

)RPORATI

ROSWELL DISTRICT

W. A. SHELLSHEAR/ District Manager

E. S. GREAR District Exploration Manager

M. I. TAYLOR District Production Manager

G. A. PRICE District Services Manager November 9, 1959

III PO O. DRAWER 669 - ROSWELL, NEW MEXICO

FORT WORTH PRODUCTION DIVISION

Application for 165.86 Acre Non-Standard Gas Proration Unit, Jalmat Gas Pool, Comprising the NW/4 of Section 2-23S-37E, Lea County, New Mexico.

Oil Conservation Commission State of New Mexico Santa Fe, New Mexico

GULF

Gentlemen:

Gulf Oil Corporation hereby makes application for approval of a non-standard gas proration unit comprising the NW/4 of Section 2-23S-37E, Lea County, New Mexico, and in support thereof states the following facts:

- Applicant is owner and operator of an oil and gas lease known as the J. F. Janda "I" Lease located in the N/2 of Section 2-23S-37E, Lea County, New Mexico.
- Applicant proposes that the NW/4 of Section 2-235-37E, Lea County, New Mexico, be established as a non-standard 165.86 acre gas proration unit in exception to Rule 5(a) of Order No. R-520.
- 3. Applicant is owner and operator of the J. F. Janda "I" Well No. 2 located 990 feet from the west line and 990 feet from the north line of Section 2-23S-37E, Lea County, New Mexico. This well is completed as a gas well in the Jalmat Gas Pool. The applicant proposes to use this well as the unit well.

Oil Conservation Commission

- 2 -

- 4. Applicant's J. F. Janda "I" Well No. 2 now has a 160 acre non-standard gas proration unit assigned covering the NW/4 of Section 2; however, the NW/4 actually consists of 165.86 acres.
- 5. The proposed non-standard gas proration unit will meet the requirements of Rule 5(b) of the Oil Conservation Commission Order No. R-520 as follows:
 - (a) Contiguous quarter-quarter sections will comprise the unit.
 - (b) The proposed unit lies wholely within a single governmental section.
 - (c) All acreage within the proposed unit may reasonably be presumed productive of gas.
 - (d) The length or width of the proposed unit does not exceed 5280 feet.
 - (e) By copy of this letter of application, all operators owning interests in the section in which the proposed unit is located, and all operators within 1500 feet of the proposed unit well are notified by registered mail of the intent of Gulf Oil Corporation to form the proposed non-standard gas proration unit (See attached addressee list).

In view of the existence of the facts herein stated and compliance with provisions of Rule 5(b) of the Oil Conservation Commission's Order No. R-520, Gulf Oil Corporation requests that the Secretary of the Commission approve the above described non-standard gas provation unit.

Respectfully Submitted,

GULF OIL CORPORATION

lahear

District Manager

cc: (See attached page)

- cc: Oil Conservation Commission Post Office Box 2045 Hobbs, New Mexico
- cc: REGISTERED MAIL RETURN RECEIPT REQUESTED

El Paso Natural Gas Company Post Office Box 1384 Jal, New Mexico

Skelly Oil Company Post Office Box 38 Hobbs, New Mexico

Shell Oil Company Post Office Box 845 Roswell, New Mexico

1

Mr. Albert Gackle 427 Ft. Worth National Bank Bldg. Fort Worth 2, Texas

Dalport Oil Corporation 930 Fidelity United Life Bldg. Dallas, Texas



GULF OIL CORPORATION FORT WORTH PRODUCTION DIVISION Scale I" = 2000'

Plat Accompanying Application for 165.86-acre Non-Standard Gas Unit (Jalmat Gas Pool)

Gulf – J. F. Janda "I" Lease

OIL CONSERVATION COMMISSION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

September 10, 1973

Gulf Oil Company - U. S. P. O. Box 670 Hobbs, New Mexico 88240

Attention: Mr. C. D. Borland

Administrative Order NSP-928

Gentlemen:

Reference is made to your application for a 332.64-acre non-standard gas proration unit in the Jalmat Gas Pool consisting of the following acreage:

LEA COUNTY, NEW MEXICO TOWNSHIP 23 SOUTH, RANGE 36 EAST, NMPM Section 2: N/2

It is understood that this unit is to be dedicated to your J. F. Janda (NCT-1) Well No. 1, located 1650 feet from the North line and 990 feet from the East line of said Section 2 and your J. F. Janda (NCT-1) Well No. 2, located 990 feet from the North line and 990 feet from the West line of said Section 2.

By authority granted me under the provisions of Rule 104 D II, you are hereby authorized to operate the abovedescribed acreage as a non-standard gas proration unit.

Very truly yours,

A. L. PORTER, Jr. Secretary-Director

ALP/JEK/dr

cc: Oil Conservation Commission - Hobbs
Oil & Gas Engineering Committee - Hobbs
Proration Department, OCC - Santa Fe
State Land Office - Santa Fe



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON Governor Joanna Prukop Cabinet Secretary Arch Petroleu

Arch Petroleum, Inc. c/o James Bruce P. O. Box 1056 Santa Fe, New Mexico 87504 August 13, 2004

Mark E. Fesmire, P.E. Director Oil Conservation Division

REINSTATEMENT of Division Administrative Order NSP-928 (L) (SD)

Dear Mr. Bruce:

Reference is made to the following: (i) your application on behalf of the operator, Arch Petroleum, Inc. ("Arch"), initially submitted to the New Mexico Oil Conservation Division ("Division") on April 30, 2004 (*administrative application reference No. pSEM0-412431231*); (ii) the Division's response by letter dated June 16, 2004 from Mr. Michael E. Stogner, Hearing Officer/Engineer in Santa Fe, requesting that notification as required be furnished; (iii) your reply by letter dated June 24, 2004 with the necessary supplemental information to complete the application; and (iv) the Division's records in Santa Fe: all concerning Arch's request for exceptions to Rules 2 (A), 3 (A) (2), and 3 (C) of the "*Special Pool Rules for the Jalmat Gas Pool*," as promulgated by Division Order No. R-8170-P, issued in Case No. 12563 on December 14, 2001 and to reinstate a previously approved non-standard 332.64-acre gas spacing unit in the Jalmat Gas Pool (**79240**) comprising Lots 1 through 4 and the S/2 N/2 (N/2 equivalent) of Section 2, Township 23 South, Range 36 East, NMPM, Lea County, New Mexico.

Your application has been duly filed under the provisions of the "Special Pool Rules for the Jalmat Gas Pool," as promulgated by Division Order No. R-8170-P, issued in Case No. 12563 on December 14, 2001, and Division Memorandum of Interpretation dated June 8, 2004.

From the Division's records and from the information provided in your application, it is understood that by Division Administrative Order NSP-928, dated September 10, 1973, this 332.64-acre non-standard gas spacing unit was initially established for Jalmat gas production from Gulf Oil Company's J. F. Janda (NCT-1) Wells: (i) No. 1 (API No. 30-025-09210) located at a standard gas well location 1650 feet from the North line and 990 feet from the East line (Unit H) of Section 2; and (ii) Well No. 2 (API No. 30-025-09211), located at a standard gas well location 990 feet from the North and West lines (Lot 4/Unit D) of Section 2. This unit and the provisions of the order terminated when the last Jalmat gas well on the unit, the J. F. Janda (NCT-I) Well No. 2 operated by Chevron U.S.A., Inc.'s ceased producing in September, 1987.

It is the Division's understanding that Arch now intends to reintroduce Jalmat gas production within the N/2 equivalent of Section 2 with the two following-described replacement wells recently drilled at unorthodox gas well locations:

ARCH PETROLEUM, INC. REINSTATEMENT of Division Administrative Order NSP-928 (L) (SD) AUGUST 13, 2004 PAGE 2

(1) J. F. Janda (NCT-1) Well No. 11 (**API No. 30-025-36396**), spud on January 24, 2004 and located 560 feet from the North line and 2310 feet from the East line (Lot 2/Unit B) of Section 2; and

(2) J. F. Janda (NCT-1) Well No. 12 (API No. 30-025-36406), spud on January 30, 2004 and located 1890 feet from the North line and 1650 feet from the West line (Unit F) of Section 2.

By the authority granted me under the provisions of Rules 4 (C) and (D) of the special rules now governing the Jalmat Gas Pool, the subject 332.64-acre non-standard Jalmat gas spacing unit comprising Lots 1 through 4 and the S/2 N/2 (N/2 equivalent) of Section 2 is hereby restored, and Division Administrative Order NSP-928, September 10, 1973, shall be reinstated and the applicable provisions set forth shall be reestablished as to its initial extent and not in conflict with this order.

Further, by the authority granted me under the provisions of Rules 4 (A), (B), and (D) of the special rules governing the Jalmat Gas Pool: (i) the two above-described unorthodox Jalmat gas well locations for Arch's J. F. Janda (NCT-1) Wells No. 11 and 12 are hereby approved; and (ii) Arch is authorized to simultaneously dedicate Jalmat gas production to this 332.64-acre non-standard gas spacing unit from the two aforementioned wells.

Jurisdiction of this matter shall be further retained for the entry of any such subsequent orders, as the Division may deem necessary.

Sincerely,

18.7

Mark E. Fesmire, P. E. Director

MEF/mes

cc: New Mexico Oil Conservation Division – Hobbs New Mexico State Land Office – Santa Fe File: NSP-928 NSP-505 NSP-506