

OXY USA INC.

PO Box 50250 Midland, TX 79710-0250

July 11, 2002

New Mexico Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Attention: Roy Johnson

Re: Application for Administrative Approval of Unorthodox Well Locations Bravo Dome Carbon Dioxide Gas Unit Harding, Union and Quay Counties, New Mexico

Dear Mr. Johnson:

OXY USA Inc., as operator of the Bravo Dome Carbon Dioxide Gas Unit ("BDCDGU"), respectfully requests administrative approval pursuant to Order No. 10576 for fifteen unorthodox gas well locations within the subject unit. To support this request, the following information is submitted for your review:

- 1. Table of well information showing location and API number of the existing well in the 640 acre spacing and proration unit, the location of the proposed well, the distance between the two wells, the distance to section line, the distance to quarter-quarter and the well location with respect to unratified tracts,
- 2. For well locations that lie within ½ mile of an unratified tract or are located on an unratified tract within the Unit, copies of notice letters sent to the three members of the Hutcherson Family along with evidence of certified mailing and receipt of the letter
- 3. OCD Forms C-101 and C-102 for each proposed well
- 4. A large-scale map showing the location of all BDCDGU wells in the area where the proposed wells are located, proposed wells are shown in green (2002) and red (2003) and the location of unratified tracts (Hutcherson).

Notice to affected parties was provided on May 23rd, and we are unaware of any objections. The reason for locating these wells at a non-standard location is the need to drill them in close proximity to the existing gathering system to minimize costs. Approval of these unorthodox locations will promote conservation by enhancing the recovery of carbon dioxide from these areas of the reservoir and thereby prevent waste. If you need anything else, please don't hesitate to call me at 915-685-5717.

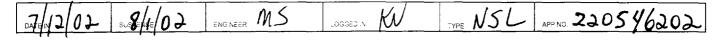
Sincerely. Vi St

David Stewart Sr. Regulatory Analyst OXY USA Inc.

Attachments

CC: Hutcherson Family

J	Pro	Proposed Well				Existing Well in same	ll in same spacing unit	cing	unit		Distance between wells in same	-	n Distance to Outer Boundarv	
	Well Name & Number	Location	Unit		S-T-R	Well Name & Number	Location	Unit	API Number	Spacing Unit Size	weils in same spacing unit	of	of Section	1
	BDCDGU 1934-082	644 FSL 2439 FWL	z	8-19	8-19N-34E	BDCDGU 1934-081	1650 FNL 1980 FWL	וד	3005920080	640 acres	3021'		644'	644' 201'
	BDCDGU 1934-092	173 FNL 2281 FWL	0	9-10	9-19N-34E	BDCDGU 1934-091	1650 FSL 1994 FWL	×	3005920063	640 acres	3409'		173'	173' 359'
	BDCDGU 1934-142	703 FSL 2466 FWL	z	14-1	14-19N-34E	BDCDGU 1934-141	1980 FNL 1976 FEL	ß	3005920055	640 acres	2742'		703'	703' 174'
	BDCDGU 1934-222	1673 FSL 1641 FEL	د	22-1	22-19N-34E	BDCDGU 1934-221	1650 FNL 1652 FWL	TI	3005920059	640 acres	2789'		1641'	1641' 321'
	BDCDGU 1934-232	2347 FSL 1267 FEL		23-1	23-19N-34E	BDCDGU 1934-231	1980 FSL 1980 FWL	×	3005920027	640 acres	1991'		1267'	1267' 53'
	BDCDGU 1934-282	1672 FSL 2314 FEL	<i>د</i>	28-1	28-19N-34E	BDCDGU 1934-281	1650 FNL 1650 FEL	G	3005920252	640 acres	2068'		1672'	1672' 326'
	BDCDGU 1935-052	584 FSL 1963 FEL	0	5-10	5-19N-35E	BDCDGU 1935-051	1980 FNL 1980 FEL	G	3005920121	640 acres	2716'		584'	584' 584'
	BDCDGU 1935-072	660 FSL 2005 FEL	0	7-19	7-19N-35E	BDCDGU 1935-071	1980 FNL 1980 FEL	G	3005920065	640 acres	2640'		660'	660'
	BDCDGU 1935-082	1635 FNL 1659 FWL	П	8-10	8-19N-35E	BDCDGU 1935-081X		د	3005920145	640 acres	2401'		1635'	1635' 315'
						BDCDGU 1935-081-P&A	1980 FSL 1980 FEL	د	3005920123					
	BDCDGU 1935-172	481 FNL 475 FWL	D	17-1	17-19N-35E	BDCDGU 1935-171	1650 FSL 1650 FWL	×	3005920288	640 acres	3361'		475'	475' 475'
	BDCDGU 2034-202	320 FSL 996 FEL	ס	20-2	20-20N-34E	BDCDGU 2034-201	1980 FNL 1980 FWL	П	3005920141	640 acres	3138'		320'	320' 320'
	BDCDGU 2034-212	1819 FNL 2332 FWL	П	21-2	21-20N-34E	BDCDGU 2034-211	1980 FSL 660 FWL		3005920177	640 acres	2241'		1819'	1819' 308'
	BDCDGU 2034-282	2491 FNL 238 FWL	п	28-2	28-20N-34E	BDCDGU 2034-281	1980 FSL 1980 FEL	ب	3005920137	640 acres	3167		238'	238' 149'
	BDCDGU 2034-322	1027 FSL 264 FWL	Z	32-2	32-20N-34E	BDCDGU 2034-321	1650 FNL 1650 FEL	a	3005920278	640 acres	4322'		264'	264'
	BDCDGU 2034-352	671 FSL 2356 FEL	0	35-2	35-20N-34E	BDCDGU 2034-351	1980 FNL 1980 FEL	G	3005920070	640 acres	2669'		671'	671' 284'
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION



- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

	[DHC-Down [PC-Poe	dard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] hole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] of Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] ified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1]	TYPE OF AP	PLICATION - Check Those Which Apply for [A]
	[A]	Location - Spacing Unit - Simultaneous Dedication NSL NSP SD JUL 2 2002
	Check	One Only for [B] or [C]
	[B]	Commingling - Storage - Measurement
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
	[D]	Other: Specify SNR 107(J)
[2]	NOTIFICATI	ON REQUIRED TO: - Check Those Which Apply, or Does Not Apply
L 4	[A]	Werking, Royalty or Overriding Royalty Interest Owners on unratified tracts within 1/2 mile of the proposed wells.
	[B]	Offset Operators, Leaseholders or Surface Owner
	[C]	Application is One Which Requires Published Legal Notice
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F]	Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Devid Stewart	1. St	SR. Resulcion Analyst
Print or Type Name	Signature	Title

7/11/02

douid_stewarteoxy.com e-mail Address



PO Box 50250 Midland, TX 79710-0250

July 11, 2002

New Mexico Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Attn: Roy Johnson

Re: Exception to Statewide Rule 107(J) Bravo Dome Carbon Dioxide Gas Unit Union County, NM

Dear Mr. Johnson:

OXY USA Inc. respectfully requests an exception to SWR 107 (J), in order to drill and complete 16 wells in the Bravo Dome Carbon Dioxide Gas Unit, see attached for list of wells. OXY plans to run 5-1/2" 5.9# fiberglass through the Cimarron and 15.5# J55 LTC steel casing through the Tubb to TD. Oxy will produce the well through the production casing in lieu of producing through the tubing. In support of our request, the following reasons exist.

- 1. Eliminate casing corrosion.
- 2. Eliminate expense for tubing, on and off tool, packer and inhibited fluid.
- 3. Increase production rates since the well can flow up the casing.
- 4. The well is not a wildcat or dual completion and will be completed with a total depth of less than 3000 feet.

A wellbore schematic is attached for your information and review.

Your administrative approval of this request will be appreciated. If additional information is needed, you can contact me at 915-685-5717 or Danny Holcomb at 505-374-3010.

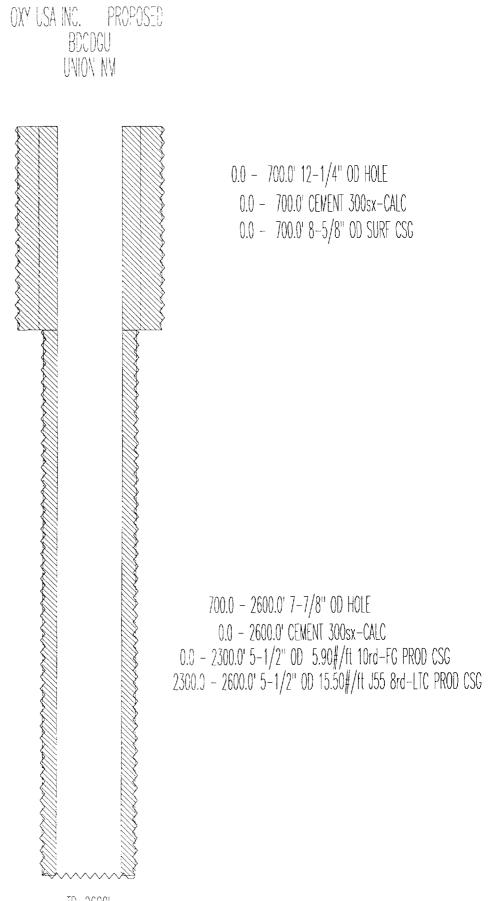
Sincerely,

David Stewart Sr. Regulatory Analyst OXY USA Inc.

Attachments

Attachment Exception SWR 107(J) OXY USA Inc. - 16696 Bravo Dome Carbon Dioxide Gas Unit - 27111 Bravo Dome Carbon Dioxide Gas (640) - 96010

1. BDCDGU 1934-082 - 644 FSL 2439 FWL (N) SEC 8 T19N R34E BDCDGU 1934-092 - 173 FNL 2281 FWL (C) SEC 9 T19N R34E 2. BDCDGU 1934-142 - 703 FSL 2466 FWL (N) SEC 14 T19N R34E 3. BDCDGU 1934-222 - 1673 FSL 1641 FEL (J) SEC 22 T19N R34E 4. BDCDGU 1934-232 - 2347 FSL 1267 FEL (I) SEC 23 T19N R34E 5. BDCDGU 1934-253 - 1704 FSL 2026 FEL (J) SEC 25T19N R34E 6. 7. BDCDGU 1934-282 - 1672 FSL 2314 FEL (J) SEC 28 T19N R34E 8. BDCDGU 1935-052 - 584 FSL 1963 FEL (O) SEC 5 T19N R35E 9. BDCDGU 1935-072 - 660 FSL 2005 FEL (O) SEC 7 T19N R35E 10. BDCDGU 1935-082 - 1635 FNL 1659 FWL (F) SEC 8 T19N R35E 11. BDCDGU 1935-172 - 481 FNL 475 FWL (D) SEC 17 T19N R35E 12. BDCDGU 2034-202 - 320 FSL 996 FEL (P) SEC 20 T20N R34E 13. BDCDGU 2034-212 - 1819 FNL 2332 FWL (F) SEC 21 T20N R34E 14. BDCDGU 2034-282 - 2491 FNL 238 FWL (E) SEC 28 T20N R34E 15. BDCDGU 2034-322 - 1027 FSL 264 FWL (M) SEC 32 T20N R34E 16. BDCDGU 2034-352 - 671 FSL 2356 FEL (O) SEC 35 T20N R34E



TD: 2600'

OXY USA Inc. P.O. Box 4294, Houston, TX 77210-4294 (281) 552-1000



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Alan J. Schwartz, CPL Land Negotiator (281) 552-1222 (713) 985-1276 (DIRECT FAX) ALAN_SCHWARTZ® OXY.COM

May 23, 2002

Re: Bravo Dome Carbon Dioxide Gas Unit Union County, New Mexico

CERTIFIED MAIL – RETURN RECEIPT REQUESTED No. 7000 0600 0025 0797 1589

Mr. Michael C. Hutcherson P.O. Box 940 Plainview, TX 79073-0940



Dear Mr. Hutcherson:

OXY USA Inc., as Operator of the Bravo Dome CO_2 Gas Unit ("BDGU"), plans to drill the wells identified below. As you own nearby interests (royalty) that are not included within the BDGU, and the proposed locations are non-standard and/or unorthodox, you are deemed an 'affected party' requiring notice of our drilling plans. Our application for drilling permits will be made to the New Mexico Oil Conservation Division ("Division") in the near future. In the event you have an objection to the permitting and drilling of any of these wells, it must be filed in writing with the Division within twenty days from the date the Division receives the Application.

Well No.		Gene	eral Location	
1934 - 082N	"N" location	Section 08	T-19-N, R-34-E	Union County
1934 - 092C	"C" location	Section 09	T-19-N, R-34-E	Union County
1934 - 142N	"N" location	Section 14	T-19-N, R-34-E	Union County
1934 - 222J	"J" location	Section 22	T-19-N, R-34-E	Union County
1934 - 2321	"I" location	Section 23	T-19-N, R-34-E	Union County
1935 - 0720	"O" location	Section 07	T-19-N, R-35-E	Union County
1935 - 082F	"F" location	Section 08	T-19-N, R-35-E	Union County
2034 - 322M	"M" location	Section 32	T-20-N, R-34-E	Union County
2034 - 3520	"O" location	Section 35	T-20-N, R-34-E	Union County

To further assist you, attached is a plat that cross-references the legal descriptions of quarter-quarter sections with its corresponding 'alphabetical letter' used above.

Mr. Michael Hutcherson May 23, 2002 Page 2

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Your royalty ownership originates in your April 27, 1971 Oil and Gas Lease from Claude Hutcherson and wife, Wilda (Lessor) to Amoco Production Company (Lessee). This lease is not included in the BDGU due to non-ratification of the BDGU. Most of the above wells are within an existing 640-acre pooled unit—as allowed under the lease and contain varying amounts of land covered by your lease. Therefore, each of this type of proposed well will be the second CO_2 well within its 640-acre pooled unit. All additional royalty from a successful, new CO_2 well on each pooled unit will be apportioned on a unit net acreage basis, which is the same manner as it is currently calculated and paid from the existing CO_2 well on a 640-acre pooled unit.

Yours very truly,

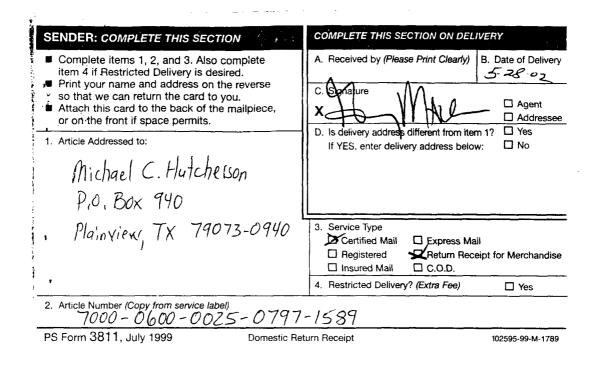
Original Signed By Alan J. Schwartz

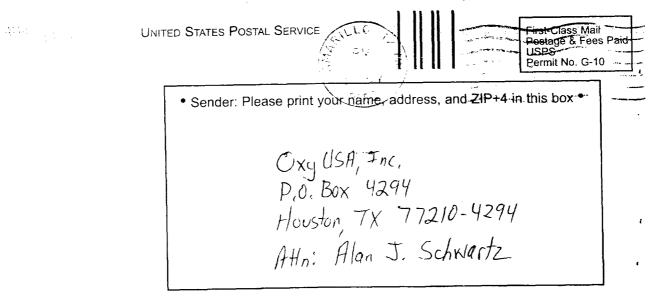
Attachment

Hutcherson Notice1.doc

cc: Ms. Marsha George P.O Box 369 Hart, TX 79043-0369

> Ms. Wilda Hutcherson Redin 102 Kirchwood St. Plainview, TX 79072-6523





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OXY USA Inc. P.O. Box 4294, Houston, TX 77210-4294 (281) 552-1000



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Alan J. Schwartz, CPL Land Negotiator (281) 552-1222 (713) 985-1276 (DIRECT FAX) ALAN_SCHWARTZ © OXY.COM

May 23, 2002

Re: Bravo Dome Carbon Dioxide Gas Unit Union County, New Mexico

CERTIFIED MAIL - RETURN RECEIPT REQUESTED No. 7000 0600 0025 0797 1619

Ms. Marsha George P.O Box 369 Hart, TX 79043-0369



Dear Ms. George:

OXY USA Inc., as Operator of the Bravo Dome CO_2 Gas Unit ("BDGU"), plans to drill the wells identified below. As you own nearby interests (royalty) that are not included within the BDGU, and the proposed locations are non-standard and/or unorthodox, you are deemed an 'affected party' requiring notice of our drilling plans. Our application for drilling permits will be made to the New Mexico Oil Conservation Division ("Division") in the near future. In the event you have an objection to the permitting and drilling of any of these wells, it must be filed in writing with the Division within twenty days from the date the Division receives the Application.

Well No.		Gene	eral Location	
1934 - 082N	"N" location	Section 08	T-19-N, R-34-E	Union County
1934 - 092C	"C" location	Section 09	T-19-N, R-34-E	Union County
1934 - 142N	"N" location	Section 14	T-19-N, R-34-E	Union County
1934 - 222J	"J" location	Section 22	T-19-N, R-34-E	Union County
1934 - 2321	"I" location	Section 23	T-19-N, R-34-E	Union County
1935 - 072O	"O" location	Section 07	T-19-N, R-35-E	Union County
1935 - 082F	"F" location	Section 08	T-19-N, R-35-E	Union County
2034 - 322M	"M" location	Section 32	T-20-N, R-34-E	Union County
2034 - 3520	"O" location	Section 35	T-20-N, R-34-E	Union County

To further assist you, attached is a plat that cross-references the legal descriptions of quarter-quarter sections with its corresponding 'alphabetical letter' used above.

Ms. Marsha George May 23, 2002 Page 2

1

Your royalty ownership originates in your April 27, 1971 Oil and Gas Lease from Claude Hutcherson and wife, Wilda (Lessor) to Amoco Production Company (Lessee). This lease is not included in the BDGU due to non-ratification of the BDGU. Most of the above wells are within an existing 640-acre pooled unit—as allowed under the lease and contain varying amounts of land covered by your lease. Therefore, each of this type of proposed well will be the second CO_2 well within its 640-acre pooled unit. All additional royalty from a successful, new CO_2 well on each pooled unit will be apportioned on a unit net acreage basis, which is the same manner as it is currently calculated and paid from the existing CO_2 well on a 640-acre pooled unit.

Yours very truly,

Original Signed By Alan J. Schwartz

Attachment

Hutcherson Notice3.doc

cc: Mr. Michael C. Hutcherson P.O. Box 940 Plainview, TX 79073-0940

> Ms. Wilda Hutcherson Redin 102 Kirchwood St. Plainview, TX 79072-6523

COMPLETE THIS SECTION ON DELIVERY SENDER: COMPLETE THIS SECTION A. Received by (Please Print Oleany), BX Date of Delivery Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Khonda Print your name and address on the reverse C. Signatur so that we can return the card to you. Attach this card to the back of the mailpiece, Х or on the front if space permits. D. Is delivery address differe 1. Article Addressed to: If YES, enter delivery addre s belowt 19 Ms. Marsha George P.O. Box 369 3. Service Type Hart, TX 79043-0369 Certified Mail Express Mail Return Receipt for Merchandise Registered Insured Mail C.O.D. 4. Restricted Delivery? (Extra Fee) □ Yes 2. Article Number (Copy from service label) 7000 - 0600 - 0025 - 0797 619 PS Form 3811, July 1999 Domestic Return Receipt 102595-00-M-0952 a static the second process of a static UNITED STATES POSTAL SERVICE First-Class Mail Postage & Fees Paid USPS HART Agermit No. G-10 KAY • Sender: Please print your name, address, and ZIP+4 in this box 2002 Const. PM CXY USA Inc. 20043 P.C. Box 4294 Houston, TX 77210-4294 Attn: Alan J. Schwartz

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Alan J. Schwartz, CPL Land Negotiator (281) 552-1222 (713) 985-1276 (DIRECT FAX) ALAN_SCHWARTZ@OXY.COM

May 23, 2002

Re: Bravo Dome Carbon Dioxide Gas Unit Union County, New Mexico

CERTIFIED MAIL – RETURN RECEIPT REQUESTED No. 7000 0600 0025 0797 1602



Ms. Wilda Hutcherson Redin 102 Kirchwood St. Plainview, TX 79072-6523

Dear Ms. Redin:

OXY USA Inc., as Operator of the Bravo Dome CO_2 Gas Unit ("BDGU"), plans to drill the wells identified below. As you own nearby interests (royalty) that are not included within the BDGU, and the proposed locations are non-standard and/or unorthodox, you are deemed an 'affected party' requiring notice of our drilling plans. Our application for drilling permits will be made to the New Mexico Oil Conservation Division ("Division") in the near future. In the event you have an objection to the permitting and drilling of any of these wells, it must be filed in writing with the Division within twenty days from the date the Division receives the Application.

Well No.		Gene	eral Location	
1934 - 082N	"N" location	Section 08	T-19-N, R-34-E	Union County
1934 - 092C	"C" location	Section 09	T-19-N, R-34-E	Union County
1934 - 142N	"N" location	Section 14	T-19-N, R-34-E	Union County
1934 - 222J	"J" location	Section 22	T-19-N, R-34-E	Union County
1934 - 2321	"I" location	Section 23	T-19-N, R-34-E	Union County
1935 - 0720	"O" location	Section 07	T-19-N, R-35-E	Union County
1935 - 082F	"F" location	Section 08	T-19-N, R-35-E	Union County
2034 - 322M	"M" location	Section 32	T-20-N, R-34-E	Union County
2034 - 3520	"O" location	Section 35	T-20-N, R-34-E	Union County

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Ms. Wilda Hutcherson Redin May 23, 2002 Page 2

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Yours very truly,

Original Signed By Alan J. Schwartz

Attachment

Hutcherson Notice2.doc

cc: Ms. Marsha George P.O Box 369 Hart, TX 79043-0369

> Mr. Michael C. Hutcherson P.O. Box 940 Plainview, TX 79073-0940

COMPLETE THIS SECTION ON DELIVERY SENDER: COMPLETE THIS SECTION Complete items 1, 2, and 3. Also complete A. Received by Print Clearly) B. Date item 4 if Restricted Delivery is desired. Ŋе Nt Print your name and address on the reverse C. Signat so that we can return the card to you. Agent Attach this card to the back of the mailpiece, Х Addressee or on the front if space permits. Yes Is delivery address different from item 1? 1. Article Addressed to: D No If YES, enter delivery address below: Ms. Wilda Hutchesson Redin 102 Kirchwood St. Plainview, TX 79702-6523 3. Service Type Certified Mail Express Mail KReturn Receipt for Merchandise Registered Insured Mail C.O.D. 4. Restricted Delivery? (Extra Fee) □ Yes 2. Article Number (Copy from service label) 7000-0600-0025-0797-IDOZ. PS Form 3811, July 1999 **Domestic Return Receipt** 102595-00-M-0952 遭法 机拉拉 法公共的 UNITED STATES POSTAL SERVICE inst-Class Mail Postage & Fees Paid USPS Permit No. G-10 Sender: Please print your name, address, and ZIP+4 in this box C'Xy USA, Inc. P.O. Box 4294 Houston, TX 77210-4294 Attn: Alan J. Schwartz , 210+4254

District 1
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. 1st Street, Artesia, NM 88210
District III
1000 Rio Brazos Rd.; Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Divsiion

2040 South Pacheco

Santa Fe, NM 87505

Submit to appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

APPLI	CATION	FOR PF	ERMIT T	<u>'O DRI</u>	LL, RE-E	NTER, DE	EPEN,	PLUGBAC	K, OR AD	D A ZONE
		¹ Oper	rator Name and	d Address					² OGRID Numbe 16696	er
CXY USA Inc P.O. Box 50		iland, TX	79710-02	50					³ API Number	•
	erty Code		/3/10-01	<u> </u>	⁵ Property	Name		30- 059-	6 W	eli No.
-	7111		B	ravo Dor	me Carbon Di		Unit 1	934		282
					⁷ Surface I	Location			· ·	
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from t	the North/S	South Line	Feet from the	East/West line	County
N	8	19N	34E		હ્નલ		ith	2439	west	Union
		⁸ J	Proposed	Bottom	Hole Locati	on If Differ	ent Fror	n Surface		
UL or lot no.	Section	Township	Range	Lot. Idn			South Line	Feet from the	East/West line	County
	<u> </u>	⁹ Proposed P	2001 1	<u> </u>				¹⁰ Proposed F	Pool 2	_
Bravo Don	ne Carbon 1	Dicacide C	as 64 0		96010					
¹¹ Work	Type Code		¹² Well Type Co C	ode	¹³ Cable/	e/Rotary R	14 Le	ease Type Code P		d Level Elevation
16 M.	luluple		17 Proposed Dep	:pth	¹⁸ Form			Contractor		Spud Date
	No		26001		Tu	ubb		N/A		8/1/02
			21	Propose	ed Casing an	nd Cement F	rogram			
Hole S	Size	Casir	ng Size		g weight/foot	Setting D		Sacks of Ceme	ent E	Estimated TOC
12-1,	/4"	8-!	5/8"		24#	700,	,	300 sx		Surface
7-7/	/8=	5-:	1/2"	5.9#	FG/15.5#	2600	,	300 ක		Surface
								······		
		T								
²² Describe the Describe the blow						K, give the dat	a on the pre	esent productive zo	one and proposed	new productive zone.
			STRIE (7)	HER SIDE	e,					
					ط					
						- · · · - <u></u>				
²³ I hereby certi	ify that the inf	formation giv	en above is t	rue and cor	mplete to the		OIL C	ONSERVAT		
best of my know					- -					
Signature:	- U-	· Sta				Approved by:	, 			
Printed name: I	David Stew	art				Title:				
Title: S	Sr. Regula	itory Anal	Lyst			Approval Date	ie:	E	Expiration Date:	
Date:	4		Phone:			Conditions of				
יוד	uloz		91	5-685-57	717	Attached	_			

ATTACHMENT C-101 BDCDGU 1934 -082

PROPOSED	TD:	26001	TVD

- BOP PROGRAM: 0-700' None
 - 700-2600' 8" 3M blind & pipe ram with stripper head.

CASING: Surface: 8-5/8" OD 24# J55 8rd ST&C new casing set at 700' 12-1/4" hole Centralizers from TD-Surf, every fourth joint

> Production: 5-1/2" OD new casing from 0-2600' 300'-15.5# J55 8rd LTC 2300'-5.9# 10rd FG 7-7/8" hole - 5 centralizers

*This well will have fiberglass casing from surface to the productive interval (Tubb). Steel casing will be used across the Tubb. The fiberglass casing must penetrate the Cimarron at a minimum. The optimum point for setting the fiberglass casing is at the midpoint of the Cimarron formation.

CEMENT: Surface - Circulate cement with 300sx Premium Plus with 2% CaCl₂ + .25#/sx Poly E Flake, (WT-14.8ppg, Yld-1.34cf/sx, FW-6.3g/sx)

Production - Cement with 150sx Premium Plus with 3% CaCl₂ + .25#/sx Poly E Flake, (WT-11.1ppg, Yld-3.27cf/sx, FW-20.47g/sx) followed by 150sx Premium Plus with 3% CaCl₂ + .25#/sx Poly E Flake, (WT-13.2ppg, Yld-1.86cf/sx, FW-9.93g/sx)

MUD:	0-700'	Fresh water/native mud. Wt 8.6-9.2ppg, Vis 32-36sec
	700-2600′	Fresh water/Starch/Gel pH control as needed. Wt 9.0-9.2ppg, Vis 28-29sec

ESTIMATED FORMATION TOPS:

Tubb-1290 ' Cimarron-2273 ' San Andres-1478 ' Santa Rosa-1198 '

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV 2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-102 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

	WE	LL LOO	CATION	AND AC	CREAGE DEDI	CATION PI	LAT			
1	API Numb	er		² Pool Co			³ Pool N			
				9601	0	BRAVO DOM	<u>E_CARBON</u>	DIOXIE	DE GA	<u>4S (640)</u>
⁴ Property	Code				-	ty Name			۶	Well Number
2711	1	BRA	VO D	OME (CARBON	DIOXIDE GA	<u>s unit 19</u>	934		082
⁷ OGRID					-	or Name				⁹ Elevation
1669	6					SA INC.			4	4917.8
					¹⁰ Surface	e Location				_
UL or lot no.	Section	Township	Range	Lot Idn.	Feet from the	North/South line	Feet from the	East/West i	ine	County
N	8	19 N	34 E		644'	SOUTH	2439'	WES	ST	UNION
			¹¹ Bott	om Ho	le Location	If Different Fr	om Surface			
UL or lot no.	Section	Township	Range	Lot Idn.	Feet from the	North/South line	Feet from the	East/West 1	ine	County
¹² Dedicated Acre	es ¹⁵ Joint	or Infill 14	Consolidation	1 Code ¹⁵ (Order No.					
640		/								
NO ALLOV	WABLE					TION UNTIL ALL			EN CO	NSOLIDATED
			NUN-51	ANDARD	UNIT HAS	BEEN APPROVED				
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	1		1			1	Signature	David	Stor	10 et
			T				Printed Nam		SLew	
							Sr.	Regulat	tory	Analyst
						ļ	Title	_1		
							Date	7/11/02	<u> </u>	
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			\			ł	¹⁸ SURV	EYOR (CERTI	FICATION
			3021			1				shown on this plat I surveys made by
			-			 	me or under	my supervision	n, and tha	t the same is true
			Ì			1	and correct to	o the best of m	•	<u></u>
						1	Date of Surve	June .	<u>, 20</u>	02
]		d Seal of Profe	SIOR ST	M. MARINE
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		2439'-	·	2		1			((7911)
			, , ,	NM-E N Lat - 3	IAD27 5° 53'12.67''	1			M. NO	
			- 64		5° 20'52.76''	1		Jesse	M. MO	Artin Str
L							Certificate Nu	umber /9	N PR	CECSSIONAL LAND

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Divsiion

2040 South Pacheco

Santa Fe, NM 87505

Submit to appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

APPLI	CATION				LL, RE-EI	NTER, DE	EPEN,	PLUGBA			
		, Ob	erator Name an	d Address					² OGRID 166		r
OXY USA Inc]	F 70710 00	50					³ API Ni		
P.O. Box 50	erty Code		K 79710-02		⁵ Property	Name		30- 059-	T	6Wel	11 No.
	111		B	ravo Dom		ioxide Gas	Unit '	1934			92
					⁷ Surface I	Location					
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from	the North/S	outh Line	Feet from the	East/West	line	County
С	9	19N	34E		173	Nor	th	2281	we	st	Union
		5	³ Proposed	Bottom H	Hole Locati	on If Differ	ent From	m Surface			
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from	the North/S	outh Line	Feet from the	East/Wes	t line	County
		⁹ Proposed	I Pool 1	I	. <u></u>	<u>_</u>		¹⁰ Proposed	1 Pool 2		
Bravo Dom	e Carbon i	Dioxide	Gas 640		96010						
	Type Code N		¹² Well Type C C			R		ease Type Code P	15		Level Elevation ろろ、
¹⁶ Mı	¹⁶ Multiple ¹⁷ Proposed Depth No 2600 '					nation	1	Contractor			pud Date /1/02
L				Proposed		d Cement P	l Program				/ 1/ 04
Hole	Size	Ca	sing Size	T	weight/foot	Setting D		Sacks of Ce	ment	 Es	timated TOC
12-1	/4#	<u> </u>	-5/8"		24#				Surface		
7-7/		1	-1/2"	<u>+</u>	G/15.5#	2600		300sx Surface			
		1									
		1									
Describe the blo	wout preventio	n program,	if any. Use add	litional sheet	ts if necessary.	K. give the data	a on the pr	esent productive	zone and pro	posed r	new productive zone.
²³ I hereby certi best of my know			iven above is t	rue and corr	plete to the		OILC	ONSERVA	TION DI	VISI	ON
Signature:	In S	4			_	Approved by:					
Printed name: I	David Stew	art				Title:				_	
Title: £	Sr. Regula	tory An	alyst			Approval Date	e:		Expiration I	Date:	
Date:	·····		Phone:			Conditions of			·		
-1/n	02		91	5-685-57	17	Attached]				

ATTACHMENT C-101 BDCDGU 1934 - 092

- PROPOSED TD: 2600' TVD
- BOP PROGRAM: 0-700' None
 - 700-2600' 8" 3M blind & pipe ram with stripper head.

~ n ~

- CASING: Surface: 8-5/8" OD 24# J55 8rd ST&C new casing set at 700' 12-1/4" hole Centralizers from TD-Surf, every fourth joint
 - Production: 5-1/2" OD new casing from 0-2600' 300'-15.5# J55 8rd LTC 2300'-5.9# 10rd FG 7-7/8" hole - 5 centralizers

*This well will have fiberglass casing from surface to the productive interval (Tubb). Steel casing will be used across the Tubb. The fiberglass casing must penetrate the Cimarron at a minimum. The optimum point for setting the fiberglass casing is at the midpoint of the Cimarron formation.

CEMENT: Surface - Circulate cement with 300sx Premium Plus with 2% CaCl₂ + .25#/sx Poly E Flake. (WT-14.8ppg, Yld-1.34cf/sx, FW-6.3g/sx)

Production - Cement with 150sx Premium Plus with 3% CaCl₂ + .25#/sx Poly E Flake, (WT-11.1ppg, Yld-3.27cf/sx, FW-20.47g/sx) followed by 150sx Premium Plus with 3% CaCl₂ + .25#/sx Poly E Flake, (WT-13.2ppg, Yld-1.86cf/sx, FW-9.93g/sx)

MUD :	0-700'	Fresh water/native mud. Wt 8.6-9.2ppg, Vis 32-36sec
	700-2600'	Fresh water/Starch/Gel pH control as needed. Wt 9.0-9.2ppg, Vis 28-29sec

ESTIMATED FORMATION TOPS:

Tubb-2231 ' Cimarron-2212 ' San Andres-1446 ' Santa Rosa-1159 '

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV 2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-102 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease – 4 Copies Fee Lease – 3 Copies

____ AMENDED REPORT

		W	ELL LO	CATIO	N AND	ACI	REAGE DEDI	CATION P	LAT				
1	API Numb	er		² Pool C	ode	[⁵ Pool N		·			
				960	10	E	BRAVO DOM	E CARBON	DIOXI	DE G	AS (640)		
⁴ Property						operty				6	Well Number		
2711	1	BR	PAVO E)OME			DIOXIDE GA	S UNIT 19	934		092		
⁷ OGRID		-			-	-	Name			1	⁹ Elevation		
1669	6						SA INC.		·····		4885.8		
					¹⁰ Sur	face	Location			• •			
UL or lot no.	Section	Townshi	ip Range	Lot Idn	Feet from	the	North/South line	Feet from the	East/West	line	County		
С	9	19 N	1	1	173	1	NORTH	2281'	WE	ST	UNION		
	¹¹ Bottom Hole Location If Different From Surface												
UL or lot no.	Section	Township	o Range	Lot Idn	Feet from	the	North/South line	Feet from the	East/West	line	County		
					-								
¹² Dedicated Acro	es ¹⁵ Joint	or Infill	¹⁴ Consolidatio	n Code ¹	^o Order No.								
640		1											
NO ALLO	WABLE V						ON UNTIL ALL			EN CO	NSOLIDATED		
			<u>A NUN-SI</u>			AS BI	EEN APPROVED			_			
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			1					Title	-1.1				
			1					Date	7/11/0				
								11			IFICATION		
			i						•		shown on this plat al surveys made by		
								me or under	my supervisi	on, and tha	at the same is true		
			1					and correct t		•			
			•					Date of Surve		3, 20	NS 85		
II								Signature an	•	fetsiofel 3	M. MAPA		
	1									\sim	ELH MEXICO		
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	-										(7911)		
											antin Add		
									Jesse	<u>M.M</u>			
11								Certificate N	umber 79	111	PROTESSION L		

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Divsiion

2040 South Pacheco

Santa Fe, NM 87505

Submit to appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

APPLI	CATION	FOR	PERMIT T	'O DRIJ	LL, RE-E	NTER, DE	EPEN,	PLUGBAC		
		ì(Operator Name and	d Address					² OGRID Numbe 16696	pr
OXY USA Inc		a							³ API Number	
P.O. BOX 50	erty Code	ilano,	TX 79710-025	50	⁵ Property	Name		30- 059-		ell No.
	7 <u>111</u>		B	ravo Dom		icicicie Gas	Unit l	934		42
					⁷ Surface 1	Location				
UL or lot no.	Section	Townsh	hip Range	Lot. Idn	Feet from	the North/3	outh Line	Feet from the	East/West line	County
N	14	191			707			2466	west	Union
			⁸ Proposed I	Bottom I	Hole Locati	ion If Differ	ent From	n Surface		
UL or lot no.	Section	Townsh		Lot. Idn	Feet from		South Line	Feet from the	East/West line	County
		9 Рторо	ised Pool 1	L	<u>l</u>			¹⁰ Proposed	Pool 2	
Bravo Dom	e Carbon	Diarid	le Gas 640		96010			· · · · · · · · · · · · · · · · · · ·		
¹¹ Work Type Code ¹² Well Type Code ¹³ Ca N C					¹³ Cable	:/Rotary R	14 La	ease Type Code P		Level Elevation
	¹⁶ Multiple ¹⁷ Proposed Dept		pth				Contractor	²⁰ s	²⁰ Spud Date	
	No		2600'					N/A	8	8/1/02
r				Proposed	1 Casing an	nd Cement F				
Hole S	Size	'	Casing Size	Casing	weight/foot	Setting D	epth	Sacks of Cem	ent E.	stimated TOC
12-1,	/4"	- 	8-5/8"	ļ;	24#	700/		300ax		Surface
7-7/	<u>'8¤</u>	_ _	5-1/2"	5.9#F	.9#FG/15.5# 20		<u> </u>	30083		Surface
				{		<u> </u>		····		
<u></u>						<u> </u>				
				L		<u> </u>				<u> </u>
			this application is t m, if any. Use add:			CK, give the dat	a on the pro	esent productive z	one and proposed	new productive zone.
			SEE OT	HER SIDE	5	•				
²³ I hereby certi best of my know			n given above is tr	tue and com	plete to the		OIL C	ONSERVAT	TION DIVISI	ION
Signature:	Il ui s	H				Approved by:				
Printed name:	Devid Ster	wart				Title:				
Title: S	Sr. Regula	atory 2	analyst	······		Approval Dat	e:		Expiration Date:	
Date:			Phone:			Conditions of			<u></u>	<u></u>
רו ו	02		91!	5-685-57	17	Attached				

ATTACHNENT C-101 BDCDGU 1934 - 142

PROPOSED T	D: 2600' TVD										
BOP PROGRA	M: 0-700'	None									
	700-2600′	8" 3M blind & pipe ram with stripper head.									
CASING:	Surface: 8-5	/8* OD 24# J55 8rd ST&C new casing set at 700' 12-1/4* hole Centralizers from TD-Surf, every fourth joint									
		2* OD new casing from 0-2600' 00'-15.5# J55 8rd LTC 2300'-5.9# 10rd FG -7/8* hole - 5 centralizers									
	productive interva Tubb. The fibergl minimum. The opti	ve fiberglass casing from surface to the 1 (Tubb). Steel casing will be used across the ass casing must penetrate the Cimarron at a mum point for setting the fiberglass casing is the Cimarron formation.									
CEMENT :		te cement with 300sx Premium Plus with 2% CaCl ₂ + ke, (WT-14.8ppg, Yld-1.34cf/sx, FW-6.3g/sx)									
	Production - Cement with 150sx Premium Plus with 3% CaCl ₂ + .25#/sx Poly E Flake, (WT-11.1ppg, Yld-3.27cf/sx, FW-20.47g/sx) followed by 150sx Premium Plus with 3% CaCl ₂ + .25#/sx Poly E Flake, (WT-13.2ppg, Yld-1.86cf/sx, FW-9.93g/sx)										
MUD:	0-700′	Fresh water/native mud. Wt 8.6-9.2ppg, Vis 32-36sec									
	700-2600′	Fresh water/Starch/Gel pH control as needed. Wt 9.0-9.2ppg, Vis 28-29sec									

•

ESTIMATED FORMATION TOPS:

Tubb-2143 ' Cimarron-2127' San Andres-1349 ' Santa Rosa-1059 '

.

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV 2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-102 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease – 4 Copies Fee Lease – 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT											
¹ API Number ² Pool Code ³ Pool Name											
96010 BRAVO DOME CARBON DIOXIDE G	AS (640)										
	Well Number										
27111 BRAVO DOME CARBON DIOXIDE GAS UNIT 1934	142										
⁷ OGRID No. ⁸ Operator Name	⁹ Elevation										
	4720.5										
¹⁰ Surface Location											
UL or lot no. Section Township Range Lot Idn. Feet from the North/South line Feet from the East/West line	County										
N 14 19 N 34 E 703' SOUTH 2466' WEST	UNION										
¹¹ Bottom Hole Location If Different From Surface											
UL or lot no. Section Township Range Lot Idn. Feet from the North/South line Feet from the East/West line	County										
¹² Dedicated Acres ¹³ Joint or Infill ¹⁴ Consolidation Code ¹⁵ Order No.											
640 /	·····										
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CO	NSOLIDATED										
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION											
¹⁴ ¹⁷ OPERATOR CERT											
I hereby certify that the information of true and complete to the best of my l											
	BOWRUNGC BURG OLIKA										
	/										
Land In the	~										
Signature											
David Ster	wart										
Printed Name Sr. Regulatory	Analvst										
Title	Allary St										
7/11/02											
Date											
¹⁸ SURVEYOR CERT	IFICATION										
I hereby certify that the well location											
was plotted from field notes of actu											
The or under my supervision, and the and correct to the best of my belief.	at the same is true										
June 3, 20	02										
Date of Survey	E M. MAR.										
NM-E NAD27 Signature and Seal of Professional S	ATVENOT HEALED										
Lat - 35° 52'21.12" Lon -103° 17'38.90" 2											
2466' 2/	(7911)										
2400											
Jesse M. M											
Certificate Number 7911	PROFESSIONN'-										

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Divsiion

2040 South Pacheco

Santa Fe, NM 87505

Submit to appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

APPLI(CATION	FOR P	ERMIT T	r <mark>o dri</mark>	LL, RE-E	NTER, DE	EPEN,	PLUGBAC	CK, OR AD	D A ZONE	
		¹ Ope	erator Name an	d Address					² OGRID Numb 16696	Jer	
DAY USA Inc P.O. Box 50		alena, TX	79710-02	50				20 050	³ APl Number	· · · · · · · · · · · · · · · · · · ·	
	erty Code				⁵ Property	Name		30- 059-		'ell No.	
	/111		B	ravo Dor	ne Carbon D	ionide Gas	Unit V	934		22	
r	- -			- F	⁷ Surface I	Location		_			
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from t	the North/S	South Line	Feet from the	East/West line	County	
J	22	19N	34E		1673	s Sou	th	1641.	East	Union	
		8	Proposed	Bottom	Hole Locati	ion If Differ	ent Fror	n Surface			
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from t	the North/S	South Line	Feet from the	East/West line	County	
		⁹ Proposed	Pool I		k	<u>_</u>		¹⁰ Proposed	Pool 2		
Bravo Dom	e Carbon	Diccide	Gas 640		96010			-			
										<u> </u>	
11 Work 7					¹³ Cable		14 Le	ase Type Code		d Level Elevation	
16 MI	N C ¹⁶ Multiple ¹⁷ Proposed Depth				18 Form	R	19	P		20 Spud Date	
1	No 2600'			1			N/A		8/1/02		
			21	Propose	d Casing ar	nd Cement P	rogram				
Hole S	Size	Cas	ing Size		g weight/foot	Setting De		Sacks of Cem	ent E	Estimated TOC	
12-1/	/4"	8-	-5/8"		24#	7001		300550		Surface	
7-7/	8"	5-	5-1/2" 5.9#		FG/15.5# 260		,	300ສະ		Surface	
		<u> </u>									
		1									
Describe the blow	wout preventio	on program, i	if any. Use add	ditional sheet	ets if necessary.	K, give the data	a on the pre	sent productive z	one and proposed	l new productive zone.	
²³ I hereby certified best of my know			ven above is t	rue and con	nplete to the		OIL C	ONSERVAT	rion divis	ION	
Signature:	Vii .	K/	<i>r</i>			Approved by:					
Printed name: D	avid Stev	wart				Title:					
Title: S	r. Regula	story Ana	lyst			Approval Date	e:		Expiration Date:		
Date:	1	1	Phone:		· <u></u>	Conditions of					
7/11	loz		91	.5-685-57	717	Attached	_				

ATTACHMENT C-101 BDCDGU 1934 - 222

- PROPOSED TD: 2600' TVD
- BOP PROGRAM: 0-700' None
 - 700-2600' 8" 3M blind & pipe ram with stripper head.
- CASING: Surface: 8-5/8" OD 24# J55 8rd ST&C new casing set at 700' 12-1/4" hole Centralizers from TD-Surf, every fourth joint
 - Production: 5-1/2" OD new casing from 0-2600' 300'-15.5# J55 8rd LTC 2300'-5.9# 10rd FG 7-7/8" hole - 5 centralizers

*This well will have fiberglass casing from surface to the productive interval (Tubb). Steel casing will be used across the Tubb. The fiberglass casing must penetrate the Cimarron at a minimum. The optimum point for setting the fiberglass casing is at the midpoint of the Cimarron formation.

CEMENT: Surface - Circulate cement with 300sx Premium Plus with 2% CaCl₂ + .25#/sx Poly E Flake, (WT-14.8ppg, Yld-1.34cf/sx, FW-6.3g/sx)

Production - Cement with 150sx Premium Plus with 3% CaCl₂ + .25#/sx Poly E Flake, (WT-11.1ppg, Yld-3.27cf/sx, FW-20.47g/sx) followed by 150sx Premium Flus with 3% CaCl₂ + .25#/sx Poly E Flake, (WT-13.2ppg, Yld-1.86cf/sx, FW-9.93g/sx)

MUD: 0-700' Fresh water/native mud. Wt 8.6-9.2ppg, Vis 32-36sec 700-2600' Fresh water/Starch/Gel pH control as needed. Wt 9.0-9.2ppg, Vis 28-29sec

ESTIMATED FORMATION TOPS:

Tubb-2135 ' Cimarron-2117 ' San Andres-1303 ' Santa Rosa-970 '

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV 2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-102 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease – 4 Copies Fee Lease – 3 Copies

AMENDED REPORT

ľ

WEI	L LOCAT	TON AND	ACREAGE DEDI	CATION PI	AT						
¹ API Number	1	ool Code		⁸ Pool Na		·····					
	96	6010	BRAVO DOM	E CARBON	DIOXID	E GAS (640)					
⁴ Property Code			operty Name	o		⁶ Well Number					
27111 BRA	VO DOM		N DIOXIDE GA	S UNIT 19	34	222					
⁷ OGRID No. 16606		-	USA INC.	⁹ Elevation							
16696						4799.0					
			face Location		<u> </u>						
UL or lot no. Section Township		Idn. Feet from		Feet from the	East/West li						
J 22 19 N	34 E	1673		1641'	EAS	T UNION					
¹¹ Bottom Hole Location If Different From Surface											
UL or lot no. Section Township	Range Lot	Idn. Feet from	the North/South line	Feet from the	East/West li	ne County					
¹² Dedicated Acres ¹³ Joint or Infill ¹⁴ C	onsolidation Code	al ¹⁵ Order No									
		Older No.									
640 / NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED											
			AS BEEN APPROVED								
22			,	¹⁷ OPERA	ATOR C	ERTIFICATION					
				I hereby certify	y that the infor	mation contained herein is					
				true and com	plete to the bes	t of my knowledge and belief.					
					0	1					
				_	n'l						
7				Signature							
•				Printed Name		d Stewart					
					-	ory Analyst					
				Title	1 1						
				Date	7/11/0	2					
		89_			EYOR C	ERTIFICATION					
						l location shown on this plat s of actual surveys made by					
				me or under	my supervision	, and that the same is true					
			2	and correct to	the best of my						
	Lat	-E NAD27		Date of Surve	June 3						
				Signature and	I Seal of Profe	Signal Surveyor					
		Ň			/						
		1673		Josk	n. mai	tin (7911)					
			1		1						
					1						
					Jesse	Mortin					

				-		e of New Mexico Form (erals & Natural Resources Revised March 1					
District I 1625 N. French D	r., Hobbs, NN	4 88240		Energy,	Minerals &	k Natural	Resources	S		Re	vised March 17, 1999
District II 811 S. 1st Street, .	Artesia, NM	88210		0	il Conserv	ntion Dive	iion		Subm	it to approp	riate District Office
District III 1000 Rio Brazos I	Rd Aztec N	M 87410		0	Oil Conservation Division 2040 South Pacheco						te Lease - 6 Copies
District IV				Santa Fe, NM 87505						F	ee Lease - 5 Copies
2040 South Pache	co, Santa Fe,	NM 87505			Santa re,	11111 0730	5				ENDED REPORT
	-							DI LIOD	OT	لسبيبة	
APPLIC	CATION		ERMIT I		LL, RE-E	NTER, D	EEPEN,	, PLUGBA		GRID Numbe	D A ZONE
OXY USA Inc		Ор	erator name an	a Address						16696	er
P.O. Box 50	250 Mid	iland, D	79710-02	50				30- 05	³ / 9~	API Number	
	rty Code				⁵ Property						II No.
27.	111		B	ravo Don	⁷ Surface]		s Unit	1934		23	×
	γ	<u> </u>	1	r	<u> </u>	T			T		
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from		h/South Line	Feet from the		st/West line	County
	23	19N	34E		2347		suth	1267	<u> </u>	ast	Unicn
		ہ 	Proposed	Bottom	Hole Locati	ion If Diff	erent From	m Surface	<u> </u>		· · · · · · · · · · · · · · · · · · ·
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from	the Nor	h/South Line	Feet from th	he Ea	st/West line	County
⁹ Proposed Pool 1 ¹⁰ Proposed Pool 2									I		
Bravo Dome Carbon Dioxide Gas 640 96010										-	
						.l					······································
¹¹ Work T	ype Code	<u> </u>	¹² Well Type C	ode	¹³ Cable	Rotary	14 L	ease Type Code			Level Elevation
16 Mu	N		C 17 Proposed De	<u> </u>		<u>R</u>		P Contractor			J.C
1	No		2600'					N/A		8/1/02	
L	<u></u>	_	21	Propose	d Casing ar	nd Cement	Program		I		
Hole S	ize	Cas	ing Size	1	weight/foot	Setting Depth Sacks of Ce			Cement	E	stimated TOC
12-1/	'4"	8-	-5/8"		24#	7001		300 s x			Surface
7-7/	B#	5	-1/2"	5.9#	FG/15.5#	260	01	300854		Surface	
											·····
			·····			1				1	
<u> </u>		1	·			1					
²² Describe the t	proposed pro-	eram If this	application is		Lor PLUG BAC	I give the d	ata on the pr	esent productio	/e 200e 31	nd proposed	new productive zone.
Describe the blow						in, give the t		com productiv	e zone a	na proposoa	new productive zone.
	•				,						
			SEE OI	HER SID	2						
				······							
²³ I hereby certif	y that the in	formation gi	ven above is t	rue and cor	nplete to the	1	OILC	CONSERV		N DIVISI	ON
best of my know	ledge and be	elief.	1								
Signature:	1/4	8/L				Approved b	y:			·····	
Printed name: D	avid Stev	wart		·	,,	Title:			r	······	
Title: S	r. Regula	atory Ana	lyst			Approval E	ate:		Expira	ation Date:	
Date:	(-		Phone:			Conditions	of Approval	:			
(7/11(02) 915-685-5717										

ATTACHMENT C-101 BDCDGU 1934-232

- PROPOSED TD: 2600' TVD
- BOP PROGRAM: 0-700' None
 - 700-2600' 8" 3M blind & pipe ram with stripper head.
- CASING: Surface: 8-5/8" OD 24# J55 8rd ST&C new casing set at 700' 12-1/4" hole Centralizers from TD-Surf, every fourth joint
 - Production: 5-1/2" OD new casing from 0-2600' 300'-15.5# J55 &rd LTC 2300'-5.9# 10rd FG 7-7/8" hole - 5 centralizers

*This well will have fiberglass casing from surface to the productive interval (Tubb). Steel casing will be used across the Tubb. The fiberglass casing must penetrate the Cimarron at a minimum. The optimum point for setting the fiberglass casing is at the midpoint of the Cimarron formation.

CEMENT: Surface - Circulate cement with 300sx Premium Plus with 2% CaCl₂ + .25#/sx Poly E Flake, (WT-14.8ppg, Yld-1.34cf/sx, FW-6.3g/sx)

Production - Cement with 150sx Premium Plus with 3% CaCl₂ + .25#/sx Poly E Flake, (WT-11.1ppg, Yld-3.27cf/sx, FW-20.47g/sx) followed by 150sx Premium Plus with 3% CaCl₂ + .25#/sx Poly E Flake, (WT-13.2ppg, Yld-1.86cf/sx, FW-9.93g/sx)

MUD:	0-700′	Fresh water/native mud. Wt 8.6-9.2ppg, Vis 32-36sec						
	700-2600′	Fresh water/Starch/Gel pH control as needed. Wt 9.0-9.2ppg, Vis 28-29sec						

ESTIMATED FORMATION TOPS:

Tubb-2142 ' Cimarron-2129 ' San Andres-1	511	Santa Rosa-989,
--	-----	-----------------

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV 2040 South Pacheco, Santa Fe, NM 87505 OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

Form C-102 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease – 4 Copies Fee Lease – 3 Copies

	WELL LOCATION AND ACREAGE DEDICATION PLAT												
1	API Numb	er		² Pool Cod		³ Pool Name							
				9601				CARBON	DIOXI				
⁴ Property					-	erty Nam			774	61	Well Number		
2711		BRA	AVO D	OME C				S UNIT 19	134		232		
⁷ ogrid 1669	1				OXY (atorNan ⊆Δ					⁹ Elevation 4731.6		
1003	0	-			¹⁰ Surfa								
UL or lot no.	Section	Township	Range	Lot Idn.	Feet from th		rth/South line	Feet from the	Feet from the East/West line Cour				
	23	19 N	34 E		2347'		SOUTH	1267'	EA		UNION		
′	20		¹¹ Bott	om Hol				om Surface					
UL or lot no.	Section	Township	Range	Lot Idn.	Feet from th	he No	rth/South line	Feet from the	East/West	line	County		
¹² Dedicated Acro	s ¹³ Joint	or Infill ¹⁴	Consolidation	a Code ¹⁵ C	rder No.						L		
640													
NO ALLOV	WABLE V							INTERESTS H BY THE DIV		EN CO	NSOLIDATED		
23			1011-01							CEDTI	FICATION		
	i										ntained herein is		
								11 1	•		nowledge and belief.		
									_				
								_ 6	2.0	4	<u> </u>		
						İ		Signature	ns	~	· · · · · · · · · · · · · · · · · · ·		
								Printed Nam		d Stew	vart		
									-	torv	Analyst		
								Title	1 (
								Date		2			
							· · · · · · · · · · · · · · · · · · ·						
						2	1267'				FICATION		
		1		1	991'		E NAD27 - 35° 51'45.17''	11 · ·	·		shown on this plat I surveys made by		
		ʻ (b			Lon	-103° 17'21.17''	me or under and correct u			t the same is true		
									June		02		
						234		Date of Surve					
				1				Signature and	I Seal of Pro	Escondis	M. MARIN		
								leso 7	- nfa	tipe "			
	ļ					1			ţ	((7911)		
										REL (tin the		
								· · · · · · · · · · · · · · · · · · ·	Jesse	M:Mc	rtin 10		
								Certificate Nu	mber 79	11 P	POPESSIONAL		

1

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Divsiion

2040 South Pacheco

Santa Fe, NM 87505

Submit to appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

APPLIC	CATION	FORF	PERMIT T	O DRI	LL, <u>RE-E</u>	NTER, D	EEPEN	, PLUGBA	CK, OR AD	D A ZONE	
		¹ Oi	perator Name and	d Address					² OGRID Numb	er	
OXY USA Inc	•								3 API Number		
P.O. BOX 503		lland, T	X 79710-025	50				30- 059-	·		
⁴ Proper 27 :	ty Code		Ba	ravo Dom	⁵ Property e Carbon D		Unit	1934		ell No.	
					⁷ Surface 1	Location					
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from	the North	/South Line	Feet from the	East/West line	County	
J	28	19N	34E	L	1672			2314	East	Union	
			⁸ Proposed 1	Bottom I	Hole Locati	on If Diff	erent Fro	m Surface			
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from	the Nort	/South Line	Feet from the	East/West line	County	
Bravo Dom	·	⁹ Propose		·	96010			¹⁰ Proposed	Pool 2	<u></u>	
Bravo Lon	Carbon	DIGICIO	Gals 040		96010	l		······································		<u>-</u> -	
N C				r/Rotary ¹⁴ Lease Type Code R P				d Level Elevation			
			¹⁷ Proposed Dep 2600'	pth	¹⁸ Form	nation 100	1	⁹ Contractor N/A		²⁰ Spud Date 8/1/02	
			21	Рторозес	d Casing an	d Cement	Program				
Hole S	ize	Ca	sing Size	1	weight/foot	Setting		Sacks of Cer	nent E	Estimated TOC	
12-1/	4"	8	-5/8"		24#)'	300834		Surface	
7-7/1	3"	5	-1/2"	5.9#1	G/15.5#	260	01	30053		Surface	
					.						
²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. SEE OTHER SIDE											
²³ I hereby certif best of my know			given above is tu	rue and corr	plete to the		OIL	CONSERVA	TION DIVIS	ION	
Signature:	Va	Th				Approved b	y:				
Printed name: D	avid Sta	wart				Title:					
Title: S	r. Regula	atory An	alyst			Approval D	ate:		Expiration Date:		
Date:			Phone:			Conditions	of Approval	:			
רות	102		91	5-685-57	17	Attached					

ATTACHMENT C-101 BDCDGU 1934 - 282

- PROPOSED TD: 2600' TVD
- BOF PROGRAM: 0-700' None
 - 700-2600' 8" 3M blind & pipe ram with stripper head.

- CASING: Surface: 8-5/8" OD 24# J55 8rd ST&C new casing set at 700' 12-1/4" hole Centralizers from TD-Surf, every fourth joint
 - Production: 5-1/2" OD new casing from 0-2600' 300'-15.5# J55 8rd LTC 2300'-5.9# 10rd FG 7-7/8" hole - 5 centralizers

*This well will have fiberglass casing from surface to the productive interval (Tubb). Steel casing will be used across the Tubb. The fiberglass casing must penetrate the Cimarron at a minimum. The optimum point for setting the fiberglass casing is at the midpoint of the Cimarron formation.

CEMENT: Surface - Circulate cement with 300sx Premium Plus with 2% CaCl₂ + .25#/sx Poly E Flake, (WT-14.8ppg, Yld-1.34cf/sx, FW-6.3g/sx)

Production - Cement with 150sx Premium Plus with 3% CaCl₂ + .25#/sx Poly E Flake, (WT-11.1ppg, Yld-3.27cf/sx, FW-20.47g/sx) followed by 150sx Premium Plus with 3% CaCl₂ + .25#/sx Poly E Flake, (WT-13.2ppg, Yld-1.86cf/sx, FW-9.93g/sx)

MUD:	0-700′	Fresh water/native mud. Wt 8.6-9.2ppg, Vis 32-36sec
	700-2600'	Fresh water/Starch/Gel pH control as needed. Wt 9.0-9.2ppg, Vis 28-29sec

ESTIMATED FORMATION TOPS:

Tubo-2232 ' Cimarron-2215 ' San Andres-1436 ' Santa Rosa-1127 '

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV 2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-102 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT													
1	API Numb	er		² Pool Coo	l Code ⁸ Pool Name								
96010 BRAVO DOME CA								E CARBON	CARBON DIOXIDE GAS (640)				
4 Property	1										⁶ Well Number		
2711		BRAVO DOME CARBON DIOXIDE GAS UNIT 19.									4 282		
⁷ OGRID					-		Name		⁹ Elevation				
1669	16696 OXY USA INC.								4843.6				
	¹⁰ Surface Location												
UL or lot no.	Section	Township	Range	Lot Idn.	Feet from	the	North/South line	Feet from the	et from the EastWest line		County		
J	28	19 N	34 E		1672) I	SOUTH	2314'	EAST		UNION		
^{II} Bottom Hole Location If Different From Surface													
UL or lot no.	Section	Township	Range	Lot Idn	Feet from	the	North/South line	Feet from the	et from the East/West line		County		
¹² Dedicated Acr	es ¹³ Joint	or Infill 14C	onsolidation	a Code ¹⁵ (Drder No.		•	·					
640		/											
NO ALLO	WABLE V						ON UNTIL ALL			EN CO	ONSOLIDATED		
<u></u>		OR A	NON-ST	ANDARD	UNIT H	AS B	EEN APPROVED	BY THE DIV	ISION				
28								¹⁷ OPER	ATOR	CERT	IFICATION		
								II '	,		contained herein is		
						1		true and com	plete to the t	sest of my	knowledge and belief.		
	1												
	ļ					ļ							
									n il	T	2		
						.		Signature	n 11				
• David Stewart								wart					
Printed Name							A						
	Sr. Regulatory Analy							Analyst					
1me -7/11/02-													
						ĺ		Date					
		· · · · · · · · · · · · · · · · · · ·			à			¹⁸ SURV	EYOR	CERT	IFICATION		
					2068 .			11			shown on this plat		
						į		was plotted fi	rom field no	stes of actu	al surveys made by		
			11007	/		ĺ		and correct to	• •		hat the same is true		
			5° 50'44.97'	2∳_			2314'		June		202		
		Lon - 10	3° 19'42.11''					Date of Surve	.y	/	E M. MAGN		
	لـــــ ـــــ ـــــــــــــــــــــــــ				·	. لــــــ . ا		Signature and	d Seal of Pro	fersional	Surveyor MEXICO		
				672'					~ m. 7	$I \ L$	79:1		
				16					ł	E	∇		
									Jesse		artin-		
L								Certificate Nu	umber 79	<u>111 \</u>	MORESSIGNAL		

District I Energy, Minerals &											Form C-101 evised March 17, 1999	
1625 N. French Dr., Hobbs, NM 88240 District II 811 S. 1st Street, Artesia, NM 88210 Oil Conser				l Conserv:	ation Divsiion Submit to ar					oriate District Office		
					2040 Sou			511			ate Lease - 6 Copies	
District IV										I	Fee Lease - 5 Copies	
2040 South Pacheo	co, Santa Fe,	NM 87505			Santa Fe, I	INIVI	01303			AM	ENDED REPORT	
APPLIC	TION	FORP	ERMIT T	'O DRII	L. RE-E	NTE	R. DEI	EPEN.	PLUGBAG	CK, OR AD	D A ZONE	
			rator Name and						² OGRID Number 16696			
CKY USA Inc. P.O. BOX 50			79710-025			20	³ API Number					
	rty Code		. / 3/10-02.		⁵ Property	Name			30- 059-	6W	ell No.	
271	•		B	ravo Dome	Carbon D		e Gas 1	hit l'	935		52	
					⁷ Surface 1	Locat	tion					
UL or jot no.	Section	Township	Range	Lot. Idn	Feet from	the	North/Se	outh Line	Feet from the	East/West line	County	
O	5	19N	35E		55		Sa		1963	East	Union	
	<u> </u>			L						Unsi		
······	·····	,	Proposed	Bottom F	lole Locati	ion If	Differe	ent Fron	n Surface			
UL or løt no.	Section	Township	Range	Lot. Idn	Feet from	the	North/Se	outh Line	Feet from the	East/West line	County	
		⁹ Proposed		*		¹⁰ Proposed Pool 2						
Bravo Dome	e Carbon	Diordde	Gas 640		96010		·					
¹ Work T			¹² Well Type Co	ode	¹³ Cable	Rotary ¹⁴ Lease					und Level Elevation	
16 Mu	N Itiple		17 Proposed De				on 19		Contractor		<u>4671.3</u> ²⁰ Spud Date	
No		2600'	•					N/A		8/1/02		
		·····	21	Proposed	Casing ar	nd Ce	ment P	rogram			· · · · · · · · · · · · · · · · · · ·	
Hole S	ize	Cas	ing Size	1	weight/foot	1	Setting De		Sacks of Cen	Estimated TOC		
12-1/	'4"	8-	-5/8"		24#	7001		30053		Surface		
7-7/1	8¤	5-	·1/2"	5.9#FG/15.5#			26001		30053		Surface	
						1						
						+						
						I CK, giv	ve the data	on the pre	sent productive :	zone and proposed	I new productive zone.	
Describe the blow	vout preventi	on program,	f any. Use add	litional sheets	s if necessary.							
			SEE OI	HER SIDE								
²³ I hereby certif	y that the in	formation di	ven above is t	rue and com	nlete to the		-					
²³ I hereby certify that the information given above is true and complete to the						OIL CONSERVATION DIVISION						
best of my knowledge and belief.						Approved by:						
Signature:												
Printed name: David Stewart						Title:						
Title: Sr. Regulatory Analyst					Approval Date: Expiration Date:							
Date:	_		Phone:			Conditions of Approval:						
7\ula		915-685-5717			Attached							

ATTACHMENT C-101 BDCDGU 1935-052

- PROPOSED TD: 2600' TVD
- BOP PROGRAM: 0-700' None
 - 700-2600' 8" 3M blind & pipe ram with stripper head.

.

.....

- CASING: Surface: 8-5/8" OD 24# J55 8rd ST&C new casing set at 700' 12-1/4" hole Centralizers from TD-Surf, every fourth joint
 - Production: 5-1/2" OD new casing from 0-2600' 300'-15.5# J55 8rd LTC 2300'-5.9# 10rd FG 7-7/8" hole - 5 centralizers

*This well will have fiberglass casing from surface to the productive interval (Tubb). Steel casing will be used across the Tubb. The fiberglass casing must penetrate the Cimarron at a minimum. The optimum point for setting the fiberglass casing is at the midpoint of the Cimarron formation.

CEMENT: Surface - Circulate cement with 300sx Premium Plus with 2% CaCl₂ + .25#/sx Poly E Flake, (WT-14.8ppg, Yld-1.34cf/sx, FW-6.3g/sx)

Production - Cement with 150sx Premium Plus with 3% CaCl₂ + .25#/sx Poly E Flake, (WT-11.1ppg, Yld-3.27cf/sx, FW-20.47g/sx) followed by 150sx Premium Plus with 3% CaCl₂ + .25#/sx Poly E Flake, (WT-13.2ppg, Yld-1.86cf/sx, FW-9.93g/sx)

MUD: 0-700' Fresh water/native mud. Wt 8.6-9.2ppg, Vis 32-36sec 700-2600' Fresh water/Starch/Gel pH control as needed. Wt 9.0-9.2ppg, Vis 28-29sec

ESTIMATED FORMATION TOPS:

Tubb-2111 ' Cimarron-2094' San Andres-1268 ' Santa Rosa- 942 '

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV 2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-102 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT												
1	API Numb	er		* Pool Code					³ Pool Name			
			2	E CARBON	CARBON DIOXIDE GAS (640)							
* Property	Code	⁵ Property Name							⁶ Well Nur			
2711	1	BRA	AVO D	OME C	CARBOI	S UNIT 19	UNIT 1935 052					
⁷ OGRID					-		Name		⁹ Elevation			
1669	6				OXY	US	A INC.		4671.3			
¹⁰ Surface Location												
UL or lot no.	Section	Township	Range	Lot Idn.	Lot Idn. Feet from the Not			line Feet from the		line	County	
0	5	19 N	35 E		584	1	SOUTH	OUTH 1963'		ST	UNION	
¹¹ Bottom Hole Location If Different From Surface												
UL or lot no.	Section	Township	Range	Lot Idn.	Feet from the		North/South line	Feet from the	et from the East/West li		County	
¹² Dedicated Acro	es ¹³ Joint	or Infill 14	Consolidation	1 Code ¹⁵ C	order No.							
640		1		<u> </u>								
NO ALLO	WABLE V						ON UNTIL ALL EEN APPROVED			EN CC	NSOLIDATED	
5			11011-01				LLIV MITROVLD					
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1								Signature	David	l Stev	wart	
				1			Printed Nam					
				• ·	1	Sr. Regulatory Analy				Analyst		
									2/11/07	>		
								Date				
	·	<u> </u>							EVOP	СБрт	IFICATION	
											shown on this plat	
	l				Ìa	:		was plotted fi	om field no	tes of actua	al surveys made by	
					2716			and correct to	· •		at the same is true	
									June	•	102	
								Date of Surve	y .	68	M. MAO	
	'							Signature and	I Seal of Pro	festional s	MELLON I	
							NM-E NAD27 Let - 35°54'04.14"	April	m.h.	tist.	$\langle \rangle$	
					.2		Lon - 103° 14 15.91"			TT	7911)	
					¢		1963 <i>′</i>		13	V V	artip	
					584′				Jesse	M. H.	artin (18)	
					ریں ا			Certificate Nu	umber 79	H PRO	TESSIONA'	

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. 1st Street, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Divsiion 2040 South Pacheco Santa Fe, NM 87505 Submit to appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

APPLIC	CATION	FOR]	PERMIT T	O DRI	LL, RE-EI	NTER, DE	EPEN,	PLUGBAC	CK, OR ADI	D A ZONE	
		10	perator Name and	i Address					² OGRID Numb 16696	er	
OXY USA Inc									³ APl Number		
P.O. BOX 50		iland, 7	EX 79710-025	i0	⁵ Property	N		30- 059-		ell No.	
-	rty Code 111		Ba	avo Dar		Name icacide Gas	Onit V	935			
		<u></u>			⁷ Surface I						
UL or lot no.	Section	Township	p Range	Lot. Idn	Feet from t	the North/S	outh Line	Feet from the	East/West line	County	
0	7	19N	35E		660	\sim so	wth	2005	east	Union	
			⁸ Proposed I	Bottom I	Hole Locati	on If Differ	ent From	m Surface			
UL or iot no.	Section	Townshi	p Range	Lot. Idn	Feet from t	the North/S	outh Line	Feet from the	East/West line	County	
	<u></u>	⁹ Propose	ed Pool 1	·				¹⁰ Proposed	Pool 2		
Bravo Dom	e Carbon	Dioxide	Gas 640		96010						
¹¹ Work 1	N		¹² Well Type Co C			R		ease Type Code P	પા	Level Elevation	
¹⁶ Multiple ¹⁷ Proposed Depth ¹¹ No 2600 '						nation	19	Contractor 20 Spud Date N/A 8/1/02			
L		1		Pronose		d Cement P	rogram			5/1/04	
Hole S			asing Size		weight/foot	Setting De		Sacks of Cen	ent B	stimated TOC	
12-1/			8-5/8"	<u> </u>	24#	700*		3005%		Surface	
7-7/	·		5-1/2"		24# FG/15.5#	26004	,			Surface	
		+									
		+									
		+									
			n, if any. Use add		ts if necessary.	SK, give the data	a on the pro-	esent productive a	one and proposed	new productive zone.	
²³ I hereby certi best of my know			given above is tr	ue and con	nplete to the		OIL C	ONSERVA	rion divis	ION	
Signature:	Pn's	IT.	2			Approved by:					
Printed name: D	evid Ste	wart				Title:					
Title: S	r. Regula	atory A	nalyst			Approval Date	:		Expiration Date:		
Date:	·		Phone:	<u> </u>		Conditions of Approval:					
ן רעי	102		915	5-685-57	'17	Attached]				

ATTACHMENT C-101 BDCDGU 1935-072

- PROPOSED TD: 2600' TVD
- BOP PROGRAM: 0-700' None

700-2600' 8" 3M blind & pipe ram with stripper head.

CASING: Surface: 8-5/8" OD 24# J55 8rd ST&C new casing set at 700' 12-1/4" hole Centralizers from TD-Surf, every fourth joint

> Production: 5-1/2" OD new casing from 0-2600' 300'-15.5# J55 8rd LTC 2300'-5.9# 10rd FG 7-7/8" hole - 5 centralizers

*This well will have fiberglass casing from surface to the productive interval (Tubb). Steel casing will be used across the Tubb. The fiberglass casing must penetrate the Cimarron at a minimum. The optimum point for setting the fiberglass casing is at the midpoint of the Cimarron formation.

CEMENT: Surface - Circulate cement with 300sx Premium Plus with 2% CaCl₂ + .25#/sx Poly E Flake, (WT-14.8ppg, Yld-1.34cf/sx, FW-6.3g/sx)

Production - Cement with 150sx Premium Plus with 3% CaCl₂ + .25#/sx Poly E Flake, (WT-11.1ppg, Yld-3.27cf/sx, FW-20.47g/sx) followed by 150sx Premium Plus with 3% CaCl₂ + .25#/sx Poly E Flake, (WT-13.2ppg, Yld-1.86cf/sx, FW-9.93g/sx)

MUD:	0-700	Fresh water/native mud. Wt 8.6-9.2ppg, Vis 32-36sec
	700-2600′	Fresh water/Starch/Gel pH control as needed. Wt 9.0-9.2ppg, Vis 28-29sec

ESTIMATED FORMATION TOPS:

Tubb-2012 ' Cimarron-2045 ' San Andres-1261 ' Santa Rosa-952 '

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV 2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-102 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease – 4 Copies Fee Lease – 3 Copies

		W	ELL I	LOC	ATION	AND	ACI	REA	GE DEI	DICA	TION PI	AT			
1	API Numb	er		² Pool Code						⁵ Pool Name					
					9601	2	E	BRA	VO DO	ME	CARBON	DIOXI	DE G.	AS (640)	
⁴ Property				-			operty						6 1	Well Number	
2711		Bh	RAVO	DC	DME C					AS	UNIT 19	135		072	
⁷ OGRID							perator						⁹ Elevation		
1669	6					OXY							4	4664.8	
						¹⁰ Surface Location									
UL or lot no.	Section	Townsh	- 1	-	Lot Idn.	Feet from				eet from the	East/West line		County		
0	7	19 N						EAS	ST	UNION					
			<u>п</u> В	otto	m Hol	e Locat	ion	If D	ifferent I	Fron	n Surface				
UL or lot no.	Section	Townshi	p Rang	ge	Lot Idn.	Feet from	the	Nor	th/South line	e 1	eet from the	East/West	line	County	
¹² Dedicated Acre	es ¹⁵ Joint	or Infill	14 Consolid	lation	Code 15 C	order No.									
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State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Divsiion

2040 South Pacheco

Santa Fe, NM 87505

Submit to appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

APPLI(CATION	I FO <u>R PE</u>	RMIT T	'O DRIJ	LL, <u>RE-E</u> I	NTER, DE	EPEN,	PLUGBAC	K, OR ADJ	D A ZONE	
		¹ Oper7	rator Name and	d Address				T	² OGRID Numbe 16696	er	
OXY USA Inc P.O. Box 50		dland, TX	70710-02'	50					³ APl Number		
	erty Code		/3/10-02-		⁵ Property	Name		30- 059-	6W1	ell No.	
	7 <u>111</u>		<u>B</u>	ravo Dom		icicide Gas 1	Unit \	935		82	
					⁷ Surface I	Location					
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from t		South Line	Feet from the	East/West line	County	
F	8	19N	35E		1635	the second s	rth	1659	West	Union	
		⁸ F	Proposed]	Bottom I	Hole Locati	ion If Differ	ent From	m Surface			
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from t		South Line	Feet from the	East/West line	County	
	<u> </u>	⁹ Proposed Pr	ـــــــــــــــــــــــــــــــــــــ	L	<u>L</u>	T		¹⁰ Proposed F	Pool 2	<u> </u>	
Bravo Dom	e Carbon	Dicucide G			96010			-	-		
		· · · · · · · · · · · · · · · · · · ·								·····	
	Type Code N		¹² Well Type Co C			R		ease Type Code P	પ્ધ	d Level Elevation	
¹⁶ Multiple ¹⁷ Proposed De				pth	¹⁸ Form		19	9 Contractor		²⁰ Spud Date	
	No		2600' 21			ubb	<u> </u>	<u>N/A</u>		8/1/02	
r	· .					nd Cement P			<u> </u>		
Hole S	·		ng Size	1	g weight/foot	Setting De		Sacks of Ceme		Estimated TOC	
12-1/			5/8"	1	24#	7001		300550		Surface	
7-7/	8"	5-1	1/2"	5.9#1	FG/15.5#	26004	<u> </u>	300 s x		Surface	
				 							
				 	<u> </u>	_					
				1	<u></u>			L			
Describe the blow	wout preventi	ion program, if a	any. Use add:	ditional sheets	ts if necessary.	K, give the data	i on the pro	esent productive za	me and proposed	new productive zone.	
²³ I hereby certified best of my know			en above is tr	rue and com	iplete to the		OIL C	CONSERVAT	ION DIVIS	ION	
Signature:	Va	· T	<u> </u>	_		Approved by:					
Printed name: D	avid Ste	wart				Title:					
Title: S	ar. Regul	atory Anal;	lyst			Approval Date	e:	1	Expiration Date:		
Date:			Phone:			Conditions of			<u> </u>		
7/11	102		91	.5-685-57:	/17	Attached					

ATTACHMENT C-101 BDCDGU 1935-082

PROPOSED	ED: 2600'	TVD
BOP PROGRI	AM: 0-700'	None
	700-2600'	8" 3M blind & pipe ram with stripper head.
CASING:	Surface:	8-5/8" OD 24# J55 8rd ST&C new casing set at 700' 12-1/4" hole Centralizers from TD-Surf, every fourth joint
	Production:	5-1/2" OD new casing from 0-2600' 300'-15.5# J55 8rd LTC 2300'-5.9# 10rd FG 7-7/8" hole - 5 centralizers
	productive int Tubb. The fib minimum. The	l have fiberglass casing from surface to the erval (Tubb). Steel casing will be used across the berglass casing must penetrate the Cimarron at a optimum point for setting the fiberglass casing is it of the Cimarron formation.
CEMENT :		culate cement with 300sx Premium Plus with 2% CaCl ₂ + Flake, (WT-14.8ppg, Yld-1.34cf/sx, FW-6.3g/sx)
	Poly E Flake, followed by 15	ement with 150sx Premium Plus with 3% CaCl ₂ + .25#/sx (WT-11.1ppg, Yld-3.27cf/sx, FW-20.47g/sx) Osx Premium Plus with 3% CaCl ₂ + .25#/sx Poly E 2ppg, Yld-1.86cf/sx, FW-9.93g/sx)
MUD:	0-700′	Fresh water/native mud. Wt 8.6-9.2ppg, Vis 32-36sec
	700 2000	

700-2600' Fresh water/Starch/Gel pH control as needed. Wt 9.0-9.2ppg, Vis 28-29sec

ESTIMATED FORMATION TOPS:

Tubb-2064 ' Cimarron-2046 ' San Andres-1242' Santa Rosa-783 '

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV 2040 South Pacheco, Santa Fe, NM 87505 OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Form C-102 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease – 4 Copies Fee Lease – 3 Copies

		CATION PI	AT								
1	API Numb	er		² Pool Cod	e			³ Pool Na			
				9601			RAVO DOM	E CARBON	DIOXI	DE G.	AS (640)
⁴ Property				o	-		Name			6	Well Number
2711		BRA	IVO D	<u>OME</u> C			NOXIDE GAS	<u>5 UNIT 19</u>	135		082
⁷ OGRID				⁸ Operator Name						i	⁹ Elevation
1669	6			<u>. </u>			A INC.	·····		4	4642.3
					¹⁰ Surfa	ace	Location				
UL or lot no.	Section	Township	Range	Lot Idn.	Feet from		North/South line	Feet from the	East/West	line	County
F	8	19 N	<u>35 E</u>		1635		NORTH	1659'	WE	ST	UNION
			¹¹ Bott				If Different Fro				
UL or lot no.	Section	Township	Range	Lot Idn.	Feet from	the	North/South line	Feet from the	East/West	line	County
19	1 18 -		<u> </u>	<u> </u>							
¹² Dedicated Acre	s Joint	or Intill	Consolidation	Gode ¹⁵ C	order No.						
640	VADLE		ACCIONE		IL COM	FTL		INFERRETC I	LAVE DE	EN CO	NCOL IDATED
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District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. 1st Street, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Divsiion 2040 South Pacheco Santa Fe, NM 87505 Submit to appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

APPLI	CATION	FOR PI	ERMIT 7	r <mark>o dri</mark>	LL, RE-E	NTER, DE	EPEN,	PLUGBA	CK, OR A	ADD	A ZONE
		¹ Ope	rator Name an	d Address					² OGRID N		•
CIKY USA Inc									166 ³ API Nu	_	
P.O. Box 50		iland, TX	79710-02	50	⁵ Property	NT		<u>30- 059-</u>			
	erty Code 7111		B	ravo Dor	ne Carbon D		Unit V	935		6Wel	12 NO.
					⁷ Surface I						
UL or lot no.	Section	Township	Range	Lot. Ida	Feet from	the North/	South Line	Feet from the	East/West	line	County
D	רי	IGN	35E		481	1 north 475			wes	+	Union
				Bottom	Hole Locati	ation If Different From Surface					
UL or lot no.	Section	Township	Range	Lot. Idn			South Line	Feet from the	East/West	line	County
		⁹ Proposed	L Pool 1	<u> </u>		i		¹⁰ Proposed	Pool 2	l	<u> </u>
Bravo Don	e Carbon	Diccide (<u>≽as 640</u>		96010						
U Work	Type Code		¹² Well Type C	ode	¹³ Cable	Rotary	141	ease Type Code	15 (Level Elevation
	N N		С			R		P		Ч	636
¹⁶ M	¹⁶ Multiple ¹⁷ Proposed Depth No 2600 '				18 Forn		9 Contractor	²⁰ Spud Date			
L	NO				d Casing an	ubb		N/A		8.	/1/02
Hole	Size	Casi	ng Size		g weight/foot	Setting D		Sacks of Cen	nent		timated TOC
				Casing		t	· · · · · · · · · · · · · · · · · · ·				
<u> </u>			<u>5/8"</u> 1/2"	E 0#	24#	2600		300sx			Surface Surface
/-//	0		1/2-	5.9#	16/13.5#	2000 30					SULTACS
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				+		<u> </u>					
²² Describe the Describe the blo			f any. Use add		ets if necessary.	K. give the da	a on the pr	resent productive	zone and prop	iosed n	new productive zone.
²³ 1 hereby certibest of my know			en above is t	rue and cor	mplete to the		OILC	CONSERVA	TION DI	VISI	NC
Signature:	Un'	Ţ.	~			Approved by	:				
Printed name: 1	Devid Ster	wart				Title:					
Title: S	Sr. Regula	tory Ana	lyst			Approval Da	le:		Expiration D	ate:	······································
Date:			Phone:			Conditions of Approval:					
ן דות'	loz		91	5-685-57	717	Attached					

ATTACHMENT C-101 BDCDGU 1935 - 172

- PROPOSED TD: 2600' TVD
- BOP PROGRAM: 0-700' None
 - 700-2600' 8" 3M blind & pipe ram with stripper head.

CASING: Surface: 8-5/8" OD 24# J55 8rd ST&C new casing set at 700' 12-1/4" hole Centralizers from TD-Surf, every fourth joint

> Production: 5-1/2" OD new casing from 0-2600' 300'-15.5# J55 8rd LTC 2300'-5.9# 10rd FG 7-7/8" hole - 5 centralizers

*This well will have fiberglass casing from surface to the productive interval (Tubb). Steel casing will be used across the Tubb. The fiberglass casing must penetrate the Cimarron at a minimum. The optimum point for setting the fiberglass casing is at the midpoint of the Cimarron formation.

CEMENT: Surface - Circulate cement with 300sx Premium Plus with 2% CaCl₂ + .25#/sx Poly E Flake, (WT-14.8ppg, Yld-1.34cf/sx, FW-6.3g/sx)

Production - Cement with 150sx Premium Plus with 3% CaCl₂ + .25#/sx Poly E Flake, (WT-11.1ppg, Yld-3.27cf/sx, FW-20.47g/sx) followed by 150sx Premium Plus with 3% CaCl₂ + .25#/sx Poly E Flake, (WT-13.2ppg, Yld-1.86cf/sx, FW-9.93g/sx)

: CUM	0-700′	Fresh water/native mud. Wt 8.6-9.2ppg, Vis 32-36sec
	700-2600'	Fresh water/Starch/Gel pH control as needed. Wt 9.0-9.2ppg, Vis 28-29sec

ESTIMATED FORMATION TOPS:

Tubb-2041 ' Cimarron-2014' San Andres-1231 ' Santa Rosa-922 '

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV 2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-102 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease – 4 Copies Fee Lease – 3 Copies

	WELL LOCATION AND ACREAGE DEDICATION PLAT												
1	API Numb	er		² Pool Cod					⁵ Pool Na				
				96010			RAVO DOME	Ξ (CARBON	DIOXI	DE GA	AS (640)	
4 Property					5Prope			_			61	Well Number	
2711		BRA	<u>vo d</u>	OME C			IOXIDE GAS	<u>S</u>	UNIT 19	135		172	
⁷ OGRID					⁸ Opera							⁹ Elevation	
1669	6			OXY USA INC. 463								4636.0	
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UL or lot no. Section Township Ra				Lot Idn.	Feet from th	ne	North/South line	Fe	et from the	East/West	line	County	
-18	Dedicated Acres ¹³ Joint or Infill ¹⁴ Co												
¹² Dedicated Acre	es ¹³ Joint	or Infill ¹⁴ C	onsolidation	a Code ¹⁵ C	rder No.								
640													
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION													
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District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. 1st Street, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Divsiion

2040 South Pacheco

Santa Fe, NM 87505

Submit to appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

APPLI	CATION	FOR P	ERMIT T	O DRI	LL, RE-EI	NTER, DE	EPEN,	PLUGBAG	CK, OR ADI	D A ZONE		
		¹ Op	erator Name an	d Address					² OGRID Numb 16696	er		
OXY USA Inc									³ APl Number			
P.O. BOX 50		iland, T	K 79710-02	50	⁵ Property	N1.		<u>30- 059-</u>		ell No.		
-	erty Code 7111		B			Name	Unit 1	2034				
· · · ·		i			⁷ Surface I							
ſ	- <u>1</u>	r		1	<u>т</u>			T		T		
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from		outh Line	Feet from the	East/West line	County		
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		ہ 	Proposed	Bottom I	Hole Locati	on If Differ	ent From	m Surface		.		
UL or lot no.	Section	Township	Rang e	Lot. Idn	Feet from	the North/S	outh Line	Feet from the	East/West line	County		
		⁹ Proposed	Pool 1	L	·			¹⁰ Proposed	Pool 2			
Bravo Dom	e Carbon	-			96010							
U Work	Type Code	<u> </u>	¹² Well Type C	ode	¹³ Cable	Rotary	I4 T	ease Type Code	15 Group	Level Elevation		
	N		C	~		R	~	P	4	316.8		
¹⁶ M	¹⁶ Multiple ¹⁷ Proposed De				¹⁸ Form	nation	15	Contractor	20	Spud Date		
	No		2600'			N/A 8/1/02						
			21	Propose	d Casing an	d Cement P	rogram					
Hole	Size	Ca	sing Size	Casing	weight/foot	Setting D	epth	Sacks of Cen	ent E	stimated TOC		
12-1	/4"	8	-5/8"		24#	7001		300ax		Surface		
7-7/	/8"	5	-1/2"	5.9#1	G/15.5#	2600	'	300ax		Surface		
	<u>.</u>			ļ								
			·									
²² Describe the Describe the blo						K, give the data	a on the pr	esent productive a	zone and proposed	new productive zone.		
			SEE OI	HER SIDE	5							
²³ I hereby certi			iven above is t	rue and con	nplete to the		OIL C	ONSERVA	TION DIVIS	ION		
best of my know Signature:			2/			Approved by:						
Printed name: 1	David Ster	wart				Title:		<u></u>				
Title:	Sr. Regula	atory Ang	lyst			Approval Date: Expiration Date:						
Date:			Phone:			Conditions of Approval:						
1 1	مح			5-685-57	17	Attached						

ATTACHMENT C-101 BDCDGU 2034 - 202

PROPOSED 1	'D: 2600' 1	TVD
BOP PROGRA	M: 0-700'	None
	700-2600'	8" 3M blind & pipe ram with stripper head.
CASING:	Surface:	8-5/8" OD 24# J55 8rd ST&C new casing set at 700' 12-1/4" hole Centralizers from TD-Surf, every fourth joint
	Production:	5-1/2" OD new casing from 0-2600' 300'-15.5# J55 8rd LTC 2300'-5.9# 10rd FG 7-7/8" hole - 5 centralizers
	productive inte Tubb. The fibe minimum. The c	I have fiberglass casing from surface to the erval (Tubb). Steel casing will be used across the erglass casing must penetrate the Cimarron at a optimum point for setting the fiberglass casing is t of the Cimarron formation.
CEMENT:		culate cement with 300sx Premium Plus with 2% CaCl ₂ + Flake, (WT-14.8ppg, Yld-1.34cf/sx, FW-6.3g/sx)
	Poly E Flake, followed by 150	ement with 150sx Premium Plus with 3% CaCl ₂ + .25#/sx (WT-11.1ppg, Yld-3.27cf/sx, FW-20.47g/sx) Osx Premium Plus with 3% CaCl ₂ + .25#/sx Poly E 2ppg, Yld-1.86cf/sx, FW-9.93g/sx)
MUD:	0-700′	Fresh water/native mud. Wt 8.6-9.2ppg, Vis 32-36sec
	700-2600'	Fresh water/Starch/Gel pH control as needed. Wt 9.0-9.2ppg, Vis 28-29sec

ESTIMATED FORMATION TOPS:

Tubb-2161 ' Cimarron-2141 ' San Andres-1450 ' Santa Rosa-1050 '

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV 2040 South Pacheco, Santa Fc, NM 87505 OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-102 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease – 4 Copies Fee Lease – 3 Copies

AMENDED REPORT

		WEI	LL LOO	CATION	AND A		REAGE DEDIC	CATION PI	AT			
1	API Numb	er		² Pool Code ³ Pool N								
				9601	0	В	RAVO DOME	CARBON	DIOXI	DE C	GAS (640)	
4 Property					⁵ Prope						⁶ Well Number	
2711	1	BRA	VO D	<u>ome</u> c	ARBON	DI	IOXIDE GAS	<u>5 UNIT 20</u>	034		202	
⁷ OGRID		-			⁸ Opera						⁹ Elevation	
1669	6				OXY (L	4816.8	
					¹⁰ Surfa	ce	Location					
UL or lot no.	Section	Township	Range	Lot Idn.	Feet from th	ne	North/South line	Feet from the	East/West	line	County	
Р	20	20 N			320' SOUTH			996'	EA	ST	UNION	
			¹¹ Bott	om Ho	le Location	n l	If Different Fro	om Surface				
UL or lot no.	Section	Township	Range	Lot Idn.	Feet from th	ne	North/South line	Feet from the	East/West	line	County	
¹² Dedicated Acro	es ¹³ Joint	or Infill ¹⁴ C	onsolidation	1 Code 15 C	Order No.							
640		/										
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION												
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION												
20	1					1					TFICATION	
	1					1			,		contained herein is knowledge and belief.	
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								Signature				
								Printed Nam	Davio	d Ste	wart	
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					Ĭ,			Title				
						ļ			Zula	مح		
					<u>``</u>			Date				
					N.			¹⁸ SURV	EYOR	CERT	IFICATION	
	and the second se				/			I hereby certi	ify that the w	ell location	n shown on this plat	
					دن			- II ·			al surveys made by hat the same is true	
					دں مر - 8			and correct to	· •		1	
	1				Ń	$\langle $			June	<u>3, 2</u> (002	
						Ň_		Date of Surve	ÿ	. /.	E M. MAD	
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						1	Lat - 35° 56'38.94 Lon - 103° 20'30.78		mint	situf	WEH MEXICO T	
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1	1					Ì	¥2 → 996'		Jesse	W. W	ertin	
						1	• 320'		Jesse M. Mortin Certificate Number 7917 PROFESSION			

Oil Conservation Divsiion

2040 South Pacheco

Santa Fe, NM 87505

Submit to appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

APPLIC	CATION	FOR	PE	RMIT T	'O DRI	LL, RE-EI	NTER, DE	EPEN,	PLUGBAC	K, OR AD	D A ZONE
		1	Operat	tor Name and	d Address					² OGRID Numb 16696	er
OXY USA Inc		ار		10710-021	50					³ API Number	
P.O. Box 50	rty Code		TX /	79710-025		⁵ Property	Name		30- 059-		ell No.
	111			B	ravo Don	ne Carbon D		Unit	2034		12
						⁷ Surface 1	Location				
UL or lot no.	Section	Towns	hip	Range	Lot. Idn	Feet from	the North/South Line		Feet from the	East/West line	County
F								orth	2332	west	Union
	· · · · ·	⁸ Pı	roposed]	Bottom	Hole Locati	on If Differ	rent From	n Surface			
UL or lot no.	Section	Township Range Lot. Idn Feet fro									
	- h	9 Рторо	osed Po	iol 1					¹⁰ Proposed	Pool 2	
Bravo Dom	e Carbon	Diordo	ie Ga	IS 640		96010					
11 Work T	ype Code N		12	Well Type Co	ode	¹³ Cable	/Rotary R	¹⁴ Le	ase Type Code		d Level Elevation
¹⁶ Mu			17	Proposed Dep	pùn	¹⁸ Forn	nation	19	Contractor		Spud Date
	No			26001			N/A 8/1/02				
					Propose	d Casing an	d Cement l	Program		······	
Hole S	ize		Casing	; Size	Casing	g weight/foot	Setting D	epth	Sacks of Cem	ent E	Estimated TOC
12-1/	'4"		8-5,	/8"	 	24#			300ສະ		Surface
7-7/	8"		5-1,	/2"	5.9#	FG/15.5#	2600	·	300550		Surface
					<u> </u>						
	·····				<u> </u>						
				·	<u> </u>				<u> </u>		
²² Describe the p Describe the blow				ny. Use add		ets if necessary.	K, give the da	ta on the pro	esent productive 2	one and proposed	new productive zone.
						-					
²³ l hereby certif best of my know		n give	n above is u	rue and cor	nplete to the		OIL C	ONSERVAT	TION DIVIS	ION	
Signature:	la.	Į,		<u>-</u>			Approved by	:			
Printed name: D	avid Stev	wart					Title:				
	r. Regula		Analy	/st			Approval Da			Expiration Date:	
Date:				hone:			Conditions of				
1/1	102			91	5-685-57	717	Attached				

ATTACHMENT C-101 BDCDGU 2034 - 212

PROPOSED T	D: 2600' TV	D
BOP PROGRAM	M: 0-700'	None
	700-2600'	8" 3M blind & pipe ram with stripper head.
CASING:	Surface: 8	-5/8" OD 24# J55 8rd ST&C new casing set at 700' 12-1/4" hole Centralizers from TD-Surf, every fourth joint
	Production: 5	-1/2" OD new casing from 0-2600' 300'-15.5# J55 8rd LTC 2300'-5.9# 10rd FG 7-7/8" hole - 5 centralizers
	productive inter Tubb. The fiber minimum. The op	have fiberglass casing from surface to the val (Tubb). Steel casing will be used across the glass casing must penetrate the Cimarron at a timum point for setting the fiberglass casing is of the Cimarron formation.
CEMENT :		<pre>late cement with 300sx Premium Plus with 2% CaCl₂ + lake, (WT-14.8ppg, Yld-1.34cf/sx, FW-6.3g/sx)</pre>
	Poly E Flake, (W followed by 150s	ent with 150sx Premium Plus with 3% CaCl ₂ + .25#/sx T-11.1ppg, Yld-3.27cf/sx, FW-20.47g/sx) x Premium Plus with 3% CaCl ₂ + .25#/sx Poly E pg, Yld-1.86cf/sx, FW-9.93g/sx)
MUI):	0-700′	Fresh water/native mud. Wt 8.6-9.2ppg, Vis 32-36sec
	700-2600'	Fresh water/Starch/Gel pH control as needed. Wt 9.0-9.2ppg, Vis 28-29sec

ESTIMATED FORMATION TOPS:

Tubb-2154,	Cimarron-2135	San Andres- 1400,	Santa Rosa- <u>1035</u> '
TUDD-	Cimarron- KIJJ	San Andres-1900	Santa Rosa- <u>(055</u>

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV 2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-102 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease – 4 Copies Fee Lease – 3 Copies

		WF	ELL LO	CATION	AND	ACE	REAGE DEDI	CATION PI	LAT		
1,	API Numb	er		² Pool Cod	le			³ Pool N			
			_	9601	0	BRAVO DOME CARBON DIOXIDE GAS (640)					AS (640)
⁴ Property							perty Name ⁶ Well Number				
2711		BRA	AVO D	<u>OME_C</u>			I DIOXIDE GAS UNIT 2034 212				212
⁷ OGRID					-		Name		⁹ Elevation		
1669	6	_ <u>_</u>					SA INC.	<u></u>		4	4748.6
					¹⁰ Sur	face	Location				
UL or lot no.	Section	Township	Range	Lot Idn. Feet from		the	North/South line	Feet from the	East/West	line	County
F	21	20 N		1	1819		NORTH	2332'	WE	ST	UNION
			¹¹ Bott	om Hol	le Locati	ion	If Different Fre	om Surface			
UL or lot no.	Section	Township	Range	Lot Idn.	Feet from	the	North/South line	Feet from the	East/West	line	County
¹² Dedicated Acro	es ¹³ Joint	or Infill 14	Consolidatio	n Code ¹⁵ C	Order No.		•••••••••••••••••••••••••••••••••••••••				
640		1									
NO ALLOV	WABLE V						ON UNTIL ALL			EN CO	NSOLIDATED
			<u>1 NUN-51</u>	ANDARD	UNII H	AS BI	EEN APPROVED		·		
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NM-E NAD						{				torv	Analyst
Lat - 35°5 Lon -103°1	57'10.35"							Title	<u>neguit</u>		11111/01
	9 30.00	222						· · · · · · · · · · · · · · · · · · ·	Julo	2	
								Date			
	1	r.						¹⁸ SURV	EYOR	CERT	IFICATION
								I hereby cert	ify that the w	ell location	shown on this plat
1								n -			al surveys made by at the same is true
								and correct to			
									June		
								Date of Surve	y	65	M. MARINA WEALCO
								Date of Surve Signature and	i Seal of Pro	tessional S	WWEALCO
						1		Jasis	m. m	t	\sim
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				-					Jesse	M. M	rtin 1
							_	Certificate Ni			PROFESSIONAL LAN

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. 1st Street, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Divsiion

2040 South Pacheco

Santa Fe, NM 87505

Submit to appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

								I DOODING	in, OK HDL	
OXY USA Inc.		¹ Ope	erator Name and	i Address					² OGRID Numbe 16696	r
P.O. BOX 502		and, TX	79710-025	50				30- 059-	³ APl Number	
⁴ Proper	ty Code	Ī	<u> </u>		⁵ Property					11 No.
271	11		Br	avo Don		icide Gas 1	mit 7	.034	29	32
	r				⁷ Surface I	_ocation				
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from t	the North/South Line Feet from the			East/West line County	
E										
		8	Proposed I	Bottom I	Hole Locati	on If Differe	ent From	n Surface		
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from t	he North/So	outh Line	Feet from the	East/West line	County
	<u>ll_</u> l_	⁹ Proposed	Pool 1			I		¹⁰ Proposed 1	Pool 2	
Bravo Dome		•			96010					:
			303 040		90010	l				
¹¹ Work T	ype Code		12 Well Type Co	xie	¹³ Cable	Rotary	¹⁴ Le	ase Type Code	15 Ground	Level Elevation
	N		<u>C</u>			R		P		53.7
	¹⁶ Multiple17Proposed Depth18FoNO2600'7					ation IDD	19	Contractor N/A		pud Date
••••••				Propose	L		rogram	<u> </u>		
²¹ Proposed Casing and Cement Program Hole Size Casing Size Casing weight/foot Setting Depth Sacks of Cement Estimated TOC								stimated TOC		
12-1/	4 "	8-	-5/8"		24#	700,	t	300sx		Surface
7-7/8	311	5-	·1/2"	5.9#	FG/15.5#	26001		30055		Surface
²² Describe the p	roposed progra	am. If this	application is f	DEEPEN	or PLUG BAC	K. give the data	on the pre	sent productive z	one and proposed i	new productive zone.
Describe the blow						in, give ine cala	on the pre		she and proposed .	iow productive zone.
			·		·					
			SEE OT	HER SIDE	3					
						a				i
²³ l hereby certif	y that the info	rmation gi	ven above is tr	ue and con	nplete to the	OIL CONSERVATION DIVISION				
best of my know										
Signature:	Un		\nearrow			Approved by:				
Printed name: De	wid Stewa	urt				Title:				
Title: St	. Regulat	ory Ana	lyst			Approval Date		E	Expiration Date:	
Date:	1		Phone:			Conditions of .	Approval:			
71	uloz		915	5-685-57	17	Attached]			

ATTACHMENT C-101 BDCDGU 2034 - 282

- PROPOSED TD: 2600' TVD
- BOP PROGRAM: 0-700' None

the second se

700-2600' 8" 3M blind & pipe ram with stripper head.

.**_** ...

CASING: Surface: 8-5/8" OD 24# J55 8rd ST&C new casing set at 700' 12-1/4" hole Centralizers from TD-Surf, every fourth joint

المتحالية المتحالي

Production: 5-1/2" OD new casing from 0-2600' 300'-15.5# J55 8rd LTC 2300'-5.9# 10rd FG 7-7/8" hole - 5 centralizers

*This well will have fiberglass casing from surface to the productive interval (Tubb). Steel casing will be used across the Tubb. The fiberglass casing must penetrate the Cimarron at a minimum. The optimum point for setting the fiberglass casing is at the midpoint of the Cimarron formation.

CEMENT: Surface - Circulate cement with 300sx Premium Plus with 2% CaCl₂ + .25#/sx Poly E Flake, (WT-14.8ppg, Yld-1.34cf/sx, FW-6.3g/sx)

Production - Cement with 150sx Premium Plus with 3% CaCl₂ + .25#/sx Poly E Flake, (WT-11.1ppg, Yld-3.27cf/sx, FW-20.47g/sx) followed by 150sx Premium Plus with 3% CaCl₂ + .25#/sx Poly E Flake, (WT-13.2ppg, Yld-1.86cf/sx, FW-9.93g/sx)

MUD:	0-700′	Fresh water/native mud. Wt 8.6-9.2ppg, Vis 32-36sec
	700-2600'	Fresh water/Starch/Gel pH control as needed. Wt 9.0-9.2ppg, Vis 28-29sec

ESTIMATED FORMATION TOPS:

Tubb-2185 ' Cimarron-2166 ' San Andres-1401 ' Santa Rosa-1038'

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV 2040 South Pacheco, Santa Fe, NM 87505 OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

Form C-102 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease – 4 Copies Fee Lease – 3 Copies

___ AMENDED REPORT

		WE	LL LO	CATION	AND A	ACR	REAGE DEDI	CATION PI	AT			
1,	API Numb	er		² Pool Cod		³ Pool Name						
				9601	0	BRAVO DOME CARBON DIOXIDE GAS (640)					AS (640)	
4 Property					5Prop				⁶ Well Number			
2711		BRA	VO D	OME C		SUNIT 20	UNIT 2034 282					
⁷ OGRID		- - -			-		Name				⁹ Elevation	
1669	0					USA INC.					853.7	
				r · · · · · · · · · · · · · · · · · · ·	·		Location	r				
UL or lot no.	Section	Township	Range	Lot Idn.	Feet from the		North/South line	Feet from the	East/West		County	
E	28	20 N			2491		NORTH	238'	WE	ST	UNION	
			¹¹ Bott				lf Different Fro					
UL or lot no.	Section	Township	Range	Lot Idn.	Feet from t	he	North/South line	Feet from the	East/West	line	County	
¹² Dedicated Acro	and 13 Toint	or Infil 14	Consolidation	Code 15 (Drder No.							
640			Consolidation		Jider No.							
	WABLE V	WILL BE	ASSIGNE		US COMPLI	FTI	ON UNTIL ALL	INTERESTS I	IAVE BE	FN CO	NSOLIDATED	
							EEN APPROVED					
28		<u>.</u>						¹⁷ OPER	ATOR	CERT	IFICATION	
											ontained herein is	
								true and com	plete to the b	est of my k	nowledge and belief.	
									~			
									7	47		
2491						{		Signature	n A			
11										l Stev	vart	
NM-E NAL Lat - 35°	56'11.14''							Printed Nam		torv	Analyst	
Lon -103°.	20 15.28							Title		LOLY	maryst	
<u>,</u> 2									Thul	<u>،ک</u>		
						-		Date				
·· 238'FV	NL I							¹⁸ SURV	EYOR	CERT	IFICATION	
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								and correct to		-		
ll.	ļ					l		Date of Surve	June	<u>3, 20</u>	02	
								Signature and		fessional St	M. MARA MEALCO	
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								Certificate Nu		M. MC	rtin Tssional Line	
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District I				Energy.		New Mexico [.] & Natural Resources Rev				Form C-101 vised March 17, 1999		
1625 N. French D District II 811 S. 1st Street,	, .			-					5		riate District Office	
District III				0		ation Division State Lease - 6 Cop						
1000 Rio Brazos I District IV	Rd., Aztec, N	M 8/410				th Pacheco Fee Lease - 5 Copi						
2040 South Pache	co, Santa Fe,	NM 87505			Santa Fe,	NM 87	7505				ENDED REPORT	
APPLIC	CATION	FOR P	ERMIT I	O DRI	LL, <u>RE-E</u>	NTER,	, DEI	E PEN, I	PLUGBAC	CK, OR ADI	D A ZONE	
		¹ Op	erator Name an	d Address						² OGRID Numb	er	
OXY USA Inc	•									16696		
P.O. Box 50	250 Mia	iland, T	79710-02	50					30- 059-	³ API Number		
1 -	rty Code				⁵ Property						ell No.	
27	111		B	ravo Don	e Carbon D			nit 7	034	37	22	
					⁷ Surface	Locatio	n				T	
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from	the	North/Sc	uth Line	Feet from the	East/West line	County	
m	32	20N	34E		102	٦	sa	eter	264	west	Union	
		8	Proposed	Rottom I	Hole Locati	ion If D						
	1							//// 1101	ISurface		I	
UL or lot no.	Section	Township	Range	Lot. Idr	Feet from	the	North/So	outh Line	Feet from the	East/West line	County	
		⁹ Proposed	Pool 1	•					¹⁰ Proposed	Pool 2		
Bravo Dom	e Carbon	Dioxide	Gas 640		96010	<u> </u>						
^{1]} Work 1	ype Code		¹² Well Type C	ode	¹³ Cable	r/Rotary		¹⁴ Lea	ise Type Code		Level Elevation	
16 Mu	N		C 17 Proposed De	oth	¹⁸ Form	R		19	P		935.9 Spud Date	
	No		2600'	pui					N/A		8/1/02	
L				Propose	d Casing ar	nd Cem	ent P	rogram				
Hole S	ize	Cas	ing Size		weight/foot	Setting Depth Sacks of Ceme			Sacks of Cem	ent E	stimated TOC	
12-1/	<u>4"</u>	8.	-5/8"		24#		700' 3005			sx Surface		
7-7/	8ª	5.	-1/2"	5.9#	FG/15.5#	ļ:	2600' 300 5X				Surface	
						<u> </u>			·			
						<u> </u>						
											· <u></u>	
1						CK, give t	the data	on the pre	sent productive z	one and proposed	new productive zone.	
Describe the blow	vout preventi	on program,	if any. Use add	litional shee	ts if necessary.							
			SEE OI	HER SIDE	5							
²³ I hereby certif		6		1		1						
best of my know			ven above is u	rue and con	ipiete to the			OILCO	DNSERVAT	TION DIVIS	ION	
Signature:						Approv	ed by:					
Printed name: D	avid Ster	wart	<u> </u>			Title:		<u> </u>	- <u></u>	<u>,</u> ,		
	r. Regula		lvst			Approv	al Date			Expiration Date:		
Date:			Phone:						<u>I</u> '	Expiration Date:		
	102					1	_	Approval:				
	1102		91	5-685-57	17	Attache	ed 🗌]				

ATTACHMENT C-101 BDCDGU 2034 - 322

- PROPOSED TD: 2600' TVD
- BOP PROGRAM: 0-700' None
 - 700-2600' 8" 3M blind & pipe ram with stripper head.
- CASING: Surface: 8-5/8" OD 24# J55 8rd ST&C new casing set at 700' 12-1/4" hole Centralizers from TD-Surf, every fourth joint
 - Production: 5-1/2" OD new casing from 0-2600' 300'-15.5# J55 8rd LTC 2300'-5.9# 10rd FG 7-7/8" hole - 5 centralizers

*This well will have fiberglass casing from surface to the productive interval (Tubb). Steel casing will be used across the Tubb. The fiberglass casing must penetrate the Cimarron at a minimum. The optimum point for setting the fiberglass casing is at the midpoint of the Cimarron formation.

CEMENT: Surface - Circulate cement with 300sx Premium Plus with 2% CaCl₂ + .25#/sx Poly E Flake, (WT-14.8ppg, Yld-1.34cf/sx, FW-6.3g/sx)

Production - Cement with 150sx Premium Plus with 3% CaCl₂ + .25#/sx Poly E Flake, (WT-11.1ppg, Yld-3.27cf/sx, FW-20.47g/sx) followed by 150sx Premium Plus with 3% CaCl₂ + .25#/sx Poly E Flake, (WT-13.2ppg, Yld-1.86cf/sx, FW-9.93g/sx)

MUD:	0-700′	Fresh water/native mud. Wt 8.6-9.2ppg, Vis 32-36sec
	700-2600′	Fresh water/Starch/Gel pH control as needed. Wt 9.0-9.2ppg, Vis 28-29sec

ESTIMATED FORMATION TOPS:

Tubb-2260 ' Cimarron-226 ' San Andres-1476 ' Santa Rosa-1180 '

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV 2040 South Pacheco, Santa Fe, NM 87505 OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

Form C-102 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease – 4 Copies Fee Lease – 3 Copies

		WE	LL LO	CATION	AND AG	CREAGE DEDI	CATION PI	AT		
1	API Numb	er	_	² Pool Cod			⁹ Pool Na			
		·····		9601		······································	RAVO DOME CARBON DIOXIDE GAS (640)			
⁴ Property	1	DDA			-	• /				Well Number 322
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1669					-	ISA INC.				4935.9
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UL or lot no.	Section	Township	Range	Lot Idn.	Feet from the	e North/South line	Feet from the	East/West	line	County
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¹² Dedicated Acro	es ¹⁵ Joint	or Infill 4	Consolidation	n Code ¹⁵ C	rder No.					
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District I 1625 N. French Dr., Hobbs, NM 88240 District III 811 S. 1st Street, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Divsiion

2040 South Pacheco

Santa Fe, NM 87505

Submit to appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

		¹ Ol	perator Name an	d Address					² OGRID Numbe 16696	er	
OXY USA Inc.									³ API Number		
P.O. Box 502		iland, T	x 79710-02	50	(n			30- 059-			
⁴ Proper 271	rty Code		B	TAVO DOM	⁵ Property	Name icacide Gas 1	mit 2	034		11 No.	
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UL or lot no.	Section	Township	Range	Lot. Idn	Feet from t	the North/St	outh Line	Feet from the	East/West line	County	
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Bravo Dome	Carbon	Diocide	Gas 640		96010						
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	N		¹² Well Type C C			R		ease Type Code P	પ	Level Elevation	
¹⁶ Mul			¹⁷ Proposed De 2600 '	pth	18 Form	nation				²⁰ Spud Date	
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²³ l hereby certif	yout preventic	on program, formation g	if any. Use add	litional sheets	s if necessary.	K, give the data		esent productive zo			
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²³ l hereby certif best of my know Signature:	yout prevention	formation g	if any. Use add	litional sheets	s if necessary.	Approved by:	OIL C				
 ²³ I hereby certify best of my know Signature: Printed name: Department 	fy that the inf	formation g elief.	if any. Use add	litional sheets	s if necessary.	Approved by: Title:	OILC	ONSERVAT	ION DIVISI		
²³ I hereby certif best of my know Signature: Printed name: D	y that the inf ledge and be avid Stew r. Regula	formation g elief.	if any. Use add	litional sheets	s if necessary.	Approved by:		ONSERVAT			

ATTACHMENT C-101 BDCDGU 2034 - 352

- PROPOSED TD: 2600' TVD
- BOP PROGRAM: 0-700' None
 - 700-2600' 8" 3M blind & pipe ram with stripper head.
- CASING: Surface: 8-5/8" OD 24# J55 8rd ST&C new casing set at 700' 12-1/4" hole Centralizers from TD-Surf, every fourth joint

Production: 5-1/2" OD new casing from 0-2600' 300'-15.5# J55 8rd LTC 2300'-5.9# 10rd FG 7-7/8" hole - 5 centralizers

*This well will have fiberglass casing from surface to the productive interval (Tubb). Steel casing will be used across the Tubb. The fiberglass casing must penetrate the Cimarron at a minimum. The optimum point for setting the fiberglass casing is at the midpoint of the Cimarron formation.

CEMENT: Surface - Circulate cement with 300sx Premium Plus with 2% CaCl₂ + .25#/sx Poly E Flake, (WT-14.8ppg, Yld-1.34cf/sx, FW-6.3g/sx)

Production - Cement with 150sx Premium Plus with 3% CaCl₂ + .25#/sx Poly E Flake, (WT-11.1ppg, Yld-3.27cf/sx, FW-20.47g/sx) followed by 150sx Premium Plus with 3% CaCl₂ + .25#/sx Poly E Flake, (WT-13.2ppg, Yld-1.86cf/sx, FW-9.93g/sx)

MUD:	0-700'	Fresh water/native mud. Wt 8.6-9.2ppg, Vis 32-36sec
	700-2600′	Fresh water/Starch/Gel pH control as needed. Wt 9.0-9.2ppg, Vis 28-29sec

ESTIMATED FORMATION TOPS:

Tubb- 2198 ·	Cimarron- 2181,	San Andres- 1433 '	Santa Rosa-1045 ,

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV 2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-102 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease – 4 Copies Fee Lease – 3 Copies

		WE	LL LO	CATION	AND	ACF	REAGE DEDI	CATION P	LAT		
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⁷ OGRID					-	erator					⁹ Elevation
1669	6				OXY	US	A INC.			4	797.5
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UL or lot no.	Section	Township	Range	Lot Idn.	Feet from	the	North/South line	Feet from the	East/West	line	County
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UL or lot no.	Section	Township	Range	Lot Idn.	Feet from	the	North/South line	Feet from the	East/West	line	County
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Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.	A. Received by (Please Print Clearly) B. Date of
Print your name and address on the reverse	C.Spinature
 so that we can return the card to you. Attach this card to the back of the mailpiece, 	
or on the front if space permits.	
1. Article Addressed to:	D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No
Michael Hutcherson	
P.O. Box 940	
Plainview, TX 79073-0940	
	3. Service Type , ☑ Certified Mail □ Express Mail
	Registered Return Receipt for Merch
2. Article Number	4. Restricted Delivery? (Extra Fee)
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item 4 if Restricted Delivery is desired. Print your name and address on the reverse	Khonda George
so that we can return the card to you.	C. Signature
Attach this card to the back of the mailpiece, or on the front if space permits.	× Chonda Doras
1. Article Addressed to:	D. Is delivery address different from item 1?
	If YES, enter delivery address below:
Marsha George	
P.O. Box 369	
Hart, TX 79043-0369	
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SENDER: COMPLETE THIS SECTION Complete items 1, 2, and 3. Also complete	COMPLETE THIS SECTION ON DELIVERY A. Received by (Please Print Clearly) B- Page
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 Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: Wilda Hutcherson Redin 102 Kirchwood St. Plainview, TX 79072-6523 Article Number (Transfer from service label) PS Form 3811, March 2001 Domestic F ATTW': Roy Johnson 	A. Received by (Please Print Clearly) B. Bade, i M. H. / Z. C. Signature M. H. / Z. M. / Z.

1934-142, 1934-222, 1934-232, 1935-072, 1935-082, 2034-322, 2034-352. Thanks for your help. David Stewart -044 915-685-5717

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