



OXY USA INC.

PO Box 50250
Midland, TX 79710-0250

July 11, 2002

New Mexico Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Attention: Roy Johnson

Re: *Application for Administrative Approval of Unorthodox Well Locations
Bravo Dome Carbon Dioxide Gas Unit
Harding, Union and Quay Counties, New Mexico*

Dear Mr. Johnson:

OXY USA Inc., as operator of the Bravo Dome Carbon Dioxide Gas Unit ("BDCDGU"), respectfully requests administrative approval pursuant to Order No. 10576 for fifteen unorthodox gas well locations within the subject unit. To support this request, the following information is submitted for your review:

1. Table of well information showing location and API number of the existing well in the 640 acre spacing and proration unit, the location of the proposed well, the distance between the two wells, the distance to section line, the distance to quarter-quarter and the well location with respect to unratified tracts,
2. For well locations that lie within ½ mile of an unratified tract or are located on an unratified tract within the Unit, copies of notice letters sent to the three members of the Hutcherson Family along with evidence of certified mailing and receipt of the letter
3. OCD Forms C-101 and C-102 for each proposed well
4. A large-scale map showing the location of all BDCDGU wells in the area where the proposed wells are located, proposed wells are shown in green (2002) and red (2003) and the location of unratified tracts (Hutcherson).

Notice to affected parties was provided on May 23rd, and we are unaware of any objections. The reason for locating these wells at a non-standard location is the need to drill them in close proximity to the existing gathering system to minimize costs. Approval of these unorthodox locations will promote conservation by enhancing the recovery of carbon dioxide from these areas of the reservoir and thereby prevent waste. If you need anything else, please don't hesitate to call me at 915-685-5717.

Sincerely,

A handwritten signature in black ink, appearing to read "David Stewart".

David Stewart
Sr. Regulatory Analyst
OXY USA Inc.

Attachments

CC: Hutcherson Family

Proposed Well					Existing Well in same spacing unit					Distance between wells in same spacing unit		Distance to Outer Boundary of Section		Distance Qtr/Qtr		Well Location with respect to unratified tracts
Well Name & Number	Location	Unit	S-T-R		Well Name & Number	Location	Unit	API Number		Spacing Unit Size	spacing unit	of Section	Qtr/Qtr			
BDCCDGU 1934-082	644 FSL 2439 FWL	N	8-19N-34E		BDCCDGU 1934-081	1650 FNL 1980 FWL	F	3005920080		640 acres	3021'	644'	201'		Located on unratified tract	
BDCCDGU 1934-092	173 FNL 2281 FWL	C	9-19N-34E		BDCCDGU 1934-091	1650 FSL 1994 FWL	K	3005920063		640 acres	3409'	173'	359'		Located on unratified tract	
BDCCDGU 1934-142	703 FSL 2466 FWL	N	14-19N-34E		BDCCDGU 1934-141	1980 FNL 1976 FEL	G	3005920055		640 acres	2742'	703'	174'		Located on unratified tract	
BDCCDGU 1934-222	1673 FSL 1641 FEL	J	22-19N-34E		BDCCDGU 1934-221	1650 FNL 1652 FWL	F	3005920059		640 acres	2789'	1641'	321'		Located on unit tract, well #221 located on unratified tract	
BDCCDGU 1934-232	2347 FSL 1267 FEL	I	23-19N-34E		BDCCDGU 1934-231	1980 FSL 1980 FWL	K	3005920027		640 acres	1991'	1267'	53'		Located on unratified tract	
BDCCDGU 1934-282	1672 FSL 2314 FEL	J	28-19N-34E		BDCCDGU 1934-281	1650 FNL 1650 FEL	G	3005920252		640 acres	2068'	1672'	326'		Located on unit tract, 3608' from an unratified (Hutcherson) tract	
BDCCDGU 1935-052	584 FSL 1963 FEL	O	5-19N-35E		BDCCDGU 1935-051	1980 FNL 1980 FEL	G	3005920121		640 acres	2716'	584'	584'		Located on unit tract, 3317' from an unratified (Hutcherson) tract	
BDCCDGU 1935-072	660 FSL 2005 FEL	O	7-19N-35E		BDCCDGU 1935-071	1980 FNL 1980 FEL	G	3005920065		640 acres	2640'	660'	635'		Located on unit tract, well #071 located on unratified tract	
BDCCDGU 1935-082	1635 FNL 1659 FWL	F	8-19N-35E		BDCCDGU 1935-081X BDCCDGU 1935-081-P&A	1980 FSL 1880 FEL 1980 FSL 1980 FEL	J J	3005920145 3005920123		640 acres	2401'	1635'	315'		Located on unit tract, 1659' from an unratified (Hutcherson) tract	
BDCCDGU 1935-172	481 FNL 475 FWL	D	17-19N-35E		BDCCDGU 1935-171	1650 FSL 1650 FWL	K	3005920288		640 acres	3361'	475'	475'		Located on unit tract	
BDCCDGU 2034-202	320 FSL 996 FEL	P	20-20N-34E		BDCCDGU 2034-201	1980 FNL 1980 FWL	F	3005920141		640 acres	3138'	320'	320'		Located on unit tract	
BDCCDGU 2034-212	1819 FNL 2332 FWL	F	21-20N-34E		BDCCDGU 2034-211	1980 FSL 660 FWL	L	3005920177		640 acres	2241'	1819'	308'		Located on unit tract	
BDCCDGU 2034-282	2491 FNL 238 FWL	E	28-20N-34E		BDCCDGU 2034-281	1980 FSL 1980 FEL	J	3005920137		640 acres	3167'	238'	149'		Located on unit tract	
BDCCDGU 2034-322	1027 FSL 264 FWL	M	32-20N-34E		BDCCDGU 2034-321	1650 FNL 1650 FEL	G	3005920278		640 acres	4322'	264'	264'		Located on unit tract, 2640' from an unratified (Hutcherson) tract	
BDCCDGU 2034-352	671 FSL 2356 FEL	O	35-20N-34E		BDCCDGU 2034-351	1980 FNL 1980 FEL	G	3005920070		640 acres	2669'	671'	284'		Located on unratified tract	

DATE IN 7/12/02	SUSPENSE 8/1/02	ENGINEER MS	LOGGED IN KW	TYPE NSL	APP NO. 220546202
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ABOVE LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -
1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

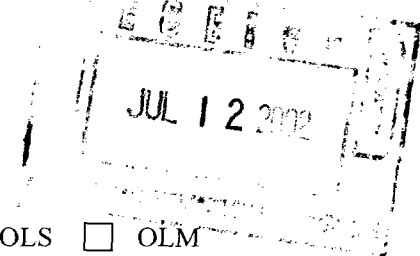
- [A] Location - Spacing Unit - Simultaneous Dedication
☒ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

- [D] Other: Specify SWR 107(5)



[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply

- [A] ☒ Working, Royalty or Overriding Royalty Interest Owners
on unratified tracts within 1/2 mile of the proposed wells.
- [B] ☐ Offset Operators, Leaseholders or Surface Owner
- [C] ☐ Application is One Which Requires Published Legal Notice
- [D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] ☐ Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

~~Note: Statement must be completed by an individual with managerial and/or supervisory capacity.~~

David Stewart
Print or Type Name

[Signature]
Signature

SR. Regulatory Analyst
Title

7/11/02
Date

david_stewart@oxy.com
e-mail Address



OXY USA INC.

PO Box 50250
Midland, TX 79710-0250

July 11, 2002

New Mexico Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Attn: Roy Johnson

Re: ***Exception to Statewide Rule 107(J)***
Bravo Dome Carbon Dioxide Gas Unit
Union County, NM

Dear Mr. Johnson:

OXY USA Inc. respectfully requests an exception to SWR 107 (J), in order to drill and complete 16 wells in the Bravo Dome Carbon Dioxide Gas Unit, see attached for list of wells. OXY plans to run 5-1/2" 5.9# fiberglass through the Cimarron and 15.5# J55 LTC steel casing through the Tubb to TD. Oxy will produce the well through the production casing in lieu of producing through the tubing. In support of our request, the following reasons exist.

1. Eliminate casing corrosion.
2. Eliminate expense for tubing, on and off tool, packer and inhibited fluid.
3. Increase production rates since the well can flow up the casing.
4. The well is not a wildcat or dual completion and will be completed with a total depth of less than 3000 feet.

A wellbore schematic is attached for your information and review.

Your administrative approval of this request will be appreciated. If additional information is needed, you can contact me at 915-685-5717 or Danny Holcomb at 505-374-3010.

Sincerely,

A handwritten signature in black ink, appearing to read "David Stewart".

David Stewart
Sr. Regulatory Analyst
OXY USA Inc.

Attachments

Attachment Exception SWR 107(J)
OXY USA Inc. - 16696
Bravo Dome Carbon Dioxide Gas Unit - 27111
Bravo Dome Carbon Dioxide Gas (640) - 96010

1. BDCDGU 1934-082 - 644 FSL 2439 FWL (N) SEC 8 T19N R34E
2. BDCDGU 1934-092 - 173 FNL 2281 FWL (C) SEC 9 T19N R34E
3. BDCDGU 1934-142 - 703 FSL 2466 FWL (N) SEC 14 T19N R34E
4. BDCDGU 1934-222 - 1673 FSL 1641 FEL (J) SEC 22 T19N R34E
5. BDCDGU 1934-232 - 2347 FSL 1267 FEL (I) SEC 23 T19N R34E
6. BDCDGU 1934-253 - 1704 FSL 2026 FEL (J) SEC 25 T19N R34E
7. BDCDGU 1934-282 - 1672 FSL 2314 FEL (J) SEC 28 T19N R34E
8. BDCDGU 1935-052 - 584 FSL 1963 FEL (O) SEC 5 T19N R35E
9. BDCDGU 1935-072 - 660 FSL 2005 FEL (O) SEC 7 T19N R35E
10. BDCDGU 1935-082 - 1635 FNL 1659 FWL (F) SEC 8 T19N R35E
11. BDCDGU 1935-172 - 481 FNL 475 FWL (D) SEC 17 T19N R35E
12. BDCDGU 2034-202 - 320 FSL 996 FEL (P) SEC 20 T20N R34E
13. BDCDGU 2034-212 - 1819 FNL 2332 FWL (F) SEC 21 T20N R34E
14. BDCDGU 2034-282 - 2491 FNL 238 FWL (E) SEC 28 T20N R34E
15. BDCDGU 2034-322 - 1027 FSL 264 FWL (M) SEC 32 T20N R34E
16. BDCDGU 2034-352 - 671 FSL 2356 FEL (O) SEC 35 T20N R34E

700.0 - 2600.0' 7-7/8" OD HOLE
0.0 - 2600.0' CEMENT 300sx-CALC
0.0 - 2300.0' 5-1/2" OD 5.90#/ft 10rd-FC PROD CSG
2300.0 - 2600.0' 5-1/2" OD 15.50#/ft J55 8rd-LTC PROD CSG

TD: 2600'



OXY USA Inc.
P.O. Box 4294, Houston, TX 77210-4294
(281) 552-1000

Alan J. Schwartz, CPL
Land Negotiator
(281) 552-1222
(713) 985-1276 (DIRECT FAX)
ALAN_SCHWARTZ@OXY.COM

May 23, 2002

Re: Bravo Dome Carbon Dioxide Gas Unit
Union County, New Mexico

CERTIFIED MAIL – RETURN RECEIPT REQUESTED
No. 7000 0600 0025 0797 1589

Mr. Michael C. Hutcherson
P.O. Box 940
Plainview, TX 79073-0940

COPY

Dear Mr. Hutcherson:

OXY USA Inc., as Operator of the Bravo Dome CO₂ Gas Unit ("BDGU"), plans to drill the wells identified below. As you own nearby interests (royalty) that are not included within the BDGU, and the proposed locations are non-standard and/or unorthodox, you are deemed an 'affected party' requiring notice of our drilling plans. Our application for drilling permits will be made to the New Mexico Oil Conservation Division ("Division") in the near future. In the event you have an objection to the permitting and drilling of any of these wells, it must be filed in writing with the Division within twenty days from the date the Division receives the Application.

Well No.	General Location			
1934 - 082N	"N" location	Section 08	T-19-N, R-34-E	Union County
1934 - 092C	"C" location	Section 09	T-19-N, R-34-E	Union County
1934 - 142N	"N" location	Section 14	T-19-N, R-34-E	Union County
1934 - 222J	"J" location	Section 22	T-19-N, R-34-E	Union County
1934 - 232I	"I" location	Section 23	T-19-N, R-34-E	Union County
1935 - 072O	"O" location	Section 07	T-19-N, R-35-E	Union County
1935 - 082F	"F" location	Section 08	T-19-N, R-35-E	Union County
2034 - 322M	"M" location	Section 32	T-20-N, R-34-E	Union County
2034 - 352O	"O" location	Section 35	T-20-N, R-34-E	Union County

To further assist you, attached is a plat that cross-references the legal descriptions of quarter-quarter sections with its corresponding 'alphabetical letter' used above.

Mr. Michael Hutcherson
May 23, 2002
Page 2

Your royalty ownership originates in your April 27, 1971 Oil and Gas Lease from Claude Hutcherson and wife, Wilda (Lessor) to Amoco Production Company (Lessee). This lease is not included in the BDGU due to non-ratification of the BDGU. Most of the above wells are within an existing 640-acre pooled unit—as allowed under the lease—and contain varying amounts of land covered by your lease. Therefore, each of this type of proposed well will be the second CO₂ well within its 640-acre pooled unit. All additional royalty from a successful, new CO₂ well on each pooled unit will be apportioned on a unit net acreage basis, which is the same manner as it is currently calculated and paid from the existing CO₂ well on a 640-acre pooled unit.

Yours very truly,

Original Signed By
Alan J. Schwartz

Attachment

Hutcherson Notice1.doc

cc: Ms. Marsha George
P.O Box 369
Hart, TX 79043-0369

Ms. Wilda Hutcherson Redin
102 Kirchwood St.
Plainview, TX 79072-6523

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Michael C. Hutcherson
P.O. Box 940
Plainview, TX 79073-0940

2. Article Number (Copy from service label)

7000-0600-0025-0797-1589

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly)

B. Date of Delivery

5-28-02

C. Signature

X

☐ Agent☐ Addressee

D. Is delivery address different from item 1?

☐ Yes

If YES, enter delivery address below:

☐ No

3. Service Type

☒ Certified Mail☐ Express Mail☐ Registered☒ Return Receipt for Merchandise☐ Insured Mail☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

PS Form 3811, July 1999

Domestic Return Receipt

102595-99-M-1789

UNITED STATES POSTAL SERVICE

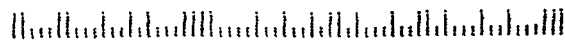


First-Class Mail
Postage & Fees Paid
USPS
Permit No. G-10

• Sender: Please print your name, address, and ZIP+4 in this box •

Oxy USA, Inc.
P.O. Box 4294
Houston, TX 77210-4294
Attn: Alan J. Schwartz

210+4294





OXY USA Inc.
P.O. Box 4294, Houston, TX 77210-4294
(281) 552-1000

Alan J. Schwartz, CPL
Land Negotiator
(281) 552-1222
(713) 985-1276 (DIRECT FAX)
ALAN_SCHWARTZ@OXY.COM

May 23, 2002

Re: Bravo Dome Carbon Dioxide Gas Unit
Union County, New Mexico

CERTIFIED MAIL – RETURN RECEIPT REQUESTED
No. 7000 0600 0025 0797 1619

COPY

Ms. Marsha George
P.O Box 369
Hart, TX 79043-0369

Dear Ms. George:

OXY USA Inc., as Operator of the Bravo Dome CO₂ Gas Unit ("BDGU"), plans to drill the wells identified below. As you own nearby interests (royalty) that are not included within the BDGU, and the proposed locations are non-standard and/or unorthodox, you are deemed an 'affected party' requiring notice of our drilling plans. Our application for drilling permits will be made to the New Mexico Oil Conservation Division ("Division") in the near future. In the event you have an objection to the permitting and drilling of any of these wells, it must be filed in writing with the Division within twenty days from the date the Division receives the Application.

Well No.	General Location			
1934 - 082N	"N" location	Section 08	T-19-N, R-34-E	Union County
1934 - 092C	"C" location	Section 09	T-19-N, R-34-E	Union County
1934 - 142N	"N" location	Section 14	T-19-N, R-34-E	Union County
1934 - 222J	"J" location	Section 22	T-19-N, R-34-E	Union County
1934 - 232I	"I" location	Section 23	T-19-N, R-34-E	Union County
1935 - 072O	"O" location	Section 07	T-19-N, R-35-E	Union County
1935 - 082F	"F" location	Section 08	T-19-N, R-35-E	Union County
2034 - 322M	"M" location	Section 32	T-20-N, R-34-E	Union County
2034 - 352O	"O" location	Section 35	T-20-N, R-34-E	Union County

To further assist you, attached is a plat that cross-references the legal descriptions of quarter-quarter sections with its corresponding 'alphabetical letter' used above.

Ms. Marsha George
May 23, 2002
Page 2

Your royalty ownership originates in your April 27, 1971 Oil and Gas Lease from Claude Hutcherson and wife, Wilda (Lessor) to Amoco Production Company (Lessee). This lease is not included in the BDGU due to non-ratification of the BDGU. Most of the above wells are within an existing 640-acre pooled unit—as allowed under the lease—and contain varying amounts of land covered by your lease. Therefore, each of this type of proposed well will be the second CO₂ well within its 640-acre pooled unit. All additional royalty from a successful, new CO₂ well on each pooled unit will be apportioned on a unit net acreage basis, which is the same manner as it is currently calculated and paid from the existing CO₂ well on a 640-acre pooled unit.

Yours very truly,

Original Signed By
Alan J. Schwartz

Attachment

Hutcherson Notice3.doc

cc: Mr. Michael C. Hutcherson
P.O. Box 940
Plainview, TX 79073-0940

Ms. Wilda Hutcherson Redin
102 Kirchwood St.
Plainview, TX 79072-6523

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Ms. Marsha George
P.O. Box 369
Hart, TX 79043-0369

2. Article Number (Copy from service label)

7000-0600-0025-0797-1619

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) Rhonda George Date of Delivery MAY 28 2002

C. Signature Rhonda George

X

☐ Agent

☐ Addressee

D. Is delivery address different from item 1? ☒ Yes

If YES, enter delivery address below USPS ☐ No

3. Service Type

☒ Certified Mail

☐ Express Mail

☐ Registered

☒ Return Receipt for Merchandise

☐ Insured Mail

☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

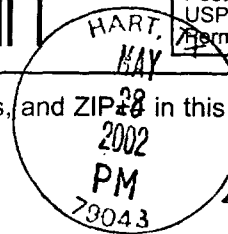
UNITED STATES POSTAL SERVICE



First-Class Mail
Postage & Fees Paid
USPS
Permit No. G-10

• Sender: Please print your name, address, and ZIP+4 in this box

CXY USA, Inc.
P.O. Box 4294
Houston, TX 77210-4294
Attn: Alan J. Schwartz





OXY USA Inc.
P.O. Box 4294, Houston, TX 77210-4294
(281) 552-1000

Alan J. Schwartz, CPL
Land Negotiator
(281) 552-1222
(713) 985-1276 (DIRECT FAX)
ALAN_SCHWARTZ@OXY.COM

May 23, 2002

Re: Bravo Dome Carbon Dioxide Gas Unit
Union County, New Mexico

CERTIFIED MAIL – RETURN RECEIPT REQUESTED
No. 7000 0600 0025 0797 1602

COPY

Ms. Wilda Hutcherson Redin
102 Kirchwood St.
Plainview, TX 79072-6523

Dear Ms. Redin:

OXY USA Inc., as Operator of the Bravo Dome CO₂ Gas Unit ("BDGU"), plans to drill the wells identified below. As you own nearby interests (royalty) that are not included within the BDGU, and the proposed locations are non-standard and/or unorthodox, you are deemed an 'affected party' requiring notice of our drilling plans. Our application for drilling permits will be made to the New Mexico Oil Conservation Division ("Division") in the near future. In the event you have an objection to the permitting and drilling of any of these wells, it must be filed in writing with the Division within twenty days from the date the Division receives the Application.

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1934 - 142N	"N" location	Section 14	T-19-N, R-34-E	Union County	
1934 - 222J	"J" location	Section 22	T-19-N, R-34-E	Union County	
1934 - 232I	"I" location	Section 23	T-19-N, R-34-E	Union County	
1935 - 072O	"O" location	Section 07	T-19-N, R-35-E	Union County	
1935 - 082F	"F" location	Section 08	T-19-N, R-35-E	Union County	
2034 - 322M	"M" location	Section 32	T-20-N, R-34-E	Union County	
2034 - 352O	"O" location	Section 35	T-20-N, R-34-E	Union County	

To further assist you, attached is a plat that cross-references the legal descriptions of quarter-quarter sections with its corresponding 'alphabetical letter' used above.

Ms. Wilda Hutcherson Redin
May 23, 2002
Page 2

Your royalty ownership originates in your April 27, 1971 Oil and Gas Lease from Claude Hutcherson and wife, Wilda (Lessor) to Amoco Production Company (Lessee). This lease is not included in the BDGU due to non-ratification of the BDGU. Most of the above wells are within an existing 640-acre pooled unit—as allowed under the lease—and contain varying amounts of land covered by your lease. Therefore, each of this type of proposed well will be the second CO₂ well within its 640-acre pooled unit. All additional royalty from a successful, new CO₂ well on each pooled unit will be apportioned on a unit net acreage basis, which is the same manner as it is currently calculated and paid from the existing CO₂ well on a 640-acre pooled unit.

Yours very truly,

Original Signed By
Alan J. Schwartz

Attachment

Hutcherson Notice2.doc

cc: Ms. Marsha George
P.O Box 369
Hart, TX 79043-0369

Mr. Michael C. Hutcherson
P.O. Box 940
Plainview, TX 79073-0940

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Ms. Wilda Hutcherson Redin
102 Kirchwood St.
Plainview, TX 79702-6523

2. Article Number (Copy from service label)

7000-0600-0025-0797-1602

PS Form 3811, July 1999

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly)

Betty Peña

B. Date of Delivery

5/28/02

C. Signature

x Betty Peña

☐ Agent☐ Addressee

D. Is delivery address different from item 1?

☐ Yes

If YES, enter delivery address below:

☐ No

3. Service Type

☒ Certified Mail☐ Express Mail☐ Registered☒ Return Receipt for Merchandise☐ Insured Mail☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

UNITED STATES POSTAL SERVICE

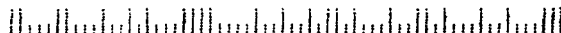


First-Class Mail
Postage & Fees Paid
USPS
Permit No. G-10

• Sender: Please print your name, address, and ZIP+4 in this box •

Cixy USA, Inc.
P.O. Box 4294
Houston, TX 77210-4294
Attn: Alan J. Schwartz

210+4234



**State of New Mexico
Energy, Minerals & Natural Resources**

Form C-101
Revised March 17, 1999

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. 1st Street, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

**Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505**

Submit to appropriate District Office
State Lease - 6 Copies
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☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address OKY USA Inc. P.O. Box 50250 Midland, TX 79710-0250		² OGRID Number 16696
		³ API Number 30- 059-
⁴ Property Code 27111	⁵ Property Name Bravo Dome Carbon Dioxide Gas Unit 1934	⁶ Well No. 082

⁷ Surface Location									
UL or lot no. N	Section 8	Township 19N	Range 34E	Lot. Idn	Feet from the 644	North/South Line South	Feet from the 2439	East/West line West	County Union

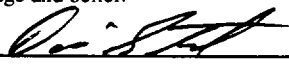
⁸ Proposed Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
⁹ Proposed Pool 1 Bravo Dome Carbon Dioxide Gas 640					¹⁰ Proposed Pool 2 96010				

¹¹ Work Type Code N	¹² Well Type Code C	¹³ Cable/Rotary R	¹⁴ Lease Type Code P	¹⁵ Ground Level Elevation 4917.8
¹⁶ Multiple No	¹⁷ Proposed Depth 2600'	¹⁸ Formation Tubb	¹⁹ Contractor N/A	²⁰ Spud Date 8/1/02

²¹ Proposed Casing and Cement Program					
Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12-1/4"	8-5/8"	24#	700'	300sx	Surface
7-7/8"	5-1/2"	5.9#FG/15.5#	2600'	300sx	Surface

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

SEE OTHER SIDE

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature: 		Approved by:	
Printed name: David Stewart		Title:	
Title: Sr. Regulatory Analyst		Approval Date:	Expiration Date:
Date: 7/11/02	Phone: 915-685-5717	Conditions of Approval:	
		Attached <input type="checkbox"/>	

ATTACHMENT C-101
BDCDGU 1934-082

PROPOSED TD: 2600' TVD

BOP PROGRAM: 0-700' None
700-2600' 8" 3M blind & pipe ram with stripper head.

CASING: Surface: 8-5/8" OD 24# J55 8rd ST&C new casing set at 700'
12-1/4" hole
Centralizers from TD-Surf, every fourth joint
Production: 5-1/2" OD new casing from 0-2600'
300'-15.5# J55 8rd LTC 2300'-5.9# 10rd FG
7-7/8" hole - 5 centralizers

*This well will have fiberglass casing from surface to the productive interval (Tubb). Steel casing will be used across the Tubb. The fiberglass casing must penetrate the Cimarron at a minimum. The optimum point for setting the fiberglass casing is at the midpoint of the Cimarron formation.

CEMENT: Surface - Circulate cement with 300sx Premium Plus with 2% CaCl_2 + .25#/sx Poly E Flake, (WT-14.8ppg, Yld-1.34cf/sx, FW-6.3g/sx)

Production - Cement with 150sx Premium Plus with 3% CaCl_2 + .25#/sx Poly E Flake, (WT-11.1ppg, Yld-3.27cf/sx, FW-20.47g/sx) followed by 150sx Premium Plus with 3% CaCl_2 + .25#/sx Poly E Flake, (WT-13.2ppg, Yld-1.86cf/sx, FW-9.93g/sx)

MUD: 0-700' Fresh water/native mud.
Wt 8.6-9.2ppg, Vis 32-36sec
700-2600' Fresh water/Starch/Gel
pH control as needed.
Wt 9.0-9.2ppg, Vis 28-29sec

ESTIMATED FORMATION TOPS:

Tubb- 2290 ' Cimarron- 2273 ' San Andres- 1478 ' Santa Rosa- 1198 '

District I
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811 South First, Artesia, NM 88210

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State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-102

Revised October 18, 1994

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 96010	³ Pool Name BRAVO DOME CARBON DIOXIDE GAS (640)
⁴ Property Code 27111	⁵ Property Name BRAVO DOME CARBON DIOXIDE GAS UNIT 1934	⁶ Well Number 082
⁷ OGRID No. 16696	⁸ Operator Name OXY USA INC.	⁹ Elevation 4917.8

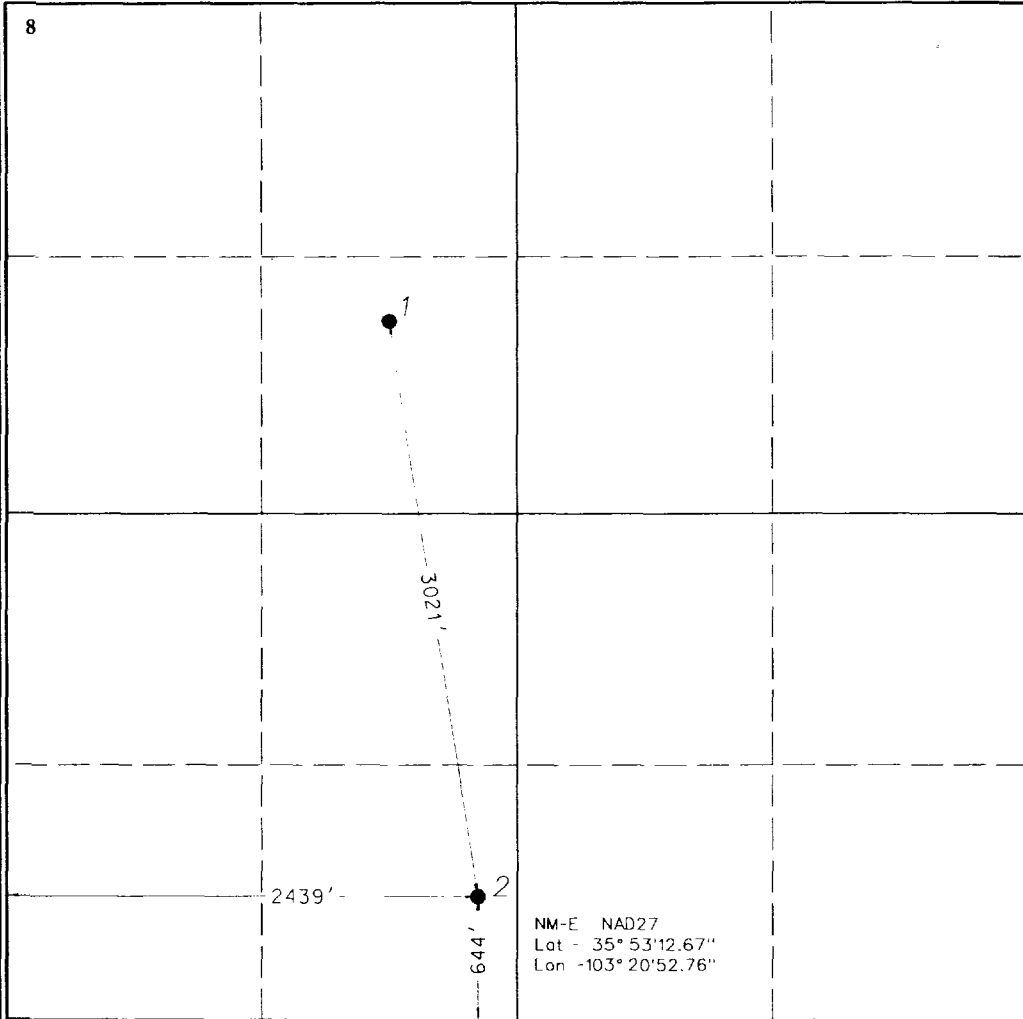
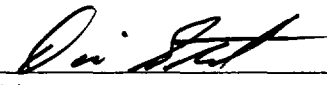
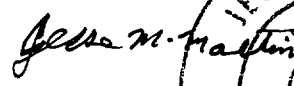
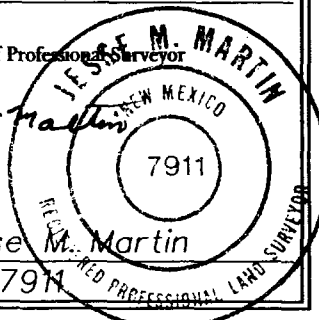
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn.	Feet from the	North/South line	Feet from the	East/West line	County
N	8	19 N	34 E		644'	SOUTH	2439'	WEST	UNION

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn.	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 640	¹³ Joint or Infill 1	¹⁴ Consolidation Code	¹⁵ Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

 <p>8</p> <p>1</p> <p>2</p> <p>3021'</p> <p>2439'</p> <p>644'</p> <p>NM-E NAD27 Lat - 35° 53' 12.67" Lon - 103° 20' 52.76"</p>	<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p></p> <p>Signature</p> <p>David Stewart</p> <p>Printed Name</p> <p>Sr. Regulatory Analyst</p> <p>Title</p> <p>7/1/02</p> <p>Date</p>
	<p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>June 3, 2002</p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor</p> <p></p> <p>Jesse M. Martin</p> <p>Certificate Number 7911</p> <p></p>

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Revised March 17, 1999

Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

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APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address OKY USA Inc. P.O. Box 50250 Midland, TX 79710-0250		² OGRID Number 16696
		³ API Number 30- 059-
⁴ Property Code 27111	⁵ Property Name Bravo Dome Carbon Dioxide Gas Unit 1934	⁶ Well No. 092

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
C	9	19N	34E		173	north	2291	west	Union

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County

⁹ Proposed Pool 1 Bravo Dome Carbon Dioxide Gas 640 96010		¹⁰ Proposed Pool 2
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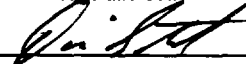
¹¹ Work Type Code N	¹² Well Type Code C	¹³ Cable/Rotary R	¹⁴ Lease Type Code P	¹⁵ Ground Level Elevation 4835.8'
¹⁶ Multiple No	¹⁷ Proposed Depth 2600'	¹⁸ Formation Tubb	¹⁹ Contractor N/A	²⁰ Spud Date 8/1/02

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12-1/4"	8-5/8"	24#	700'	300sck	Surface
7-7/8"	5-1/2"	5.9#FG/15.5#	2600'	300sck	Surface

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

SEE OTHER SIDE

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature:  Printed name: David Stewart Title: Sr. Regulatory Analyst Date: 7/1/02 Phone: 915-685-5717		OIL CONSERVATION DIVISION Approved by: Title: Approval Date: Expiration Date: Conditions of Approval: Attached <input type="checkbox"/>	
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ATTACHMENT C-101**BDCDGU** 1934 - 092**PROPOSED TD:** 2600' TVD

BOP PROGRAM: 0-700' None
700-2600' 8" 3M blind & pipe ram with stripper head.

CASING: Surface: 8-5/8" OD 24# J55 8rd ST&C new casing set at 700'
12-1/4" hole
Centralizers from TD-Surf, every fourth joint
Production: 5-1/2" OD new casing from 0-2600'
300'-15.5# J55 8rd LTC 2300'-5.9# 10rd FG
7-7/8" hole - 5 centralizers

*This well will have fiberglass casing from surface to the productive interval (Tubb). Steel casing will be used across the Tubb. The fiberglass casing must penetrate the Cimarron at a minimum. The optimum point for setting the fiberglass casing is at the midpoint of the Cimarron formation.

CEMENT: Surface - Circulate cement with 300sx Premium Plus with 2% CaCl₂ + .25#/sx Poly E Flake. (WT-14.8ppg, Yld-1.34cf/sx, FW-6.3g/sx)

Production - Cement with 150sx Premium Plus with 3% CaCl₂ + .25#/sx Poly E Flake, (WT-11.1ppg, Yld-3.27cf/sx, FW-20.47g/sx) followed by 150sx Premium Plus with 3% CaCl₂ + .25#/sx Poly E Flake, (WT-13.2ppg, Yld-1.86cf/sx, FW-9.93g/sx)

MUD: 0-700' Fresh water/native mud.
Wt 8.6-9.2ppg, Vis 32-36sec
700-2600' Fresh water/Starch/Gel
pH control as needed.
Wt 9.0-9.2ppg, Vis 28-29sec

ESTIMATED FORMATION TOPS:

Tubb- 2231 ' Cimarron- 2212 ' San Andres- 1446 ' Santa Rosa- 1159 '

District I
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District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

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Revised October 18, 1994

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 96010	³ Pool Name BRAVO DOME CARBON DIOXIDE GAS (640)
⁴ Property Code 27111	⁵ Property Name BRAVO DOME CARBON DIOXIDE GAS UNIT 1934	⁶ Well Number 092
⁷ OGRID No. 16696	⁸ Operator Name OXY USA INC.	⁹ Elevation 4885.8

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn.	Feet from the	North/South line	Feet from the	East/West line	County
C	9	19 N	34 E		173'	NORTH	2281'	WEST	UNION

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn.	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 640	¹³ Joint or Infill 1	¹⁴ Consolidation Code	¹⁵ Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p>⁹ 17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>David Stewart</i></p> <p>Signature</p> <p>David Stewart</p> <p>Printed Name</p> <p>Sr. Regulatory Analyst</p> <p>Title</p> <p>7/11/02</p> <p>Date</p>
	<p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>June 3, 2002</p> <p>Date of Survey</p> <p>Jesse M. Martin</p> <p>Signature and Seal of Professional Surveyor</p> <p>Jesse M. Martin</p> <p>Certificate Number 7911</p>

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APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address OKY USA Inc. P.O. Box 50250 Midland, TX 79710-0250		² OGRID Number 16696
		³ API Number 30- 059-
⁴ Property Code 27111	⁵ Property Name Bravo Dome Carbon Dioxide Gas Unit 1934	⁶ Well No. 142

⁷ Surface Location									
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
N	14	19N	34E		703	South	2466	West	Union

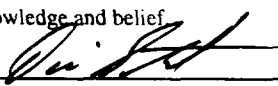
⁸ Proposed Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
⁹ Proposed Pool 1 Bravo Dome Carbon Dioxide Gas 640					¹⁰ Proposed Pool 2 96010				

¹¹ Work Type Code N	¹² Well Type Code C	¹³ Cable/Rotary R	¹⁴ Lease Type Code P	¹⁵ Ground Level Elevation 4720.5'
¹⁶ Multiple No	¹⁷ Proposed Depth 2600'	¹⁸ Formation Tubb	¹⁹ Contractor N/A	²⁰ Spud Date 8/1/02

²¹ Proposed Casing and Cement Program					
Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12-1/4"	8-5/8"	24#	700'	300sx	Surface
7-7/8"	5-1/2"	5.9#FG/15.5#	2600'	300sx	Surface

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

SEE OTHER SIDE

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: 		OIL CONSERVATION DIVISION	
Printed name: David Stewart			
Title: Sr. Regulatory Analyst		Approved by:	
Date: 7/11/02		Approval Date:	
Phone: 915-685-5717		Expiration Date:	
		Conditions of Approval:	
		Attached <input type="checkbox"/>	

ATTACHMENT C-101
BDCDGV 1934-142

PROPOSED TD: 2600' TVD

BOP PROGRAM: 0-700' None
700-2600' 8" 3M blind & pipe ram with stripper head.

CASING: Surface: 8-5/8" OD 24# J55 8rd ST&C new casing set at 700'
12-1/4" hole
Centralizers from TD-Surf, every fourth joint
Production: 5-1/2" OD new casing from 0-2600'
300'-15.5# J55 8rd LTC 2300'-5.9# 10rd FG
7-7/8" hole - 5 centralizers

*This well will have fiberglass casing from surface to the productive interval (Tubb). Steel casing will be used across the Tubb. The fiberglass casing must penetrate the Cimarron at a minimum. The optimum point for setting the fiberglass casing is at the midpoint of the Cimarron formation.

CEMENT: Surface - Circulate cement with 300sx Premium Plus with 2% CaCl_2 + .25#/sx Poly E Flake, (WT-14.8ppg, Yld-1.34cf/sx, FW-6.3g/sx)

Production - Cement with 150sx Premium Plus with 3% CaCl_2 + .25#/sx Poly E Flake, (WT-11.1ppg, Yld-3.27cf/sx, FW-20.47g/sx) followed by 150sx Premium Plus with 3% CaCl_2 + .25#/sx Poly E Flake, (WT-13.2ppg, Yld-1.86cf/sx, FW-9.93g/sx)

MUD: 0-700' Fresh water/native mud.
Wt 8.6-9.2ppg, Vis 32-36sec
700-2600' Fresh water/Starch/Gel
pH control as needed.
Wt 9.0-9.2ppg, Vis 28-29sec

ESTIMATED FORMATION TOPS:

Tubb- 2143 , Cimarron- 2127 , San Andres- 1349 , Santa Rosa- 1059 ,

District I
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District II
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District III
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 96010	³ Pool Name BRAVO DOME CARBON DIOXIDE GAS (640)
⁴ Property Code 27111	⁵ Property Name BRAVO DOME CARBON DIOXIDE GAS UNIT 1934	⁶ Well Number 142
⁷ OGRID No. 16696	⁸ Operator Name OXY USA INC.	⁹ Elevation 4720.5

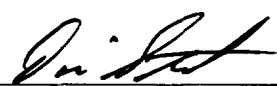
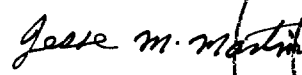
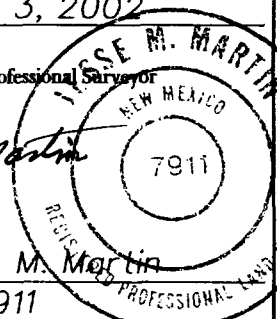
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn.	Feet from the	North/South line	Feet from the	East/West line	County
N	14	19 N	34 E		703'	SOUTH	2466'	WEST	UNION

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn.	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 640	¹³ Joint or Infill 1	¹⁴ Consolidation Code	¹⁵ Order No.						

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<div><p>14</p><p>NM-E NAD27 Lat - 35° 52' 21.12" Lon -103° 17' 38.90"</p><p>2742'</p><p>2466'</p><p>703'</p></div>	<div><p>¹⁷ OPERATOR CERTIFICATION</p><p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p><p></p><p>Signature</p><p>David Stewart</p><p>Printed Name</p><p>Sr. Regulatory Analyst</p><p>Title</p><p>7/11/02</p><p>Date</p></div> <div><p>¹⁸ SURVEYOR CERTIFICATION</p><p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p><p>June 3, 2002</p><p>Date of Survey</p><p>Signature and Seal of Professional Surveyor</p><p></p><p>Jesse M. Martin</p><p>Certificate Number 7911</p><p></p></div>
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¹ Operator Name and Address OKY USA Inc. P.O. Box 50250 Midland, TX 79710-0250		² OGRID Number 16696
		³ API Number 30- 059-
⁴ Property Code 27111	⁵ Property Name Bravo Dome Carbon Dioxide Gas Unit 1934	⁶ Well No. 222

⁷ Surface Location									
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
J	22	19N	34E		1673	South	1641	East	Union

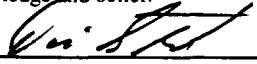
⁸ Proposed Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
⁹ Proposed Pool 1 Bravo Dome Carbon Dioxide Gas 640					¹⁰ Proposed Pool 2 96010				

¹¹ Work Type Code N	¹² Well Type Code C	¹³ Cable/Rotary R	¹⁴ Lease Type Code P	¹⁵ Ground Level Elevation 4799'
¹⁶ Multiple No	¹⁷ Proposed Depth 2600'	¹⁸ Formation Tubb	¹⁹ Contractor N/A	²⁰ Spud Date 8/1/02

²¹ Proposed Casing and Cement Program					
Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12-1/4"	8-5/8"	24#	700'	300sx	Surface
7-7/8"	5-1/2"	5.9#FG/15.5#	2600'	300sx	Surface

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

SEE OTHER SIDE

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: 		OIL CONSERVATION DIVISION	
Printed name: David Stewart		Approved by:	
Title: Sr. Regulatory Analyst		Title:	
Date: 7/11/02		Approval Date:	Expiration Date:
Phone: 915-685-5717		Conditions of Approval:	
		Attached <input type="checkbox"/>	

ATTACHMENT C-101**BDCDGV** 1934 - 222**PROPOSED TD:** 2600' TVD

BOP PROGRAM: 0-700' None
700-2600' 8" 3M blind & pipe ram with stripper head.

CASING: Surface: 8-5/8" OD 24# J55 8rd ST&C new casing set at 700'
12-1/4" hole
Centralizers from TD-Surf, every fourth joint
Production: 5-1/2" OD new casing from 0-2600'
300'-15.5# J55 8rd LTC 2300'-5.9# 10rd FG
7-7/8" hole - 5 centralizers

*This well will have fiberglass casing from surface to the productive interval (Tubb). Steel casing will be used across the Tubb. The fiberglass casing must penetrate the Cimarron at a minimum. The optimum point for setting the fiberglass casing is at the midpoint of the Cimarron formation.

CEMENT: Surface - Circulate cement with 300sx Premium Plus with 2% CaCl₂ + .25#/sx Poly E Flake, (WT-14.8ppg, Yld-1.34cf/sx, FW-6.3g/sx)
Production - Cement with 150sx Premium Plus with 3% CaCl₂ + .25#/sx Poly E Flake, (WT-11.1ppg, Yld-3.27cf/sx, FW-20.47g/sx)
followed by 150sx Premium Plus with 3% CaCl₂ + .25#/sx Poly E Flake, (WT-13.2ppg, Yld-1.86cf/sx, FW-9.93g/sx)

MUD: 0-700' Fresh water/native mud.
Wt 8.6-9.2ppg, Vis 32-36sec
700-2600' Fresh water/Starch/Gel
pH control as needed.
Wt 9.0-9.2ppg, Vis 28-29sec

ESTIMATED FORMATION TOPS:

Tubb- 2135 ' Cimarron- 2117 ' San Andres- 1303 ' Santa Rosa- 970 '

District I
1625 N. French Dr., Hobbs, NM 88240

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-102

Revised October 18, 1994

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 96010	³ Pool Name BRAVO DOME CARBON DIOXIDE GAS (640)
⁴ Property Code 27111	⁵ Property Name BRAVO DOME CARBON DIOXIDE GAS UNIT 1934	⁶ Well Number 222
⁷ OGRID No. 16696	⁸ Operator Name OXY USA INC.	⁹ Elevation 4799.0

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn.	Feet from the	North/South line	Feet from the	East/West line	County
J	22	19 N	34 E		1673'	SOUTH	1641'	EAST	UNION

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn.	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 640	¹³ Joint or Infill 1	¹⁴ Consolidation Code	¹⁵ Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p></p> <p>Signature</p> <p>David Stewart</p> <p>Printed Name</p> <p>Sr. Regulatory Analyst</p> <p>Title</p> <p>7/11/02</p> <p>Date</p>
	<p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>June 3, 2002</p> <p>Date of Survey</p> <p></p> <p>Signature and Seal of Professional Surveyor</p> <p></p> <p>Jesse M. Martin</p> <p>Certificate Number 7911</p>

State of New Mexico
Energy, Minerals & Natural Resources

Form C-101
Revised March 17, 1999

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. 1st Street, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

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☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address OKY USA Inc. P.O. Box 50250 Midland, TX 79710-0250		² OGRID Number 16696
		³ API Number 30- 059-
⁴ Property Code 27111	⁵ Property Name Bravo Dome Carbon Dioxide Gas Unit 1934	⁶ Well No. 232

⁷ Surface Location									
UL or lot no. I	Section 23	Township 19N	Range 34E	Lot. Idn	Feet from the 2347	North/South Line South	Feet from the 1267	East/West line East	County Union

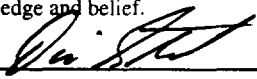
⁸ Proposed Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
⁹ Proposed Pool 1 Bravo Dome Carbon Dioxide Gas 640					¹⁰ Proposed Pool 2 96010				

¹¹ Work Type Code N	¹² Well Type Code C	¹³ Cable/Rotary R	¹⁴ Lease Type Code P	¹⁵ Ground Level Elevation 4731.6'
¹⁶ Multiple No	¹⁷ Proposed Depth 2600'	¹⁸ Formation Tubb	¹⁹ Contractor N/A	²⁰ Spud Date 8/1/02

²¹ Proposed Casing and Cement Program					
Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12-1/4"	8-5/8"	24#	700'	300sx	Surface
7-7/8"	5-1/2"	5.9#FG/15.5#	2600'	300sx	Surface

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

SEE OTHER SIDE

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature: 		Approved by:	
Printed name: David Stewart		Title:	
Title: Sr. Regulatory Analyst		Approval Date:	Expiration Date:
Date: 7/11/02	Phone: 915-685-5717	Conditions of Approval: Attached <input type="checkbox"/>	

ATTACHMENT C-101**BDCDGU** 1934-232**PROPOSED TD:** 2600' TVD**BOP PROGRAM:** 0-700' None

700-2600' 8" 3M blind & pipe ram with stripper head.

CASING: Surface: 8-5/8" OD 24# J55 8rd ST&C new casing set at 700'
12-1/4" hole
Centralizers from TD-Surf, every fourth jointProduction: 5-1/2" OD new casing from 0-2600'
300'-15.5# J55 8rd LTC 2300'-5.9# 10rd FG
7-7/8" hole - 5 centralizers

*This well will have fiberglass casing from surface to the productive interval (Tubb). Steel casing will be used across the Tubb. The fiberglass casing must penetrate the Cimarron at a minimum. The optimum point for setting the fiberglass casing is at the midpoint of the Cimarron formation.

CEMENT: Surface - Circulate cement with 300sx Premium Plus with 2% CaCl₂ + .25#/sx Poly E Flake, (WT-14.8ppg, Yld-1.34cf/sx, FW-6.3g/sx)Production - Cement with 150sx Premium Plus with 3% CaCl₂ + .25#/sx Poly E Flake, (WT-11.1ppg, Yld-3.27cf/sx, FW-20.47g/sx)
followed by 150sx Premium Plus with 3% CaCl₂ + .25#/sx Poly E Flake, (WT-13.2ppg, Yld-1.86cf/sx, FW-9.93g/sx)**MUD:** 0-700' Fresh water/native mud.
Wt 8.6-9.2ppg, Vis 32-36sec700-2600' Fresh water/Starch/Gel
pH control as needed.
Wt 9.0-9.2ppg, Vis 28-29sec**ESTIMATED FORMATION TOPS:**Tubb- 2142 ' Cimarron- 2129 ' San Andres- 1397 ' Santa Rosa- 984 '

District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

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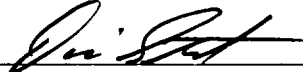
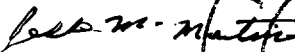
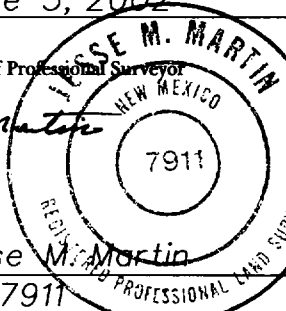
☐ AMENDED REPORT

¹ API Number	² Pool Code 96010	³ Pool Name BRAVO DOME CARBON DIOXIDE GAS (640)
⁴ Property Code 27111	⁵ Property Name BRAVO DOME CARBON DIOXIDE GAS UNIT 1934	⁶ Well Number 232
⁷ OGRID No. 16696	⁸ Operator Name OXY USA INC.	⁹ Elevation 4731.6

UL or lot no.	Section	Township	Range	Lot Idn.	Feet from the	North/South line	Feet from the	East/West line	County
1	23	19 N	34 E		2347'	SOUTH	1267'	EAST	UNION

UL or lot no.	Section	Township	Range	Lot Idn.	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 640	¹³ Joint or Infill /	¹⁴ Consolidation Code		¹⁵ Order No.					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<div style="border: 1px dashed black; height: 200px; margin-bottom: 10px;"></div> <div style="border: 1px dashed black; height: 200px;"></div>	<div><div>17 OPERATOR CERTIFICATION</div><div><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i></div><div style="margin-top: 20px;"><div></div><div>Signature</div><div>David Stewart</div><div>Printed Name</div><div>Sr. Regulatory Analyst</div><div>Title</div><div>7/11/02</div><div>Date</div></div></div>
<div style="border: 1px dashed black; height: 200px; margin-bottom: 10px;"></div> <div style="border: 1px dashed black; height: 200px;"></div>	<div><div>18 SURVEYOR CERTIFICATION</div><div><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></div><div style="margin-top: 20px;"><div>June 3, 2002</div><div>Date of Survey</div><div></div><div>Signature and Seal of Professional Surveyor</div><div style="text-align: right;"></div><div>Jesse M. Martin</div><div>Certificate Number 7911</div></div></div>

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. 1st Street, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-101
Revised March 17, 1999

Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

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APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address OKY USA Inc. P.O. Box 50250 Midland, TX 79710-0250		² OGRID Number 16696
		³ API Number 30- 059-
⁴ Property Code 27111	⁵ Property Name Bravo Dome Carbon Dioxide Gas Unit 1934	⁶ Well No. 282

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
J	28	19N	34E		1672	South	2314	East	Union

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
⁹ Proposed Pool 1 Bravo Dome Carbon Dioxide Gas 640					¹⁰ Proposed Pool 2 96010				

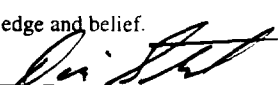
¹¹ Work Type Code N	¹² Well Type Code C	¹³ Cable/Rotary R	¹⁴ Lease Type Code P	¹⁵ Ground Level Elevation 4843.6'
¹⁶ Multiple No	¹⁷ Proposed Depth 2600'	¹⁸ Formation Tubb	¹⁹ Contractor N/A	²⁰ Spud Date 8/1/02

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12-1/4"	8-5/8"	24#	700'	300sx	Surface
7-7/8"	5-1/2"	5.9#FG/15.5#	2600'	300sx	Surface

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

SEE OTHER SIDE

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: 		OIL CONSERVATION DIVISION	
Printed name: David Stewart		Approved by:	
Title: Sr. Regulatory Analyst		Title:	
Date: 7/11/02		Approval Date:	Expiration Date:
Phone: 915-685-5717		Conditions of Approval: Attached <input type="checkbox"/>	

ATTACHMENT C-101
BDCDGU 1934-282

PROPOSED TD: 2600' TVD

BOF PROGRAM: 0-700' None
700-2600' 8" 3M blind & pipe ram with stripper head.

CASING: Surface: 8-5/8" OD 24# J55 8rd ST&C new casing set at 700'
12-1/4" hole
Centralizers from TD-Surf, every fourth joint
Production: 5-1/2" OD new casing from 0-2600'
300'-15.5# J55 8rd LTC 2300'-5.9# 10rd FG
7-7/8" hole - 5 centralizers

*This well will have fiberglass casing from surface to the productive interval (Tubb). Steel casing will be used across the Tubb. The fiberglass casing must penetrate the Cimarron at a minimum. The optimum point for setting the fiberglass casing is at the midpoint of the Cimarron formation.

CEMENT: Surface - Circulate cement with 300sx Premium Plus with 2% CaCl₂ + .25#/sx Poly E Flake, (WT-14.8ppg, Yld-1.34cf/sx, FW-6.3g/sx)
Production - Cement with 150sx Premium Plus with 3% CaCl₂ + .25#/sx Poly E Flake, (WT-11.1ppg, Yld-3.27cf/sx, FW-20.47g/sx) followed by 150sx Premium Plus with 3% CaCl₂ + .25#/sx Poly E Flake, (WT-13.2ppg, Yld-1.86cf/sx, FW-9.93g/sx)

MUD: 0-700' Fresh water/native mud.
Wt 8.6-9.2ppg, Vis 32-36sec
700-2600' Fresh water/Starch/Gel
pH control as needed.
Wt 9.0-9.2ppg, Vis 28-29sec

ESTIMATED FORMATION TOPS:

Tubo- 2232 ' Cimarron- 2215 ' San Andres- 1436 ' Santa Rosa- 1127 '

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 96010	³ Pool Name BRAVO DOME CARBON DIOXIDE GAS (640)
⁴ Property Code 27111	⁵ Property Name BRAVO DOME CARBON DIOXIDE GAS UNIT 1934	⁶ Well Number 282
⁷ OGRID No. 16696	⁸ Operator Name OXY USA INC.	⁹ Elevation 4843.6

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn.	Feet from the	North/South line	Feet from the	East/West line	County
J	28	19 N	34 E		1672'	SOUTH	2314'	EAST	UNION

II Bottom Hole Location If Different From Surface

U/L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 640	¹³ Joint or Infill /	¹⁴ Consolidation Code		¹⁵ Order No.					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

28

The figure is a survey map on a grid. It shows a well location marked with a dot and labeled '1'. A dashed line connects this point to another point labeled '2'. The distance between the two points is labeled '2068''. Point 2 is located at the intersection of a horizontal line labeled '2314'' and a vertical line labeled '1672''. To the left of Point 2, the following coordinates are listed: NM-E NAD27, Lat - 35° 50' 44.97", Lon - 103° 19' 42.11".

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

David Stewart

Signature

David Stewart

Printed Name

Sr. Regulatory Analyst

Title

7/11/02

Date

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

June 3, 2002

Date of Survey

Signature and Seal of Professional Surveyor

Jesse M. Martin

Jesse M. Martin

Certificate Number 7911

The seal is circular with 'JESSE M. MARTIN' around the top, 'NEW MEXICO' around the bottom, and '7911' in the center.

**State of New Mexico
Energy, Minerals & Natural Resources**

Form C-101
Revised March 17, 1999

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. 1st Street, Artesia, NM 88210
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2040 South Pacheco
Santa Fe, NM 87505**

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APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address OKY USA Inc. P.O. Box 50250 Midland, TX 79710-0250		² OGRID Number 16696
		³ API Number 30- 059-
⁴ Property Code 27111	⁵ Property Name Bravo Dome Carbon Dioxide Gas Unit 1935	⁶ Well No. 052

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
0	5	19N	35E		584	South	1963	East	Union

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County

⁹ Proposed Pool 1 Bravo Dome Carbon Dioxide Gas 640	96010	¹⁰ Proposed Pool 2
--	--------------	-------------------------------

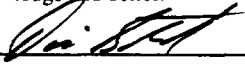
¹¹ Work Type Code N	¹² Well Type Code C	¹³ Cable/Rotary R	¹⁴ Lease Type Code P	¹⁵ Ground Level Elevation 4671.3'
¹⁶ Multiple No	¹⁷ Proposed Depth 2600'	¹⁸ Formation Tubb	¹⁹ Contractor N/A	²⁰ Spud Date 8/1/02

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12-1/4"	8-5/8"	24#	700'	300sx	Surface
7-7/8"	5-1/2"	5.9#FG/15.5#	2600'	300sx	Surface

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

SEE OTHER SIDE

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature: 		Approved by:	
Printed name: David Stewart		Title:	
Title: Sr. Regulatory Analyst		Approval Date:	Expiration Date:
Date: 7/11/02	Phone: 915-685-5717	Conditions of Approval: Attached <input type="checkbox"/>	

ATTACHMENT C-101
BDCDGU 1935-052

PROPOSED TD: 2600' TVD

BOP PROGRAM: 0-700' None
700-2600' 8" 3M blind & pipe ram with stripper head.

CASING: Surface: 8-5/8" OD 24# J55 8rd ST&C new casing set at 700'
12-1/4" hole
Centralizers from TD-Surf, every fourth joint
Production: 5-1/2" OD new casing from 0-2600'
300'-15.5# J55 8rd LTC 2300'-5.9# 10rd FG
7-7/8" hole - 5 centralizers

*This well will have fiberglass casing from surface to the productive interval (Tubb). Steel casing will be used across the Tubb. The fiberglass casing must penetrate the Cimarron at a minimum. The optimum point for setting the fiberglass casing is at the midpoint of the Cimarron formation.

CEMENT: Surface - Circulate cement with 300sx Premium Plus with 2% CaCl_2 + .25#/sx Poly E Flake, (WT-14.8ppg, Yld-1.34cf/sx, FW-6.3g/sx)
Production - Cement with 150sx Premium Plus with 3% CaCl_2 + .25#/sx Poly E Flake, (WT-11.1ppg, Yld-3.27cf/sx, FW-20.47g/sx) followed by 150sx Premium Plus with 3% CaCl_2 + .25#/sx Poly E Flake, (WT-13.2ppg, Yld-1.86cf/sx, FW-9.93g/sx)

MUD: 0-700' Fresh water/native mud.
Wt 8.6-9.2ppg, Vis 32-36sec
700-2600' Fresh water/Starch/Gel
pH control as needed.
Wt 9.0-9.2ppg, Vis 28-29sec

ESTIMATED FORMATION TOPS:

Tubb- 2111 ' Cimarron- 2094 ' San Andres- 1268 ' Santa Rosa- 942 '

5				<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>David Stewart</i></p> <p>Signature</p> <p>David Stewart</p> <p>Printed Name</p> <p>Sr. Regulatory Analyst</p> <p>Title</p> <p>7/1/02</p> <p>Date</p>
		1		
		2716'	2	<p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>June 3, 2002</p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor</p> <p><i>Jesse M. Martin</i></p> <p>Jesse M. Martin</p> <p>Certificate Number 7911</p>
		584'	1963'	

State of New Mexico
Energy, Minerals & Natural Resources

Form C-101
Revised March 17, 1999

District I
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District IV
2040 South Pacheco, Santa Fe, NM 87505

Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

Submit to appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address OKY USA Inc. P.O. Box 50250 Midland, TX 79710-0250		² OGRID Number 16696
		³ API Number 30- 059-
⁴ Property Code 27111	⁵ Property Name Bravo Dome Carbon Dioxide Gas Unit 1935	⁶ Well No. 072

⁷ Surface Location									
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
0	7	19N	35E		660	South	2005	east	Union

⁸ Proposed Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
⁹ Proposed Pool 1 Bravo Dome Carbon Dioxide Gas 640					¹⁰ Proposed Pool 2 96010				

¹¹ Work Type Code N	¹² Well Type Code C	¹³ Cable/Rotary R	¹⁴ Lease Type Code P	¹⁵ Ground Level Elevation 4664.8'
¹⁶ Multiple No	¹⁷ Proposed Depth 2600'	¹⁸ Formation Tubb	¹⁹ Contractor N/A	²⁰ Spud Date 8/1/02

²¹ Proposed Casing and Cement Program					
Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12-1/4"	8-5/8"	24#	700'	300sx	Surface
7-7/8"	5-1/2"	5.9#FG/15.5#	2600'	300sx	Surface

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

SEE OTHER SIDE

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature: <i>David Stewart</i>		Approved by:	
Printed name: David Stewart		Title:	
Title: Sr. Regulatory Analyst		Approval Date:	Expiration Date:
Date: 7/11/02	Phone: 915-685-5717	Conditions of Approval:	
		Attached <input type="checkbox"/>	

ATTACHMENT C-101
BDCDGU 1935-072

PROPOSED TD: 2600' TVD

BOP PROGRAM: 0-700' None
700-2600' 8" 3M blind & pipe ram with stripper head.

CASING: Surface: 8-5/8" OD 24# J55 8rd ST&C new casing set at 700'
12-1/4" hole
Centralizers from TD-Surf, every fourth joint
Production: 5-1/2" OD new casing from 0-2600'
300'-15.5# J55 8rd LTC 2300'-5.9# 10rd FG
7-7/8" hole - 5 centralizers

*This well will have fiberglass casing from surface to the productive interval (Tubb). Steel casing will be used across the Tubb. The fiberglass casing must penetrate the Cimarron at a minimum. The optimum point for setting the fiberglass casing is at the midpoint of the Cimarron formation.

CEMENT: Surface - Circulate cement with 300sx Premium Plus with 2% CaCl₂ + .25#/sx Poly E Flake, (WT-14.8ppg, Yld-1.34cf/sx, FW-6.3g/sx)
Production - Cement with 150sx Premium Plus with 3% CaCl₂ + .25#/sx Poly E Flake, (WT-11.1ppg, Yld-3.27cf/sx, FW-20.47g/sx)
followed by 150sx Premium Plus with 3% CaCl₂ + .25#/sx Poly E Flake, (WT-13.2ppg, Yld-1.86cf/sx, FW-9.93g/sx)

MUD: 0-700' Fresh water/native mud.
Wt 8.6-9.2ppg, Vis 32-36sec
700-2600' Fresh water/Starch/Gel
pH control as needed.
Wt 9.0-9.2ppg, Vis 28-29sec

ESTIMATED FORMATION TOPS:

Tubb- 2072 ' Cimarron- 2045 ' San Andres- 1261 ' Santa Rosa- 952 '

Jesse M. Martin
Certificate Number 7911

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. 1st Street, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

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Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

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☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address OXY USA Inc. P.O. Box 50250 Midland, TX 79710-0250		² OGRID Number 16696
		³ API Number 30- 059-
⁴ Property Code 27111	⁵ Property Name Bravo Dome Carbon Dioxide Gas Unit 1935	⁶ Well No. 082

⁷ Surface Location									
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
F	B	19N	35E		1635	North	1659	West	Union

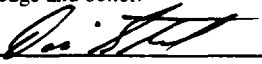
⁸ Proposed Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
⁹ Proposed Pool 1 Bravo Dome Carbon Dioxide Gas 640					¹⁰ Proposed Pool 2 96010				

¹¹ Work Type Code N	¹² Well Type Code C	¹³ Cable/Rotary R	¹⁴ Lease Type Code P	¹⁵ Ground Level Elevation 4642.3'
¹⁶ Multiple No	¹⁷ Proposed Depth 2600'	¹⁸ Formation Tubb	¹⁹ Contractor N/A	²⁰ Spud Date 8/1/02

²¹ Proposed Casing and Cement Program					
Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12-1/4"	8-5/8"	24#	700'	300sx	Surface
7-7/8"	5-1/2"	5.9#FG/15.5#	2600'	300sx	Surface

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

SEE OTHER SIDE

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: 		OIL CONSERVATION DIVISION	
Printed name: David Stewart		Approved by:	
Title: Sr. Regulatory Analyst		Title:	
Date: 7/11/02		Approval Date:	Expiration Date:
Phone: 915-685-5717		Conditions of Approval:	
		Attached <input type="checkbox"/>	

ATTACHMENT C-101**BDCDGV** 1935-082**PROPOSED TD:** 2600' TVD**BOP PROGRAM:** 0-700' None

700-2600' 8" 3M blind & pipe ram with stripper head.

CASING: Surface: 8-5/8" OD 24# J55 8rd ST&C new casing set at 700'
12-1/4" hole
Centralizers from TD-Surf, every fourth jointProduction: 5-1/2" OD new casing from 0-2600'
300'-15.5# J55 8rd LTC 2300'-5.9# 10rd FG
7-7/8" hole - 5 centralizers

*This well will have fiberglass casing from surface to the productive interval (Tubb). Steel casing will be used across the Tubb. The fiberglass casing must penetrate the Cimarron at a minimum. The optimum point for setting the fiberglass casing is at the midpoint of the Cimarron formation.

CEMENT: Surface - Circulate cement with 300sx Premium Plus with 2% CaCl_2 + .25#/sx Poly E Flake, (WT-14.8ppg, Yld-1.34cf/sx, FW-6.3g/sx)Production - Cement with 150sx Premium Plus with 3% CaCl_2 + .25#/sx Poly E Flake, (WT-11.1ppg, Yld-3.27cf/sx, FW-20.47g/sx)
followed by 150sx Premium Plus with 3% CaCl_2 + .25#/sx Poly E Flake, (WT-13.2ppg, Yld-1.86cf/sx, FW-9.93g/sx)**MUD:** 0-700' Fresh water/native mud.
Wt 8.6-9.2ppg, Vis 32-36sec700-2600' Fresh water/Starch/Gel
pH control as needed.
Wt 9.0-9.2ppg, Vis 28-29sec**ESTIMATED FORMATION TOPS:**Tubb- 2064 ' Cimarron- 2049 ' San Andres- 1242 ' Santa Rosa- 783 '

District I
1625 N. French Dr., Hobbs, NM 88240

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 96010	³ Pool Name BRAVO DOME CARBON DIOXIDE GAS (640)
⁴ Property Code 27111	⁵ Property Name BRAVO DOME CARBON DIOXIDE GAS UNIT 1935	⁶ Well Number 082
⁷ OGRID No. 16696	⁸ Operator Name OXY USA INC.	⁹ Elevation 4642.3

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn.	Feet from the	North/South line	Feet from the	East/West line	County
F	8	19 N	35 E		1635'	NORTH	1659'	WEST	UNION

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn.	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 640	¹³ Joint or Infill 1	¹⁴ Consolidation Code	¹⁵ Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>8</p> <p>NM-E NAD27 Lat - 35° 53' 42.49" Lon - 103° 14' 36.69"</p> <p>1635'</p> <p>1659'</p> <p>240'</p> <p>2</p> <p>1</p>	<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p></p> <p>Signature David Stewart</p> <p>Printed Name Sr. Regulatory Analyst</p> <p>Title 7/11/02</p> <p>Date</p>
	<p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>June 3, 2002</p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor </p> <p>Jesse M. Martin 7911</p> <p>Certificate Number 7911</p>

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. 1st Street, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

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APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address OKY USA Inc. P.O. Box 50250 Midland, TX 79710-0250		² OGRID Number 16696
		³ API Number 30- 059-
⁴ Property Code 27111	⁵ Property Name Bravo Dome Carbon Dioxide Gas Unit 1935	⁶ Well No. 172

⁷ Surface Location									
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
D	17	19N	35E		481	north	475	west	Union


⁸ Proposed Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
⁹ Proposed Pool 1 Bravo Dome Carbon Dioxide Gas 640					¹⁰ Proposed Pool 2 96010				

¹¹ Work Type Code N	¹² Well Type Code C	¹³ Cable/Rotary R	¹⁴ Lease Type Code P	¹⁵ Ground Level Elevation 4636'
¹⁶ Multiple No	¹⁷ Proposed Depth 2600'	¹⁸ Formation Tubb	¹⁹ Contractor N/A	²⁰ Spud Date 8/1/02

²¹ Proposed Casing and Cement Program					
Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12-1/4"	8-5/8"	24#	700'	300sx	Surface
7-7/8"	5-1/2"	5.9#FG/15.5#	2600'	300sx	Surface

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

SEE OTHER SIDE

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature: 		Approved by:	
Printed name: David Stewart		Title:	
Title: Sr. Regulatory Analyst		Approval Date:	Expiration Date:
Date: 7/11/02	Phone: 915-685-5717	Conditions of Approval:	
		Attached <input type="checkbox"/>	

ATTACHMENT C-101**BDCDGU** 1935-172**PROPOSED TD:** 2600' TVD

BOP PROGRAM: 0-700' None
700-2600' 8" 3M blind & pipe ram with stripper head.

CASING: Surface: 8-5/8" OD 24# J55 8rd ST&C new casing set at 700'
12-1/4" hole
Centralizers from TD-Surf, every fourth joint
Production: 5-1/2" OD new casing from 0-2600'
300'-15.5# J55 8rd LTC 2300'-5.9# 10rd FG
7-7/8" hole - 5 centralizers

*This well will have fiberglass casing from surface to the productive interval (Tubb). Steel casing will be used across the Tubb. The fiberglass casing must penetrate the Cimarron at a minimum. The optimum point for setting the fiberglass casing is at the midpoint of the Cimarron formation.

CEMENT: Surface - Circulate cement with 300sx Premium Plus with 2% CaCl₂ + .25#/sx Poly E Flake, (WT-14.8ppg, Yld-1.34cf/sx, FW-6.3g/sx)

Production - Cement with 150sx Premium Plus with 3% CaCl₂ + .25#/sx Poly E Flake, (WT-11.1ppg, Yld-3.27cf/sx, FW-20.47g/sx)
followed by 150sx Premium Plus with 3% CaCl₂ + .25#/sx Poly E Flake, (WT-13.2ppg, Yld-1.86cf/sx, FW-9.93g/sx)

MUD: 0-700' Fresh water/native mud.
Wt 8.6-9.2ppg, Vis 32-36sec
700-2600' Fresh water/Starch/Gel
pH control as needed.
Wt 9.0-9.2ppg, Vis 28-29sec

ESTIMATED FORMATION TOPS:

Tubb- 2041 ' Cimarron- 2014 ' San Andres- 1231 ' Santa Rosa- 922 '

District I
1625 N. French Dr., Hobbs, NM 88240

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 96010	³ Pool Name BRAVO DOME CARBON DIOXIDE GAS (640)
⁴ Property Code 27111	⁵ Property Name BRAVO DOME CARBON DIOXIDE GAS UNIT 1935	⁶ Well Number 172
⁷ OGRID No. 16696	⁸ Operator Name OXY USA INC.	⁹ Elevation 4636.0

¹⁰ Surface Location

UL or lot no. D	Section 17	Township 19 N	Range 35 E	Lot Idn.	Feet from the 481'	North/South line NORTH	Feet from the 475'	East/West line WEST	County UNION
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn.	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 640	¹³ Joint or Infill 1	¹⁴ Consolidation Code	¹⁵ Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature David Stewart Printed Name Sr. Regulatory Analyst Title 7/11/02 Date
	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. June 3, 2002 Date of Survey Signature and Seal of Professional Surveyor Jesse M. Martin Certificate Number 7911

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. 1st Street, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

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Santa Fe, NM 87505

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APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address OKY USA Inc. P.O. Box 50250 Midland, TX 79710-0250		² OGRID Number 16696
		³ API Number 30- 059-
⁴ Property Code 27111	⁵ Property Name Bravo Dome Carbon Dioxide Gas Unit 2034	⁶ Well No. 202

⁷ Surface Location									
UL or lot no. P	Section 20	Township 20N	Range 34E	Lot. Idn	Feet from the 320	North/South Line South	Feet from the 996	East/West line east	County Union

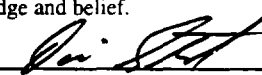
⁸ Proposed Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
⁹ Proposed Pool 1 Bravo Dome Carbon Dioxide Gas 640					¹⁰ Proposed Pool 2 96010				

¹¹ Work Type Code N	¹² Well Type Code C	¹³ Cable/Rotary R	¹⁴ Lease Type Code P	¹⁵ Ground Level Elevation 4316.8'
¹⁶ Multiple No	¹⁷ Proposed Depth 2600'	¹⁸ Formation Tubb	¹⁹ Contractor N/A	²⁰ Spud Date 8/1/02

²¹ Proposed Casing and Cement Program					
Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12-1/4"	8-5/8"	24#	700'	300sx	Surface
7-7/8"	5-1/2"	5.9#FG/15.5#	2600'	300sx	Surface

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

SEE OTHER SIDE

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: 		OIL CONSERVATION DIVISION	
Printed name: David Stewart		Approved by:	
Title: Sr. Regulatory Analyst		Title:	
Date: 7/1/02		Approval Date:	Expiration Date:
Phone: 915-685-5717		Conditions of Approval:	
		Attached <input type="checkbox"/>	

ATTACHMENT C-101**BDCDGU** 2034-202**PROPOSED TD:** 2600' TVD

BOP PROGRAM: 0-700' None
700-2600' 8" 3M blind & pipe ram with stripper head.

CASING: Surface: 8-5/8" OD 24# J55 8rd ST&C new casing set at 700'
12-1/4" hole
Centralizers from TD-Surf, every fourth joint
Production: 5-1/2" OD new casing from 0-2600'
300'-15.5# J55 8rd LTC 2300'-5.9# 10rd FG
7-7/8" hole - 5 centralizers

*This well will have fiberglass casing from surface to the productive interval (Tubb). Steel casing will be used across the Tubb. The fiberglass casing must penetrate the Cimarron at a minimum. The optimum point for setting the fiberglass casing is at the midpoint of the Cimarron formation.

CEMENT: Surface - Circulate cement with 300sx Premium Plus with 2% CaCl₂ + .25#/sx Poly E Flake, (WT-14.8ppg, Yld-1.34cf/sx, FW-6.3g/sx)

Production - Cement with 150sx Premium Plus with 3% CaCl₂ + .25#/sx Poly E Flake, (WT-11.1ppg, Yld-3.27cf/sx, FW-20.47g/sx)
followed by 150sx Premium Plus with 3% CaCl₂ + .25#/sx Poly E Flake, (WT-13.2ppg, Yld-1.86cf/sx, FW-9.93g/sx)

MUD: 0-700' Fresh water/native mud.
Wt 8.6-9.2ppg, Vis 32-36sec
700-2600' Fresh water/Starch/Gel
pH control as needed.
Wt 9.0-9.2ppg, Vis 28-29sec

ESTIMATED FORMATION TOPS:

Tubb- 2161 ' Cimarron- 2141 ' San Andres- 1450 ' Santa Rosa- 1050 '

District I
1625 N. French Dr., Hobbs, NM 88240

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

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Santa Fe, NM 87505

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 96010	³ Pool Name BRAVO DOME CARBON DIOXIDE GAS (640)
⁴ Property Code 27111	⁵ Property Name BRAVO DOME CARBON DIOXIDE GAS UNIT 2034	⁶ Well Number 202
⁷ OGRID No. 16696	⁸ Operator Name OXY USA INC.	⁹ Elevation 4816.8

¹⁰ Surface Location

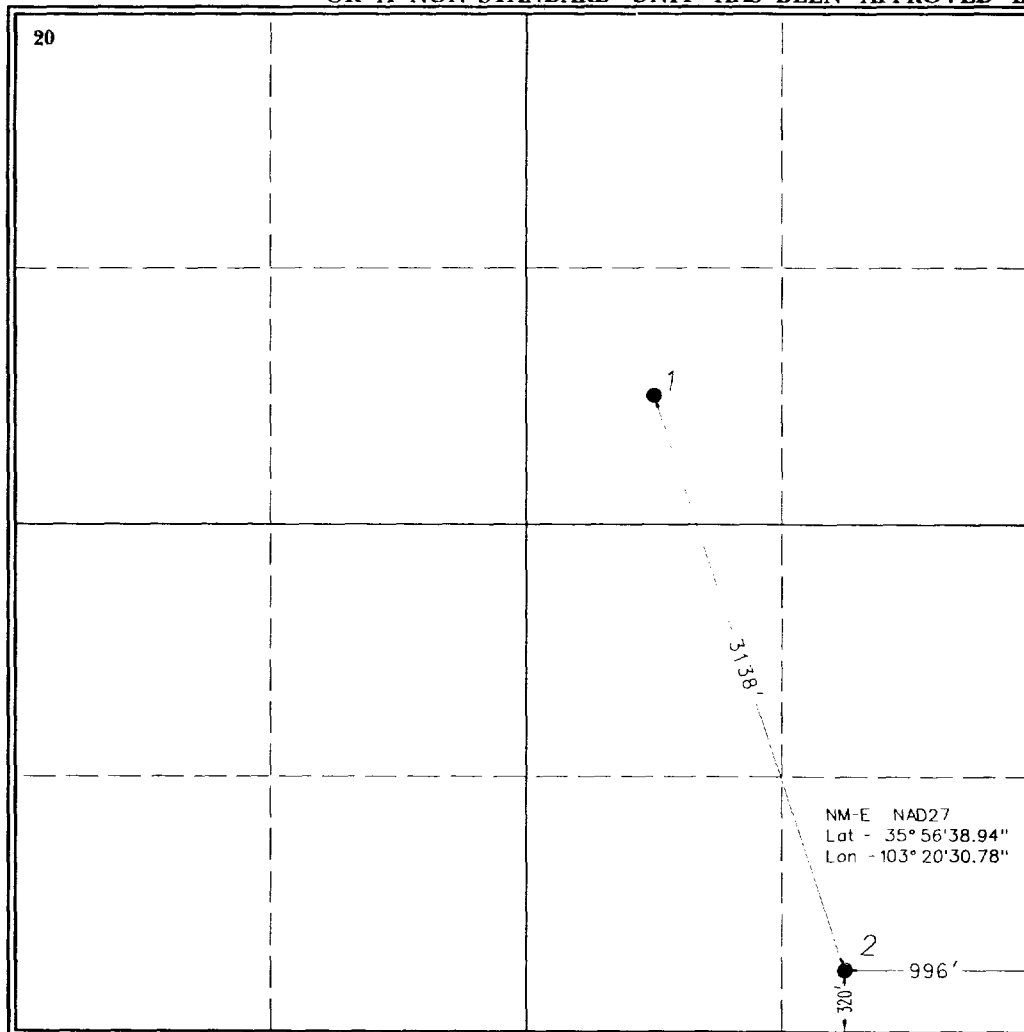
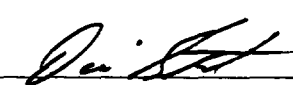
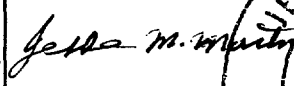
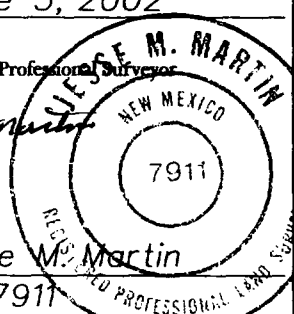
UL or lot no.	Section	Township	Range	Lot Idn.	Feet from the	North/South line	Feet from the	East/West line	County
P	20	20 N	34 E		320'	SOUTH	996'	EAST	UNION

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn.	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 640	¹³ Joint or Infill I	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	------------------------------------	----------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>20</p> 	<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p> Signature David Stewart Printed Name Sr. Regulatory Analyst Title 7/1/02 Date</p> <p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>June 3, 2002 Date of Survey Signature and Seal of Professional Surveyor  Jesse M. Martin Certificate Number 7911</p> 
---	---

State of New Mexico
Energy, Minerals & Natural Resources

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1625 N. French Dr., Hobbs, NM 88240
District II
811 S. 1st Street, Artesia, NM 88210
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District IV
2040 South Pacheco, Santa Fe, NM 87505

Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

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APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address OKY USA Inc. P.O. Box 50250 Midland, TX 79710-0250		² OGRID Number 16696
		³ API Number 30- 059-
⁴ Property Code 27111	⁵ Property Name Bravo Dome Carbon Dioxide Gas Unit 2034	⁶ Well No. 212

⁷ Surface Location									
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
F	21	20N	34E		1819	north	2332	west	Union

⁸ Proposed Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County

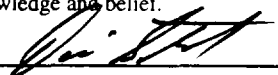
⁹ Proposed Pool 1 Bravo Dome Carbon Dioxide Gas 640				¹⁰ Proposed Pool 2 96010			
--	--	--	--	---	--	--	--

¹¹ Work Type Code N	¹² Well Type Code C	¹³ Cable/Rotary R	¹⁴ Lease Type Code P	¹⁵ Ground Level Elevation 4748.6'
¹⁶ Multiple No	¹⁷ Proposed Depth 2600'	¹⁸ Formation Tubb	¹⁹ Contractor N/A	²⁰ Spud Date 8/1/02

²¹ Proposed Casing and Cement Program					
Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12-1/4"	8-5/8"	24#	700'	300sx	Surface
7-7/8"	5-1/2"	5.9#FG/15.5#	2600'	300sx	Surface

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

SEE OTHER SIDE

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature: 		Approved by:	
Printed name: David Stewart		Title:	
Title: Sr. Regulatory Analyst		Approval Date:	Expiration Date:
Date: 7/11/02	Phone: 915-685-5717	Conditions of Approval:	
		Attached <input type="checkbox"/>	

ATTACHMENT C-101
BDCDGU 2034 - 212

PROPOSED TD: 2600' TVD

BOP PROGRAM: 0-700' None
700-2600' 8" 3M blind & pipe ram with stripper head.

CASING: Surface: 8-5/8" OD 24# J55 8rd ST&C new casing set at 700'
12-1/4" hole
Centralizers from TD-Surf, every fourth joint
Production: 5-1/2" OD new casing from 0-2600'
300'-15.5# J55 8rd LTC 2300'-5.9# 10rd FG
7-7/8" hole - 5 centralizers

*This well will have fiberglass casing from surface to the productive interval (Tubb). Steel casing will be used across the Tubb. The fiberglass casing must penetrate the Cimarron at a minimum. The optimum point for setting the fiberglass casing is at the midpoint of the Cimarron formation.

CEMENT: Surface - Circulate cement with 300sx Premium Plus with 2% CaCl₂ + .25#/sx Poly E Flake, (WT-14.8ppg, Yld-1.34cf/sx, FW-6.3g/sx)
Production - Cement with 150sx Premium Plus with 3% CaCl₂ + .25#/sx Poly E Flake, (WT-11.1ppg, Yld-3.27cf/sx, FW-20.47g/sx)
followed by 150sx Premium Plus with 3% CaCl₂ + .25#/sx Poly E Flake, (WT-13.2ppg, Yld-1.86cf/sx, FW-9.93g/sx)

MUD: 0-700' Fresh water/native mud.
Wt 8.6-9.2ppg, Vis 32-36sec
700-2600' Fresh water/Starch/Gel
pH control as needed.
Wt 9.0-9.2ppg, Vis 28-29sec

ESTIMATED FORMATION TOPS:

Tubb- 2154 ' Cimarron- 2135 ' San Andres- 1400 ' Santa Rosa- 1035 '

District I
1625 N. French Dr., Hobbs, NM 88240

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-102
Revised October 18, 1994
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 96010	³ Pool Name BRAVO DOME CARBON DIOXIDE GAS (640)
⁴ Property Code 27111	⁵ Property Name BRAVO DOME CARBON DIOXIDE GAS UNIT 2034	⁶ Well Number 212
⁷ OGRID No. 16696	⁸ Operator Name OXY USA INC.	⁹ Elevation 4748.6


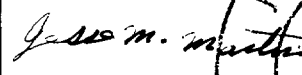
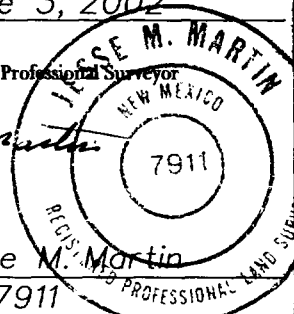
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn.	Feet from the	North/South line	Feet from the	East/West line	County
F	21	20 N	34 E		1819'	NORTH	2332'	WEST	UNION

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn.	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 640	¹³ Joint or Infill /	¹⁴ Consolidation Code	¹⁵ Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>21</p> <p>NM-E NAD27 Lat - 35° 57' 10.35'' Lon - 103° 19' 50.06''</p>	<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p> Signature David Stewart Printed Name Sr. Regulatory Analyst Title 7/11/02 Date</p> <p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>June 3, 2002 Date of Survey Signature and Seal of Professional Surveyor  Jesse M. Martin Certificate Number 7911</p> 
--	--

State of New Mexico
Energy, Minerals & Natural Resources

Form C-101
Revised March 17, 1999

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. 1st Street, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

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☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address OKY USA Inc. P.O. Box 50250 Midland, TX 79710-0250		² OGRID Number 16696
		³ API Number 30- 059-
⁴ Property Code 27111	⁵ Property Name Bravo Dome Carbon Dioxide Gas Unit 2034	⁶ Well No. 282

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
E	28	20N	34E		2491	North	238	West	Union

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County

⁹ Proposed Pool 1 Bravo Dome Carbon Dioxide Gas 640	96010	¹⁰ Proposed Pool 2
--	--------------	-------------------------------

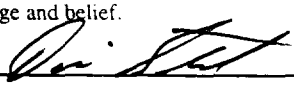
¹¹ Work Type Code N	¹² Well Type Code C	¹³ Cable/Rotary R	¹⁴ Lease Type Code P	¹⁵ Ground Level Elevation 4853.7
¹⁶ Multiple No	¹⁷ Proposed Depth 2600'	¹⁸ Formation Tubb	¹⁹ Contractor N/A	²⁰ Spud Date 8/1/02

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12-1/4"	8-5/8"	24#	700'	300sx	Surface
7-7/8"	5-1/2"	5.9#FG/15.5#	2600'	300sx	Surface

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

SEE OTHER SIDE

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature: 		Approved by:	
Printed name: David Stewart		Title:	
Title: Sr. Regulatory Analyst		Approval Date:	Expiration Date:
Date: 7/11/02	Phone: 915-685-5717	Conditions of Approval:	
		Attached <input type="checkbox"/>	

ATTACHMENT C-101
BDCDGU 2034 - 282

PROPOSED TD: 2600' TVD

BOP PROGRAM: 0-700' None
700-2600' 8" 3M blind & pipe ram with stripper head.

CASING: Surface: 8-5/8" OD 24# J55 8rd ST&C new casing set at 700'
12-1/4" hole
Centralizers from TD-Surf, every fourth joint
Production: 5-1/2" OD new casing from 0-2600'
300'-15.5# J55 8rd LTC 2300'-5.9# 10rd FG
7-7/8" hole - 5 centralizers

*This well will have fiberglass casing from surface to the productive interval (Tubb). Steel casing will be used across the Tubb. The fiberglass casing must penetrate the Cimarron at a minimum. The optimum point for setting the fiberglass casing is at the midpoint of the Cimarron formation.

CEMENT: Surface - Circulate cement with 300sx Premium Plus with 2% CaCl_2 + .25#/sx Poly E Flake, (WT-14.8ppg, Yld-1.34cf/sx, FW-6.3g/sx)
Production - Cement with 150sx Premium Plus with 3% CaCl_2 + .25#/sx Poly E Flake, (WT-11.1ppg, Yld-3.27cf/sx, FW-20.47g/sx) followed by 150sx Premium Plus with 3% CaCl_2 + .25#/sx Poly E Flake, (WT-13.2ppg, Yld-1.86cf/sx, FW-9.93g/sx)

MUD: 0-700' Fresh water/native mud.
Wt 8.6-9.2ppg, Vis 32-36sec
700-2600' Fresh water/Starch/Gel
pH control as needed.
Wt 9.0-9.2ppg, Vis 28-29sec

ESTIMATED FORMATION TOPS:

Tubb- 2185 ' Cimarron- 2166 ' San Andres- 1401 ' Santa Rosa- 1030 '

District I
1625 N. French Dr., Hobbs, NM 88240

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
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2040 South Pacheco
Santa Fe, NM 87505

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 96010	³ Pool Name BRAVO DOME CARBON DIOXIDE GAS (640)
⁴ Property Code 27111	⁵ Property Name BRAVO DOME CARBON DIOXIDE GAS UNIT 2034	⁶ Well Number 282
⁷ OGRID No. 16696	⁸ Operator Name OXY USA INC.	⁹ Elevation 4853.7



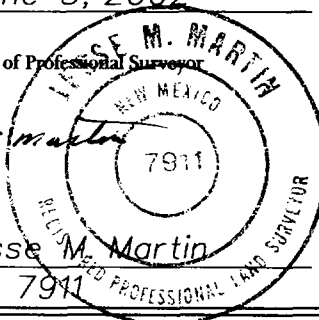
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn.	Feet from the	North/South line	Feet from the	East/West line	County
E	28	20 N	34 E		2491	NORTH	238'	WEST	UNION

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn.	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 640	¹³ Joint or Infill 1	¹⁴ Consolidation Code	¹⁵ Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<div>28</div> <div>2491'</div> <div>NM-E NAD27 Lat - 35° 56' 11.14" Lon - 103° 20' 15.28"</div> <div>2</div> <div>238' FWL</div> <div>3167'</div>	<div>¹⁷ OPERATOR CERTIFICATION</div> <div>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</div> <div></div> <div>Signature</div> <div>David Stewart</div> <div>Printed Name</div> <div>Sr. Regulatory Analyst</div> <div>Title</div> <div>7/1/02</div> <div>Date</div>
	<div>¹⁸ SURVEYOR CERTIFICATION</div> <div>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</div> <div>June 3, 2002</div> <div>Date of Survey</div> <div></div> <div>Signature and Seal of Professional Surveyor</div> <div></div> <div>Jesse M. Martin</div> <div>Certificate Number 7911</div>

District I
1625 N. French Dr., Hobbs, NM 88240
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811 S. 1st Street, Artesia, NM 88210
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2040 South Pacheco, Santa Fe, NM 87505

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Energy, Minerals & Natural Resources

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Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

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☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address OKY USA Inc. P.O. Box 50250 Midland, TX 79710-0250		² OGRID Number 16696
		³ API Number 30- 059-
⁴ Property Code 27111	⁵ Property Name Bravo Dome Carbon Dioxide Gas Unit 2034	⁶ Well No. 322

⁷ Surface Location									
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
M	32	20N	34E		1027	South	264	West	Union

⁸ Proposed Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County

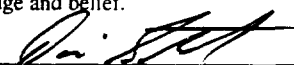
⁹ Proposed Pool 1		¹⁰ Proposed Pool 2	
Bravo Dome Carbon Dioxide Gas 640	96010		

¹¹ Work Type Code N	¹² Well Type Code C	¹³ Cable/Rotary R	¹⁴ Lease Type Code P	¹⁵ Ground Level Elevation 4935.9'
¹⁶ Multiple No	¹⁷ Proposed Depth 2600'	¹⁸ Formation Tubb	¹⁹ Contractor N/A	²⁰ Spud Date 8/1/02

²¹ Proposed Casing and Cement Program					
Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12-1/4"	8-5/8"	24#	700'	300sx	Surface
7-7/8"	5-1/2"	5.9#FG/15.5#	2600'	300sx	Surface

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

SEE OTHER SIDE

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature: 		Approved by:	
Printed name: David Stewart		Title:	
Title: Sr. Regulatory Analyst		Approval Date:	Expiration Date:
Date: 7/11/02	Phone: 915-685-5717	Conditions of Approval:	
		Attached <input type="checkbox"/>	

ATTACHMENT C-101
BDCDGV 2034-322

PROPOSED TD: 2600' TVD

BOP PROGRAM: 0-700' None
700-2600' 8" 3M blind & pipe ram with stripper head.

CASING: Surface: 8-5/8" OD 24# J55 8rd ST&C new casing set at 700'
12-1/4" hole
Centralizers from TD-Surf, every fourth joint
Production: 5-1/2" OD new casing from 0-2600'
300'-15.5# J55 8rd LTC 2300'-5.9# 10rd FG
7-7/8" hole - 5 centralizers

*This well will have fiberglass casing from surface to the productive interval (Tubb). Steel casing will be used across the Tubb. The fiberglass casing must penetrate the Cimarron at a minimum. The optimum point for setting the fiberglass casing is at the midpoint of the Cimarron formation.

CEMENT: Surface - Circulate cement with 300sx Premium Plus with 2% CaCl₂ + .25#/sx Poly E Flake, (WT-14.8ppg, Yld-1.34cf/sx, FW-6.3g/sx)

Production - Cement with 150sx Premium Plus with 3% CaCl₂ + .25#/sx Poly E Flake, (WT-11.1ppg, Yld-3.27cf/sx, FW-20.47g/sx)
followed by 150sx Premium Plus with 3% CaCl₂ + .25#/sx Poly E Flake, (WT-13.2ppg, Yld-1.86cf/sx, FW-9.93g/sx)

MUD: 0-700' Fresh water/native mud.
Wt 8.6-9.2ppg, Vis 32-36sec
700-2600' Fresh water/Starch/Gel
pH control as needed.
Wt 9.0-9.2ppg, Vis 28-29sec

ESTIMATED FORMATION TOPS:

Tubb- 2260 ' Cimarron- 2240 ' San Andres- 1476 ' Santa Rosa- 1180 '

District I
1625 N. French Dr., Hobbs, NM 88240

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 96010	³ Pool Name BRAVO DOME CARBON DIOXIDE GAS (640)
⁴ Property Code 27111	⁵ Property Name BRAVO DOME CARBON DIOXIDE GAS UNIT 2034	⁶ Well Number 322
⁷ OGRID No. 16696	⁸ Operator Name OXY USA INC.	⁹ Elevation 4935.9

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn.	Feet from the	North/South line	Feet from the	East/West line	County
M	32	20 N	34 E		1027'	SOUTH	264'	WEST	UNION

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn.	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 640	¹³ Joint or Infill 1	¹⁴ Consolidation Code	¹⁵ Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>32</p> <p>1</p> <p>2</p> <p>4322'</p> <p>264' FWL</p> <p>1027'</p> <p>2640'</p> <p>NM-E NAD27 Lat - 35° 54' 59.46'' Lon - 103° 21' 18.85''</p>	<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p></p> <p>Signature</p> <p>David Stewart</p> <p>Printed Name</p> <p>Sr. Regulatory Analyst</p> <p>Title</p> <p>7/11/02</p> <p>Date</p>
	<p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>June 3, 2002</p> <p>Date of Survey</p> <p></p> <p>Signature and Seal of Professional Surveyor</p> <p></p> <p>Jesse M. Martin</p> <p>Certificate Number 7911</p>

**State of New Mexico
Energy, Minerals & Natural Resources**

Form C-101
Revised March 17, 1999

District I
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2040 South Pacheco
Santa Fe, NM 87505**

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☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address OKY USA Inc. P.O. Box 50250 Midland, TX 79710-0250		² OGRID Number 16696	
		³ API Number 30- 059-	
⁴ Property Code 27111	⁵ Property Name Bravo Dome Carbon Dioxide Gas Unit 2034	⁶ Well No. 352	

⁷ Surface Location									
UL or lot no. 0	Section 35	Township 20N	Range 34E	Lot. Idn	Feet from the 671	North/South Line South	Feet from the 2356	East/West line east	County Union

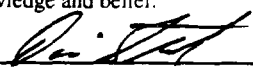
⁸ Proposed Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
⁹ Proposed Pool 1 Bravo Dome Carbon Dioxide Gas 640					¹⁰ Proposed Pool 2 96010				

¹¹ Work Type Code N	¹² Well Type Code C	¹³ Cable/Rotary R	¹⁴ Lease Type Code P	¹⁵ Ground Level Elevation 4797.5'
¹⁶ Multiple No	¹⁷ Proposed Depth 2600'	¹⁸ Formation Tubb	¹⁹ Contractor N/A	²⁰ Spud Date 8/1/02

²¹ Proposed Casing and Cement Program					
Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12-1/4"	8-5/8"	24#	700'	300sx	Surface
7-7/8"	5-1/2"	5.9#FG/15.5#	2600'	300sx	Surface

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

SEE OTHER SIDE

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature:  Printed name: David Stewart Title: Sr. Regulatory Analyst Date: 7/11/02		OIL CONSERVATION DIVISION <hr/> Approved by: _____ Title: _____ Approval Date: _____ Expiration Date: _____ Conditions of Approval: Attached <input type="checkbox"/>	
Phone: 915-685-5717			

ATTACHMENT C-101
BDGDU 2034-352

PROPOSED TD: 2600' TVD

BOP PROGRAM: 0-700' None
700-2600' 8" 3M blind & pipe ram with stripper head.

CASING: Surface: 8-5/8" OD 24# J55 8rd ST&C new casing set at 700'
12-1/4" hole
Centralizers from TD-Surf, every fourth joint
Production: 5-1/2" OD new casing from 0-2600'
300'-15.5# J55 8rd LTC 2300'-5.9# 10rd FG
7-7/8" hole - 5 centralizers

*This well will have fiberglass casing from surface to the productive interval (Tubb). Steel casing will be used across the Tubb. The fiberglass casing must penetrate the Cimarron at a minimum. The optimum point for setting the fiberglass casing is at the midpoint of the Cimarron formation.

CEMENT: Surface - Circulate cement with 300sx Premium Plus with 2% CaCl₂ + .25#/sx Poly E Flake, (WT-14.8ppg, Yld-1.34cf/sx, FW-6.3g/sx)
Production - Cement with 150sx Premium Plus with 3% CaCl₂ + .25#/sx Poly E Flake, (WT-11.1ppg, Yld-3.27cf/sx, FW-20.47g/sx) followed by 150sx Premium Plus with 3% CaCl₂ + .25#/sx Poly E Flake, (WT-13.2ppg, Yld-1.86cf/sx, FW-9.93g/sx)

MUD: 0-700' Fresh water/native mud.
Wt 8.6-9.2ppg, Vis 32-36sec
700-2600' Fresh water/Starch/Gel
pH control as needed.
Wt 9.0-9.2ppg, Vis 28-29sec

ESTIMATED FORMATION TOPS:

Tubb- 2198 ' Cimarron- 2181 ' San Andres- 1433 ' Santa Rosa- 1045 '

Certificate Number 7913

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 	<div style="display: flex; justify-content: space-between;"> <div style="width: 60%;"> <p>A. Received by (Please Print Clearly)</p> <p>C. Signature</p> </div> <div style="width: 35%;"> <p>B. Date of Delivery</p> </div> </div> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <p style="text-align: center;">Michael Hutcherson P.O. Box 940 Plainview, TX 79073-0940</p>	<p>3. Service Type</p> <div style="display: flex; justify-content: space-between;"> <div> <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Registered <input type="checkbox"/> Insured Mail </div> <div> <input type="checkbox"/> Express Mail <input checked="" type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> C.O.D. </div> </div> <p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>
<p>2. Article Number (Transfer from service label) 7099-3400-0016-5943-0132</p>	
<p>PS Form 3811, March 2001 Domestic Return Receipt 102b</p>	

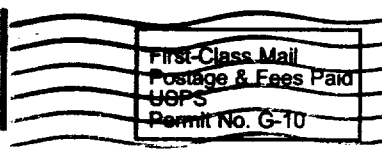
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 	<div style="display: flex; justify-content: space-between;"> <div style="width: 60%;"> <p>A. Received by (Please Print Clearly)</p> <p>C. Signature</p> </div> <div style="width: 35%;"> <p>B. Date of Delivery</p> </div> </div> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <p style="text-align: center;">Marsha George P.O. Box 369 Hart, TX 79043-0369</p>	<p>3. Service Type</p> <div style="display: flex; justify-content: space-between;"> <div> <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Registered <input type="checkbox"/> Insured Mail </div> <div> <input type="checkbox"/> Express Mail <input checked="" type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> C.O.D. </div> </div> <p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>
<p>2. Article Number (Transfer from service label) 7099-3400-0016-5943-0149</p>	
<p>PS Form 3811, March 2001 Domestic Return Receipt 102b</p>	

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 	<div style="display: flex; justify-content: space-between;"> <div style="width: 60%;"> <p>A. Received by (Please Print Clearly)</p> <p>C. Signature</p> </div> <div style="width: 35%;"> <p>B. Date of Delivery</p> </div> </div> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <p style="text-align: center;">Wilda Hutcherson Redin 102 Kirchwood St. Plainview, TX 79072-6523</p>	<p>3. Service Type</p> <div style="display: flex; justify-content: space-between;"> <div> <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Registered <input type="checkbox"/> Insured Mail </div> <div> <input type="checkbox"/> Express Mail <input checked="" type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> C.O.D. </div> </div> <p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>
<p>2. Article Number (Transfer from service label) 7099-3400-0016-5943-0156</p>	
<p>PS Form 3811, March 2001 Domestic Return Receipt</p>	

7/17/02 ATTN: Roy Johnson

These are the certified return receipts for the NSL, Tubingless Completion Applications & the C101 & C-102 for the following wells: BDCUGU 1934-082, 1934-092, 1934-142, 1934-222, 1934-232, 1935-072, 1935-082, 2034-322, 2034-352. Thanks for your help.
David Stewart - OXY
915-685-5717

UNITED STATES POSTAL SERVICE



First-Class Mail
Postage & Fees Paid
USPS
Permit No. G-10

• Sender: Please print your name, address, and ZIP+4 in this box •

OXY USA INC.
ATTN: DAVID STEWART
P.O. BOX 50250
MIDLAND, TX 79710-0250



UNITED STATES POSTAL SERVICE



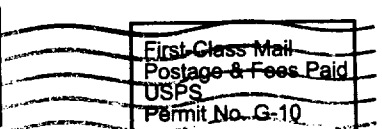
First-Class Mail
Postage & Fees Paid
USPS
Permit No. G-10

• Sender: Please print your name, address, and ZIP+4 in this box •

OXY USA INC.
ATTN: DAVID STEWART
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UNITED STATES POSTAL SERVICE



First-Class Mail
Postage & Fees Paid
USPS
Permit No. G-10

• Sender: Please print your name, address, and ZIP+4 in this box •

OXY USA INC.
ATTN: DAVID STEWART
P.O. BOX 50250
MIDLAND, TX 79710-0250



LARGE FORMAT
EXHIBIT HAS
BEEN REMOVED
AND IS LOCATED
IN THE NEXT FILE