## OIL CONSERVATION COMMISSION

P. O. BOY 871

#### SANTA FE, NEW MEXICO

January 19, 1967

El Paso Natural Gas Company

P. O. Box 1492

El Paso, Texas 79999

Attention: Mr. T. W. Bittick

#### **AMENDMENT**

Administrative Order NSP-770 Non-Standard Proration Unit, Eumont Gas Pool, Lea County, New Mexico

#### Gentlemen:

Due to the objections made by Continental Oil Company, Atlantic Richfield Company, and Shell Oil Company, to your application of December 29, 1966, to dually complete your Coleman Well No. 1 and in view of E. J. Coel's letter of January 12, 1967, Administrative Order NSP-770 is hereby amended to authorize the subject acreage to be operated as a non-standard gas proration unit so long as, and only so long as, the said Coleman Well No. 1 is produced from the bradenhead only.

Very truly yours,

A. L. PORTER, Jr. Secretary-Director

### ALP/GMH/esr

Oil Conservation Commission - Hobbs Oil & Gas Engineering Committee - Hobbs Proration Department, OCC - Santa Fe El Paso Natural Gas Company - Midland, Texas Continental Oil Company - Hobbs Atlantic Richfield Company - Roswell Shell Oil Company - Midland, Texas

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ATTENTION MR. A. L. PORTER, JR.

SHELL OIL COMPANY OBJECTS TO THE APPLICATION OF EL PASO NATURAL GAS COMPANY FOR A MULTIPLE COMPLETION IN THEIR COLEMAN NO. 1 WELL, UNIT J. SECTION 17, 1-21-3, R-36-E, LEA COUNTY, NEW MEXICO. WE HAVE NO OBJECTION TO COMPLETION OF THE WELL AS A SINGLE ZONE EUMONI YATES GAS WELL. THE LOWER ZONE OF THEIR PROPOSED DUAL COMPLETION IS DESIGNATED AS THE EUMONT-QUEEN POOL AND INCLUDES AN OPEN HOLE INTERVAL FROM 3619 FEET TO 4005 FEET. OUR CORRELATION SUGGESTS THAT INTS INTERVAL WILL INCLUDE THE EUNICE GRAYBURG-SAN ANDREWS OIL FIELD PAY ZONE. SHELL OIL COMPANY IS OPERATOR OF THE COLEMAN NO. 1-A WELL WHICH IS ALSO LOCATED IN UNIT J. SECTION 17, 1-21-3, R-36-E. THIS WELL IS A EUNICE FIELD GRAYBURG, SAN ANDRES OIL PRODUCER WITH PERFORATIONS FROM 3852 FEET TO 3910 FEET. STMTLARLY, SHELL COLEMAN NO. 2, UNIT 0, SECTION 17, 1-21-S, R-36-E, IS A GRAYBURG-SAN ANDRES OIL PRODUCER WITH AN OPEN HOLE PRODUCING INTERVAL FROM 3791 FEET TO 3961 FEET. WE, THEREFORE, SUGGEST THAT THE LOWER ZONE OF THE PROPOSED MULTIPLE COMPLETION INCLUDES AN INTERVAL, IN THE SAME PROPATION UNIT, WHICH IS HOW OPEN TO PRODUCTION IN THE SHELL COLEMAN NO. 1-A AND

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WESTERN UNION

TELEGRAM

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W. P. MADSHALL, PRESIDENT

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NO. 2 WELLS ACCORDINGLY, SHELL OFL COMPANY OBJECTS
TO THIS MULTIPLE COMPLETION AS NOW PROPOSED=

JER SHEELER DIVISION PRODUCTION MANAGER
SHEEL OIL COMPANY MIDLAND TEXAS==