>Lot. Idn</td> <td>Feet from</td> <td>ine word</td> <td></td> <td>Feet from the</td> <td>East west line</td> <td>County</td>	IDEAN BASTN; MEREON       IDEAN BASTN; MEREON       IDEAN BASTN; MEREON       IDEAN BASTN; MEREON       IDEAN PERNO       IDEAN PERNO       IDEAN PERNO       IDEAN BASTN; MEREON       IDEAN BASTN; MEREON       IDEAN DEAN DEAN BASTN; MEREON       IDEAN DEAN DEAN BASTN; MEREON       IDEAN DEAN DEAN BASTN; MEREON       DESCRIPTION FORCEMING       DESCRIPTION FOR	JL or lot no Section	n Townshi	p Kange	Lot. Idn	Feet from	ine word		Feet from the	East west line	County
UPPER       PE NN         I' Well Type Code       13 Cable Rotary       14 Lease Type Code       13 Ground Level Elevation         N       G       BOTARY       5       4073         1's Multiple       17 Proposed Depth       18 Formation       19 Contractor       28 Spud Date         NO       9200'       MCRRAY, CISCO       7/15/01         21 Proposed Casing and Cement Program         Hole Size       Casing Nize       Casing weight/foot       Setting Depth       Sacks of Cement       Estimated To-         14 3/4"       9 5/8"       36#       20 C Aster       2040       CIRCULATE         8 3/4"       7"       23#       9200'       1940       CIRCULATE         Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone seribe the blowout prevention program, if any. Use additional sheets if necessary.         PMETTING PROGRAM:       1320 sacks 35/65 Poz Class H w/68 Gel, 59 Salt, 1/4# FC (12.8 PPG, 1.94 CF/S, 10.46 GW/S).       7         NCOTTICN CASING: 1320 sacks 35/65 Poz Class H w/68 Gel, 59 Salt, 1/4# FC (12.4 PFG, 1.35 CF/S, 6.30 GW/S).       7         NCOTTICN CASING: 1320 sacks 35/65 Poz Class H w/68 Gel, 59 Salt, 1/4# FC (14.2 PFG, 1.35 CF/S, 6.30 GW/S).       7         MSS A 17 G 3       AC 22 A C 2 A C 2 A C 2 A C 2	UPPER       PE.NN         I' Work Type Code       I' Well Type Code       I' Cable/Retary       I' Lease Type Code       I' Ground Level Elevation         I' Multiple       I' Proposed Depth       I' Emmation       I' Cable/Retary       I' Lease Type Code       4073'         I' Multiple       I' Proposed Depth       I' Emmation       I' Contractor       No       90 gpud Date         NO       9200'       MERCOX; CTSCO       7/15/01       No       10 Ground Level Elevation         I' Proposed Casing and Cement Program       I' Contractor       No       Support       Sacks of Cement       Estimated To         I' 1 4 3/4"       9 5/8"       36#       200' I' Sacks of Cement       Estimated To         I' 4 3/4"       9 5/8"       36#       200' I' Sacks of Cement       Estimated To         I' 4 3/4"       9 5/8"       36#       200' I' Sacks of Cement       Estimated To         I' 4 3/4"       9 5/8"       36#       200' I' Sacks of Cement       Estimated To         I' 4 3/4"       9 5/8"       36#       200' I' Sacks of Cement       Estimated To         I' 4 3/4"       9 5/8"       36#       200' I' Sacks of Cement       Estimated To         Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present	I	<sup>9</sup> Propos	ed Pool 1	1 ·		·		<sup>10</sup> Proposed	Pool 2		
<sup>11</sup> Work Type Code <sup>12</sup> Well Type Code <sup>13</sup> Cable/Bany <sup>14</sup> Less Type Code <sup>13</sup> Ground Level Elecation         N       G       ROTARY       S       4073' <sup>16</sup> Mulliple <sup>17</sup> Proposed Depth <sup>18</sup> Formation <sup>19</sup> Contractor <sup>20</sup> Spud Date         NO       9200'       MCRROAL CISCO       7/15/01 <sup>21</sup> Proposed Casing and Cement Program       Sacks of Cement       Estimated To         Hole Size       Casing Size       Casing weight/foot       Sating Depth       Sacks of Cement         14 3/4"       9 5/8"       36#       200 / Scc       2040       CTRCULATE         B 3/4"       7"       23#       9200'       1940       CTRCULATE         Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone scribe the blowout prevention program, if any. Use additional sheets if necessary.         EMENTING PROGRAM:       130 sacks 35/65 Poz Class H w/68 Cel, 5* Salt, 1/4# FC (12.8 PPG, 1.94 CF/S, 10.46 GW/S).       F         R 70 sacks Class H (15.6 PFG, 1.18 CF/S, 5.20 GW/S).       F       Salt, 1/4# FC (12.4 PFG, 1.35 CF/S, 6.30 GW/S).         R 70 sacks Slop Foz Class H w/68 Cel, 5* Salt, 1/4# FC (12.2 PFG, 1.35 CF/S, 6.30 GW/S).       F         R 80 sacks 50/50 Foz Class H w/6* Cel, 5* Salt, 1/4# FC (14.2 PFG, 1.35	<sup>11</sup> Work Type Code <sup>12</sup> Well Type Code <sup>13</sup> CableRetary <sup>14</sup> Lease Type Code <sup>13</sup> Ground Level Elevation         N       G       RCTARY       S       4073' <sup>16</sup> Multiple <sup>17</sup> Proposed Depth <sup>18</sup> Formation <sup>19</sup> Contractor <sup>20</sup> Spud Date         NO       9200'       MCRECK: CISCO       7/15/01 <sup>21</sup> Proposed Casing and Cement Program <sup>20</sup> Spud Date       7/15/01         Hole Size       Casing Size       Casing weight/foot       Setting Depth       Sacks of Cement         14 3/4"       9 5/8"       36#       200C / SSC       2040       CIRCULATE         B 3/4"       7"       23#       9200'       1940       CIRCULATE         Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zon such be blowout prevention program. If any. Use additional sheets if necessary.         EMENTING EPOGRAM:       URFACE CLES H w/68 Gel , 5% Salt , 1/4# FC (12.8 PFG , 1.94 CF/S , 10.46 GW/S) .         R 70 Sacks Class H (15.6 PFG , 1.18 CF/S , 5.20 GW/S) .       ************************************		INDIAN BAS	IN; MORROW				]	NDIAN BASI	N; <b>CHEE</b>		
N       G       BOTARY       S       4073' <sup>16</sup> Multiple <sup>17</sup> Proposed Depth <sup>18</sup> Formation <sup>19</sup> Contractor <sup>20</sup> Spud Date         NO       9200'       MCRRAG CISCO       7/15/01 <sup>21</sup> Proposed Casing and Cement Program         Hole Size       Casing Size       Casing weight/foot       Setting Depth       Sacks of Cement       Estimated To:         14 3/4"       9 5/8"       36#       2040 / Stacks of Cement       Estimated To:       Estimated To:         14 3/4"       9 5/8"       36#       2040 / Stacks of Cement       Estimated To:       Estimated To:         14 3/4"       9 5/8"       36#       2040 / Stacks of Cement       Estimated To:         14 3/4"       9 5/8"       36#       2040 / Stacks of Cement       Estimated To:         15 3/4"       7"       23#       9200'       1940       CIRCULATE         15 3/4"       7"       23#       9200'       1940       CIRCULATE         Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone arrive zone zone zone zone zone zone zo	N       G       ROTREX       S       4073' <sup>19</sup> Multiple <sup>17</sup> Proposed Depth <sup>18</sup> Formation <sup>19</sup> Contractor <sup>28</sup> Spud Date         NO       9200'       MCREOK: CTSCO       7/15/01 <sup>21</sup> Proposed Casing and Cement Program         Hole Size       Casing Size       Casing weight/foot       Setting Depth       Sacks of Cement       Estimated To         14       3/4"       9 5/8"       36#       300 / 550       2040       CTRCUTATE         8       3/4"       7"       23#       9200'       1940       CTRCUTATE         8       3/4"       7"       23#       9200'       1940       CTRCUTATE         Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zon serifies the blowout prevention program, if any. Use additional sheets if necessary.         DESCRIBE TO CASING: 1200 sacks 35/65 Poz Class H w/6% Gel, 5% Salt, 1/4# FC (12.8 PFG, 1.94 CF/S, 10.46 Gel/S).         REFECT CASING: 1320 sacks 35/65 Poz Class H w/6% Gel, 5% Salt, 1/4# FC (12.4 PFG, 2.14 CF/S, 11.95 d/S).         Additional shcets if necessary.         DESCRIPTION CASING: 1050 sacks 35/65 Poz Class H w/6% Gel, 5% Salt, 1/4# FC (12.4 PFG, 2.14 CF/S, 11.95 d/S).         Addit CF/S, 5.20 Get/S).		·····					UPPE				
19 Molluple       17 Proposed Depth       18 Example CISCO       19 Contractor       28 Spad Date         NO       2200'       MCRRCAL CISCO       7/15/01         21 Proposed Casing and Cement Program       Backs of Cement       Estimated TO         Hole Size       Casing Size       Casing weight/foot       Setting Depth       Sacks of Cement       Estimated TO         14 3/4"       9 5/8"       36#       200'       1940       CIRCULATE         B 3/4"       7"       23#       9200'       1940       CIRCULATE         Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone series the blowout prevention program, if any. Use additional sheets if necessary.       Suff Case         Describe the blowout prevention program. if any. Use additional sheets if necessary.       Suff Cases H (56 Cal, 54 Salt, 1/4# FC (12.8 PPG, 1.94 CF/S, 10.46 GM/S).         RFACE CASING:       1320 sacks 35/65 Poz Class H w/68 Gal, 58 Salt, 1/4# FC (12.4 PFG, 2.14 CF/S, 11.95 M/S).       F/B 890 sacks 50/50 Poz Class H w/28 Gal, 58 Salt, 1/4# FC (12.4 PFG, 2.14 CF/S, 11.95 M/S).         MODETING FORMEL.       Approved by:       ORIGINAL BIONED EV TILL Y.       Approved by:         Mode Saft G 3       SCEEPE PEG, 1.9 Sacks 35/65 Poz Class H w/28 Gal, 58 Salt, 1/4# FC (14.2 PFG, 1.35 CF/S, 6.30 GM/S).       Approved by:       ORIGINAL BIONED EV TILL Y.	19 Multiple       17 Proposed Depth       18 Formation       19 Contractor       20 Spud Date         NO       9200'       MDERCOL CISCO       7/15/01         21 Proposed Casing and Cement Program         Hole Size       Casing Size       Casing weight/foot       Setting Depth       Sacks of Cement       Estimated To:         14 3/4"       9 5/8"       36#       20 C/SO       2040       CIRCULATE         8 3/4"       7"       23#       9200'       1940       CIRCULATE         Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zon scribe the blowout prevention program, if any. Use additional sheets if necessary.         Describe the blowout prevention program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zon scribe the blowout prevention program, if any. Use additional sheets if necessary.         Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zon scribe the blowout prevention program, if any. Use additional sheets if necessary.         Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zon scribe the blowout prevention program, if any. Use additional sheets if necessary.         Describe the proposed in CCINST: 1050 Sacks 35/65 Poz Clas				ode			<sup>14</sup> Le				
21       Proposed Casing and Cement Program         Hole Size       Casing Size       Casing weight/foot       Setting Depth       Sacks of Cement       Estimated To         14       3/4"       9       5/8"       36#       2900' Soc       2040       CIRCULATE         8       3/4"       7"       23#       9200'       1940       CIRCULATE         B       3/4"       7"       23#       9200'       1940       CIRCULATE         Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone series the blowout prevention program. if any. Use additional sheets if necessary.       Sufface         DESCRIPTING PROGRAM:       URFACE CASING: 1320 sacks 35/65 Poz Class H w/6% Gel, 5% Salt, 1/4# FC (12.8 PPG, 1.94 CF/5, 10.46 GH/5).       A         MDEOCTION CASING: 1050 sacks 35/65 Poz Class H w/6% Gel, 5% Salt, 1/4# FC (12.4 PPG, 2.14 CF/5, 11.95 A/5).       F/B 890 sacks 50/50 Poz Class H w/2% Gel, 5% Salt, 1/4# FC (12.4 PPG, 2.14 CF/5, 11.95 A/5).         MG       Saft 7 G 3       Saft 7 G 3       Saft 7 G 3       Saft 7 G 3         Intereeve certify that the information given above is true and complete to the at of my knowledge sylbelief.       OIL CONSERVATION DIVISION       Approved by:       ORIGINAL BIONED BY 71% W. GUM         It hereby certify that the information given above is true and complete to the at of my knowledge	21 Proposed Casing and Cement Program         Hole Size       Casing Size       Casing weight/foot       Setting Depth       Sacks of Cement       Estimated Toc         14 3/4"       9 5/8"       36#       2000 / 5 co       2040       CTECULATE         8 3/4"       7"       23#       9200'       1940       CTECULATE         B 3/4"       7"       23#       9200'       1940       CTECULATE         Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive	<sup>10</sup> Multiple			pth		•	19	Contractor			
Hole Size       Casing Size       Casing weight/foot       Setting Depth       Sacks of Cement       Estimated To         14 3/4"       9 5/8"       36#       36#       2040       CIRCULATE         8 3/4"       7"       23#       9200'       1940       CIRCULATE         B 3/4"       7"       23#       9200'       1940       CIRCULATE         Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone scribe the blowout prevention program, if any. Use additional sheets if necessary.       Surface         EXENTING FROGRAM:       If 20 sacks class H w/6% Gel, 5% Salt, 1/4# FC (12.8 PFG, 1.94 CF/S, 10.46 GM/S).       7         RF 720 sacks class H (15.6 FPG, 1.18 CF/S, 5.20 GM/S).       7       8       2         RF 720 sacks class H (15.6 FPG, 1.18 CF/S, 5.20 GM/S).       5% Salt, 1/4# FC (12.8 PFG, 1.35 CF/S, 6.30 GM/S).       1         M/S 20 Sacks 50/50 Poz Class H w/6% Gel, 5% Salt, 1/4# FC (14.2 PFG, 1.35 CF/S, 6.30 GM/S).       1       1         M/S 20 Sacks 50/50 Poz Class H w/2% Gel, 5% Salt, 1/4# FC (14.2 PFG, 1.35 CF/S, 6.30 GM/S).       1       Approved by:       OIL CONSERVATION DIVISION         M/S 20 Sacht T G 3       ACCC3 POS       Approved by:       ORMANIA SACRED EV TIM W. OUM       0 3 2001       Expiration Date: UN 0 3 2002         Intereby certify that t	Hole Size       Casing Size       Casing weight foot       Setting Depth       Sacks of Cement       Estimated To         14 3/4"       9 5/8"       36#       200 / Ste       2040       CIRCULATE         8 3/4"       7"       23#       9200'       1940       CIRCULATE         B 3/4"       7"       23#       9200'       1940       CIRCULATE         Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zor scribe the blowout prevention program, if any. Use additional sheets if necessary.       Sufface       C12.8 PPG, 1.94 CF/S, 10.46 GM/S).         MERCE CASING: 1320 sacks 35/65 Poz Class H w/6% Gel, 5% Salt, 1/4# FC (12.8 PPG, 1.94 CF/S, 10.46 GM/S).       ////////////////////////////////////	NO		·						7	/15/01	
14 3/4"       9 5/8"       36#       2002 / Sec       2040       CIRCULATE         8 3/4"       7"       23#       9200'       1940       CIRCULATE         B 3/4"       7"       23#       9200'       1940       CIRCULATE         Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone series the blowout prevention program, if any. Use additional sheets if necessary.       Surface ca         DEMATING PROGRAM:       URFACE CASING: 1320 sacks 35/65 Poz Class H w/6% Gel, 5% Salt, 1/4# FC (12.8 PFG, 1.94 CF/S, 10.46 GW/S).       ////////////////////////////////////	14 3/4"       9 5/8"       36#       200 / Soc 2040       CIRCULATE         8 3/4"       7"       23#       9200'       1940       CIRCULATE         B 3/4"       7"       23#       9200'       1940       CIRCULATE         Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone scribe the blowout prevention program, if any. Use additional sheets if necessary.       Surfde sc         DEMATING PROGRAM:       URRACE CASING: 1320 sacks 35/65 Poz Class H w/6% Cel, 5% Salt, 1/4# FC (12.8 PFG, 1.94 CF/S, 10.46 GM/S).       ////////////////////////////////////	Hals 8/7 5			1		·····		Sealer of Com		atimated TC	
8 3/4"       7"       23#       9200'       1940       CIRCULATE         Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone scribe the blowout prevention program, if any. Use additional sheets if necessary.       Sufface         Describe the blowout prevention program. if any. Use additional sheets if necessary.       Sufface       Sufface         DEMATING PROGRAM:       URFACE CASING: 1320 sacks 35/65 Poz Class H w/6% Gel, 5% Salt, 1/4# FC (12.8 PPG, 1.94 CF/S, 10.46 GM/S).       ////////////////////////////////////	8 3/4"       7"       23#       9200'       1940       CIRCULATE         Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zor scribe the blowout prevention program, if any. Use additional sheets if necessary.       Surface         Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zor scribe the blowout prevention program, if any. Use additional sheets if necessary.         DEMENTING FROGRAM:       URFACE CASING: 1320 sacks 35/65 Poz Class H w/6% Gel, 5% Salt, 1/4# FC (12.8 PPG, 1.94 CF/S, 10.46 GW/S).         RDOUCTION CASING: 1050 sacks 35/65 Poz Class H w/6% Gel, 5% Salt, 1/4# FC (12.4 PPG, 2.14 CF/S, 11.95 A/S). F/B 890 sacks 50/50 Poz Class H w/2% Gel, 5% Salt, 1/4# FC (14.2 PFG, 1.35 CF/S, 6.30 GW/S).         MS       Sa 17 a 3       Sa 16 2 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9								1	<u>/</u>		
Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone scribe the blowout prevention program, if any. Use additional sheets if necessary.  PMENTING PROGRAM: URFACE CASING: 1320 sacks 35/65 Poz Class H w/68 Gel, 58 Salt, 1/4# FC (12.8 PPG, 1.94 CF/S, 10.46 GW/S).  PMENTING PROGRAM: URFACE CASING: 1050 sacks 35/65 Poz Class H w/68 Gel, 58 Salt, 1/4# FC (12.4 PPG, 2.14 CF/S, 10.46 GW/S).  PMENTING PROGRAM: PMENTING PROGRAM: URFACE CASING: 1050 sacks 35/65 Poz Class H w/68 Gel, 58 Salt, 1/4# FC (12.4 PPG, 2.14 CF/S, 11.95 A/S).  F/B 890 sacks 50/50 Poz Class H w/28 Gel, 58 Salt, 1/4# FC (14.2 PPG, 1.35 CF/S, 6.30 GW/S).  MS Saft 3 ACL2 APG ACLE	Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zor scribe the blowout prevention program, if any. Use additional sheets if necessary.  PMENTING PROGRAM: URFACE CASING: 1320 sacks 35/65 Poz Class H w/6% Gel, 5% Salt, 1/4# FC (12.8 PPG, 1.94 CF/S, 10.46 GM/S).  REDUCTION CASING: 1050 sacks 35/65 Poz Class H w/6% Gel, 5% Salt, 1/4# FC (12.4 PPG, 2.14 CF/S, 11.95 M/S). F/B 890 sacks 50/50 Poz Class H w/2% Gel, 5% Salt, 1/4# FC (14.2 PPG, 1.35 CF/S, 6.30 GM/S).  REDUCTION CASING: 1050 sacks 35/65 Poz Class H w/6% Gel, 5% Salt, 1/4# FC (14.2 PFG, 1.35 CF/S, 6.30 GM/S).  REDUCTION CASING: 1050 sacks 35/65 Poz Class H w/6% Gel, 5% Salt, 1/4# FC (14.2 PFG, 1.35 CF/S, 6.30 GM/S).  REDUCTION CASING: 1050 sacks 35/65 Poz Class H w/2% Gel, 5% Salt, 1/4# FC (14.2 PFG, 1.35 CF/S, 6.30 GM/S).  REDUCTION CASING: 1050 sacks 35/65 Poz Class H w/2% Gel, 5% Salt, 1/4# FC (14.2 PFG, 1.35 CF/S, 6.30 GM/S).  REDUCTION CASING: 1050 sacks 35/65 Poz Class H w/2% Gel, 5% Salt, 1/4# FC (14.2 PFG, 1.35 CF/S, 6.30 GM/S).  Reductive control of my knowledge probabilit.  It hereby certify that the information given above is true and complete to the at of my knowledge probabilit.  Instruct: A. Phil Ryan  Red name:											
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										JU SFUU & HME	A COMPANY AND A STREET OF A COMPANY AND A	
		6/25/01		(915	5) 688–4600	5	Attached [	<u>-</u>				



#### DRILLING CONTROL

#### MATERIAL LIST - CONDITION II - B

A Texaco Wellhead

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- B 3000# W.P. drilling spool with a 2" minimum flanged outlet for kill line and 3" minimum flanged outlet for choke line.
- C 30000 W.P. Dual ram type preventer, hydraulic operated with 1= steel, 30000 W.P. control lines (where substructure height is adequate, 2 - 30000 W.P. single ram type preventers may be utilized).
- D Rotating Head with fill up outlet and extended Blooie Line.
- 1,3,4, 2" minimum 30008 W.P. flanged full opening steel gate 7,8, valve, or Halliburton Lo Torc Plug valve.
  - 2" minimum 3000# W.P. back pressure valve.
- 5,6,9 ]" minimum 3000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve.
- 12 3" minimum schedule 80, Grade "B", seamless line pipe.
- 13 2" minimum x 3" minimum 3000\$ W.P. flanged cross.

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- 10,11 2" minimum 3000# W.P. adjustable choke bodies.
- 14 Cameron Hud Gauge or equivalent ( location optional in choke line).
- 15 2" minimum 3000% W.P. flanged or threaded full opening steel gate valve, or Halliburton Lo Torc Plug valve.

			:		TEXACO, INC.	
SCALE	DATE	EST NO	DRG. NO.			
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CHECKED BY						
APPROVED BY	+			ļ		

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		ABOVE THIS LINE FOR DIVISION USE ONLY
		NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau -
	· · · · · · · · · · · · · · · · · · ·	ADMINISTRATIVE APPLICATION COVERSHEET
	THIS COVERSHE	ET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND RECULATIONS
Appli	(PC-Po	[NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location] [DD-Directional Drilling] [SD-Simultaneous Dedication] nhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] ol Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [ified Enhanced Oil Recovery Certification] [PPR-Positive Production Respense]
[1]	TYPE OF A [A]	PPLICATION - Check Those Which Apply for [A]         Location - Spacing Unit - Directional Drilling         NSL         NSP         DD         SD
	Checl [B]	Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM
	{C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
[2]	NOTIFICAT	TION REQUIRED TO: - Check Those Which Apply, or Ooes Not Apply
	[A]	U Working, Royalty or Overriding Royalty Interest Owners
	[B]	Offset Operators, Leaseholders or Surface Owner
	[C]	Application is One Which Requires Published Legal Notice
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E]	General of the above, Proof of Notification or Publication is Attached, and/or,
	[F]	U Waivers are Attached
[3]	INFORMAT	ION / DATA SUBMITTED IS COMPLETE - Statement of Understanding

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with supervisory capacity.

<u>SCOTT M. INGRAM</u> Print or Type Name

scottill, Angan Term Lender 2/13/02-nature Title Date Signature

Texaco Exploration and Production Inc. Permian Business Unit 15 Smith Road Midland, Texas 79705 Tol 915.687.7212 Fax 915.687.7905 Scott M. Ingram Technical Team Leader - Carlsbad

## February 13, 2002

## ChevronTexaco

Request for Administrative Approval Of Unorthodox Gas Well Location: New Mexico 'DF' State Com #4 2310' FSL & 1650' FEL Sect 32, T-21S R-23E Eddy County, New Mexico

(30-015-31853)

New Mexico Oil Conservation Division Attn: Mr. Michael Stogner 2040 South Pacheco Santa Fe, New Mexico 87505

Dear Mr. Stogner,

Texaco Exploration and Production, Inc. hereby requests NMOCD administrative approval for an unorthodox gas well location. With your approval we plan to produce the New Mexico 'DF' State Com #4 as a gas well in the Morrow formation.

The subject well was originally permitted in the Indian Basin Morrow and Indian Basin Upper Penn pools on 6/3/01 and successfully completed in the Morrow on 10/11/01. However, this office was recently notified by Mr. Bryan Arrant of your Artesia office that the subject well had been permitted and approved incorrectly for the Morrow and would have to be re-permitted into a different pool as the well could not be added to the Indian Basin Morrow pool.

As background, the DF #4 was economically justified as an Upper Penn replacement for either the 'DF' State Com #1 or 3, both currently producing in the Indian Basin Upper Penn pool. The Morrow portion of the hole was a wildcat tail, which proved productive. The 'DF' #4 location is a standard location for the Indian Basin Upper Penn: and was standard in the Indian Basin Morrow pool but, as stated above, must be permitted in a different Morrow pool.

Based on statewide rules (320-acre proration unit for gas wells), the location is an unorthodox location, encroaching on an internal proration boundary. This location was selected as it: 1) minimized surface impact due to topographic relief, 2) best mitigated subsurface risks related to a west-bounding Pennsylvanian fault as seen on the attached Cisco Structure map, and 3) fulfilled the desire to drill near equidistant between the 'DF' #1 and #3 wells for future salvage consideration in the Upper Penn pool.

As I understand from our discussions on 2/8 and 2/12/02, no offset operator notice is necessary as this location encroaches only on an internal proration boundary.

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Mr. Stogner

February 13, 2002 Page 2

There are no Morrow pools within a mile of the subject well; therefore, Mr. Bryan Arrant of your Artesia office has instructed me to list the pool name on the attached C-102 as 'Wildcat Morrow'.

If you have any questions concerning this application, please contact me at (915) 687-7212.

Sincerely,

Scott M. Ingram

cc: NMOCD - Artesia District II wellfile Dave Crawford Denise Leake Danny Lovell Mike Mullins 2-14-2002 9:40AM

FRUM UHEVRUN USA PRUU UU 915 607 7221

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DISTRICT 1 P. O. Box 1930, Hobbs, NM 88240 DISTRICT P P. O. Drower OD, Arteela, NM 88210

P. O. Drower OD, Arteelo, NM 58210

D STRICT III 1995 Río Brozos Rd., Aztec, NM 87410

DISTRICT IN P. O. Box 2089, Santo Fe, NM 87504-2088 State of New Mexico Energy, Minerals and Natural Resources Department Form C-102 Revised February 10, 1994

Instructions on back

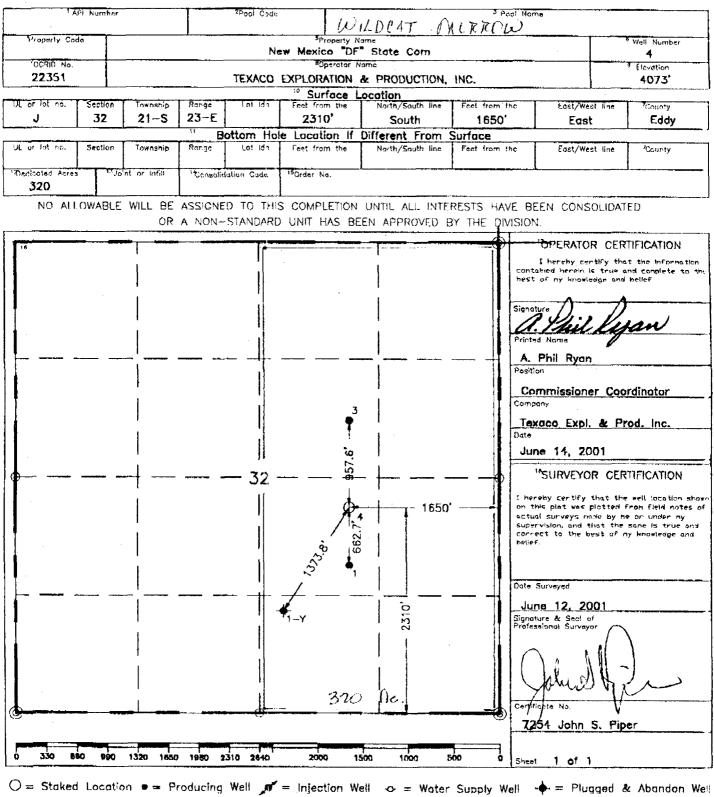
Submit to Appropriate District Office

State Lease-4 copies Fee Lease-3 copies

AMENDED REPORT

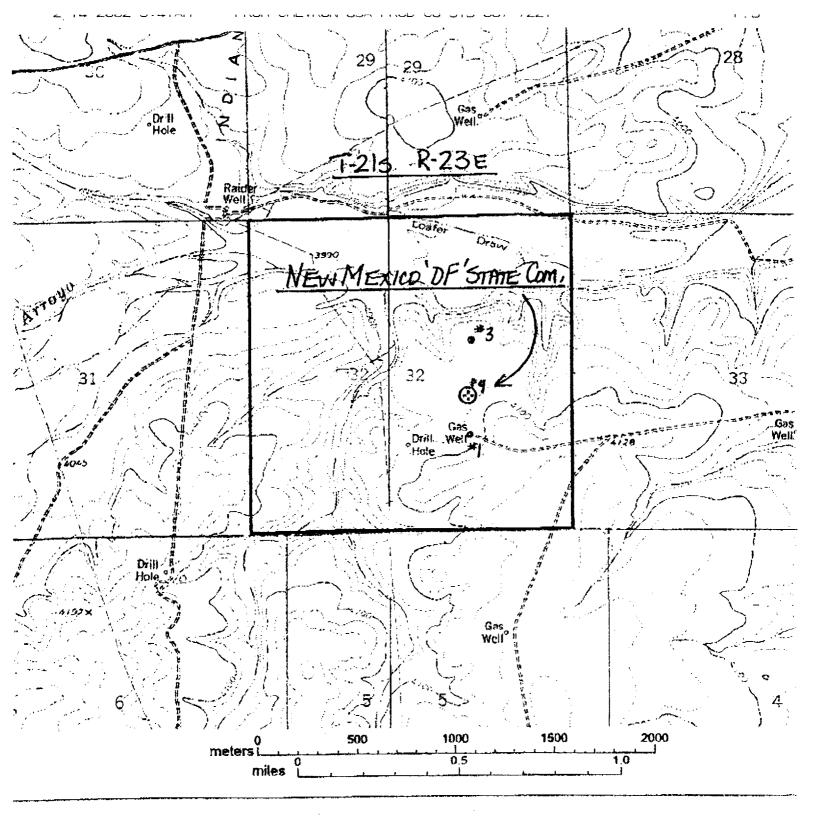
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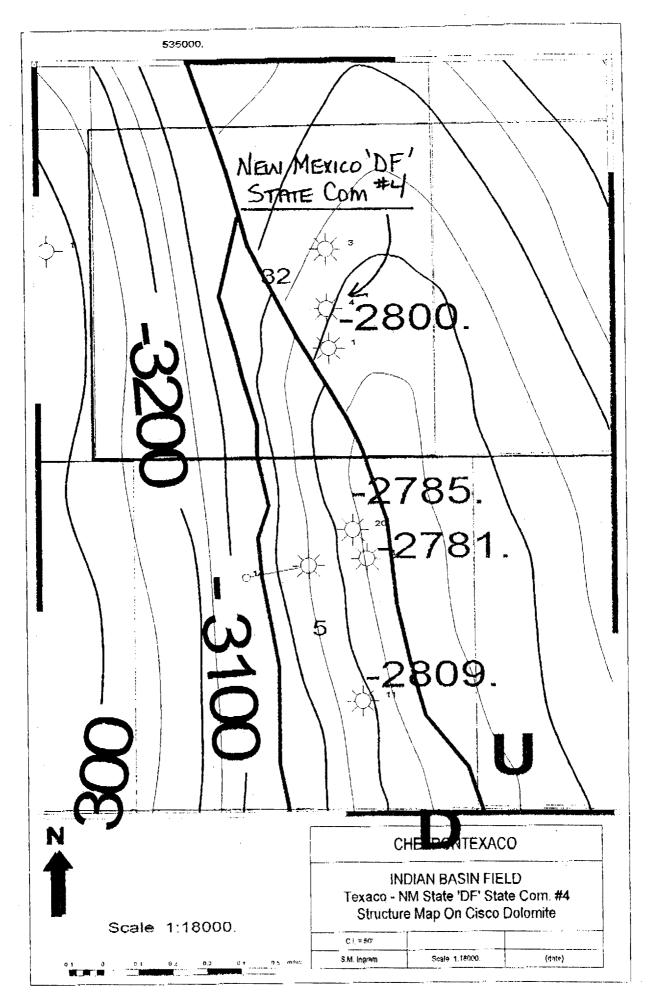
WELL LOCATION AND ACREAGE DEDICATION PLAT



) = Found Section Corner, 2 or 3" Iron Pipe & GLO B.C. ) = Found /4 Section Corner, 1" Iron Pipe & GLO B.C.

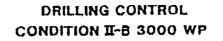
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Zone	North American Datum	Combined Grid Factor	Coordinate File
East	1983	0.999722	Indian2.CR5
Drawing File		Field Book	



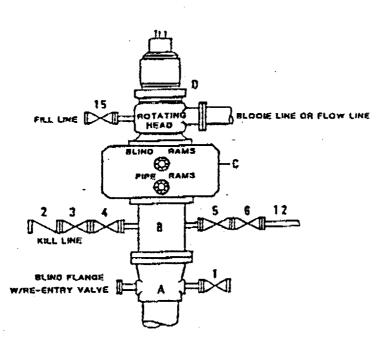


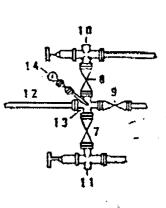
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00 N. Locatine Midlland, Texas 79702       30-015-0169-5/88-         *Property Code       New LECTCO 'DF' SUPER COM       4         *Property Code       'Surface Location       New LECTCO 'DF' SUPER COM       4         *UIO 32       'Surface Location       1650-'DE' SUPER' COM       4         *UIO 32       'Surface Location       1650-'DE' SUPER' COM       4         *UIO 32       'Surface Location'       1650-'DE' SUPER' COM       4         *UIO 32-2       'Surface Location'       1650-'DE' SUPER' COM       1650-'DE' SUPER' COM       4         *UIO 32-2       'None       2310''SCOTT       SCOTT       1650-'DE' SUPER' COM       1650-'DE' SUPER' COM       1650-'DE' SUPER' COM       1600-'DE' SUPER' COM       1600-'DE' SUPER' COM       1600-'DE' SUPER' COM       1600-'DE' SUPER' COM       1700-'DE' SUPER' COM       10''DE' SUPER' SUPER' COM       10''DE' SUPER' COM       10''DE' SUPER' SUPER' COM       10''DE' SUPER' SUPER' SUPER' SUPER' SUPER' SUPER' SUPER' S			-		d Address						
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7 Surface Location         7 Surface Location If Different From Surface         * Proposed Bottom Hole Location If Different From Surface         * Proposed Bottom Hole Location If Different From Surface         * Proposed Pool 1         * Town Pasts: MCREX         Operation Street Cols         * Proposed Pool 2         TOTAL PASTS: MCREX         Operation Street Cols         * Proposed Pool 2         TOTAL PERSON         * Proposed Pool 2         TOTAL PERSON         * Proposed Pool 2         TOTAL PERSON         * Proposed Pool 2         Proposed Cost         * Proposed Cost         * Proposed Cost         * Proposed Cost         * Proposed Cost of Connect Program         * Proposed Cost of Connect Program         * Proposed Cost of Connect Program         * Proposed Cost of Connect Program <td></td>											
The states       Section       Township       Runge       List Jul       Pression the 2310 <sup>3</sup> Section       Feather the 1650 <sup>3</sup> East/Vest line       Convey         32       21-5       23-5       23-5       21-5       23-10 <sup>3</sup> Section 16 Different From Surface       East/Vest line       Convey       E		1032	•••••					1			4
The original section       Township work       Wage       Lut Int       Letter Int       Section					1	<u>'Surface l</u>			ή	1	{
Betrin       Lot Sufferent From Surface         **Proposed Bottom Hole Location If Different From Surface         **Proposed Pool 1         ****         ************************************	f几 or lot no.	Section	Township	Range	Lot Idn	Feet from t	the North	South Line			County
IL or but no       Section       Taxanip       Rungs       Lot Gin       Feet tenu the       Nona-Stude Line       Feet tenu the       East/Vest line       Courts         Proposed Pool 1         IDERNI BASIN: MCRECK         NOTARY         IDERNI BASIN: MCRECK         IDERNI BASIN: MCRECK         NOTARY         IDERNI MCRECK         NOTARY         IDERNI MCRECK         NOTARY         IDENTITY MASTON         IDENTITY MCRECK         IDENTITY MCRECK         IDENTITY MCRECK	J	32	1				L			EAST	EDDY
OL of brind       Setting       Control of the proposed Paol 2         IDDEAN BASEN: MOREON         II Weak Type Code       II Weak Type Code <thii code<="" th="" type=""></thii>			* H	proposed l	Bottom H	ole Locati	on If Diffe	rent Fro	m Surface	······································	<u> </u>
INDURN PASIN; MCRECH         NO         INDURN PASIN; MCRECH         NO         NO         NO         INDURN PASIN; MCRECH         NO         State Type Code         Proposed Casing and Cement Program         Hele Size         Casing weight foot         State Casing weight foot         State Casing weight foot         Addition of the Size         State Casing weight foot	L.L. or lot no	Section	Township	Range	Lot, Idn	Feet from t	the North	South Line	Feet from the	East/West (inc	County
H wak Type Code       12 Well Type Usic       13 Crabe Ranay       14 Lens Type Code       13 Grann Level Election         N       G       POTARY       S       4073         16 billiple       17 Proposed Denth       18 promation       14 Contractor       74 Spud Date         17 billiple       17 Proposed Denth       18 promation       19 Contractor       73 Spud Date         17 D       2001       MDRPORY CISCO       71 Spud Date       71 Spud Date         16 D       2001       MDRPORY CISCO       2040       Cannet Level Election         16 D       2001       MDRPORY CISCO       71 Spud Date       71 Spud Date         16 D       2001       2001       Stacks of Centent       Estimated Tox         16 D       3/4"       9 S/9"       36f       20 Costor       2040       CIRCULATE         9 3/4"       7"       23#       92001       1940       CIRCULATE         0 Describe the proposed program. If this application is to DEEPEN or PLUG PACK, give the data on the present productive zone and proposed new productive zone and proposed n			* Proposed F	'ool 1	·		ŕ		10 Proposed	Pool Z	
UppEr       PEAN         11 Wast Type Code       12 Well Type Code       13 Cable Rulary       14 Lease Type Code       4073'         11 Wast Type Code       12 Proposed Depth       16 Promotion       4073'       13 Ground Level Elecation         11 Wast Type Code       12 Proposed Depth       16 Promotion       16 Optimation       17 Contractor       13 Ground Level Elecation         12 Proposed Casing and Cernent Program       19 Contractor       18 Speed Date       7/15/01         21 Proposed Casing and Cernent Program       Stacks of Cement       Estimated To:         14 3/4"       9 5/9"       36#       20 C 15C       2040       CIFCULATE         0 3/4"       7"       23#       9200'       1940       CIFCULATE         0 3/4"       7"       23#       9200'       1940       CIFCULATE         0 additional shoets if meessary.       Surface       Surface       Surface       Surface         Describe the blowout pretxmine program. If any. Use additional sheets if meessary.       Surface       12.8 FPG, 1.94 CF/S, 10.45 GM/S).       F/B 702 sacks Class H W/63 Gel, 58 salt, 1/4# FC (12.8 FPG, 1.94 CF/S, 10.45 GM/S).         F/B 702 sacks Class H U15.6 FPC, 1.19 CF/S, 5.20 GM/S).       14       F/B 700 sacks 50/50 Poz Class H W/63 Gel, 58 salt, 1/4# FC (12.4 FPG, 2.14 CF/S, 11.95 GM/S).         F/B 7	,	IND:	IAN BASIN	: MORROW					INDIAN BASIN	17 <b>CRUED</b>	
N       G       POTARY       S       40731         1 <sup>th</sup> Subletic       1 <sup>th</sup> Proposed Deeth       1 <sup>th</sup> Promation       1 <sup>th</sup> Contractor       1 <sup>th</sup> Subletic       1 <sup>th</sup> Specific Deeth       1 <sup>th</sup> Subletic       1 <sup>th</sup> Subleic       1 <sup>th</sup> Subletic <t< td=""><td></td><td>i</td><td></td><td></td><td></td><td></td><td></td><td>UPPE</td><td></td><td></td><td></td></t<>		i						UPPE			
IP Methods       IP proposed Depth       IP proposed Casing and Cement Program         IP Methods       Casing veright floot       Service Casing and Cement Program         IP Modeline       Casing veright floot       Service Casing and Cement Program         Hole Size       Casing veright floot       Service Casing and Cement Program         Hole Size       Casing veright floot       Service Casing and Cement Program         Hole Size       Casing veright floot       Service Casing and Cement Program         Hole Size       Casing veright floot       Service Casing and Cement Program         Hole Size       Casing veright floot       Service Casing and Cement Program         Hole Size       Casing veright floot       Service Casing and Cement Program       Estimated To:         14 3/4"       9 5/8"       36#       2000'       1940       CIPCULATE         0 3/4"       7"       23#       9200'       1940       CIPCULATE         0 beerine the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive searche the blowout prevention program. if any, Use additional shoets if necessary.       2         Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive searche the blowout prevention program. if any. Use additional shoets if necessary.	11 Work 1	Cype Code		<sup>2</sup> Well Type Ca	ode			<sup>14</sup> L			
NO       9200'       NORPOR, CISO       7/15/01         21       Proposed Casing and Gement Program       21       Proposed Casing and Gement Program         Hole Size       Coung weight foot       Setting Depth       Sacks of Cement       Estimated To:         14       3/4"       9       5/8"       36#       2000'       1940       CIFCULATE         9       3/4"       7"       23#       9200'       1940       CIFCULATE         9       3/4"       7"       23#       9200'       1940       CIFCULATE         0       3/4"       7"       23#       9200'       1940       CIFCULATE         0       3/4"       7"       23#       9200'       1940       CIFCULATE         Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive searche the blowout prevention program, if any. Use additional sheets if necessary.       1	le ri						-	1			
Hole Size       Casing Nize       Casing weight float       Setting Depth       Sacks of Cement       Estimated Tox         14       3/4"       9       5/8"       36#       200 / 150       2040       CIFCULATE         9       3/4"       7"       23#       9200'       1940       CIFCULATE         9       3/4"       7"       23#       9200'       1940       CIFCULATE         Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive escribe the biowout prevention program, if any. Use additional shoets if necessary.       SuffACE CASING: 1320 sacks 35/65 Poz Class H w/6% Gel, 5% Salt, 1/4# FC (12.8 FFG, 1.94 CF/s, 10.45 GH/s).         PMONTING ENDERAMI:       SUFFACE CASING: 1320 sacks 35/65 Poz Class H w/6% Gel, 5% Salt, 1/4# FC (12.4 FFG, 2.14 CF/s, 10.45 GH/s).         PADOCITICM CASING: 1050 sacks 35/65 Poz Class H w/6% Gel, 5% Salt, 1/4# FC (12.4 FFG, 2.14 CF/s, 11.95 GM/s).       F/B 890 sacks 50/50 Poz Class H w/6% Gel, 5% Salt, 1/4# FC (14.2 FFG, 1.35 CF/s, 6.30 GW/s).         Phone Monoved age addbelief       OIL CONSERVATION DIVISION       Sector TISM W. QUM         Interest of my knowledge addbelief       Approved by:       ORIGINAL \$400RED EV TISM W. QUM         Intel anom: A. Fhil Ryan       Title       BISTRICT H \$500FEAWAR       Expiration Date, JIN 0.3 (2001)         Ite       Conditions of Approval <td< td=""><td></td><td></td><td></td><td></td><td>201</td><td></td><td></td><td>_</td><td></td><td></td><td></td></td<>					201			_			
Indextree       Change integration       2000       CIFCULATE         14 3/4"       9 5/8"       36#       2000       CIFCULATE         0 3/4"       7"       23#       9200'       1940       CIFCULATE         0 200'       1940       CIFCULATE       50       CIFCULATE       50       50       CIFCULATE       50       50       50       CIFCULATE       50				21	Proposed	Casing an	d Cement	Program			
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B 3/4"       7"       23#       9200'       1940       CIRCULATE         B 3/4"       7"       23#       9200'       1940       CIRCULATE         Describe the proposed program. If this application is to DEEPEN or PLUG BACK. give the data on the present productive zone and proposed new productive searche the blowout prevention program. if any. Use additional sheets if necessary.       7       7       7         EMERITING PROGRAM:       SUPFACE CASING: 1320 sacks 35/65 Poz Class H w/6% Gel, 59 Salt, 1/4# FC (12.8 PFG, 1.94 CF/5, 10.45 GM/5).       7       7       7         PRODUCTION CASING: 1050 sacks 35/65 Poz Class H w/6% Gel, 59 Salt, 1/4# FC (12.4 FFG, 2.14 CF/5, 11.95 FROUCTION CASING: 1050 sacks 35/65 Poz Class H w/6% Gel, 58 Salt, 1/4# FC (14.2 FFG, 1.35 CF/5, 6.30 GW/s).       11.95         PRODUCTION CASING: 1050 sacks 35/65 Poz Class H w/6% Gel, 58 Salt, 1/4# FC (14.2 FFG, 1.35 CF/5, 6.30 GW/s).       11.95         Protocotion cosing in whowledge ordbetief.       9       9       11.95         Protocoting in whowledge ordbetief.       9       11.95       11.95         Protocoting in whowledge ordbetief.       9       11.94       FC TION DIVISION         Interd name: A. Fhil Ryan       Title:       01L CONSERVATION DIVISION       11.95         Intel name: A. Fhil Ryan       Title:       Protocotinator       Protocotinator       Protocotinator       Protocotinator       Protocotinator	14 3				3	6#	2	@ /sa	2040		IFCULATE
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Approved by: ORIGINAL SIGNED EV TIN W. GUIN Inted name: A. Phil Ryan Ale: Commission Coordinator Pate: Phone: Processing: Contrives Processing: Processing: Contrives Processing: Contrives Processing Processing: Contrives Processing Procesing Processing Processing Processing Processing Processi											
I hereby certify that the information given above is true and complete to the est of my knowledge and belief.       OIL CONSERVATION DIVISION         gnature:       Image:	EMENTING SURFACE CA F/B 720 sad	PROGRAM: SING: 132 cks Class CASING: 890 sack	0 sacks 3 H (15.6 1050 sack s 50/50 P	5/65 Poz PPG, 1.19 s 35/65 P oz Class	Class H w CF/S, 5. bz Class H w/2% Ge	/6% Gel, 20 GW/S). H w/6% Ge 1, 5% Sal	1, 5% Salt t, 1/4# FC	:, 1/4# 1	FC (12.4 FFG	, 2.14 CE/S,	11.95
est of my knowledge and belief. gnature: A Fhil Ryan Title: Commission Coordinator Approval Date JUN 0 3 2001 Expiration Date: JUN 0 3 3 rate: Phone: Conditions of Approval:							<u></u>			100 100 100 100 100 100 100 100 100 100	
gnature:       Approved by:       ORIGINAL SIGNED BY TIM W. QUM         inted name:       A. Phil Ryan       Title:         inted name:       A. Phil Ryan       Title:         inte:       Commission Coordinator       Approval Date JUN 0 3 2001       Expiration Date:         inte:       Phone:       Conditions of Approval:         NOTIFY OCD SPUD & TIME TO WITNES:       NOTIFY OCD SPUD & TIME TO WITNES:	•	<u>//</u>	Ā	en above is ti	rue and comp	lete to the		OIL C	ONSERVAT	TION DIVISI	ON S
inted name: A. Fhil Ryan Title: Commission Coordinator Approval Date JUN 0 3 2001 Expiration Date: JUN 0 3 3 Title: NOTIFY OCD SPUD & TIME TO WITNES:	escor my know	PUL.	9 /				Approved by	OR	OINAL BLON	ed ev tim n	i. gum
itle: Commission Coordinator Approval Date JUN 0 3 2001 Expiration Date: JUN 0 3 201 Expiration Date: JUN 0 3 200 Expiration Date: J	anature:	Thil D	<u>n sept</u>	<u>n</u>			Title:				-1)
ate: Phone: Conditions of Approval: NOTIFY OCD SPUD & TIME TO WITNES		s. ≥ruut ×}	(an •					JIN	3 2001	Espiration Date:	
NOTIFY OCD SPUD & TIME TO WITNES.	inted name: A		- <i>C</i> 1	COT			White way of		- U LUVI	Suprimiting trate.	
6/25/01 (915) 688-4606 Attached LJ CEMENTING OF SURFACE &	rinted name: A			1.1			Continione	L'Annoval			
	rinted name: A ntle: C Date:	cannissior						ť Approval 771	NOTIFY OC		
	rinted name: A ntle: C Date:	cannissior			5) 688-46	06		t Approval	NOTIFY OC		

**н**. 8



FOR AIR DRILLING OR WHERE NITROGEN OR AIR BLOWS ARE EXPECTED





H2S TRIM REQUIRED

YES

<u>NO\_χ</u>

#### DRILLING CONTROL

## MATERIAL LIST - CONDITION II - B

Texaco Hellhead

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- 3000% W.P. drilling spool with a 2" minimum flanged outlat for kill line and 3" minimum flanged outlat for choke ling.
- C JOGOS W.P. Dual FAR type preventer, hydraulic operated with 1" steel, JOGOS W.P. control lines (where substructure height is adequate, 2 - JOGOS W.P. single ram type preventers may be utilized).
  - Rotating Meed with fill up outlet and extended Bloois Line.
- 1,3,4, 27 minimum 10006 M.P. flanged full opening steel gate 7,8, valve, or Malliburton Lo Torc Plug valve.
  - 2" minimum 30004 W.P. Dack pressure valve.
- 5,6,9 3" minimum 30004 W.P. flanged full opening steel gate valve, or Halliburton La Torc Plug Valve.
- 12 3" minimum schedule 80, Grade "B", seemless line pipe.
- 13 27 minimum X 37 minimum 3000# W.P. flanged cross.
- 10.11 2° minimum 30000 W.P. adjustable choke bodies.
- 14 Cameron Hud Gauge or equivalent ( location optional in choke line).
- 15 2" minimum 30004 W.P. flanged or threaded full opening steel gate velve, or Helliburton in forc Plug velve.

					TEXACO, INC.	
SCALE	DATE	COT NO	5RQ. NO.	· · · · · · · · · · · · · · · · · · ·		
D#AWN 67-					EXHIBIT C	
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	_		PAGE NO:
Sec : 32 Twp : 21S	Rng: 23E Section	Type : NORMAL	
D	C	В	A
40.00	40.00	40.00	40.00
CS	CS	CS	CS
OG5108 0001	OG5108 0001	E10170 0002	OG5108 0001
TEXACO EXPLORATIO	TEXACO EXPLORATIO	ENERGY RESERVES G	TEXACO EXPLORAT
C 02/17/69	C 02/17/69	C 06/19/66	C 02/17/6
E	F	G	H
40.00	40.00	40.00	40.00
CS	CS	CS	CS
OG5108 0001	OG5108 0001	OG5108 0001	OG5108 0001
TEXACO EXPLORATIO	TEXACO EXPLORATIO	TEXACO EXPLORATIO	TEXACO EXPLORAT
C 02/17/69	C 02/17/69	C 02/17/69	C 02/17/6
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PF01 HELP PF02	PF03 EXIT PI	F04 GoTo PF05	
PF01 RELP PF02 PF07 BKWD PF08 FW		F04 GoTo PF05 F10 SDIV PF11	PF06 PF12
FFOT DIAND FFOS FW	D FFOJ PRIMI PI	LIO SDIV PFII	FFIZ

CMD : OG5SECT	ONGARD INQUIRE LAND	BY SECTION	02/14/02 11:24: OGOMES -TQ PAGE NO:
Sec : 32 Twp : 215	Rng: 23E Section	Type : NORMAL	
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40.00	40.00	40.00	40.00
CS	CS	CS	CS
OG5108 0001	OG5108 0001	OG5108 0001	E10170 0002
TEXACO EXPLORATIO	TEXACO EXPLORATIO	TEXACO EXPLORATIO	ENERGY RESERVES
C 02/17/69	C 02/17/69	C 02/17/69	C 06/19/6
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40.00	40.00	40.00	40.00
CS	CS	CS	CS
E10170 0002	OG5108 0001	E10170 0002	OG5108 0001
ENERGY RESERVES G	TEXACO EXPLORATIO	ENERGY RESERVES G	TEXACO EXPLORAT
C 06/19/66	C 02/17/69	C 06/19/66	C 02/17/6
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		l	l
PF01 HELP PF02	PF03 EXIT P	F04 GoTo PF05	PF06
PF07 BKWD PF08 FWI	D PF09 PRINT P	F10 SDIV PF11	PF12

ONGARD 02/14/02 11:24: CMD : OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TO API Well No : 30 15 29284 Eff Date : 01-26-1997 WC Status : A Pool Idn : 79040 INDIAN BASIN; UPPER PENN (PRO GAS) OGRID Idn : 22351 TEXACO EXPLORATION & PRODUCTION INC Prop Idn : 11032 NEW MEXICO DF STATE COM Well No : 003 GL Elevation: 4059 U/L Sec Township Range North/South East/West Prop/Act(P/ \_\_\_ \_\_\_ -----B.H. Locn :G 32 21S 23E FTG 2000 F N FTG 1650 F E Ρ Lot Identifier: Dedicated Acre: 640.00 Lease Type : S Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) : M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

ONGARD 02/14/02 11:24: CMD : OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TO API Well No : 30 15 10723 Eff Date : 01-01-1900 WC Status : A Pool Idn : 79040 INDIAN BASIN; UPPER PENN (PRO GAS) OGRID Idn : 22351 TEXACO EXPLORATION & PRODUCTION INC Prop Idn : 11032 NEW MEXICO DF STATE COM Well No : 001 GL Elevation: 4098 U/L Sec Township Range North/South East/West Prop/Act(P/ \_\_\_ \_\_\_ B.H. Locn :J 32 21S 23E FTG 1650 F S FTG 1650 F E Ρ Lot Identifier: Dedicated Acre: 640.00 Lease Type : S Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) : M0025: Enter PF keys to scroll

PF01 HELPPF02PF03 EXITPF04 GoToPF05PF06PF07PF08PF09PF10 NEXT-WCPF11 HISTORYPF12 NXTREC

CMD : ONGARD 02/14/02 11:25: C101-APPLICATION FOR PERMIT TO DRILL OG6C101 OGOMES -TO : 22351 API Well No: 30 15 31853 APD Status(A/C/P): A OGRID Idn Opr Name, Addr: TEXACO EXPLORATION & PRODUCTION Aprvl/Cncl Date : 06-03-20 PO BOX 3109 MIDLAND, TX 79702 Prop Idn: 11032 NEW MEXICO DF STATE COM Well No: 4 U/L Sec Township Range Lot Idn North/South East/West \_ \_ \_ \_ \_ \_ \_ \_ \_ \_ \_ \_ \_ \_ \_ \_ Surface Locn : J 32 21S 23E FTG 2310 F S FTG 1650 F E OCD U/L : J API County : 15 Work typ(N/E/D/P/A) : N Well typ(O/G/M/I/S/W/C): G Cable/Rotary (C/R) : Lease typ(F/S/P/N/J/U/I): S Ground Level Elevation : 4073 State Lease No: OG 5108 Multiple Comp (S/M/C) : S Prpsd Depth : 9200 Prpsd Frmtn : INDIAN BASIN MORROW E0009: Enter data to modify record PF02 PF03 EXIT PF04 GoTo PF01 HELP PF05PF06 CONFIRM PF07 PF08 PF09 PRINT PF10 C102 PF11 HISTORY PF12

	COUNTY Fda	14	POOL India	<u>n Basin</u>	- Morrow Gas	
	TOWNSHIP 2	South	RANGE 23 Ea	st	NMPM	
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	Description	<u>: All Sec. 2</u>	2 \$ 23 [R-	2441 2-	28-63)	
	Ext: All See	. 10,14215(	<u>R-2569, 10-1.</u>	63)-All.	Sec. 24 (R-2726, 7-1-6	1
-	All Sec. 25 4.				9418, 2-1-91	
	Ext: W/2 Sec. 2	-, "/2 Sec. 11(A	-10376, 5-24	-95)		,
				and Dele	ete N/2 and 55/4 Sec. 14	<u>(R-8</u> 170-0, 11
	Ext; Allsec.36	<u>K-11534,2-8-01)</u>	)	·····		
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