November 17, 1960

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6-1 New Mexico Proration

Texas Pacific Coal and Oil Company Post Office Box 4067 Midland, Texas

Attention: Mr. Billy D. Brown

#### Gentlemen:

The request for a waiver for the dual completion of your State "A"-97 as a Langlie-Mattix oil well and a Jalmat gas well and the assignment of a nonstandard 320-acre gas proration unit to the Jalmat gas completion has been reviewed. It is noted that the 320-acre unit which would be assigned to State "A"-97 is presently assigned in the form of two 160-acre units to two producing Jalmat gas wells, State "A"-1 and State "A"-19, both of which are shown to be overproduced in the November 1960 proration schedule. Humble has no objection to the use of dual completions in the Jalmat area, nor does Humble question the assignment of 320-acres for gas production on the tract in question. However, the substitution of a new completion for two existing limited-capacity completions on the same tract is not condoned by Humble when the apparent reason for such substitution is to obtain a higher deliverability for this tract than can presently be obtained from State "A"-1 and State "A"-19. This practice is the natural outcome of allowable allocation based on deliverability and can serve only to provoke a continuing series of recompletion and restimulation in an effort by all operators to obtain maximum participation in the Jalmat gas reserve.

If, for some reason unknown to Humble, Texas Pacific Coal and Oil Company is unable to continue production from their existing gas wells on the tract in question, we will be happy to reconsider the requested waiver. In the absence of further information, Humble does not propose to sign a waiver implying Company approval of the proposed practice; however, this is not to be construed as a request for hearing on your application of November 2. Humble's position on deliverability in the Jalmat allocation formula has been stated in previous hearings, and the above comments are offered so that our position may be clearly understood in view of the implied relation between Jalmat gas allocation and the waiver requested for your dual completion, non-standard unit application of November 2, 1960.

Very truly yours,

HUMBLE OIL & REFINING COMPANY

R. R. MCCARTY

cc: New Mexico Oil Conservation Commission Mr. Howard Bratton Mr. R. R. Alworth

### WSD/jn

## TEXAS PACIFIC COAL AND OIL COMPANY

MIDLAND, TEXAS

November 2, 1960

New Mexico Oil Conservation Commission Box 871 Santa Fe, New Mexico

Re: Texas Pacific Coal and Oil Company's application for non-standard 320 acre gas proration unit in Section 22, Township 23 South, Range 36 East, Jalmat Gas Pool, Lea County, New Mexico. -40

#### Gentlemen:

Texas Pacific Coal and Oil Company respectfully requests approval under the provisions of Rule 5(b) of the Special Rules and Regulations for the Jalmat Gas Pool of Order R-520 for the formation of a non-standard gas proration unit for its State "A" a/c-l Well No. 97, located in Section 22, Township 23 South, Range 36 East, Lea County, New Mexico.

State "A" a/c-1 Well No. 97 is located 1980 feet from the North line and 1980 feet from the West line of said section and is presently being completed as an oil well in the Langlie-Mattix Pool. An Application for Dual Completion, dated November 2, 1960, has been filed with the New Mexico Oil Conservation Commission on this well, with proper notification and request for waivers for dual completion and non-standard gas proration unit to offset operators. When approval of the above-mentioned application is received, all remaining forms for dual completion as required by the Oil Conservation Commission will be submitted on State "A" a/c-1 Well No. 97. The proposed 320 acre gas proration unit will consist of the West half of Section 22.

In support of this request, the following requirements of said Rule 5(b) are conformed to for the proposed non-standard gas proration unit:

- 1. Said unit consists of contiguous quarter-quarter sections.
- 2. Said unit lies wholly within a single governmental section.
- 3. Said unit may reasonably be presumed to be productive of gas.
- 4. The length or width of said unit does not exceed 5280 feet.
- 5. Copies of this application have been furnished this date by registered mail to all offset operators and all operators within 1500 feet of said well.

The 320 acres involved in the proposed non-standard gas proration unit for Well No. 97 are presently assigned as follows:

State "A" a/c-1 Well No. 1 (330 feet from the South line and 2310 feet from the West line of Section 22) - South half of West half of Section 22 (160 acres).

State "A" a/c-1 Well No. 19 (330 feet from the West line and 1650 feet from the North line of Section 22) - North half of West half of Section 22 (160 acres).

Texas Pacific Coal and Oil Company respectfully requests that the acreage assigned State "A" a/c-1 Well No. 1 and State "A" a/c-1 Well No. 19 be re-assigned to State "A" a/c-1 Well No. 97 when completion forms are filed on No. 97, and that No. 1 and No. 19 be removed from the proration schedule at that time. State "A" a/c-1 Well No. 7, located 330 feet from the North line and 330 feet from the West line of Section 22, is a shut in gas well with no acreage dedication.

A plat is attached hereto showing to the best of our knowledge and belief the proposed unit, and location of the wells and the offset ownership.

In view of the facts set out herein, it is respectfully requested that the Commission grant administrative approval of the non-standard gas proration unit for Texas Pacific Coal and Oil Company's State "A" a/c-1 Well No. 97.

Yours very truly,

TEXAS PACIFIC COAL AND OIL COMPANY

Petroleum Engineer Brown.

THE STATE OF TEXAS

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COUNTY OF MIDLAND

Subscribed and sworn to before me, the undersigned authority, by Billy D. Brown, on this 2nd day of November, 1960, to certify which witness my hand and seal of this office.

LLOYD BECK in and for Midland County, Texas

Copies by Registered Mail to:

Humble Oil and Refining Company P. O. Box 2347 Hobbs, New Mexico

El Paso Natural Gas Company 19th Floor Wilco Building Midland, Texas

Continental Oil Company 825 Petroleum Building Roswell, New Mexico

Gulf Oil Corporation P. O. Drawer 669 Roswell, New Mexico

Phillips Petroleum Company P. O. Box 2105 Hobbs, New Mexico Texaco, Inc. P. O. Box 3109 Midland, Texas

Shell Oil Company P. O. Box 845 Roswell, New Mexico

Haynes & V-T Drilling Company P. O. Box 511 Odessa, Texas

Western Natural Gas Company 823 Midland Tower Building Midland, Texas

Form C-128 Revised 5/1/57

# NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

Section A.

Date November 2, 1960

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