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Oil Company 1:53 PM A Division of Socony Mobil Oil Company, 1934 UN P. O. BOX HOBBS, NEW MEXICO 88240 1800

January 2, 1964

NS dave in a 30 dave in a Wellow dave and a power of the solution Mr. A. L. Porter, Secretary New Mexico Oil Conservation Commission P. O. Box 871 Santa Fe, New Mexico

> Re: NON STANDARD PRORATION UNIT, SOCONY MOBIL NO. 13 BRUNSON ARGO, BLINEBRY GAS POOL, UNIT A, SECTION 9, TOWNSHIP 22S, RANGE 37E, LEA COUNTY, NEW MEXICO.

Dear Mr. Porter:

This is to request that the subject well be assigned to a non-standard proration unit consisting of the E/2 and SW/4 of the NE/4 of Section 9, T-22S, R-37E.

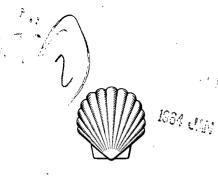
This well was previously completed as a Tubb (oil) and Drinkard dual completion. Upon recompletion in September, 1963, the well is now a dual completion in the Tubb (oil) and Blinebry (gas) Pools.

The NW/4, NE/4, Section 9, T-22S, R-37E, is dedicated to Blinebry Oil Pool by Socony Mobil's No. 1 Brunson Argo, located in Unit B. This necessitates the dedication of only the remaining 120 acres to the No. 13 Brunson Argo in the Blinebry Gas Pool.

Yours very truly,

Glen W. Barb Producing Superintendent

JCGordon/j1h



SHELL OIL COMPANY P. O. Box 1858 Roswell, New Mexico

03 January 20, 1964

New Mexico Oil Conservation Commission P. O. Box 871 Santa Fe, New Mexico

Attention Mr. A. L. Porter, Jr. Secretary-Director

Gentlemen:

Please refer to Case #2362, Order #R-2100 which gives Shell Oil Company permission to commingle marginal production from the Terry-Blinebry, Drinkard, Tubb and Wantz-Abo Zones in Section 2, T-21-S, R-37-E into a common tank battery on the basis of monthly well tests.

We have recently recompleted Well #16 from the Hare to a top allowable Terry-Blineberry. We believe this well will not remain top allowable longer than three months and do therefore propose that Shell be allowed to produce said well into the marginally commingled Terry-Blinebry, Drinkard, Tubb, Wantz-Abo battery without separate measurement. This proposal will prevent the unnecessary expenditure of \$13,000 which would be required to meter the zones involved by the subtraction method.

If at the end of this three months "period of grace" Well #16 is still capable of top allowable production, steps will be taken to comply with those regulations concerning measurement of top allowable zones.

In view of the large expenditure necessary to separately meter the aforementioned zones, we respectfully request approval of a three month period of grace during which Well #16 is expected to drop below top allowable.

Yours very truly,

Mr. H. Dwyer Division Production Manager

OIL CONSERVATION COMMISSION P. O. BOX 871 SANTA FE, NEW MEXICO



February 26, 1964

Shell Oil Company P. O. Box 1858 Roswell, New Mexico

Attention: Mr. T. H. Dwyer

Gentlemen:

Reference is made to your letter dated January 20, 1964, wherein you request a "period of grace" in which to produce your State Section 2 Lease Well No. 16 into the tank battery which was authorized by Order No. R-2100 for commingling marginal production from the Terry-Blinebry, Drinkard, Tubb, and Wantz-Abo Pools in Section 2, Township 21 South, Range 37 East, Lea County, New Mexico. It is our understanding that said Well No. 16 is capable of top allowable production, but that you expect it to decline within a threemonth period to a marginal status. The period of grace for producing this top allowable well into the marginal battery is requested in order to avoid the expenditure of some \$13,000 which would be required to mater the zones involved by the subtraction method.

Shell Oil Company is hereby authorized to produce the aforesaid State Section 2 Well No. 16 into the subject tank battery without separate measurement until April 20, 1964.

Very truly yours,

A. L. PORTER, Jr. Secretary-Director

ALP/DSN/est

cc: Oil Conservation Commission - Hobbs Oil & Gas Engineering Committee - Hobbs State Land Office - Santa Fe

OIL CONSERVATION COMMISSION P. O. BOX 871 SANTA FE, NEW MEXICO

February 27, 1964

Mr. Joe D. Ramey Supervisor, District No. 1 011 Conservation Commission P. O. Box 1980 Hobbs, New Mexico

Re: NSP-672; Mobil Brunson Argo Well No. 13-A, 9-225-36E

Dear Joe:

NSPERM

An NSL order will not be necessary concerning the above well.

The next time we can get together, if you will call the situation to my attention we will discuss the matter of well locations within a non-standard unit. The question is a little too complicated to attempt to set out in a letter.

Very truly yours,

J. M. DURRETT, Jr. Attorney

JMD/esr