

n an allocation

PRODUCTION - UNITED STATES AND CANADA

P.O. BOX 552 MIDLAND, TEXAS 79701

August 2, 1968

NEP unto NSV5 New Mexico Oil Conservation Commission State Land Office Building Santa Fe. New Mexico

> Re: Marathon Oil Company Proposed Federal Gas "Com" Well No. 1 Springs Upper Penn Gas Pool Section 3, T-21-S, R-25-E Eddy County, New Mexico

Gentlemen:

Marathon Oil Company, as operator for itself and others, herewith makes application and respectfully requests administrative approval for a non-standard gas proration unit and an unorthodox well location for its proposed Federal Gas "Com" Well No. 1. The proposed well will be an 8200 foot Pennsylvanian test and is a southwest extension to the Springs Upper Penn Gas Pool. It is to be located 1919.2 feet FNL and 1849.0 feet FWL, Section 3, T-21-S, R-25-E, N.M.P.M., Eddy County, New Mexico. The proposed gas proration unit will consist of all of Lots 3, 4, 5, 6, 11, 12, 13 and 14 of Section 3, and contain 297.69 acres, more or less (based on acreage recitations in the leases). The necessity for a nonstandard gas proration unit and unorthodox well location is the result of a variation in the legal subdivision of the U.S. Public Land Survey in Section 3. The well is located 816.3' FEL of Lot 6 in order to avoid a 69,000 volt power line which is reflected on the attached plat.

Enclosed herewith, in triplicate copies, is USGS Form 9-331 C and NMOCC Form C-102. Copies of these forms have been submitted to the USGS for approval. Also enclosed is an additional plat showing the proposed unorthodox well location, proposed non-standard gas proration unit, and names of all offset operators. Also enclosed is a waiver letter from each of the offset operators.

In further support of this application and request, the following facts are submitted.

- The proposed non-standard gas proration unit consists of less acreage than a standard proration unit of 320 acres for wells projected to pools of Pennsylvanian age.
- 2. The proposed non-standard gas proration unit consists of contiguous lots of a legal subdivision of the U.S. Public Land Survey.
- 3. The proposed non-standard gas proration unit lies wholly within a single governmental half section.
- 4. The entire acreage in the proposed non-standard gas proration unit may reasonably be presumed to be productive of gas from the Springs Upper Pennsylvanian Gas Pool.
- 5. The unorthodox well location is a result of the irregular size and shape of the Section 3 of the U.S. Public Land Surveys.

Based upon the facts as related above and the attachments hereto, Marathon Oil Company respectfully requests that the New Mexico Oil Conservation Commission approve administratively the non-standard gas proration unit and unorthodox well location as described herein.

Respectfully submitted,

MARATHON OIL COMPANY

B. G. Howard District Operations Manager

BGH:mc Enclosures

| Form 9-331 C (May 1963) | | ED STATES | : | SUBMIT IN TH (Other instru- reverse si | ctions on | 2* Form appro Budget Bure | ved. au No. 42–R1425. | |
|---|----------------------------|---------------------------------------|--|--|-------------|---------------------------------------|--------------------------|--|
| • | DEPARTMENT | | | | | | | |
| | | GICAL SURVI | | | | 5. LEASE DESIGNATIO | • · | |
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| | n for permit 1 | | | | | | | |
| 1a. TYPE OF WORK | | 7. UNIT AGBEEMENT | NAME | | | | | |
| b. TYPE OF WELL | | DEEPEN [| | PLUG BAG | • . | | ` | |
| WELL . | GAS WELL X OTHEB | | | INGLE X MULTIP DNE ZONE | | S. FARM OR LEASE N | •• | |
| 2. NAME OF OPERATOR | | | | | • | EFederal Gas | "Com" | |
| Mara 3. ADDRESS OF OPERATOR | athon Oil Company | / | | | <u> </u> | 9. WELL NO. | ه 1 مه 1 | |
| P. O. Box 220, Hobbs, New Mexico | | | | | | 1. 10. FIELD AND POOL, | OR WILDCAT | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) | | | | | | Springs Uppe | | |
| At surface 1849' FWL & 1919.2' FNL | | | | | | 11. SEC., T., B., M., OF | BLK. | |
| At proposed prod. zone | | | | | | AND SURVEY OR | | |
| · · · · · · · · · · · · · · · · · · · | same | | | | 2 | Sec. 3-218 | | |
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| 12 MILES I 15. DISTANCE FROM PROD | NW of Carlsbad, 1 | New Mexico | 10 10 | | 1 17 10 | Eddy | New Mexico | |
| LOCATION TO NEARES PROPERTY OR LEASE | ST | | | | | OF ACRES ASSIGNED THIS WELL | | |
| (Also to nearest dr 18. DISTANCE FROM PRO | lg. unit line, if any) | | 19 pi | ROPOSED DEPTH | | = 297.69* | | |
| | DRILLING, COMPLETED, | | 1 <i>5</i> . F | 8200' | | 20. ROTARY OB CABLE TOOLS - Rotary | | |
| | hether DF, RT, GR, etc.) | | 1 | 0200 | 1 | 22. APPROX. DATE W | OBE WILL START* | |
| GL 331 | | | | | : | August 26, | 1968 | |
| 23. | | ROPOSED CASIN | NG ANI | D CEMENTING PROGRA | м | | | |
| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER F | 00 T | SETTING DEPTH | 1 | QUANTITY OF CEM | SNT | |
| 17-1/2" | 13-3/8" | 48# | | 200' | · | 400. sxs | · · | |
| 11" | 8-5/8" | 24# | | 2700 | 1 | .400 sxs | | |
| 7-7/8" | 5-1/2" | 17# | | 8200 | | 150 sxs | | |
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| *Includes Lots 3, 4, 5, 6, 11, 12, 13 | | | | 13 and 14 | _ | 승규는 한글로 한 | | |
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| zone. If proposal is to | drill or deepen directiona | | | | | | | |
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| (This space for Fed | leral or State office use) | | | | | | | |
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| PEBMIT NO APPBOVAL DATE | | | | | | · · · · · · · · · · | | |
| APPBOVED BY | | T IT | LE | | <u>.</u> | DATE | 3-1 | |
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*See Instructions On Reverse Side

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C-102 Supersedes C-128 Effective 1-1-65

| | | | n the outer boundaries of t | he Section. | Well No. |
|--|----------------------|---|-----------------------------|-----------------------|--|
| Operator Marat | hon Oil Com | | Federal Gas | Com | 1 |
| Unit Letter | Section | Township | Range | County | |
| F | 3 | 21 South | 25 East | Eddy | |
| Actual Footage Loc | | | | | |
| 1849 | | est line and | - MA / MA / DC | from the north | line |
| Ground Level Elev. | Producing For | | Cantana Una d | Bann Car | 297.69 Acres |
| 3313.7 | Upper | | Springs Upper | | |
| 1. Outline th | e acreage dedica | ted to the subject well | by colored pencil of | nachure marks on th | e plat below. |
| 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). | | | | | |
| | | | | | |
| 3. If more the | an one lease of d | ifferent ownership is de | dicated to the well, I | nave the interests of | all owners been consoli- |
| dated by c | ommunitization, u | nitization, force-pooling | g. etc? | | |
| TYT V | No If an | iswer is "yes!" type of | consolidation Con | munitization | Agreement |
| X Yes | No If ar | ioner to year type of | | and a sector a off | - On Content |
| If answer | is "no," list the | owners and tract descri | ptions which have ac | tually been consolid: | ited. (Use reverse side of |
| this form i | f necessary.) | | | | |
| No allowal | ble will be assigned | ed to the well until all i | nterests have been c | onsolidated (by com | munitization, unifization, |
| forced-poo | ling, or otherwise) | or until a non-standard | unit, eliminating such | h interests, has been | approved by the Commis- |
| sion. | | | | and the second second | |
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| | tin. | | 676 | Feattion | |
| | 616 | | OVO REC | Area | Petroleum Engineer |
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| | | | ME ME | Date Date | non orr company |
| 1849 | | - 8/6.3' | WIN W. | July | 19, 1968 |
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PRODUCTION - UNITED STATES AND CANADA

July 23, 1968

P.O. BOX 552 MIDLAND, TEXAS 79701

Gulf Oil Corporation P. O. Box 1938 Roswell, New Mexico 88201

Atlantic Richfield Company P. O. Box 1978 Roswell, New Mexico 88201

Cities Service Oil Company P. O. Box 4906 Midland, Texas 79701

Phillips Petroleum Company P. O. Box 791 Midland, Texas 79701 Pan American Petroleum Corp. P. O. Box 1410 Ft. Worth, Texas 76101

Southland Royalty Co. 1405 Wilco Building Midland, Texas 79701

Union Oil Co. of Calif. Union Oil Building Midland, Texas 79701

Mr. Ernest A. Hanson P. O. Box 1515 Roswell, New Mexico 88201

<u>Re</u>: Marathon Oil Company Proposed Federal Gas "Com" Well No. 1 Springs Upper Penn Gas Pool Section 3, T-21-S, R-25-E Eddy County, New Mexico

Gentlemen:

Marathon Oil Company as operator for itself and others is forming a communitized gas proration unit consisting of all of Lots 3, 4, 5, 6, 11, 12, 13 and 14 of Section 3, Township 21-South, Range 25-East, N.M.P.M., Eddy County, New Mexico, containing 297.69 acres, more or less, (based upon acreage recitations in the leases) for the drilling of an 8,200 foot Pennsylvanian test at a location 1919.2 feet FNL and 1849.0 feet FWL of said Section. The location will be drilled as the Federal Gas "Com" Well No. 1. The attached plat shows the location of the proposed well and proposed proration unit.

Marathon Oil Company desires to obtain administrative approval from the NMOCC for the non-standard proration unit and the unorthodox well location as described above. To expedite this approval requires waivers from all offset operators. Our records indicate that you are a Working Interest Owner in acreage offsetting our proposed unit. If you have no objection to our application forthe non-standard proration unit and the unorthodox well location, we respectfully request you to so indicate by signing two copies of this letter and returning them to Marathon Oil Company, P. O. Box 552, Midland, Texas 79701. The third copy is for your files.

Yours very truly,

MARATHON OIL COMPANY

D. E. Morris, Acting District Operations Manager

DEM:mc Attachment

GULF OIL COMPANY - U.S Company

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District Production Manager Date_____July 24, 1968

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July 23, 1968

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MARATHON OIL COMPANY

S. W/ mar

D. E. Morris, Acting District Operations Manager

DEM:mc Attachment

| ATLANTIC RICHFIELD COMPANY | ~ |
|----------------------------|----------|
| Company , | i. 11 1) |
| | pyv |
| By I I Smith | 18/ |
| District Manager | s. |
| Date_July 24, 1968 | ¢. |



PRODUCTION - UNITED STATES AND CANADA

July 23, 1968

P.O. BOX 552 MIDLAND, TEXAS 79701

Gulf Oil Corporation P. O. Box 1938 Roswell, New Mexico 88201

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Yours very truly,

MARATHON OIL COMPANY

5. WI and

D. E. Morris, Acting District Operations Manager

DEM:mc Attachment

CITIES SERVICE OIL CO. Company PRODUCTION DIVISION 7-76-68 Date



PRODUCTION - UNITED STATES AND CANADA

July 23, 1968

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MARATHON OIL COMPANY

D. E. Morris, Acting District Operations Manager

DEM:mc Attachment



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MARATHON OIL COMPANY

N.S.Man

D. E. Morris, Acting District Operations Manager

DEM:mc Attachment

Pan American Petroleum Corporation Company Date July 26. 1968



PRODUCTION - UNITED STATES AND CANADA

July 23, 1968

P.O. BOX 552 MIDLAND, TEXAS 79701

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MARATHON OIL COMPANY

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D. E. Morris, Acting District Operations Manager

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Southand Reyalty Company Company By atton C. Avodrich Date July 24 (968



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| UNION OIL COMPANY OF CALIFORNIA |
|---|
| Company |
| |
| By G. W. Combes, District Operations Supt. |
| G. W. Combes, District Operations Supt. |
| Date July 31, 1968 |



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Re: Marathon Oil Company Proposed Federal Gas "Com" Well No. 1 Springs Upper Penn Gas Pool Section 3, T-21-S, R-25-E Eddy County, New Mexico

Gentlemen:

Marathon Oil Company as operator for itself and others is forming a communitized gas proration unit consisting of all of Lots 3, 4, 5, 6, 11, 12, 13 and 14 of Section 3, Township 21-South, Range 25-East, N.M.P.M., Eddy County, New Mexico, containing 297.69 acres, more or less, (based upon acreage recitations in the leases) for the drilling of an 8,200 foot Pennsylvanian test at a location 1919.2 feet FNL and 1849.0 feet FWL of said Section. The location will be drilled as the Federal Gas "Com" Well No. 1. The attached plat shows the location of the proposed well and proposed proration unit.

Marathon Oil Company desires to obtain administrative approval from the NMOCC for the non-standard proration unit and the unorthodox well location as described above. To expedite this approval requires waivers from all offset operators. Our records indicate that you are a Working Interest Owner in acreage offsetting our proposed unit. If you have no objection to our application for the non-standard proration unit and the unorthodox well location, we respectfully request you to so indicate by signing two copies of this letter and returning them to Marathon Oil Company, P. O. Box 552, Midland, Texas 79701. The third copy is for your files.

Yours very truly,

MARATHON OIL COMPANY

D. J. Man

D. E. Morris, Acting District Operations Manager

DEM:mc Attachment

The undersigned offset operator hereby waives objection to the granting of the unorthodox location and non-standard proration unit requested in the above described application.

Company

,1968 Date____

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