Submit to Appropriate District Office State of New Mexico Form C-105 Nate Lease - 6 copies Fee Lease - 5 copies Energy, Minerals and Natural Resources Revised March 25, 1999 District I WELL API NO. 1625 N. French, Hobbs, NM 88240 30-025-10163 OIL CONSERVATION DIVISION District II 5. Indicate Type Of Lease 811 South First, Artesia, NM 87210 2040 South Pacheco STATE | FEE District III Santa Fe, NM 87505 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. District IV 2040 South Pacheco, Santa Fe, NM 87505 **"我们是我们的,我们就是我们的,我们** WELL COMPLETION OR RECOMPLETION REPORT AND LOG 7. Lease Name or Unit Agreement Name 1a. Type of Well: OIL WELL 🗶 GAS WELL DRY 🗌 OTHER_ b. Type of Completion: **EAVES** NEW WORK DEEPEN BACK DIFF. OTHER RE-ENTRY 8. Well No. 2. Name of Operator Chevron U.S.A. Inc. 9. Pool name or Wildcat 3. Address of Operator P.O. Box 1150 Midland, TX 79702 EUNICE: SAN ANDRES, SOUTH 4. Well Location Unit Letter A : 660 Feet From The NORTH Line and 660 Feet From The EAST NMPM Section Township **22**S Range 37E County 13. Elevations (DF & RKB, RT, GR, etc.) 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 14. Elev. Casinghead 2/4/00 33884 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 15. Total Depth 16. Plug Back T.D. Rotary Tools Cable Tools 4102' 4102' 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 3750'-4102' 21. Type Electric and Other Logs Run 22. Was Well Cored DLL/MSFL/NGT/CNL/TLD/GR CASING RECORD (Report all strings set in well) **CASING SIZE** WEIGHT LB./FT. **DEPTH SET** HOLE SIZE CEMENTING RECORD AMOUNT PULLED NO NEW CASING 24. TUBING RECORD LINER RECORD SIZE TOP BOTTOM SACKS CEMENT | SCREEN SIZE DEPTH SET PACKER SET 4-1/2" SURF 37501 200 2-3/8" 4036' 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC AMOUNT AND KIND MATERIAL USED DEPTH INTERVAL NONE 28 **PRODUCTION** Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 2/4/00 PUMPING PROD Date of Test Hours Tested Gas - Oil Ratio Choke Size Prod'n For Oil - Bbl. Gas - MCF Water - Bbl. Test Period 2/18/00 24 W.O. 47 7833 Calculated 24-Hour Rate Flow Tubing Casing Pressure Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API -(Corr.) 6 47 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature J. K. Kuply

SOLD

30. List Attachments

Printed Name

J. K. RIPLEY

REGULATORY O.A. Date

Title

2/24/00

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special test conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northeastern New Mexico

T. Salt ______ T. Strawn ____ T. Kirtland-Fruitland ____ T. Penn. "C" _____

______ T. Ojo Alamo _____ T. Penn. "B" ___

_____ T. Canyon ____

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State of New Mexico Form C-103 Submit 3 Copies To Appropriate District Energy, Minerals and Natural Resources Revised March 25, 1999 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 30-025-10163 District II OIL CONSERVATION DIVISION 811 South First, Artesia, NM 87210 5. Indicate Type of Lease 2040 South Pacheco District III STATE [FEE x 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 2040 South Pacheco, Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: EAVES Oil Well X Gas Well Other 8. Well No. 2. Name of Operator Chevron U.S.A. Inc. 9. Pool name or Wildcat 3. Address of Operator P.O. Box 1150 Midland, TX 79702 EUNICE; SAN ANDRES, SOUTH 4. Well Location 660 NORTH 660 feet from the line and __ feet from the line Section Township **22**S Range **NMPM** County LEA 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Check Appropriate Box to Indicate, Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK **ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT **PULL OR ALTER CASING** CASING TEST AND **MULTIPLE** COMPLETION **CEMENT JOB** OTHER: OTHER: RE-ENTERED X 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. DUG OUT CSG; REMOVED DRY HOLE MARKER; WELDED ON NEW CSG & TBG HEADS; INSTALLED BOP'S - TSTD. TAGGED CMT @ 14'; DRILLED CMT AND CICR TO 994'; WASHED DOWN TO 1436'. CIRC OUT P&A MUD & CMT. WASHED TO 3198'. DRLD CMT TO 3388'; TAGGED CLEP & PUSHED TO 3550'. DRLD TO 3710'; CIRC CLEAN. DRILD NEW HOLE TO 4102'; WASHED TO 4100'. SWABBED. SET 4-1/2" LINER @ 3750'; CMID W/50 SX CL "C". SET CICR @ 3720'; PFD 150 SX CMT. DRLD CMT & CICR TO 4100'. RIH W/TBG, PUMP & RODS; TBG @ 4036'. RETURNED WELL TO PRODUCTION. WORK PERFORMED 12/8/99 - 2/4/00 I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE. DATE -Telephone No. (915)687-7148 Type or print name J MAR 20200 (This space for State use)

APPROVED BY

Conditions of approval, if any:

District I

1625 N. French Dr., Hobbs, NM 88240

D'strict II

811 South First, Artesia, NM 88210

District III

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised March 25, 1999

Submit to Appropriate District Office 5 Copies

000 Rio Brazos R <u>District IV</u> 040 South Pachec					Santa	re, I	NM 8/5	05				AME	NDED REPOR
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Chevron U.	S.A.	Inc.	•	erator name a	and Address					2	OGRID N		
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VI. Well	Γest I	Data	l										
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W.C). <u> </u>			6	2:	8		47					PUMPING
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Title:	AUSI.				<u> </u>		Approval				1,0000	· b-r	· · · · · · · · · · · · · · · · · · ·
REGULATOR	Y O.A.			Dt					MAR S	50 5209			
Date: 2/24					(915) 687-714		<u> </u>						
48 If this is a c	hange of	fopera	tor fill in th	e OGRID nu	mber and name of	the pro	evious opera	itor					
		Prev	ious Operato	or Signature			Pr	inted Name			Titl	e	Date
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District I PO Box 1980, Hobbs, NM 88241-1980 District II 811 S. 1st Street, Artesia, NM 88210-2834 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-101 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

AMENDED REPORT		AMENDED REPORT
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²³ I hereby certif of my knowledge Signature:		ormation	n given a	above is true	and compl	ete to the best	Approved by:	/	ONSERVAT	1		
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<u>~</u>	I. K. RIPI			V					1 SUPERV			
Title:	ECHI ATOD	V / A					Approval Dat	oruliv !	u iuuu i E	Expiration I	Date:	

District I PO Box 1988, Hobbs, NM 88241-1988 District II PO Drawer DD, Artesia, NM 88211-9719-1000 Rie Brame Rd., Aster, NM \$7410 District IV

State of New Mexico

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

	API Numi	xef		' Pool Co	de		' Pool !	(ame	
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Submit 3 Comin District Office

Stars of New Mexico Energy, Minerals and Natural Resources Department

Form C-103	
Revised 1-1-21)

P.O. Box 1980, Hobbs NM 21240

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICTI Santa Fe, New Mexico 87504-2088 P.O. Drawer DD, Anasia, NM \$2210

ELL AM NU.		
30-025-1016	3	
L ladicus Type of Les	STATE	FEE XX
Same Of & Gas Less	se No.	

1000 Rio Briton Rd., Asiac, NM. 17410 7 PHI 9 33	6. State Oil & Gas Lesse No.
SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Leasu Name or Unit Agreement Name
L Type of Well: OL QUE OL X OTHER	Eaves
Chevron U.S.A. Inc.	& Well No.
P.O. Box 670, Hobbs, NM 88240	9. Pool same or Wildow Penrose Skelly Grayburg
4. Well Location	
Unit Letter A : 660 Fost From The North Line and 6	660 Feet From The East Line
Section 10 Township 22S Range 37E	NMPM Lea County
10. Elevauca (Show whether OF, RKB, RT, GR, etc.)	
11. Check Appropriate Box to Indicate Nature of Notice	Report, or Other Data
	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIL	LLING OPNS. 🔲 PLUG AND ABANDONMENT 🗵
PULL CRALTER CASING TEST AN	IN CENTRAL POR THE CONTRACTOR

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including extinated date of starting any proposed worth SEE RULE HOL

OTHER:

MIRU PU, PULLED RODS & PROD TBG RT BIT TO 3385, RU WL CO. TIH W/ WL GR/JB TO 3470 SET 5 1/2" CIBP @ 3370 CAP W/35' CMT TIH W/OE TBG TO 3321 CIRC WELL W/100 BBLS FW EST INJ RATE INTO LEAK @ 1.6 BPM @ 440 PSI TOH TIH W/ 5 1/2" PKR TO 3327 TEST CIBP @ 3370' OK TST TBG TO 1300 PSI, ROUND TRIP W/BIT TO 3260 OK TIH W/PKR & RBP ISOLATE CSG LEAK F 557 TO 90 EST INJ RATE OF 1 1/2 BPM @ 240 PSI, TIH W/ OE TBG CIRC CSG W/ P&A MUD SPOT 200' CMT PLUG F 3335 TO 3135 W/21 SXS CMT, TST CSG F 981 TO 3135 TO 300 PSI/15 MIN OK, TIH W/OE TBG SPOT 200' CMT PLUG F 981-781 W/21 SXS TOH PU CICR & TIH SET CICR @ 87' SQZ CSG LK W/108 SX CMT @ 1 BPM @200 PSI, CAP CICR W/87' CMT TOH CUT OFF CSG 5' BELOW GL INSTALL DRY HOLE MARKER RDMO PU CHANGE STATUS TO PLUGGED AND ABANDONED 5-23-90.

WORK STARTED 5-20-90 WORK ENDED 5-23-90

I haven't county that the information above in true and complete to the best of my known	edie met belief.	
1001ATURE M. E. Bhim 5/30/90	Staff Drlg. Engr.	5-30-90
THE CREATE M. E. Akins		теленоне на. 393-4121
(This space for State Use)	TAG DICPECTOR	IIIN 5.199

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OIL & GAS INSPECTOR

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Submit 3 Conies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103	
Revised 1-1-39	

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Ariesia, NM 88210 DISTRICT III P.O. Drawer DD, Ariesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd, Azzec, NM 87410' 90 PPR 16 SUNDRY NOTICES AND REPORTS ON WELLS	WELL API NO. 30-025-10163 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No.
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name
L. Type of Well: OIL X WELL COTHER	Eaves
2. Name of Operator Chevron U.S.A. Inc.	8. Weii No.
3. Address of Operator P.O. Box 670, Hobbs, NM 88240	9. Pool name or Wildow Penrose Skelly Grayburg
4. Well Location Unit Letter A: 660 Feet From The North Line and	660 East Lie
Section 10 Township 22S Range 37E	NMPM County
10. Elevation (Show weather OF, RKB, RT, GR, etc.)	
11. Check Appropriate Box to Indicate Nature of Notice	, Report, or Other Data
NOTICE OF INTENTION TO:	JBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON X REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILL	LING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING CASING TEST AND	о семент ров
OTHER: OTHER:	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, work) SEE RULE 1103.	including estimated date of starting any proposed
IT IS PROPOSED TO PLUG AND ABANDON THE SUBJECT WELL. SET CMT, CIRC WELLBORE W/ P&A MUD, 200' BALANCED PLUG FROM 975-BALANCED PLUG F 450-200 W/ 25 SXS, 60' PLUG FROM 60' TO SUWH & INSTALL DRY HOLE MARKER.	-775 W/ 25 SXS, 250'
WICL NEED TO PERF CSG @ 450	D DUIT CEMENT
IN SIDE & OUT SINE PROD CSG	, par come
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Thereby corefy that the information above is true and complete to the bost of my important and belief. Staff Drlg	. Engr. 4-11-90
TYPE CRIPTITINAME M.E. Akins	TELEPHONE NO. 393-4121
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THE COMMISSION MUST SE NOTIFIED 24
HOURS FRICK TO THE RECINNING OF
PLUGGING OPERATIONS FOR THE CAUSE
TO BE APPROVED.

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Astonia, NM \$8210

OIL CONSERVATION DIVISION P.O. Box 2088 OIL CONSERVATION DIVISION

Santa Fe, New Mexico 87504-2088

RECEIVED

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION 9 39 TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 30-025-10163 Chevron U.S.A., Inc. Address P. O. Box 670, Hobbs, New Mexico 88240 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Dry Gas Recompletion Oil Condensate Change in Operator Cazinghead Gas If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation
Penrose Skelly Grayburg Lease Name Kind of Lease State, Federal or Fee . Eaves Location 660 660 Morth Unit Letter Feet From The **Peet From The** Lea 22S 37E 10 Township NMPM. Range County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS or Condensate Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) KOCH Oil Co., a Div. of KOCH Ind. P. O. Box 3609, Midland, Texas 79702 Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) If well produces oil or liquids, Unit Twp Sec. Rge. Is gas actually connected? give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well | Workover Plus Back Same Res'v Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. PRTD Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT **DEPTH SET** . TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Choke Size Length of Test **Tubing Pressure** Casing Pressure Actual Prod. During Test Water - Bbls. Gas- MCF Oil - Rbls **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) VL OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above DEC 0 8 1989 is true and complete to the best of my knowledge and belief. Date bave Morrill PSUS By Signature Area Prod. Supt **Title** DISTRICT 1 SUPERVISOR <u>(505)</u> 393–4121

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Dela

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Telephone No.

- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

STATE OF NEW MEXICO

JANE OF NEW MEXICO					
ENERGY AND MINERALS CEPARTMENT	-			Form C-104	
** ** ** ****** *********				Revised 10-01-7	ra :
CINTRIBUTION OIL CONSE	RVATION DIV	ISION	_	Format 06-01-8	3 ··
SANTA FE		131011	•	Page 1	
<u> </u>	O. BOX 2088				
	, NEW MEXICO 8	7501			
LAND OFFICE					and the Control
TRANSPORTER GAL				- Sinterest	
REQUE	ST FOR ALLOWABLE			1	and Will
PROPATION OFFICE	AND			<u> </u>	4.
AUTHORIZATION TO T	RANSPORT OIL AND	NATURAL GA	15		Same contra
Operator					
1					19.47.1
CHEVRON U.S.A. INC.					
Address					14 de 14
P. O. Box 670, Hobbs, NM 88240					a. e. a. d
Reason(s) for filing (Check proper box)	Other	(Please explain	,		
New Well Change in Transporter of:					
- Recognition OII	Dry Gas N.	ame Change	Effective	7-1-85	
			• •	•	
X Change in Ownership Casinchead Gas	Condensate				
					
and address of previous owner Gulf Oil Corp., P.	0. Box 670, Hol	bbs, NM	88240	•	
					10 15
II. DESCRIPTION OF WELL AND LEASE					1987 S. 1
Lease Name Well No. Pool Name, Incl	uding Formation	Kind of	Lease		Lease No.
Eaves 1 Penr	ose Skelly	State. F	ederal or Fee	Fap "	٠,
Location Felli	we skelly				
Location	• • • • • • • • • • • • • • • • • • • •				TEMPER TO
Unit Letter A : 660 Feet From The With	Line and66(OF001	From The	ast	
	-				
Line of Section O Township 225 Rar	∞ 37 E	, NMPM,	Lea	•	County
	·	· ·			
III. DESIGNATION OF TRANSPORTER OF OIL AND NAT	TIDAL CAS				1,5
Name of Authorized Transporter of Cit or Condensate		adress to which	approved copy of	this form is to	be sent)
Downton (Fit O 4) 10m	1 -	2110	M' -//	/	- 1
Permian (Eff. 9/1/87)		3/14 /	rrialiana	X	7 <u>9.70] :</u>
Name of Authorized Transporter of Castaghead Gas ar Dry Gas	Address (Give a	address to which	approved copy of	this form is to	be sent)
1 - 11) arren Petroleum	1 Bov /	1589 7	4/52:0	74	100
If well produces oil or liquids, Unit Sec. Twp.	ige. Is gas actually	connected?	When		****
give location of tanks. H ! 10 225.	37E \ 100	c	i 4.	9-84	A company
<u></u>				7 0 7	
If this production is commingled with that from any other lesse o	r pool, give comminglir	ng order number	"		
NOTE: Complete Parts IV and V on reverse side if necessary					
NOTE: Complete raits to and v on leverse side if necessary	y. 				
VI. CERTIFICATE OF COMPLIANCE	jl	OIL CONSER	יים אחודעער	JISION	
VI. CERTIFICATE OF CONFLIANCE	1				
	II. /	a l	10 1 4 40	A-C	

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Q. P. Le
(Signature)
Area Engineer
(Title)
5-31-85
(Date)

DISTRICT 1 SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

4- 125

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III., and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

(Date)

	11110	1	
DISTRIBUTE	OH		
SANTA PE		T	
FILE			
U.S.G.S.			
LAND OFFICE		1	
TRANSPORTER	OIL		
OPERATOR			
PROBATION OF	1 C F		

OIL CONSERVATION DIVISION P. O. BOX 2088

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

U.S.O.S. SANTA FE, NEW	V MEXICO 87501
LAND OFFICE	
TRANSPORTER	R ALLOWABLE
OPERATOR	ND #3
1 PROBATION OFFICE	PORT OIL AND NATURAL GAS
<u>I.</u>	
Operator	
CHEVRON U.S.A. INC.	· · ·
Address	
P. O. Box 670, Hobbs, NM 88240	* \$ + 1 + 4
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well Change in Transporter of:	Nome Change Effection 7.1.95
Recompletion OII Dr	Name Change Effective 7-1-85
X Change in Ownership Casinghead Gas Co	andens ate
If change of ownership give name Gulf Oil Corp., P. O. B	Box 670, Hobbs, NM 88240
and address of previous owner	
II. DESCRIPTION OF WELL AND LEASE	
Lease Name Well No. Pool Name, including Fo	ormation Kind of Lease No.
Eaves 1 Penrose	Skelli State, Federal or Fee Fag "
Location	
Unit Letter A : 660 Feet From The Worth Line	e and
Out Center 7 Pear From Fine 100 Center	Feet From the COSC
Line of Section 10 Township 225 Range	37 E, NMPM, Lea County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL	. GAS
Name of Authorized Transporter of Cil or Condensate	Address (Give address to which approved copy of this form is to be sent)
Permian Corn	Bay 3119 Midland Ty 70701
Name of Authorized Transporter of Castaghead Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
Warren Petroleum	BOY 1589 TW/SZ OK 74100
Unit Sec. Two Rgs.	Is gas actually connected? When
If well produces oil or liquids, and it is in the liquids of tanks.	Ves 4-9-84
If this production is commingled with that from any other lease or pool,	give commingling order number:
NOTE: Complete Parts IV and V on reverse side if necessary.	•
	II 21 22 4 10 1
VI. CERTIFICATE OF COMPLIANCE	OIL CONSANGIDNA01986N
I hereby certify that the rules and regulations of the Oil Conservation Division have	APPROVED
been complied with and that the information given is true and complete to the best of	
my knowledge and belief.	BY PAREN ANT mon
	TITLE DISTRICT 1 SUPERVISOR
^ - ^ ·	TITLE JISTAICT 1 SOFEXVISOR
$(\mathcal{V} \cap \mathcal{U}) \cdot \mathcal{L}$	This form is to be filed in compliance with RULE 1104.
U.X. Vite	If this is a request for allowable for a newly drilled as decount
(Signature)	well, this form must be accompanied by a tabulation of the deviation
Area Engineer	tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

OIL CONSERVATION DIVISION

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A will promine a discontinent	OIL CONSURVA	TION DIVISION	fore 1-104 ### #### #### #### #### #### #### #### #### ######
	P. O. 110	•	
1.8	SANTA I'I, NEW		
(1.0.0,	REQUEST I OR	. ALLOWAISE	
	14	NO PORT OIL AND HATURAL GAS	•
Patente		ON TOLE AND HATOKAL GAS	
Gulf Oil Corp.			
P. O. Box 670, Ho			, and don
ver well	Change in Trunsparies els	Change Lease Nar	ne & Well Number -
Marson of the second of the second	OII Dry Gu		4-1-84; Request Temporar urf Comm Penrose Skelly
	Gulf Oil Corp Previous	S. Eunice San A	ndres Eff 4-1-84
		sly South Penrose Skelly	Unit #140
ESCRIPTION OF WILL AND	LEASE. Well No. Pool Name, Including 1	armution Kind of Lea	Leuse ?
Eaves	. 1 Penrose Sk	elly State, Fede	rol or Fee Fee
	00 Feet From The North Li	no and <u>660</u> Fool Fron	n The East
Line of Section 10 To	wnship 22S Raige 3	37E , NMPM, Lea	
······································			
UNICE OF ANNOTHER LIGHT PORTION OF CH	TER OF OIL AND NATURAL GA		roved copy of this form is to be sent)
Permian Corp.		Box 3119, Midland, T	
Warren Petroleum	singhead Gas (of Dry Gas)	Box 1589, Tulsa, OK	roved copy of this form is to be sent) 74100
If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually connected?	hen
this production is commingled wi	th that from any other lease or pool,	Yes .	Unknown
COMPLETION DATA			
Designate Type of Completion		New Well Workover Deepen	Plug Back Same Hesty, Dill, R
1–10–40	Date Compt. Heady to Prod. Unknown	Total Depth 3700*	P.B.T.D. 3553'
.levations (UF, RKB, RT, GR, etc.) 3388 GL	"ame of Producing Formation (Top Oil/Gas Pay 975 '	Tubing Depth 3514
Perforations 975*-3524*	<u> </u>		Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST F		after recovery of total valume of load c epth or be for full 24 hours)	il and must be equal to ar exceed top
Cute Piret New Oil Hun To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Teet	3-23-84 Tubing Pressure	Pump	Choie Sise
24 hrs	30#	30#	
Actual Frod. During Tool	O:1-Bbi 4	Water · Uble.	64WCF.
GAS WELL			
Actual Fred. Tool-MCF/D	Length of Tool	Uble. Condensate/AudCF	Gravity of Condensate
Lesting Method (pitot, back pro)	Tubing Presewe (shat-1a)	Cusing Pressure (Shat-12)	Chose Size
ERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION DIVISION
hereby certify that the rules and	regulations of the Oil Conservation	APPROVED APR	2 1984
division have been complied with	and that the information given a best of my knowledge and belief.	DY / 1624-10	Serlin
• • • • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	DISTRICT 1	SUPERVISOR

ROPite	
(Signature)	•
Area Engineer	
(Tule)	
3-27-84	

(1)414)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepe well, this form must be accompanied by a istulation of the deviations on the well in accordance with AULE 111.

All sections of this form must be filled out completely for all able on new and recompleted walls.

Fill out only Sections 1, 11, 111, and VI for changes of owwell name or number, or transporter, or other such change of conditions

Separate Forms C-104 must be filed for each pool in mult enmulated wells.

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

1	HO. OF COPIES SECEIVED	T	
	DISTRIBUTION		
	SANTA FE		
	ダルモ		
	IJ.S.G.S.		
	LAND OFFICE		
İ	OPERATOR	T	i

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO A DIFFERENT RESERVO USE "APPLICATION FOR PERMIT " (FORM C-101) FOR SUCH PROPOSALS.)
1. OIL VV GAS
2. Name of Operator
Gulf Oil Corporation
3. Address of Operator
P. O. Box 670, Hobbs, NM 88240
1. Location of Well
UNIT LETTER A 660 FEET FROM THE NORTH LINE AND 660
THE EAST LINE, SECTION 10 TOWNSHIP 22S RANGE 37E
15. Elevation (Show whether DF, RT, GR, etc.) 3388 GL
16. Check Appropriate Box To Indicate Nature of Notice, Repo
NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK
TEMPORARILY ABANDON COMMENCE DRILLING OPHS.
PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JO
OTHER Perfd, Ac
OTHER
POH with production equipment. Fill hole 3700'-3540' with 20, 3420-22', 3452-54', 3492-94', 3522-24' with (2) ½" JHPF (16 hole. Straddle acidize with 1200 gals 20% NEFE inhibited acid 3391'. Swabbed. Fill hole 3550'-3540' with 20/40 sand. Frac 52,000# 20/40 sand, (15) 7/8" RCNB's. Circulate out 3535'-355 and rods, spaced out. Hung well on. Complete after perfing, 11-11-81.
and the second of the second o
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.
O O O
SIGNED R. D. Pite TITLE Area Engineer
CLOURING SUPERMISOR DIS
CONDITIONS OF APPROVAL, IR ANY:
COMMITTORS OF ARCHOTAGE INCRETE

CIVEROT AND MINERALS DEPARTMENT	
OIL CONSERVATION DIVISION	
5 DISTRIBUTION P. O. BOX 2088	Form C-103 Revised 10-
SANTA FE, NEW MEXICO 87501	. weatzen 12-
FILE	Sa. Indicate Type of Leuse
U.S.O.S.	State Peo 2
LAND OFFICE	5. State Oil & Cas Lease No.
OPERATOR	01 C 003 E4030 NB.
SUNDRY NOTICES AND DEPORTS ON WELLS	THE THE WAY TO BE
SUNDRY NOTICES AND REPORTS ON WELLS GOD NOT USE THIS FORM FOR PROPOSALS TO BRILL ON TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOID. USE "APPLICATION FOR PERMIT —" IFCAM C-1011 FOR SUCH PROPOSALS.1	
	7. Unit Agreement Name
OIL X MELL OTHER-	S. Penrose Skelly Unit
. Nome of Operator	8. Fam of Lease Name
Gulf Oil Corporation	
Address of Czerator	9. West No.
	140
P. O. Box 670, Hobbs, NM 88240	140 10. Field and Pool, or Widcal
UNIT LETTER A. 660 PEET FROM THE NORTH LINE AND 660 PEET FROM	Penrose Skelly
THE EAST LINE, SECTION 10 TOWNSHIP 225 RANGE 37E HMPM	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3388' GL	
	lea ())))))
Check Appropriate Box To Indicate Nature of Notice, Report or Ot	her Data
NOTICE OF INTENTION TO: SUBSEQUEN	T REPORT OF:
PENFORM PEMERIAL WORK	ALTERING CASING
TEMPORARILY ASANDON COMMENCE DRILLING OPHS.	PLUG AND ABANDCHMENT
FULL OR ALTER CASING . CHANGE PLANS CASING TEST AND CEMENT JOB	and and appropriately
oTHER Cleaned Out	v
The state of the s	
OTHER	•
7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any money
work) SEE RULE 1103.	or of sament, any prope
	•
POH with production equipment. Cleaned out to 3696. GIH with tubin	- W
SN; bottom of tubing at 3684', SN at 3649'. Ran pump and rods. Now	g, MA, peri nippie,
additional stimulation.	testing for possible
additional Stimulation.	
	•
1981	
JUN 0 3 1981 JUN DIVISION	•
What I will be a second of the	

is true and complete to the best of my knowledge and belief.

Area Engineer

SUPERVISOR DIBITRIC: /

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
08484708	 1

OIL CONSERVATION DIVISION

DISTRIBUTION		P. O. BOX 2088	Form C-103 Revised 10-1-7:
BANTA FE	SANTA	FE, NEW MEXICO 87501	
FILE			5a. Indicate Type of Leuse
U.S.O.S.			State Fee XX
LAND OFFICE			5, State Oll & Gas Leane No.
	1		
SUNDR'	Y NOTICES AND REP	ORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROI USE "APPLICATI	POSALS TO DRILL OR TO DEEP!	EN OR PLUG BACK TO A DIFFERENT RESERVOIR. 101) FOR SUCH PROPOSALS.)	
1. OIL & 6A5	•		7. Unit Agreement Name
WELL (A) WELL	OTHER-	· · · · · · · · · · · · · · · · · · ·	S. Penrose Skelly Unit
2. Name of Operator			8. Farm or Lease Name
Gulf Oil Corporation	n		
3. Address of Exercitor			9. Weil No.
P. O. Box 670, Hobb	os, NM 88240		140
4. Location of well			10. Field and Pool, or Windcat
UNIT LETTE A 6	160 FEET FROM THE	North LINE AND660 FEET FAC	Penrose Skelly
Foot	10	220	
THE CASL LINE, SECTIO	IN TOWNSHI	P 22S HANGE 37E NMP	
	15. Elevation (S)	now whether DF, RT, GR, etc.)	12. County
		3388' GL	
16.	77/7/7		lea (\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
	• • •	ndicate Nature of Notice, Report or C	
NOTICE OF IN	ITENTION TO:	SUBSEQUE	NT REPORT OF:
			<u></u>
PERFORM REMEDIAL WORK	PLUG AND A		ALTERING CASING
TEMPORARILY ASANDON		COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLAI	AS CASING TEST AND CEMENT JOB	
Closp out Asid	line Dorf	OTHER	
OTHER Clean out, Acid	ize, reri	X	
12. Describe Francised or Completed Op-	erations (Clearly state all p	ertinent details, and give pertinent dates, includi	ng estimated date of starting any proposed
work) SEE RULE 1103.			
POH with production	equipment clear	out to 3700°. GIH with produ	estion osuirment
		inhibited HCL down annulus; fl	
		pump, fill hole to 3540' with	
numn 8 6# CVF Por	on with ious and	54', 3492-94', 3522-24' with (20/40 Sand;
THPF (16 holes)	:1	each set of perfs with 300 gals	2) 2" Durriess
acid Dienlace aci	d from tubing me	everse acid from annulus. Swab	20% NEFE IMMIDITED
dord. Displace del	d from cubing, te	everse actu from aimutus. Swan	and test.
			•
	•		
•			
. ويبس			
	'୍ବ <u>ଅ</u> ଥି 1881		
18. I hereby cer ify that the information	shove is true and complete	to the best of my knowledge and belief.	
O O O	TOUCH THE THE THE THE THE THE		
(VDD)	CANTA FE		2 5 01
BIGNED W. J. V.		MILE Area Engineer	DAYE 3-5-81
			2.00
(1/2 2 2 2	14///	SUPERVISOR DISTRICT	MAR 5 1981

DISTRIBUTION SANTA FE	NEW MEXICO OIL CONS	Form C-103 Supersedes (C-102 and C Effective 1-	:-103	
U.S.G.S. LAND OFFICE OPERATOR			State State Oil & G	Fee X
SUNDI (DO NOT USE THIS FORM FOR PRE-	RY NOTICES AND REPORTS ON	WELLS AACK TO A DIFFERENT RESERVOIR. H PROPOSALS.)		
OIL X GAS WELL X SAS WELL X	OTHER•		7. Unit Agreeme So. Penros 8. Form or Leas	se Skelly Unit
Gulf Oil Corporat	Lon		9, Weil No.	
Box 670, Hobbs, N.	.M.88240		140	
4. Location of Well UNIT LETTER A	560 FEET FROM THE NORTH		Penrose	
east LINE, SECT	ION 10 TOWNSHIP 22S	RANGE 37E NMPM		
	15. Elevation (Show whether	DF, RT, GR, etc.)	12. County Lea	
Check	Appropriate Box To Indicate N	lature of Notice, Report or Ot	_1	
	NTENTION TO:		T REPORT OF	:
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	PLUG AND ASSMEDIN	REMEDIAL WORK COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JOB	PLUG	RING CASING
OTHER		other Temporarily Ab	pandoned	
17. Describe Proposed or Completed C	operations (Clearly state all pertinent deta	ails, and give pertinent dates, including	g estimated date of	starting any proposed
	al to produce and has been F 00 GB 06 78 $7E$		·•	
			Specie	6-1-79
signed M. O. Sike	n above is true and complete to the best o	Area Engineer	DATE	6-7-78
APPROVED BY AMM IN). A	Jurian Title	Geologist	DATE	NN 03 1218
CONDITIONS OF APPROVAL, IF AN				

NOTOF COPIES RECEIVED	4				Form C-103 Supersedes			
DISTRIBUTION					C-102 and			
SANTA FE	NEW MEXICO	OIL CONSE	ERVATION COMMISSION	N	Effective 1	-1-65		
U.S.G.S.	4				5a. Indicate Ty	re of Ler		
LAND OFFICE	4				State	po or Lec		
OPERATOR	┪		•		5. State Oil & C	Gas Lean		TATA .
	ال							
SUNDR	RY NOTICES AND REP	OPTS ON 1	WELLS		THITTI	11.11.	1777	M
SUNDR	OPENALS TO LAILL OR TO BLEF	EN OF PLUG BA	CF TO A DIFFERENT RESERV	oir.				
1.		,			7. Unit Agreem			-
WELL XX WELL	OTHER-				South Per		Skel	ly Ur
2. Name of Operator		•			8. Farm of Lea	se llame		
Gulf Oil Corporation 3. Address of Operator	n				9. Well No.			
Box 670, Hobbs, New	Marico 88240				1 140			
4. Location of Well	TIEXICO 00240		· · · · · · · · · · · · · · · · · · ·		10. Field and F	Poul of W	al Seat	
1	660	Morth	660		Penrose S			
UNIT LETTER A	FEET FROM THE	NOTCH	LINE AND	FEET FROM	77777777	77777	an.	rr
THE East LINE, SECTION	on 10 TOWNSHI	22-S	37-E			[[]]	////	
THE LINE, SECTION	ONTOWNSHI	P	RANGE	NМРМ.		[[[]]	!]][j	
	15. Elevation (Sh	row whether L	F, RT, GR, etc.)		12. County		777	44.
		338	81' GL		Lea		([[]	(///;
16. Check	Appropriate Box To In	odicare Na	ture of Notice Ren	ort or Othe	er Data			مدسند
	NTENTION TO:	1			REPORT OF	·:		
				·				
PERFORM REMEDIAL WORK	PLUG AND AS	HODHA	REMEDIAL WORK		ALTE	RING CASI	ING	
TEMPORARILY ABANDON			COMMENCE DRILLING OPNS.		PLUG	AND ASAN	130MMEN	(T 🔲
PULL OR ALTER CASING	CHANGE PLAN	NS	CASING TEST AND CEMENT .	IQB				_
		\	OTHER			·		
OTHER		──└┤,	Installed valves	on casir	og and fil	led ce	llar	_
17. Describe Proposed or Completed Op	perations (Clearly state all p							
work) SEE RULE 1103.	,							
	•							
Installed valves abo	ove ground level o	off each	casing string.	Inspecte	ed by Mr. 1	N. E.	Cleg	g.
Filled cellar.				,				
•								
			·					
			•					
			•					
•								
	A STATE OF THE STA							
		•						
				•				
				,				
				;				
18. I hereby certify that the information	above is true and complete	to the best of	my knowledge and belief.					
- ~ n	·		-					
NOWED SON DEN LIM		TITLE AT	rea Engineer		DATE Feb	ruary	2, 1	.976
		· · · · · · · · · · · · · · · · · · ·			Pize	7.17		<u></u>
()	11/1/	CT TT	TO THE THE	T 75 8	5	L D	.5	12/0
APPROVED BY	Soft Lin	TITLE			DATE			
CONDITIONS OF APPROVAL, IF ANY	. /							
	7							

ſ	NO. OF COPIES RECEIVED	•	30C	•
ŀ	DISTRIBUTION SANTA FE		ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-11
ŀ	U.S.G.S.		AND TO NATURAL	Effective 1-1-65
	LAND OFFICE	AUTHORIZATION TO TRA		11 23 AH '65
	TRANSPORTER OIL GAS OPERATOR		MAIN 55 Jul	yj
1.	PRORATION OFFICE Operator		•	
	Gulf Oil Corporation	,		
	P. O. Box 670, Hobbs,	hims then to a		
	Reason(s) for filing (Check proper box)		Other (Please explain)	
	New Well Recompletion	Change in Transporter of: Oil Dry Gas		wider - formerly South
	Change in Ownership	Oil Dry Gas Casinghead Gas Conden	=	Unit 10 Well No. 10
	If change of ownership give name and address of previous owner			
II.	DESCRIPTION OF WELL AND I	LEASE		
	Lease Name South Penrose Skelly	Well No. Pool Nam	me, Including Formation	Kind of Lease State, Federal or Fee Fee
	Location	CHAIC THO FORM	ces Relly - Grayburg	State, redetal of ree 1.66
	Unit Letter A ; 660	Feet From The north Line	e and 660 Feet Fro	m The <u>Cast</u>
	Line of Section 10 , Tow	nship 22S Range	37E , NMPM,	1.0-4 County
T 77 2				
IXI.	Name of Authorized Transporter of Oil			roved copy of this form is to be sent)
	Shall Fipeline Corpus	ation	Fox 1910, Mdland,	Texas roved copy of this form is to be sent)
	Warren Petrolsum Corp		Box 1589, Tulsa, C	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	Vhen
	If this production is commingled with	1 223 315	give commingling order number:	Unioxen
	COMPLETION DATA	Oll Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completio		How well workeyer Baapen	I I I I I I I I I I I I I I I I I I I
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Pool	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	Periorations			Boptii Odaliig Bilos
	HOLE SIZE	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT
	TIOLE STEE	CHOING & TODING SIZE		SACKS CLINET(1
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be as able for this de	fter recovery of total volume of load o	il and must be equal to or exceed top allow-
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		OIL DIVI	Water Div	(O MOTE
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
VI.	CERTIFICATE OF COMPLIANO	JE .	OIL CONSERV	VATION COMMISSION
	I hereby certify that the rules and r		APPROVED	19 65
	Commission have been complied wabove is true and complete to the		BY JOO	(ame)
		1	TIPLE Super	leor, Dirtrict #1
	Ball	1/2/	II	n compliance with RULE 1104.
	Signa	Well-a	well, this form must be accom	lowable for a newly drilled or deepened panied by a tabulation of the deviation
	Area Produ	ction Haneger	tests taken on the well in ac	cordance with RULE 111. must be filled out completely for allow-
	(Tit	y 13, 1965	able on new and recompleted	wells. III, and VI only for changes of owner,
	(Da		well name or number, or transp	norter, or other such change of condition, nust be filed for each pool in multiply

	•								
	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE	AUTHO	NEW MEXICO REQ PRIZATION T	UEST	FOR ALLO AND	WABLE	-	Form C-104 Supersedes Old C-104 Effective 1-1-65 AS	and C-11
Ì	TRANSPORTER OIL						-5 -3		
	OPERATOR GAS						'') 		
I.	PRORATION OFFICE								
	Gulf Oil Corporation								
	Nox 670, Hobbs, Hew Nox	i.c o							
	Reason(s) for filing (Check proper box				ì	ther (Please	• •		
	New Well Recompletion Change in Ownership	Change in Oil Casinghed	Transporter of:	Dry Ga Conder	s _ e	ffective	3 6-1-65	and and well marber	•
	If change of ownership give name			Conder	isute	was unl	f's Eage	es no. I	
	and address of previous owner	LEAGE				******			
11.	DESCRIPTION OF WELL AND Lease Name	LEASE	Well No.	Pool Na	me, Including	Formation		Kind of Lease	
	South Penrose Skelly Un	it 10	10	onros	e Skolly	- Grayi	ourg	State, Federal or Fee Fee	<u> </u>
	Unit Letter A; 66	DFeet Fro	m The Nort	h_Lin	e and 660		_ Feet From T	he East	
	Line of Section 10 , Tov	vnship 22-5	Ra	nge 3	7-E	, NMPM,	Lea		County
III.	DESIGNATION OF TRANSPORT	rer of oil	AND NATUR	AL GA	S				
	Name of Authorized Transporter of OU Shell Pipaline Corporat	ion	ondensate 🔲		Address (Gi		which approv	ed copy of this form is to be se.	nt)
	Name of Authorized Transporter of Cas	inghead Gas	or Dry Gas		Address (Gi	ve address to	which approv	ed copy of this form is to be se	nt)
	Marran Petroleum Corpor						a Oklaho		
	If well produces oil or liquids, give location of tanks.	Unit Sec	!	Rge.	Yes	illy connecte	!	nk.	
	If this production is commingled with COMPLETION DATA					igling order		IIR •	
• • •	Designate Type of Completic		Oil Well Gas	s Well	New Well	Workover	Deepen	Plug Back Same Res'v. Dif	f. Res'v.
					1	1	<u> </u>		
	Date Spudded	Date Compl. F	Ready to Prod.		Total Depth			P.B.T.D.	
	l,ool	Name of Produ	ucing Formation		Top Oil/Gas	s Pay		Tubing Depth	
	Perforations	- L						Depth Castnq Shoe	
			UBING, CASII	NG, ANI	CEMENTI	NG RECORI			
	HOLE SIZE	T	& TUBING SI			DEPTH SE		SACKS CEMENT	
V.	TEST DATA AND REQUEST FOIL WELL	OR ALLOWA			fter recovery			and must be equal to or exceed i	top allow
	Date First New Oil Run To Tanks	Date of Test			Producing N	Method (Flow,	, pump, gas lif	t, etc.)	
	Length of Test	Tubing Press	ure		Casing Pres	ssure	<u> </u>	Choke Size	

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	t, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	<u>L</u>		

GAS WELL								
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate					
resting Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size					

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Title)

Area Production linnager

Tay 18, 1965

(Date)

OIL CONSERVATION COMMISSION

, 19 65 BY District 41 E Supervisor.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

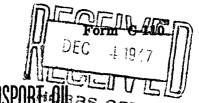
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

OIL CONSERVATION COMMISSION STATE OF NEW MEXICO

Certificate of Compliance and Authorization to Transport Oil

Company or Operat	or Gulf Oil	Corp		Lease	Eaves Lease	
Address H	obbs, New Mexical or Field Office)	lco		lul sa, (Principa	Ok la. Place of Business)	
Unit Wells	No.1 Sec. 10	$_{ m T}$ 225 $_{ m R}$ 37	Field	Penrose	County	Lea
Kind of Lease	ivately owned		Location	of Tanks	on lease.	
Transporter Texas						i liex.
midla (Principal Place	nd, Pexas of Business)	Percent of o	il to be tra	insported 100	Other transport	ters author-
(Principal Place zed to transport oil					New York (1997) 	%
REMARKS:		- 1. 1 - 2 2 - 1121 -	But Burn	en en en en en en en en en en en en en e	10 S 312	
	a a saferi area Casa de Saferia Saferia Saferia	en en en en en en en en en en en en en e	e de la care			
The undersigned have been complied percentage of oil pruntil further notice sion of New Mexico	ed certifies that the with except as no coduced from the to the transport	ne above rules oted above and above describ ter named her	and regul that gath ed proper ein or unti	ations of the pering agent in ty and that the cancelled by	Oil Conservation (is authorized to tra- his authorization v the Oil Conservation	ansport the vill be valid
Executed this t	he 9	day of	eceد	mbe r	, 194 1	
		ri filmatika berasakan 1800 menden bilan III. 1800 menden berasakan	By(Olistrict S	orp cany or Operator),	70
State of New Mex County of Lea	icos	······································	SS.			
Before me, the known to me to be t sworn on oath state in and that said rep	undersigned auth he person whose es that he is auth	hority, on this name is subscr orized to make orrect.	day perso ibed to the this repor	onally appeare le above instr rt and has kno	wledge of the facts	by me duly
		[eq			O	
OIL CONSERVATI	C 2 3 1941	Lea Co , 194. N	•	My Commis	ssion expires Fe	b 25-42
By Coy ya	spector	(See Instruction	 ns on Revers	e Side)		



OIL CONSERVATION COMMISSION STATE OF NEW MEXICO CERTIFICATE of COMPLIANCE and AUTHORIZATION to TRANSPORT OLE 35

Company or OperatorGulf_Oil_Corporation LeaseEaves	
Address Hobbs, New Mexico Tulsa, Oklahoma (Local or Field Office) (Principal Place of Business)	
Unit_A_ Wells No. 1 Sec. 10 T 22S R37E Field Penrose-Skelly County Lea_	
Kind of LeasePrivately ownedLocation of TanksOn lease	
Transporter Gulf Refining Company Address of Transporter Hobbs, New Mexical Clocal or Field Office)	
Tulsa_OkiahomaPercent of oil to be transported LCO. Other transporters au (Principal Place of Business)	thor-
	% .e
The undersigned certifies that the rules and regulations of the Oil Conservation Commi have been complied with except as noted above and that gathering agent is authorized to trans the percentage of oil produced from the above described property and that this authorization be valid until further notice to the transporter named herein or until cancelled by the Oil Convation Commission of New Mexico.	sport will nser-
Executed this the day of December, 194	7
Gulf Oil Corporation (Company or Operator) By Syllasker Title District Superintendent	
State of	
County of Lea	
Before me, the undersigned authority, on this day personally appearedknown to me to be the person whose name is subscribed to the above instrument, who being by duly sworn on oath states that he is authorized to make this report and has knowledge of the stated herein and that said report is true and correct.	y me facts
Subscribed and sworn to before me, this the	
Notary Public in and for 2 County, My commission expires 10-24-49.	_
Approved:0EC1947194	
OIL CONSERVATION COMMISSION	
By / A 1 A 1 A 1 A 1 A 1 A 1 A 1 A 1 A 1 A	

<u> </u>	TRIBUTIO	N		
SANTA FF				
FILE				
U.S.G.S.			-	
LAND OFFICE				
TRANSPORTER	OIL			
THANSPORTER	GAS	[- 1	
PRORATION OFFI	C E			
OPERATOR			$\overline{}$	

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

(Rev. 7-60)

FORM C-110

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

PRORATION OFFICE								1	
·	FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE								
Company or Operato	or						Lease _ Well No.		
	٠,		Jem Harris				Eaves -		
Unit Letter	Se	ction	Township		Range		County		
A		10	225		37	'E		u	
Pool							Kind of Lease (State,	Fed, Fee)	
P	enrose	Skelly	7				Fee		
If well 1	produces o	il or conde	nsate	Unit Let	ter	Section	Township	Range	
g	ive locatio	on of tanks		1 1	4	16	1		37E
Authorized transpor	rter of oil	or con	densate			Address (give as	ldress to which approve	d copy of this fo	rm is to be sent)
Mall Pipe	ulino C	kompena	52en			F. C. Jan	1970, lidland	. Taxus	
			Is Gas A	ctually (Connecte	d? Yes	_No		
Authorized transpor	rter of casi	ing head ga	or dry gas	Date nect	e Con- ed	Address (give ad	ldress to which approve	d copy of this fo	rm is to be sent)
as rum Pat	me Latin	. Elesen ve	erring in Comp			De la Calo	1, 30, 121, 221,	दरीत्री प्रशेष्टल क	
If gas is not being				Dresent di	sposition:	1 2 2 4 2 2 2 2 2	the property of the second of	والكورد الدكاية هودة بهيمك ١٠٠	
gas is not being	, p. 16		III	F10000 W					
									•
			REASO	N(S) FOR	FILING	(please check p	proper box)	·	
							ership	• • • □	
			asporter (check on	-		Other (explain	below)		
			Dry						
	'	Casing hea	dgas. 🗀 Con	densate					
Asistan at	1. 19 km 175 km		with the	7	3				
. a sound of a north of the second			511 1. 1. 1. 1. 1. 1. 1. 1.	, ,					
		-	·						
Remarks									
The undersigned	certifies	that the F	Rules and Regula	ations of t	he Oil Co	nservation Com	mission have been co	mplied with.	
	E	Executed t	this the	day of.		T S			
	OIL CON	SERVATI	ON COMMISSION	4		Ву		·	
Approved by						-		1	
ppioted by						Title	- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	ing. Pangangan	
	u			-7			TE Brainston	The second consession	
Title	 ,					Company		Same and the same	
, '						,	ra		
Chapter	adreor.	· MAST				13	ali logas	aki on	
Date						Address			
,									
ر در میک دورند							ST ROADS,		

Form C-110 Revised 7/1/55

NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Gulf Oil Corporation	Lease Eaves K
Well No. 1 Unit Letter A S 10 T	22 R 37 Pool Penrose Skelly
County Less Kind of Lease If well produces oil or condensate, give loca	tion of tanks: Unit A S 10 T 22 R 37
Authorized Transporter of Oil or Condensate	Gulf Fefining - Western Division
Address CGive address to which approved	CR = Hobbs New Marice copy of this form is to be sent)
Authorized Transporter of Gas Warren	Petroleum Cornoration
Address Eunice	New Yeard on
lf Gas is not being sold, give reasons and als	copy of this form is to be sent) so explain its present disposition:
Reasons for Filing: Please check proper box Change in Transporter of (Check One): Oil (
Change in Transporter of (Check One): Off () Dry Gas () C head () Condensate ()
Change in Ownership() Other () (Give explanation below)
Remarks:	(Give explanation below)
Change in transporter from Gulf Oil Corporation of factive 1-1-58.	on to Marran Patrolewa Cormoration
The undersigned certifies that the Rules and mission have been complied with.	Regulations of the Oil Conservation Com-
Executed this theday of	By Sufficeed
Approved19	Asstt Title Sunt of Superstan
OIL CONSERVATION COMMISSION	Company Salf Oil Corner of Ch
By Michael	Address 14m 1157 = Holdre, Francisco
Title	

NEW MEXICO CIL CONSERVATION COMMISSION

Santa Fe, New Mexico ta Fe, New Walnut

MISCELLANEOUS REPORTS ON WELLS

pleted. It should be signed and filed as a	E to the District Office, Oil Conservation Commission report on Beginning Drilling Operations, Results of ant operations, even though the work was witnessed	test of casing shut-off, result of pluggin	ed is com- ig of well,
	Indicate Nature of Report by Checking Be	low	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL	x
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON Cleaned Out (Other) & Frac Treated	x
	July 12, 1955	Hobbs, New Mexic	30
Following is a report on the work	done and the results obtained under the heading r	noted above at the	
Gulf Oil	Corporation	Eaves (Lease)	
	, Well No		
	Penrose Skelly Pool,		
The Dates of this work were as follows:	June 7 - July 11, 1955		
Notice of intention to do the work (was	s) (2005) submitted on Form C-102 on	June 6	, 19 55
and approval of the proposed plan (was		(Cross out incorrect words)	
DETA	ILED ACCOUNT OF WORK DONE AND RESU	LTS OBTAINED	
SEE ATTACH	ed sheet		
•			

Witnessed by	C. C.Brown	***************************************	Gulf OilCorp	oration	Field Foreman	1
	(Name)		(Company)		(Title)	•
Approved: OIL C	CONSERVATION COMMISSION		I hereby certify the to the best of my	7 227		omple t e
	(Name)	ا د د	Position	Area Supt.	of Prod.	
Territoria (1777 F. 7	4.F	Representing	Gulf Oil Con	rp.	
(Title)	***************************************	(Date)	Address	Box 2167, Ho	bbs. N.M.	
				•	•	

Witnessed by C. C. Brown

Attachment - C-103

Gulf Oil Corporation - Eaves No. 1-A, 10-22-37

Cleaned out, frac treated and repaired leak in 52 casing as follows:

1. Pulled tubing.

2. Ran stell line measurement. Found top cavings at 3608. Move in cable tools. Cleaned out to 3700 (TD).

3. Treated open hole formation from 3549-3700' with 8,000 gelled lease oil w/1#SFG.

4. Well kicked off. Flowed 125 bbls. oil, 7 bbls. water in 24 hours.

5. Killed well. Pulled tubing. Ran 5½" Baker DM bridge plug, set at 3530'. Ran HRC tool. Found leaks in casing from 215-500'. Perforated 5½" casing at 975. Ran Howco CM retainer set at 950'. Pumped 330 sacks Portland neat cement. Cement circulated. Closed in surface casing. Pulled tubing. Filled void in annulus with 10 sacks cement. Maximum pressure 800#.

6. WOC

7. Drilled cement and retainer out to 1015. Tested 5½ casing with 500# for 30 minutes No drop in pressure. Drilled cement and plug from 3500-3530. Cleaned out to total depth.

8. Returned well to production. .

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

	Indicate Nature of Notice by Checking I	3elow
Notice of Intention to Change Plans	Notice of Intention to Temporarily Abandon Well	Notice of Intention to Drill Deeper
Notice of Intention to Plug Well	Notice of Intention to Plug Back	Notice of Intention to Set Liner
Notice of Intention to Squeeze	Notice of Intention to Acidize	Notice of Intention to Shoot (Nitro)
Notice of Intention to Gun Perforate	Notice of Intention (Other) Clean out & Free X	Notice of Intention (Other) Rpr. Csg. Leak X
OIL CONSERVATION COMMISSIO SANTA FE, NEW MEXICO	Hobbs, New Mexico,	June 6, 1955 (Date)
Gentlemen:		7
Following is a Notice of Intention	to do certain work as described below at the	Eaves
	orporation	
NE 1/4 NE 1/4 of Sec. 1/2	0 _T 22-S _R 37-E _{NMP}	M., Penrose Skelly Pcol
(40-acre Subdivision) Lea	Court	•
If oil production has included labeled and	e found below 350', cement thru ement out 5-1/2" - 9-5/8" annulu	sand per gallon. as follows: sing with 1 sack cement on top. leak by plug method. Attempt s (leak has been established to bridge plug. Pressure
Approved Approved OIL CONSERVATION COMMISSIO	By Position Sen	Gulf Oil Corporation Company or operator Area Supt. of Prod. d Communications regarding well to:
By A. A. Atanlois		Gulf Oil Corporation
Title	Name	Box 2167, Hobbs, N. M.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or OperatorG	If Oil Corporation	LeaseEaves
Address Box 216	7. Hobbs, N. M.	Fort Worth, Tex. (Principal Place of Business)
		T. 22-S , R 37-E , Pool Penrose Skelly
CountyLea	Kind of Lease:	Private
If Oil well Location of Tanks	on lease	
Authorized Transporter	Gulf Oil Corporation	Address of Transporter
Euni (Local or Fie	Ce, N. M.	Fort Worth, Tex. (Principal Place of Business)
Per cent of Oil or Natural Gas to	be Transported 100*	Other Transporters authorized to transport Oil or Natural Gas
from this unit are		
	*Prese	ntly shut ih
REASON FOR FILING: (Pleas	se check proper box)	
NEW WELL		CHANGE IN OWNERSHIP
CHANGE IN TRANSPORTER		OTHER (Explain under Remarks)
REMARKS:		
	File for casinghead g	gas
The undersigned certifies th	nat the Rules and Regulations	of the Oil Conservation Commission have been complied with.
		November 1954
Executed this the	day ol	
Approved	19	Gulf Oil Corporation
OIJ CONSERVATIO		By = Z-Jan F
By A. J. Stan	ley	By Area Supt. of Prod.
Title		A 4 14 V-1

(See Instructions on Reverse Side)

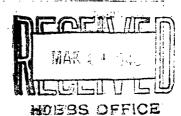
 r.		
 	1 10217	

AREA 640 ACRES LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

GULI	OII COR	poration	<u> </u>		-	Tuls	a, Uklan	oma	
		unpany or Oper		-	\ r==		Address		200
Eave	S Lease	w	eli No		in NE N	E of Sec.	10	., T	228
в 37:	7	. м. Р. м	Per	nrose	Diole	Lea		•	C
Well is	, N					vest of the East 1	ing of NE	14	County
				•					
				·		ent No			
_		vner is				, Address			
	11.	he permittee i				, Address		01.7.	
The Less	ee is	olf Oil C				, Address			
	commenced					was completed_			19 40
Name of	drilling cont	ractor Spar	kman 8		<u> </u>	. Address Tu	lsa, Okl	ahoma	
Elevation	above sea le	vel at top of o	asing	3388	feet.				
The infor	mation given	is to be kept	confidenti	al until		?	1	9	
	•			OIL SANI	S OR ZON	TES			
No. 1, fro	_{m_} 3565	51	370	201		rom	to		
No . 2, fro	4	Pay 363	101						
,	1				·	rom			
No . 3, fro)m	to	·	<u> </u>	_ No. 6, f	rom	to_	_	······································
	!		11	MPORTANT	WATER	SANDS			
		of water inflo	w and elev	vation to wh	ich water 1	rose in hole.			
No. 1, fro	m Rotar	ry tools		.to		fe	et		
No. 2, fr	om			.to		fe	et		
No. 3, fr	om			.to		fe	et		
No. 4. fr	om			.to		fe	et	<u>. </u>	
				CASIN	G RECORI				
				CASIN					
617773	WEIGHT	THREADS	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFO	RATED	PURPOSE
SIZE	PER FOOT	PER INCH	MAKE	AMOUNT			FROM	то	
<u>·5/8" </u>	25 . 7#	3-Gauge	Armco	<u>251'</u>		:			
7 /0#	. 	10	G. 7	75101			 		-
1/2"	1/+#	10	Smls.	35491		•			
		 	 						
	<u> </u>		-			 			
		ļ	<u> </u>				 		

HOLE	CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MU	D GRAVITY	AMOUNT OF MUD USED
/1111	9 – 5/8	2511	225	halliburton	Used	200# of	calcium chloride
/4"	5-1/2	35491	200	Halliburton			
			I	PLUGS AND ADAPTI	ers		
	_						Set
dapters	Materia	ıl		Size			
		R	ECORD OF SHO	OOTING OR CHEMI	CAL TI	REATMENT	
SIZE	SHEL	L USED (EXPLOSIVE OR HEMICAL USED	QUANTITY DA	ATE	DEPTH SHO	T DEPTH CLEANED OUT
	Hyd	irochlor	ic Acid	2000 gal 2-	6-110	! 3700 !	
					· +v		
				1		!	
esults o	of shootin	g or chemic	ıl treatment				
			· · · · · · · · · · · · · · · · · · ·				
drill-s	tem or ot	her special t	ests or deviation	surveys were made,	submit r	sport our separ	ate sneet and attach hereto.
				TOOLS USED			feet tofeet
otary t	ools were	s used from	O fee	t to 3700 feet	t, and fi	om	
otary t	ools were	s used from	C 1 fee	t to 3700 feet to fee	t, and fi	om	feet tofeet
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otary table to	ools were	used from used from	O' fee fee wary 16,	t to 3700 feet t to feet t to feet	t, and fr t, and fr	rom	feet tofeetfeet tofeet
otary table to ut to p he prod	ools were	used from used from Febr the first 24	O' fee fee wary 16, nours was 110 ter; and	t to 3700 feet t to feet t to barrels o	t, and fi t, and fi f fluid of travity, l	which	feet tofeetfeet tofeet% was oil;%
otary table to ut to phe production nulsion	ools were	used from used from Febr the first 24 % wa per 24 hour	01 feed feed wary 16, nours was 110 ter; and 603,880	t to 3700 feet t to feet t to barrels o	t, and fi t, and fi f fluid of travity, l	which	feet tofeetfeet tofeet% was oil;%
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FORMATION RECORD

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	1073		Red rock	
-47 +1 1.4+ 1	1175	•	Red bed Anhydrite	
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NEW _.EXICO OIL CONSERVATION COM..._SSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELL

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

REPORT ON BEGINNING DRILLING OPERATIONS		t by checking below:	NEW ME	COMMISSION
00 ======	·	REPORT ON REPAIRI	NG WEST	The Mills
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING ALTERING CASIN	OR OTHERWIEB 1	1940
REPORT ON RESULT OF TEST OF CASING SHUT-OFF 5 1/2"	XX	REPORT ON DEEPENI	NG WALL	TO LOC
REPORT ON RESULT OF PLUGGING OF WELL				
***************************************	Hob	bs. New Mexico Jar		
OIL CONSERVATION COMMISSION, Santa Fe, New Mexico. Gentlemen: Following is a report on the work done and the res Gulf Oil Corpn - Gypsy Prod Divn. E				ΔL
Company or Operator		Lease		
NE NE of Sec. 10 Penrose Field, Lea		.,	, R 37.E, N	. м. Р. м.,
The dates of this work were as follows: Ceme Notice of intention to do the work was (was hot) s and approval of the proposed plan was (wis ref) of DETAILED ACCOUNT OF W The hole was washed down, the casing t the plug drilled and the hole tested w	ubmitte btained. 'ORK ested	d on Form C-102 on	Jen 29, 1940 rds) TS OBTAINED ure applied for 30	19
tests were OK and after approval of Mr	Yar		and Gas Inspector	, both
tests were OK and after approval of Mr preparations were made to drill ahead. Glenn Stach Witnessed by Bob Franklin	· Yar		and Gas Inspector JAN 3 HOBES	1 1940

Title

TRIGINAL

NEW XXICO OIL CONSERVATION COMI SION MECCALIFIC

Santa Fe, New Mexico

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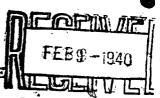
Title

MISCELLANEOUS REPORTS ON WELL

Submit this report in triplicate to the Oil Conservation Commission or its proper agent with the disciplinary work specified is completed. It should be signed and sworn to before a notary public for reports of beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature	of repo	rt by checking below:		N MEXICO
REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIR	RING WELL TONES	PMATION COMME
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	XX	REPORT ON PULLIN	G OR OTHERWISE	<u>u</u>
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPER	11//	EB 23 1940
REPORT ON RESULT OF PLUGGING OF WELL				जिंगा पि
Но	bbs, N	New Mexico	February 8,	1940
OIL CONSERVATION COMMISSION, Santa Fe, New Mexico. Gentlemen: Following is a report on the work done and the r Gulf Oil Corp-Gypsy Prodn. Div.			g noted above at the	
Company or Operator	10	Lease		
NE NE of Sec.				
Penrose Field, The dates of this work were as follows: Acid		Tah 6 1940		County
Production after: Flowed 110 bbls	WORK Hallibu oil in	DONE AND RESULT or with 2,000 gin 24 hours with estin 24 hours with 6	LTS OBTAINED gellons of 15% stimated 75,00	acid solution Ocu. ft. gas.
Witnessed by Ira Van Tuyl Gu	*T; OT	l Corporation Company		Title
Subscribed and sworn to before me this 8th day of February Notary Public My Commission expires February 25, 194		Representing Gulf C	ct Superintend	dent
Remarks:			Roy y	extrough

NEW XICO OIL CONSERVATION COM! SION Santa Fe, New Mexico REQUEST FOR PERMISSION TO CONNECT WITH PIPE LINE



THIS REQUEST SHOULD BE SUBMITTED IN TRIPLICATE	. See instructions in the Rules and Regulations of the Commission.
Hobbs, New Mo	exico February 8, 1940
	Place Date
OIL CONSERVATION COMMISSION,	
Santa Fe, New Mexico.	
Gentlemen:	
Permission is requested to connect Gulf Oil Corpor	ration - Gypsy Prodn. Div. Eaves
	Company or Operator Lease
Wells No. 1 in NE NE of Sec. 10	, T. 22S , R. 37E , N. M. P. M.,
Penrose Field,	Lea County, with the pipe line of the
	Midland, Texas.
Pipe Line Co. Status of land (State, Government or privately owned)	Address Privately
	e and 1260' from North line, Sec. 10-22-37
The 191 or 191 Worlds	
Logs of the above wells were filed with the Oil Conservation	n Commission February 8, 1940 19
All other requirements of the Commission have /h/a/p//	been complied with. (Cross out incorrect words.)
Additional information:	
•	
	MEN DESIGO
	OIL CONECLY TO COMME
	FEB 23 1940)
•	
	Yours truly,
Permission is hereby granted to make pipe line connec-	
tions requested above.	Gulf Cil Corporation - Gypsy Prodn. Div.
OIL CONCEDIVATION COMMISSION	Owner or Operator
OIL CONSERVATION COMMISSION,	By OOC maning
By log yarmough	
Title ANDREAS	Position District Superintendent
State Geologist Date Member Oil Conservation C'm's'n	Address Hobbs, New Mexico.

UPGNA

1EXICO OIL CONSERVATION COI

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

S JAN 3 0 1940

Submit this notice in triplicate to the Oil Commission or its proper agent before the work precise is to segm. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable of the rejection by the Commissioner or agent, of the plan submitted. The plan as approved should be reflewed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below: NOTICE OF INTENTION TO TEST CASING NOTICE OF INTENTION TO SHOOT OR SHUT-OFF CHEMICALLY TREAT WELL 5 1/2" XX NOTICE OF INTENTION TO PULL OR NOTICE OF INTENTION TO CHANGE PLANS OTHERWISE ALTER CASING NOTICE OF INTENTION TO REPAIR WELL NOTICE OF INTENTION TO DEEPEN WELL NOTICE OF INTENTION TO PLUG WELL Hobbs, New Mexico January 29. Place Date OIL CONSERVATION COMMISSION. Santa Fe, New Mexico. Gentlemen: Following is a notice of intention to do certain work as described below at the Gulf Oil Corporation -Eaves Gypsy Production Deivision -Well No. -Company or Operator Lease 10 37E Penrose of Sec. . N. M. P. M., Field. T.ea County. FULL DETAILS OF PROPOSED PLAN OF WORK FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION January 28, 1940, the 5 1/2" oD 14# 10-thd. NEW S.S. Casing was cemented in lime at 3549'6" with 150 sax 4% Aquagel Cement and 50 sax Common Cement by the Halliburton Cementing Process. Propose to drill plug and test 12:30 AM, January 30, 1940 JAN 3 0 1940 Gulf Oil Corporation - Gypsy Prodn. Div. Approved except as follows: pany or Operator District Superintendent Position Send communications regarding well to OIL CONSERVATION COMMISSION, C. C. Cummings Name Hobbs, New Mexico. Address ... Title OIL & GAS INSPECTOR



NEW ... EXICO OIL CONSERVATION COMb...SSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELL

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on segiming drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and then present operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

New Mexico

REPORT ON B	BEGINNING DRILLING ONS		REPORT ON REPA	IRING WEEL (
	RESULT OF SHOOTING OR L TREATMENT OF WELL		REPORT ON PULL ALTERING CA	ING OR OTHER	
REPORT ON H SHUT-OFF	RESULT OF TEST OF CASING F 9 5/8*	XX	REPORT ON DEEP	ENING WELL	THE TENTE
REPORT ON R	ESULT OF PLUGGING OF WE	CLL		Πr	
		Hobbs,	New Mexico	January	13, 1940
OIL CONSERV	ATION COMMISSION,		Place		Date
Santa Fe, New	v Mexico.				
Gentlemen:					
Following is a	report on the work done and t			ling noted above	at the
Gulf Oil C	orp-Gypsy Prodn. Div.	Eaves		Well No	in the
NE NE	Company or Operator	10	Lease T 22S	n 37	E, N. M. P. M.,
Penros	of Sec		Lea		
					County
	his work were as follows: Cem			ted Jan 13.	
Notice of inten	tion to do the work was (was)	pot submitte	ed on Form C-102 on.	January 1	.2, 1940 ₁₉
and approvar o					
	DETAILED ACCOUNT (Jr WUKK	DONE AND RES	ULIS OBTAL	NED
preparatio	ns were made to drill	ahead.			
	Glenn Stach	Gulf Oil	Corporation	Field	Foreman
Witnessed by	Bob Franklin	Sparkman		Tool F	usher
Withossea by	Name		Company		Title
Subscribed and	sworn to before me this.	_	I hereby swear or at is true and correct.	firm that the in	formation given above
	_	40	is true and correct.		•
13th	day of	, 1940	Name CCC		eeco
A.W.	James		Position Distr	ict Superint	
	Makeum 9	Public			endent
My Commissio	O NOTRFY I		Representing Gulf		endent osy Prodn. Div.
	Fahmiani 25	1942.		Oil Corp-Gyr	osy Prodn. Div.
Remarks:	Fahmiani 25	1942.		Oil Corp-Gyr	osy Prodn. Div.

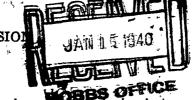
IRIGINAL

OIL CONSERVATION COMMISSION,

EXICO OIL CONSERVATION COM

Santa Fe, New Mexico

MISCELLANEOUS NOTICES



Submit this notice in triplicate to the Oil Commission or its proper agent before the work specific is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commissioner or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below: NOTICE OF INTENTION TO TEST CASING NOTICE OF INTENTION TO SHOOT OR SHUT-OFF CHEMICALLY TREAT WELL 9 5/8* XX NOTICE OF INTENTION TO PULL OR NOTICE OF INTENTION TO CHANGE PLANS OTHERWISE ALTER CASING NOTICE OF INTENTION TO REPAIR WELL NOTICE OF INTENTION TO DEEPEN WELL NOTICE OF INTENTION TO PLUG WELL Hobbs, New Mexico January 12, 1940 Date OIL CONSERVATION COMMISSION, Santa Fe, New Mexico. Gentlemen: Following is a notice of intention to do certain work as described below at the Gulf Oil Corporation -Gypsy Prodn. Division Eaves Well No. _ Company or Operator Lease 10 of Sec... .. N. M. P. M.. . Field. County. FULL DETAILS OF PROPOSED PLAN OF WORK FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION Started Drilling January 10, 1940 January 11, 1940, the 9 5/8" OD 3-gauge Armco Spiral Weld Slip Joint Steel Casing was cemented in red bed at 250'10" with 225 sax common cement and 200# C.C. by the Halliburton Cementing Process. Cement circulated in the cellar . Propose to drill plug and test at 3:30 A.M., January 13, 1940. JAN 151940 Gulf Oil Corporation - Gypsy Prodn. Div. Approved except as follows: Company or Operator District Superintendent Position Send communications regarding well to

Name_

Address

C. C. Cummings.

Hobbs, New Mexico.

NEW METICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL

A STATE OF THE STA

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable a copy of this notice showing such than the returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instruction in Rules and Regulations of the Commission

OIL CONSERV Santa Fe, New Gentlemen: You are hereby Gulf Oil		3					1 _
Santa Fe, New Gentlemen: You are hereby Gulf Oil		- 	lulsa, (а	January 9,	1940
You are hereby Gulf Oil		MISSION.		Place		Date	
Julf Oil							
of Sec. 10		it is our intention				to be known asin_NE	NE
of Sec		or Operator	Lease	Danmara		Taa	<u>.</u> .
N						North line and	
		XXX (W.) of	the East	line of	NE/4		<u>-</u>
		(Give location:	from section	or other le	gal subdivisio	n lines. Cross out w	rong directions
		If state land the	he oil and ga	as lease is l	No	Assignment N	0
		If patented la	nd the own	er is		OIL COMPTIVE	a a a a a a a a a a a a a a a a a a a
		Address		· 	······································	ALC	
		If government	land the pe	rmittee is_		JAN 161	940
		Address				 	
						1202	
APFA 64	O ACRES	Address	Tul	sa, Okl	ahoma_		
LOCATE WELL		We propose to	drill well w	ith drilling	equipment as	follows:	···
Rotary To	ols - Co	ontractor, S					
Size of Hole	Size of Casing	Weight Per Foot	New Second 1	or	Depth	Landed or Cemented	Sacks Cement
	-5/8"	25.7#	New		2751	Cemented	250
- I	-						
-3/4" 5	-1/2"	14#	New		34301	Cemented	300
f changes in	productive oil	n become advisable and gas sand shoul			ì.	g or landing casing 30 feet.	. We estima
that the first p							
that the first p	JAN 1	2 1940					
that the first p			19	Sincere	ely yours,		
that the first p			19	Sincere		_Oil Corpora	ation
that the first p Additional infor			19		Gulf	Oil Corpora	ation
that the first p Additional infor			19	ву 🙏	Gulf	ombany or Operator	
that the first padditional infor	78:	······································	19		Gene	\	tendent
hat the first p Additional infor Approved except as follow	78:	······································	19	ву 🙏	Gene Send commu	ral Superin	tendent

Petroleum Information.			Ġ Commisso	ed Sacratectus Probables
COUNTYLEA HEID PE	enrose Skel	1 y	STATE N	
OPR GULF OIL CORP.			API MN	10163
NO 140 HASE South Penrose S	kelly Unit		MAP	
Sec 10, T22S, R37E			CO-ORD	·
660 FNL, 660 FEL of Sec			2-1-	-45 NM
1 1/2 mi S/Eunice	RE SPI	, 10-6-8	1RE CMP 11-0	4-81
CSC	WELL CLASS: IN	IT DX FIN	DO LSE. CODE	-
9 5/8-250-22 5 sx	FORMATION	DATUM'	FORMATION	DATUM
5 1/ 2 -3550-150 sx				
2 3/8-3514				
				
	10 3700 (G	RBG)	PBL 3553	·
IP (Grayburg) Perfs & OH 34	20-3553 P	8 BOPD	+ 1 BW. Po	ot based
on 24 hr test. GOR 7375; g				
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F.R.C. 2-6-82 OWWO
PD 3700 WO (Grayburg)
(Orig. cmp 2-8-40 from (Grayburg) OH 3550-3700,
OTD 3700)

2-1-82
TD 3700; PBD 3553; Complete
Perf (Grayburg) 3420-3524 w/16 shots (overall)
Acid (3420-3524) 1200 gals
Frac (3420-3524) 23,600 gals + 51,200# sd
BP @ 3553
2-6-82
COMPLETION ISSUED

2-1-45 NM IC 30-025-70083-82