1220 South St. Francis Drive, Santa Fe, NM 87505

BOVE THIS	LINE FOR DIVISION USE ONLY
	ADMINISTRATIVE APPLICATION CHECKLIST
	THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE
Applic	[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]  [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]  [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]  [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]  [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]  [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1]	TYPE OF APPLICATION - Check Those Which Apply for [A]  [A] Location - Spacing Unit - Simultaneous Dedication  NSL NSP SD  SEP 9 2002
	Check One Only for [B] or [C] [B] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM
	[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD IPI EOR PPR
	[D] Other: Specify
[2]	NOTIFICATION REQUIRED TO: - Check Those Which Apply, or _ Does Not Apply  [A] Working, Royalty or Overriding Royalty Interest Owners
	[B] Offset Operators, Leaseholders or Surface Owner
	[C] Application is One Which Requires Published Legal Notice
	[D] Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F] Waivers are Attached

- SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF [3] APPLICATION INDICATED ABOVE.
- **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Print or Type Name

**BRIAN WOOD** (505) 466-8120 FAX 466-9682 Signature

Date

CONSULTANT

9-9-02

e-mail Address

brian@permitswest.com



## REQUEST FOR ADMINISTRATIVE APPROVAL FOR NON-STANDARD LOCATION FOR RICHARDSON OPERATING CO.

ROPCO 16 #3 GAS WELL

2506' FSL & 1006' FWL SEC. 16, T. 29 N., R. 14 W., SAN JUAN COUNTY, NM

- I. The well is on state surface and on state oil and gas lease V-05375. The proposed location is non-standard for the Twin Mounds Pictured Cliffs and Basin Fruitland Coal due to topography (San Juan River floodplain) and land use (irrigated fields). The well must be at least 660' from all quarter section lines. This proposed well is 134' from the north line of the southwest quarter of Section 16. Thus, it is 134' too far north. Richardson controls the Pictured Cliff and Fruitland Coal rights to the north and already has an approved APD for a standard location (Ropco 16 #2) in the northwest quarter of Section 16 (1186' FN & 1392' FW). The Ropco 16 #2 is 1,634' north of the Ropco 16 #3. The APD (Exhibit A) is attached.
- II. A C-102 (Exhibit B) showing the well location and pro ration units (solid line marking the southwest quarter = 160 acres) for the Pictured Cliffs and Basin Fruitland Coal (dashed line marking the west half = 320 acres) is attached. Richardson's lease V-05375 (= solid line) is shown on the attached copy (Exhibit C) of the Kirtland USGS topo map. The remainder of the section is Tribal or state leases held by Richardson and which are or will be communitized. The well is 1,006' from the closest non-Richardson operated lease. A standard location would be closer to the exterior of the lease.
- III. According to NM Oil Conservation Records; there is no production from the Pictured Cliffs or Fruitland Coal within a minimum 3,000' radius. Closest such proposed well is Richardson's Ropco 16 #2 at 1186' FNL & 1392' FWL 16-29n-14w, which is 1,634' away. A copy of the Kirtland 7.5' USGS map (Exhibit D) is attached showing the proposed well site, existing producing wells (1 Gallup oil well, 4 Pictured Cliffs and/or Fruitland {all Richardson}), and 10 plugged and abandoned wells within a mile. Richardson is the operator of all leases within a minimum 1,006'. A registered letter was sent on September 9, 2002 to the only affected interest owner (NM State Land Office). A copy of the receipt will be provided.

IV. A copy of the Kirtland USGS map is attached (Exhibit E). The proposed well site is marked. Pictured Cliffs pro ration unit (solid line) is all of the southwest quarter of Section 16, which is 160 acres in size. Fruitland Coal pro ration unit (dashed line) is all of the west half of Section 16, which is 320 acres in size. A dotted line marks the standard drilling window. Existing pro ration units for the Pictured Cliffs and Fruitland are similarly depicted.

V. Topography and land use force a non-standard location. The entire drilling window is covered by the San Juan River, its floodplain, or irrigated fields (see Exhibits E and F). Indeed, despite being so far north, the south edge of the pad still borders a cattail swamp.

VI. Archaeology is not an issue.

VII. The non-standard location is requested because of surface conditions. All of the drilling window (see dotted line on Exhibit E and air photo on Exhibit F) is in the San Juan River, its floodplain, or irrigated fields.

VIII. Directional drilling is not a feasible for such a shallow well.

IX. I hereby certify that notice has been sent to the following lesses, lessors, operators of spacing units, or owners of undrilled leases which adjoin the applicant's spacing unit on one or more of the two sides or the single closest corner to the proposed well and that the information is current and correct:

New Mexico State Land Office

Brian Wood, Consultant

September 9, 2002 Date



STATE OF NEW MEXICO )
) SS:
COUNTY OF SANTA FE )

The foregoing instrument was acknowledged before me this 9th day of September, 2002 by Brian Wood. Witness my hand and official seal.

Notary Eublic

My Commission Expires: 695703

Business Address: 37 VERANO LOOP, SANTA FE, NM 87508

cc: Aztec OCD, Richardson



District 1
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Form C-101 Revised March 17, 1999

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit to appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

	AMENDED	REPORT

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			-	-	Denver					, API	Number	13213	
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Thereby cer	tify that the	information gi	iven above is true	and copin	ete to the best of			OIL C	ONSERVAT	ΓΙΟΝ	DIVISIO	NC	
my knowledge and belief.													
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Printed name Brian Wood				Title:									
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<sup>Date</sup> Feb	. 9 2	2002	Phone (50	5) 46	6-8120	Conditi	ons of A	pproval:					
Feb. 9, 2002 Phone (505) 466-8120				Attached									



## State of New Mexico Energy. Minerals & Mining Resources Department OL CONSERVATION DIVISION 2040 South Pacheco South Fe. NM 87505

MENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT Pool Code APA Nadar 71629 & 86620 FRUIT. COAL & TWIN MOUNDS PIC. CLF Property Name Property Code ROPCO 16 Benation OCHED No. Operator Name 5175 019219 RICHARDSON OPERATING COMPANY Surface Location Foot Iros North South County Feet Ires Fout/West UL or Lat Lot lon Ю06 WEST SAN JUAN 2506 SOUTH 16 29 N. 14 W Bottom Hole Location & Different From Surface Feet Trons North South Feet Trons County East/West UL or Las Dedication Join ? Order No. Consolidation NO ALLOWABLE WILL ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIMSION OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature BRIAN WOOD

Printed Name BRIAN WOOD

Title CONSULTANT

Date FEB. 9, 2002

SURVEYOR CERTIFICATION

I hereby certify that the sell location on the plat was planted from field notes of actual surveys nade by se or under my appervision and that the same in true and correct to the best of my belief.

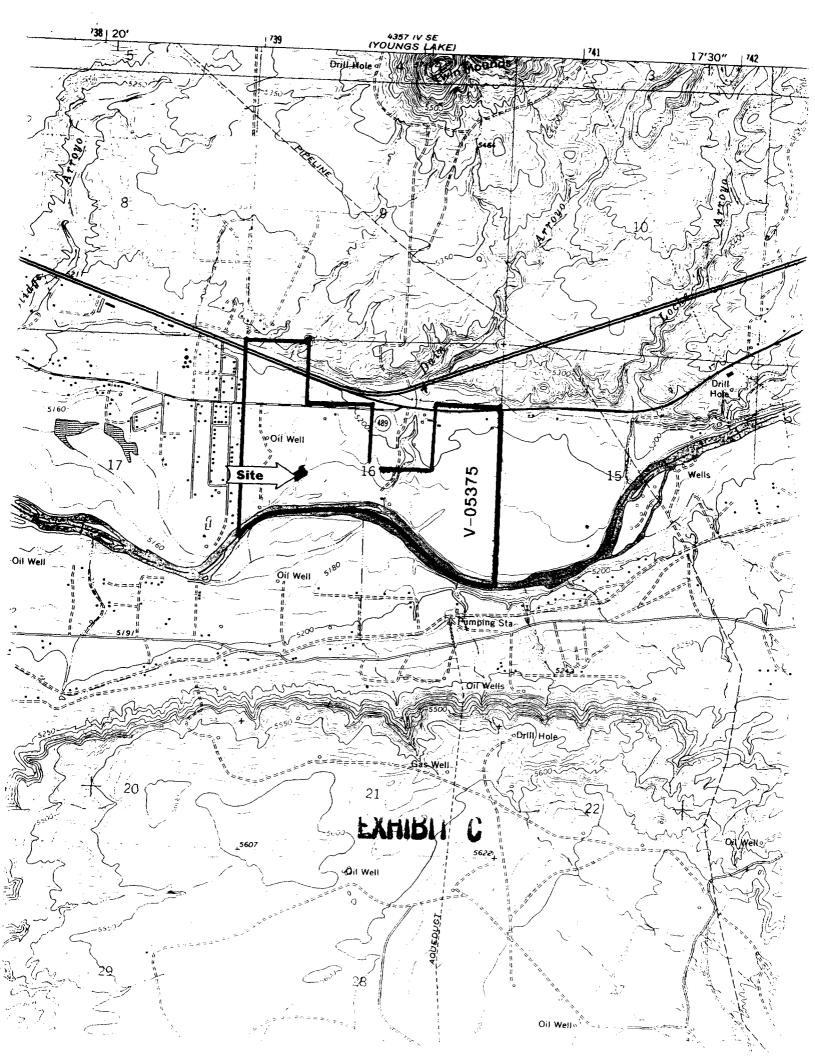
Date of Survey

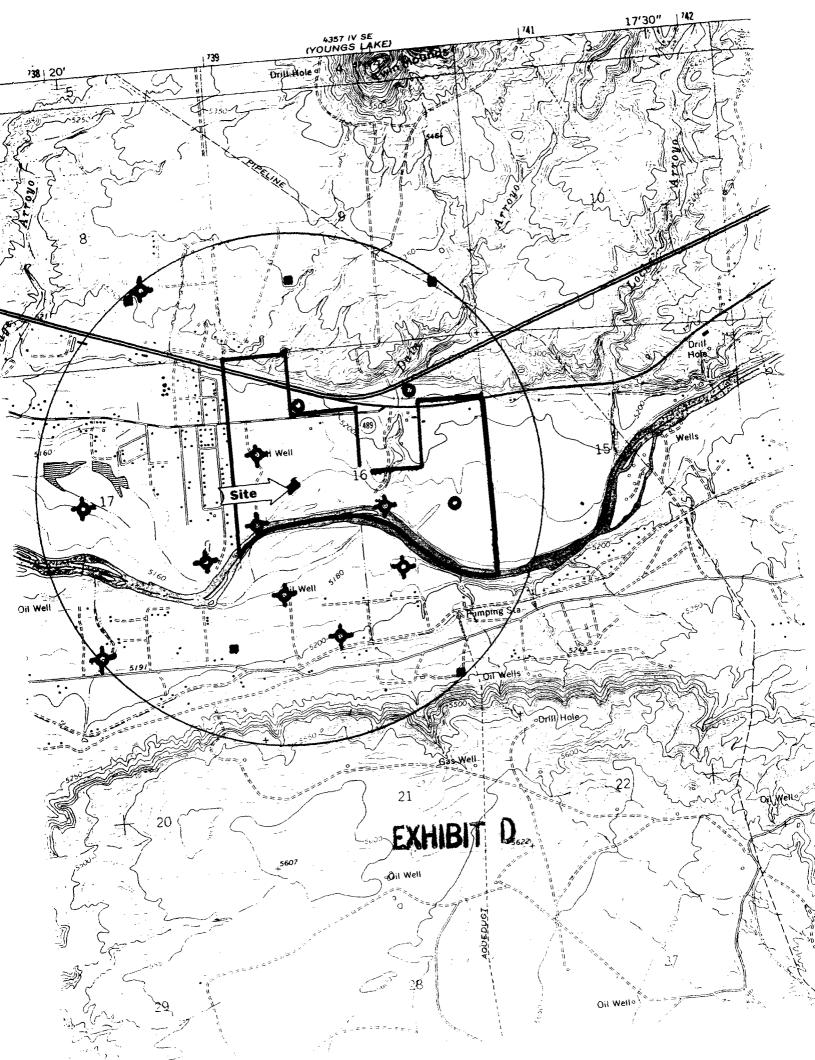
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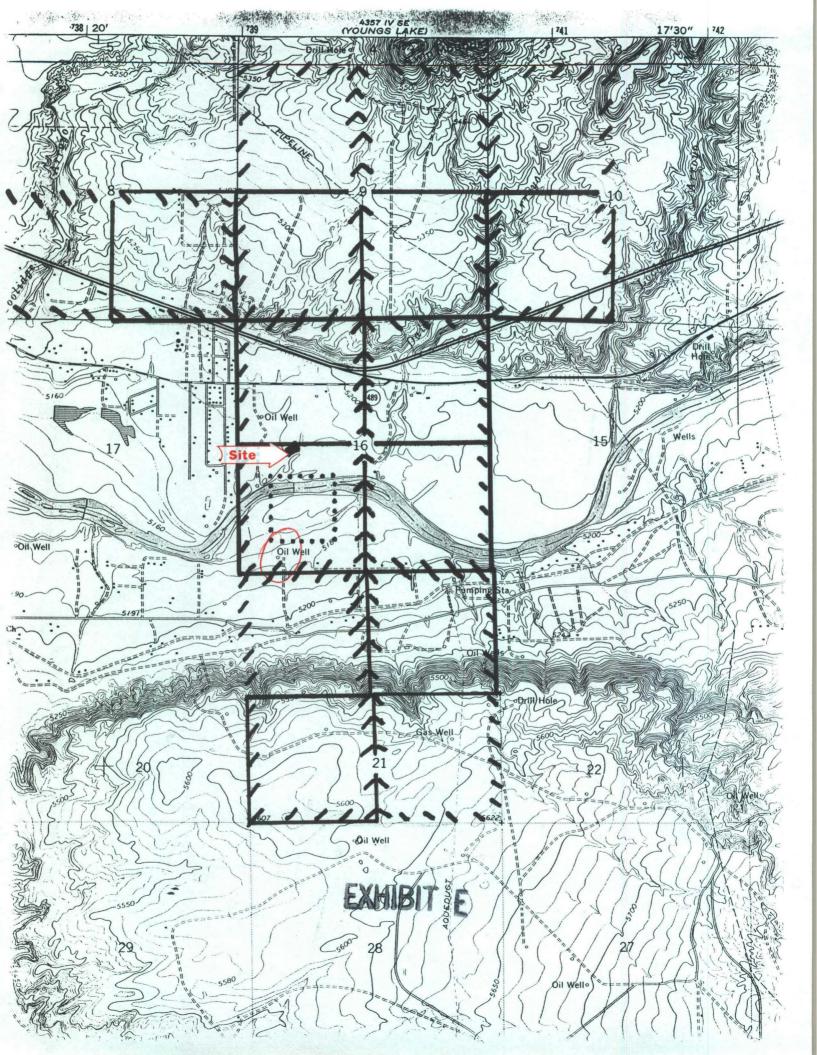
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37 Verano Loop, Santa Fe, New Mexico 87508

September 9, 2002

Dr. Ray Powell NM State Land Office P. O. Box 1148 Santa Fe, NM 87504

As required by New Mexico Oil Conservation Division Rules, I am notifying you of the following non-standard location for a well. This letter is a notice only. No action is needed unless you have questions or objections.

Richardson Operating Co. is applying to drill its Ropco 16 #3 gas well. The minimum distance from a gas well to a quarter section line is 660'. Due to surface conditions (San Juan River, floodplain, irrigated fields), the well is 134' from the north line of the guarter section, or 526' less than the standard minimum. Thus, it is a non-standard location. The proposed well is 1,634' from the closest existing or proposed gas well (Richardson's Ropco 16 #2). See attached map for more details.

Well Name: Ropco 16 #3

Total Depth: 1,050'

Proposed Producing Zone: Pictured Cliffs sandstone & Fruitland coal

Acreage Dedication: Pictured Cliffs 160 acres (SW4 of Section 16)

Fruitland coal (W2 Section 16)

Location: 2506' FSL & 1006' FWL Sec. 16, T. 29 N., R. 14 W.,

San Juan County, NM on a state lease V-05375

Approximate Location: ≈1 air mile east of Kirtland, NM

Applicant Name: Richardson Operating Co.

(505) 564-3100

Applicant's Address: 3100 LaPlata Highway, Farmington, NM 87401

Submittal Information: Application for a non-standard location will be filed with the NM Oil Conservation Division. If they determine the application complies with the applicable regulations, then it will be approved. The New Mexico Oil Conservation Division address is 2040 S. Pacheco, Santa Fe, NM 87504. Their phone number is (505) 827-7131.

Please call me if you have any questions.

Sincerely.

Brian Wood



Jocument Name: untitled

ONGARD OGSSECT CMD:

INQUIRE LAND BY SECTION

09/18/02 13:26:55 OGOMES -TPSE PAGE NO: 1

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Document Name: untitled

OGSSECT CMD:

Sec : 16 Twp

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Page: 1 Document Name: untitled

OG6C101 CMD : C101-APPLICATION FOR PERMIT TO DRILL ONGARD 09/18/02 13:37:57

OGOMES -TPSE

Opr Name, OGRID Idn Addr: RICHARDSON OPERATING CO 19219 API Well No: 30 45 30993 APD Status (A/C/P): A

Aprv1/Cncl Date : 02-11-2002

FARMINGTON, NM 87401 3100 LA PLATA HWY

Prop Idn: 29133 ROPCO 16 Well No:

N

U/L Sec Township Range Lot Idn North/South East/West

Surface Locn : C OCD U/L : C 16 29N 14W FTG 1186 F N FTG 1392 F W

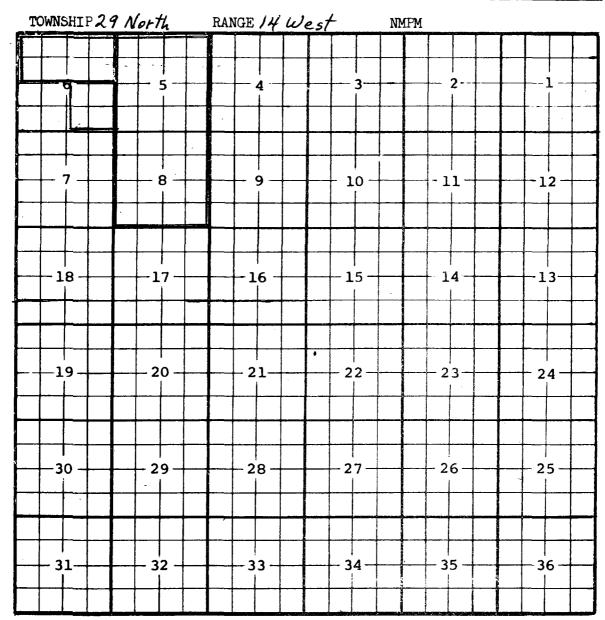
OCD U/L API County: 45

Work typ(N/E/D/P/A) : N Well typ(O/G/M/I/S/W/C): G Cable/Rotary (C/R) : R Lease typ(F/S/P/N/J/U/I): S Ground Level Elevation : 5190

Prpsd Depth State Lease No: : 1050 Prpsd Frmtn : TWIN MDS PC Multiple Comp (S/M/C)•• വ

PF01 PF07 HELP E0009: Enter data to modify record PF02 PF08 PF03 EXIT PF09 PRINT PF10 C102 PF04 GoTo PF05 PF11 HISTORY PF12 PF06 CONFIRM

Date: 9/18/2002 Time: 01:42:23 PM



Ext: All Secs 5\$8 (R-5470, 7-1-77) 1/2 Sec. 6 (R-7277, 5-5-83)

Extend vertical limits to include Fruitland formation and redesignate
as Twin Mounds Fruitland-Pictured Cliffs Pool. Ext: SE/4 Sec. 6 (R-7495, 4-5-84)

REDESIGNATED (R-8769, 1917/28)