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P.O. Box 50250 Midland, TX 79710	Certified COD	Inc.	Certified COD
Midiand, IX 73725	Express Mail Return Receipt for Merchandise	Box 755 Hobbs, NM 88241	Express Mail Return Receipt for Merchandise
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Chevron USA, Inc.	Type of Service:	Meridian Oil, Inc.	Type of Service:
P.O. Box 1150	Registered Insured	P.O. Box 51810	Registered Insured
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	or agent and DATE DELIVERED.		Always obtain signature of addressee or agent and <u>DATE DELIVERED</u> .
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Arch Petroleum, Inc.			4. Article Numb 367399
777 Taylor St.Penthouse 11-A	Type of Service:	Lanexco, Inc.	Type of Service:
Fort Worth Club Tower	Corrified COD	P.O. Box 1206	Registered Insured
Fort Worth, TX 76102	Express Mail Return Receipt for Merchandise	Ja1, NM 88252	Certified COD Return Receipt for Merchandise
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	or agent and DATE DELIVERED.		or agent and DATE DELIVERED.
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P. O. BOX 2040 TULSA, OKLAHOMA 74102

May 26, 1994

State of New Mexico/Oil Conservation Division P.O. Box 2088
Santa Fe, New Mexico 87504

Attn: Michael E. Stogner

Chief Hearing Examiner/Engineer

RE: Administrative Application to Reinstate Division

Administrative Order NSP-356 Forming a 160

Acre Non-Standard Eumont Gas Spacing and Proration Unit

Comprising the NE/4 of Section 8-19S-37E

Lea County, New Mexico

Dear Mr. Stogner

Per your April 11, 1994 letter, please find attached the requested plat of all off-set operators to the captioned proposed unit.

Copies of the certified notification letters to the off-set operators dated May 5, 1994 are attached with copies of the signed green cards. There are no responses to said letter as of this date.

Please forward a copy of the approved proration unit to Mr. Jeff Albers at your Oil, Gas and Mineral Division. He will need this approval to process my pending Consolidation of State Oil and Gas Lease for State Leases A-1118 and B-1421.

I can be reached at (918) 599-4278. Thank you for all your help.

Sincerely,

Tim M. Wilson, CPL

m llila

Landman

TMW/ja 94-079

cc: R. Wickett

D. Foland

P. O. BOX 2040 TULSA, OKLAHOMA 74102 918-599-4200

May 5, 1994

CERTIFIED MAIL

Arch Petroleum, Inc. 777 Taylor St. Penthouse #11-A Fort Worth Club Tower Fort Worth, TX 76102

RE: State "EU" GU (02267) Section 8-19S-37E Lea County, New Mexico AHC Contract 1018

Gentlemen:

Sincerely,

Amerada Hess Corporation (AHC) has made an administrative application to reinstate Division Administrative Order NSP-356 forming a 160 acre non-standard Eumont Gas Spacing and Proration Unit comprising the NE/4 Section 8-19N-37E, Lea County, NM.

Before the New Mexico State Land Office/Oil Conservation Division can process this request, all off-setting operators to the proposed unit must be notified.

cin M. Ullan	
Tim M. Wilson Production Landman	
TMW/ja 94-048A	
AGREED TO AND ACCEPTED this day of May,	1994.
Company:	
By:	
Title:	

P. O. BOX 2040 TULSA, OKLAHOMA 74102 918-599-4200

May 5, 1994

CERTIFIED MAIL

Chervon USA, Inc. P.O. Box 1150 Midland, TX 79702

RE: State "EU" GU (02267)
Section 8-19S-37E
Lea County, New Mexico
AHC Contract 1018

Gentlemen:

Sincerely,

Amerada Hess Corporation (AHC) has made an administrative application to reinstate Division Administrative Order NSP-356 forming a 160 acre non-standard Eumont Gas Spacing and Proration Unit comprising the NE/4 Section 8-19N-37E, Lea County, NM.

Before the New Mexico State Land Office/Oil Conservation Division can process this request, all off-setting operators to the proposed unit must be notified.

AHC respectfully requests your consent to reinstating this non-standard Eumont Gas Proration Unit by signing the space provided below. Give me a call at (918) 599-4278 if there are any questions. Your time and consideration is appreciated.

Tim M. Wilson
Production Landman

TMW/ja
94-048B

AGREED TO AND ACCEPTED this _____ day of May, 1994.

Company: ______

By:_____

Title:_____

P. O. BOX 2040 TULSA, OKLAHOMA 74102

May 5, 1994

CERTIFIED MAIL

Meridian Oil, Inc. P.O. Box 51810 Midland, TX 79710-1810

RE: State "EU" GU (02267)
Section 8-19S-37E
Lea County, New Mexico
AHC Contract 1018

Gentlemen:

Sincerely,

Amerada Hess Corporation (AHC) has made an administrative application to reinstate Division Administrative Order NSP-356 forming a 160 acre non-standard Eumont Gas Spacing and Proration Unit comprising the NE/4 Section 8-19N-37E, Lea County, NM.

Before the New Mexico State Land Office/Oil Conservation Division can process this request, all off-setting operators to the proposed unit must be notified.

Cin M. Wilson	
Production Landman	
TMW/ja 94-048C	
AGREED TO AND ACCEPTED this day of May,	1994.
Company:	
Ву:	
Title:	

P. O. BOX 2040 TULSA, OKLAHOMA 74102 918-599-4200

May 5, 1994

CERTIFIED MAIL

Lanexco, Inc. P.O. Box 1206 Jal, NM 88252

RE: State "EU" GU (02267)
Section 8-19S-37E
Lea County, New Mexico
AHC Contract 1018

Gentlemen:

Sincerely,

Amerada Hess Corporation (AHC) has made an administrative application to reinstate Division Administrative Order NSP-356 forming a 160 acre non-standard Eumont Gas Spacing and Proration Unit comprising the NE/4 Section 8-19N-37E, Lea County, NM.

Before the New Mexico State Land Office/Oil Conservation Division can process this request, all off-setting operators to the proposed unit must be notified.

in m. Clilan	
Tim M. Wilson Production Landman	
TMW/ja 94-048D	
AGREED TO AND ACCEPTED this day of May, 1994.	
Company:	
Ву:	
Title:	

P. O. BOX 2040 TULSA, OKLAHOMA 74102 918-599-4200

May 5, 1994

CERTIFIED MAIL

Oxy USA, Inc. P.O. Box 50250 Midland, TX 79710

RE: State "EU" GU (02267) Section 8-19S-37E Lea County, New Mexico AHC Contract 1018

Gentlemen:

Sincerely,

Amerada Hess Corporation (AHC) has made an administrative application to reinstate Division Administrative Order NSP-356 forming a 160 acre non-standard Eumont Gas Spacing and Proration Unit comprising the NE/4 Section 8-19N-37E, Lea County, NM.

Before the New Mexico State Land Office/Oil Conservation Division can process this request, all off-setting operators to the proposed unit must be notified.

Tim M. Wilson Production Landman
TMW/ja 94-048E
AGREED TO AND ACCEPTED this day of May, 1994.
Company:
Day.
By:

P. O. BOX 2040 TULSA, OKLAHOMA 74102

May 5, 1994

CERTIFIED MAIL

Ralph E. Erwin C/O Oil Reports & Services, Inc. Box 755 Hobbs, NM 88241

RE: State "EU" GU (02267) Section 8-19S-37E Lea County, New Mexico AHC Contract 1018

Gentlemen:

Sincerely,

Amerada Hess Corporation (AHC) has made an administrative application to reinstate Division Administrative Order NSP-356 forming a 160 acre non-standard Eumont Gas Spacing and Proration Unit comprising the NE/4 Section 8-19N-37E, Lea County, NM.

Before the New Mexico State Land Office/Oil Conservation Division can process this request, all off-setting operators to the proposed unit must be notified.

in M. Wilson
Tim M. Wilson Production Landman
TMW/ja 94-048
AGREED TO AND ACCEPTED this day of May, 1994.
Company:
Ву:
mini.

Page 2 State "EU" GU (02267) Section 8-19S-37E Lea County, New Mexico AHC Contract 1018

cc:

State of New Mexico/Oil Conservation Division

P.O. Box 2088

Santa Fe, New Mexico 87504 Attn: Michael E. Stogner

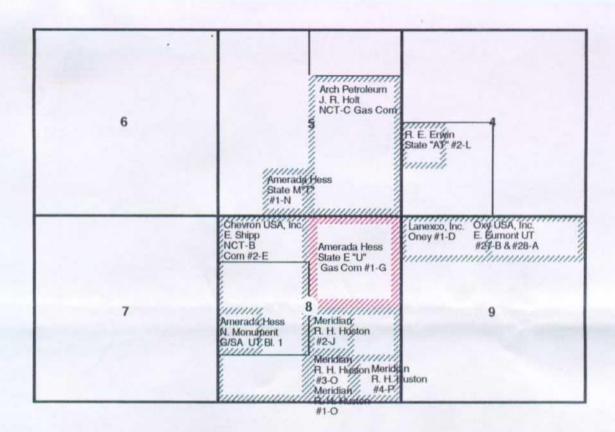
AHC -R. Wickett

-D. Foland

-T. Loughlin

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3. Article Addressed to:	4. Article Numb 367400	3. Article Addressed to:	4. Article Number 367401
Oxy Usa, Inc.	Type of Service:	Ralph E. Erwin C/O Oil Reports & Services.	Type of Service:
P.O. Box 50250 Midland, TX 79710	Registered Insured Certified COD Express Mail Return Receipt for Merchandise	Inc. Box 755	Registered Insured COD Express Mail for Merchandise
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X 6. Signature – Agent	requested and fee paid)	6. Signature Agent	
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3. Article Addressed to:	4. Article Number 7397	3. Article Addressed to:	4. Article Nurge 71.98
Chevron USA, Inc. P.O. Box 1150	Type of Service:	Meridian Oil, Inc. P.O. Box 51810	Type of Service:
Midland, TX 79702	Registered Insured Cortified COD	Midland, TX /9710-1810	Registered Insured
	Express Mail Return Receipt for Merchandise		Express Mail Return Receipt for Merchandise
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6. Signaturey Agent X Hiller		6. Signature - Agent	
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3. Article Addressed to:	4. Article Number 7396	(Extra charge) 3. Article Addressed to:	4. Article Number 67399
Arch Petroleum, Inc. 777 Taylor St.Penthouse 11-A	Type of Service:	Lanexco, Inc.	Type of Service:
Fort Worth Club Tower	Registered Insured	P.O. Box 1206	Registered Insured
Fort Worth, TX 76102	Express Mail Return Receipt for Merchandise	Ja1, NM 88252	Certified COD Return Receipt for Merchandise
	Always obtain signature of addressee or agent and DATE DELIVERED.		Always obtain signature of addressee or agent and DATE DELIVERED.
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X J. Lhu MAY .	9 1994	7. Date of Delivery	

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Township 19 South, Range 37 East, NMPM

OFFSET OPERATORS TO AMERADA HESS CORPORATION STATE "EU" GAS UNIT SECTION 8: NE/4

WELL	SPACING	OPERATOR
State "AT" #2-L	Sec. 4: NW/4SW/4	Ralph E. Erwin C/O Oil Reports & Services, Inc. Box 755 Hobbs, NM 88241
State M "T" #1-N	Sec. 5: SE/4SW/4	Amerada Hess Corp.
J. R. Holt NCT-C Gas Com	Sec. 5: SE/4, S/2NE/4	Arch Petroleum, Inc. 777 Taylor St. Penthouse #II-A Ft. Worth Club Tower Ft. Worth, TX 76102
N. Monument G/SA UT Blk. 1 #12-L	Sec. 8: NW/4SW/4	Amerada Hess Corp.
E. Shipp NCT-B Com #2-E	Sec. 8: W/2	Chevron USA, Inc. P.O. Box 1150 Midland, TX 79702
R. H. Huston, Jr. #1-O	Sec. 8: SE/4	Meridian Oil, Inc. P. O. Box 51810 Midland, TX 79710-1810
R. H. Huston, Jr. #2-J	Sec. 8: NW/4SE/4	Meridian Oil, Inc. P. O. Box 51810 Midland, TX 79710-1810
R. H. Huston, Jr. #3-O	Sec. 8: SW/4SE/4	Meridian Oil, Inc. P. O. Box 51810 Midland, TX 79710-1810
R. H. Huston, Jr. #4-P	Sec. 8: SE/4SE/4	Meridian Oil, Inc. P. O. Box 51810 Midland, TX 79710-1810
Oney #1-D	Sec. 9: N/2NW/4	Lanexco, Inc. P.O. Box 1206 Jal, NM 88252
E. Eumont UT #27-B and #28-A	Sec. 9: N/2N/2	Oxy USA, Inc. P.O. Box 50250 Midland, TX 79710

STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



BRUCE KING GOVERNOR

ANITA LOCKWOOD CABINET SECRETARY

April 11, 1994

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

Amerada Hess Corporation P. O. Box 2040 Tulsa, Oklahoma 74102

Attention:

Tim M. Wilson

RE:

Administrative Application to Reinstate Division Administrative Order NSP-356 Forming a 160-Acre Non-Standard Eumont Gas Spacing and Proration Unit Comprising the NE/4 of Section 8. Township 19 South, Range 37 East, NMPM, Lea County, New

Mexico.

Dear Mr. Wilson:

Your letter dated April 6, 1994 requesting a 160-acre non-standard gas spacing and proration unit in the Eumont Gas Pool has been reviewed; however, before the Division can process this request, all off-setting operators to the proposed unit must be notified pursuant to Rule 2(a)4(3) of the "General Rules For The Prorated Gas Pools Of New Mexico/Special Rules And Regulations For The Eumont Gas Pool", as promulgated by Division Order No. R-8170, as amended. Please provide me a plat showing all off-set operators to the unit in the Eumont Pool and submit a copy of the notification letter provided each party.

Should you have any questions concerning this matter, please contact me at (505) 827-5811.

Sincerely

Michael E. Stogner

Chief Hearing Examiner/Engineer

cc: Oil Conservation Division - Hobbs

New Mexico State Land Office - Santa Fe, Attention: Jeff Albers

2) Assigning an allowable to the non-standard GPU.

RULE 2(a) 4 NON-STANDARD PRORATION UNIT APPROVAL PROCEDURE AT DIRECTOR LEVEL: The Director of the Division may grant an exception to the requirements of Rule 2(a) 2 when the unorthodox size or shape of the GPU is necessitated by a variation in the legal subdivision of the U.S. Public Land Surveys and the non-standard GPU is less than 75% or more than 125% of a standard GPU, or where the following facts exist and the following provisions are complied with:

- 1) The non-standard GPU consists of quarter-quarter sections or lots that are contiguous by a common bordering side.
- 2) The non-standard GPU lies wholly within a governmental subdivision or subdivisions which would be a standard GPU for the well (quarter-section, half-section, or section) but contains less acreage than a standard GPU.
- 3) The applicant presents written consent in the form of waivers from all offset operators and from all operators owning interests in the quarter-section, half-section, or section (for 160-acre, 320-acre, 640-acre standard dedications respectively) in which the non-standard GPU is situated and which acreage is not included in said non-standard GPU.
- 4) In lieu of Paragraph (3) of this rule, the applicant may furnish proof of the fact that all of the aforesaid offset operators were notified by registered or certified mail of his intent to form such non-standard GPU. The Director may approve the application if no such operator has entered an objection to the formation of such non-standard GPU within 20 days after Director has received the application.
- RULE 2(b) WELL LOCATION: Each well drilled or completed on a spacing and proration unit governed by these rules, including approved non-standard GPUs, shall be located as provided below:

(1) NORTHWEST NEW MEXICO

STANDARD PRORATION UNIT

LOCATION REQUIREMENTS

160 acres

Not closer than 790 feet to the outer boundary of the tract, nor closer than 130 feet to any quarter-quarter

DIL CONSERVATION COMMISSION P. G. BOX 871

SANTA FE, NEW MEXICO

March 9, 1957

Amerada Petroleum Corporation Drawer D Monument, New Mexico

Attention: Mr. D. C. Copps

Administrative Order NSP-356

Gentlemen:

Reference is made to your application for approval of a 160-acre non-standard gas provation unit in the Eumont Cas Pool consisting of the following acreage:

NE/4 of Section 8

It is understood that this unit is to be ascribed to your State "EU" Gas Unit Well No. 1, located 1650 feet from the North line and 1650 feet from the East line and in the SW/4 NE/4 of Section 8, Township 19 South, Range 37 East, NMPM, Lea County, New Mexico.

By authority granted me under provisions of Rule 5, Section (b)-6 of the Special Rules and Regulations for the Eumont Gas Pool, as set forth in Order R-520, you are hereby authorized to operate the above described acreage as a non-standard gas provation unit, with allowable to be assigned thereto in accordance with Rule 12 of the pool rules, based upon the unit size of 160 acres.

Very truly yours,

A. L. PORTER, JR. Secretary-Director

WWM:dea

cc: Oil Conservation Commission, Hobbs, New Mexico
New Mexico Oil & Gas Engineering Committee, Hobbs, New Mexico
El Paso Natural Gas Company, Jal, New Mexico
El Paso Natural Gas Company, El Paso, Texas
New Mexico State Land Office (Mrs. Rhea)

P. O. BOX 2040 TULSA, OKLAHOMA 74102 918-599-4200

April 6, 1994

New Mexico State Land Office Oil Conservation Division P.O. Box 1148 Santa Fe, NM 87504-1148 Attn: David Catanach

RE: State "EU" Gas Com (02267)

NE/4 Section 8-19S-37E

Lea County, NM AHC Contract #1018

Dear David:

Reference is made to Mr. Floyd O. Prando's March 27, 1989 letter (copy attached) notifying Amerada Hess Corporation (AHC) that the State "EU" Com well #1 Communitization Agreement was terminated as of April 1, 1987, sixty days from the month in which the well ceased to produce from the Eumont Gas Pool.

AHC successfully reworked the well establishing production March 31, 1993. AHC is now the record title owner of State Oil and Gas Leases A-1118 and B-1421. A Consolidation of State Oil and Gas Leases is pending approval with the Oil, Gas and Mineral Division to establish a 160 acre proration unit in the Queen Seven Rivers formation in the NE/4 Section 8-19S-37E.

Mr. Jeff Albers advised that the Oil Conservation Division must approve the 160 acre non-standard gas proration unit before the consolidation is approved by the Oil, Gas and Mineral Division. AHC respectfully requests your approval.

Please give me a call at (918) 599-4278 if there are any questions. Thank you for your help.

Sincerely,

Tim M. Wilson, CPL

in n. Ulilan

Landman

TMW/ja 94-026

cc: R. Wickett

D. Foland



State of New Mexico AND RECORDS



Commissioner of Public Lands

P.O. BOX 1148 SANTA FE, NEW MEXICO 87504-1148

March 27, 1989

Amerada Hess Corp. P. O. Box 2040 Tulsa, Oklahoma 74102

Re:

Communitization Agreement State "EU" Com Well # 3 - 1 unique 02267 NE4 Sec. 8-T19S-R37E Lea County, New Mexico agent # 1018

Gentlemen:

The Commissioner of Public Lands approved your State "EU" Com Well #1 on December 19, 1956 effective as of June 1, 1957 for the Eumont Gas Pool. This agreement communitized the NE4 of Section 8, Township 19 South, Range 37 East, Lea County, New Mexico. The term of your agreement was for one year and as long as communitized substances were produced from the communitized area in commercial quantities.

Our records indicate that the above well ceased to produce in January 1987.

In view of the above, please be advised that the State "EU" Com Well #1 Communitization Agreement was terminated as of April 1, 1987, sixty days from the month in which the well ceased to produce from the communitized formation.

If you have any questions please do not hesitate to call on us.

Sincerely,

Doyl & Vhan

W. R. HUMPHRIES COMMISSIONER OF PUBLIC LANDS

FLOYD O. PRANDO, Director Oil and Gas Division (505) 827-5744

WRH/FOP/jb cc:OCD copus to;

J. Hughart P. Brazell

B. Holder

FYI

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OIL CONSERVATION COMMISSION P. O. BOX 871 SANTA FE, NEW MEXICO

March 9, 1957

Amerada Petroleum Corporation Drawer D Monument, New Mexico

Attention: Mr. D. C. Copps

Administrative Order NSP-356

Gentlemen:

Reference is made to your application for approval of a ló0-acre non-standard gas provation unit in the Eumont Cas Pool consisting of the following acreage:

Township 19 South, Range 37 East NE/4 of Section 8

It is understood that this unit is to be ascribed to your State "EU" Gas Unit Well No. 1, located 1650 feet from the North line and 1650 feet from the East line and in the SW/4 NE/4 of Section 8, Township 19 South, Range 37 East, NMPM, Lea County, New Mexico.

By authority granted me under provisions of Rule 5, Section (b)-6 of the Special Rules and Regulations for the Eumont Gas Pool, as set forth in Order R-520, you are hereby authorized to operate the above described acreage as a non-standard gas proration unit, with allowable to be assigned thereto in accordance with Rule 12 of the pool rules, based upon the unit size of 160 acres.

Very truly yours,

A. L. PORTER, JR. Secretary-Director

WWM:dea

cc: Oil Conservation Commission, Hobbs, New Mexico New Mexico Oil & Gas Engineering Committee, Hobbs, New Mexico El Paso Natural Gas Company, Jal, New Mexico El Paso Natural Gas Company, El Paso, Texas New Mexico State Land Office (Mrs. Rhea)

OIL CONSERVATION COMMISSION

BOX 2045

HOBBS, NEW MEXICO

	Date Feb. 14, 1957	- California
OIL CONSERVATION COMMISSION BOX 871 SANTA FE, NEW MEXICO	Re: Proposed NSP 356 Proposed NSL	
Gentlemen:		
I have examined	the application dated 2/7/57	
	Amerada Shell State "E" U Gas Unit #1 8-19-37 Lease and Well No. S-T-R	
and my recommendations are as	s follows:	
O.K.—-E.J.F.		
0.K.——J.W.R.		
		-
	Yours very truly,	
•	OIL CONSERVATION COMMISSION	
	E.J. Feseleur	
	Engineer	

ADA PETROLEUM CORPORATION
P. O. BOX 2040
TULSA 2, OKLAHOMA

NSP-356 Eur 3/9/57

Drawer D Monument, New Mexico January 31, 1957

New Mexico Oil Conservation Commission P. O. Box 871 Santa Fe, New Mexico

Re: Application for Exception to Rule 5(a), Order R-520 for Amerada-Shell State E"U" Gas Unit No. 1. Eumont Gas Pool

Gentlemen:

By this letter of application Amerada Petroleum Corporation wishes to state the following:

(a) That Amerada Petroleum Corporation Amerada—Shell State E"U" Gas Unit No. 1, located 1650 feet FNL and 1650 feet FEL of Section 8, Township 19 South, Range 37 East, Lea County, New Mexico, is a gas well in the Eumont Gas Pool completed January 31, 1957.

SULL NOV

- (b) That the applicant proposes to assign this well a non-standard gas proration unit in the Eumont Gas Pool consisting of 160 acres which is the NE/4 of Section 8, Township 19 South, Range 37 East. (Attached Exhibit "A").
- (c) That the proposed non-standard gas proration unit lies wholly within a single governmental section.
- (d) That the proposed non-standard gas proration unit may reasonably be presumed to be productive of gas.
- (e) That the proposed non-standard gas proration unit does not exceed 5280 feet in length or width.
- (f) That by copy of this letter of application all operators owning interests (1) in the subject section and (2) within 1500 feet of the subject well of the proposed gas unit are notified by registered mail of this proposed non-standard gas proration unit.

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Therefore, Amerada Petroleum Corporation requests that through provisions of Rule 5(b) of Order No. R-520, the Secretary of the Oil Conservation Commission approve the subject non-standard gas proration unit as proposed in this application.

Respectfully submitted,

AMERADA PETROLEUM CORPORATION

D. C. Capps

District Superintendent

DCC/WGA/vh

STATE OF NEW MEXICO (COUNTY OF Lea (

Before me, the undersigned authority, on this day personally appeared <u>D. C. Capps</u>, known to me to be the person whose name is subscribed to this instrument, who after being by me duly sworn on oath, states that he has knowledge of all the facts stated above and that the same is a true and correct statement of the facts therein recited.

Subscribed and sworn to before me on this the 31st day of January , 1957.

My Commission expires Aug. 23, 1959

Notary Public in and for Lea County, New Mexico

cc: Shell Oil Company
Box 1957, Hobbs, New Mexico

Gulf Cil Corporation Box 2167, Hobbs, New Mexico

Tidewater Cil Company
Box 547, Hobbs, New Mexico

John Kelly Box 5671, Roswell, New Mexico

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AMERADA ST. M"T" UNIT NO.10
AMERADA-SHELL STATE E"U" GAS UNIT #1
Leg Co., New Mexico
Scale: 1"=2000'

In reply refer to: Unit Division

> Amerada Petroleum Corporation Box 591 Midland, Texas

> > Re: NE/4 of Section 8-19S-37E State "EU" Gas Unit Well No. 1 Communitization

Attention: Mr. Joe B. Denton

Gentlemen:

We are enclosing three copies of the above designated Communitization, which was approved by the Commissioner of Public Lands on December 19, 1956. We are mailing a copy which is marked "Shell's Copy" to Shell Oil Co., Midland, Texas.

This approval is subject to approval by the New Mexico Oil Conservation Commission for a non-standard gas proration unit, and at such time as this well is spudded please send us a copy of your C-101, as well as a copy of your C-105 at such time as this well is completed.

Please remit a five-dollar filing fee at your earliest convenience.

Very truly yours,

E. S. WALKER Commissioner of Public Lands

ESW: MMIR/m

cc: OCC-Santa Fe OCC-Hobbs Shell Oil Co.-Midland