OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

337

February 9, 1960

Texaco Inc.
P. O. Box 352
Midland, Texas

Attention: Mr. J. G. Blevins, Jr.

Administrative Order NSP-509

Gentlemen:

Reference is made to your application for approval of an 80-acre non-standard gas proration unit in the Blinebry and Tubb Gas Pools consisting of the following acreage:

TOWNSHIP 22 SOUTH, RANGE 38 EAST, NMPM Section 29: S/2 SW/4

It is understood that this unit is to be dedicated to your A. H. Blinebry (NCT-2) Well No. 5, located 660 feet from the South and West lines of said Section 29.

By authority granted me under provisions of the Special Rules and Regulations for the Tubb and Blinebry Gas Pools, as set forth in Order R-586 and R-610, you are hereby authorized to operate the above described acreage as a non-standard gas proration unit, with allowable to be assigned thereto in accordance with the pool rules, based upon the unit size of 80 acres.

Very truly yours,

A. L. PORTER, Jr., Secretary-Director

ALP/OEP/og

cc: Oil Conservation Commission - Hobbs
Oil & Gas Engineering Committee - Hobbs

OIL CONSERVATION DIVISION 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

February 7, 2000

Conoco, Inc. 10 Desta Drive - Suite 100W Midland, Texas 79705-4500 Attention: Kay Maddox

Administrative Order NSP-509-A (L)

Dear Ms. Maddox:

Reference is made to the following: (i) your application dated January 10, 2000; (ii) the supplemental information telefaxed to the New Mexico Oil Conservation Division ("Division") on January 26, 2000; and (iii) the Division's records in Santa Fe, including the files of Case No. 1406 and Administrative Orders NSP-509 and NSL-3854: all concerning Conoco, Inc.'s request to:

- (1) reinstate a previously approved non-standard 200-acre gas spacing and proration unit ("GPU") in the Eumont Gas Pool comprising the SW/4 NE/4 and the SE/4 of Section 13, Township 20 South, Range 37 East, NMPM, Lea County, New Mexico; and
- (2) amend Division Administrative Order NSL-3854, dated August 14, 1997, to include the Eumont Gas Pool underlying this 200-acre GPU as an approved horizon for Conoco, Inc.'s proposed SEMU Well No. 129 (API No. 30-025-34314) to be drilled 1310 feet from the South line and 1170 feet from the East line (Unit P) of Section 13.

By Division Order No. R-1155, issued in Case No. 1406 and dated April 22, 1958, this 200-acre GPU was initially established for Continental Oil Company's SEMU Well No. 41 located 660 feet from the South and East lines (Unit P) of Section 13. By Division Administrative Order NSP-501 dated July 17, 1959 an 80-acre non-standard GPU comprising the S/2 SE/4 of Section 13 was rededicated to this well. The SEMU Well No. 41 was plugged and abandoned in 1973.

Division Administrative Order NSL-3854, dated August 14, 1997, authorized, in part, Conoco, Inc. to drill the above-described SEMU Well No. 129 only as an unorthodox Drinkard oil well location for either the Wier-Drinkard Pool or Skaggs-Drinkard Pool.

It is our understanding that to date Conoco, Inc. has not commenced drilling the SEMU Well

Administrative Order NSP-509-A(L) Conoco Inc. February 7, 2000 Page 2

No. 129 and it now intends to test the Eumont gas interval with this well.

By authority granted me under the provisions Rule 2(d) of the "Special Rules and Regulations for the Eumont Gas Pool", as promulgated by Division Order No. R-8170, as amended, and Division Rules 104.D and 104.F (2), the above-described 200-acre non-standard GPU and unorthodox Eumont gas well location for the above-described SEMU Well No. 129 are hereby approved. Further, Conoco, Inc. is permitted to produce the allowable assigned this 200-acre non-standard gas spacing and proration unit in accordance with Rule 5 of the Eumont special pool rules from the SEMU Well No. 129.

Furthermore, the provisions of Division Administrative Order NSL-3854 pertaining to the SEMU Well No. 129 shall remain in full force and effect until further notice. This order shall supersede Division Order No. R-1155 and Division Administrative Order NSP-501.

Sincerely,

Lori Wrotenbery

Director

cc: New Mexico Oil Conservation Division - Hobbs

U. S. Bureau of Land Management - Carlsbad

File: NSP-509 / NSL-3854

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BOX 2045		•
HOBBS, NEW MEXICO		
	DATE	Jan. 20, 1960
OIL CONSERVATION COMMISSION BOX 871	Re:	Proposed NSP 509
SANTA FE, NEW MEXICO		Proposed NSL
		Proposed NFC
		Proposed DC
Gentlemen:		
I have examined the application dated		
for the Texaco, Inc. A. H. Blinebry NCT-2 Operator Lease and Well No.		29-22-38 S-T-R
and my recommendations are as follows:		
O.KE.F.E.		
O.KJ.W.R.		
		,

Yours very truly,