

State of New Mexico
Energy, Minerals and Natural ResourcesOIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-025-10163

5. Indicate Type Of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER **RE-ENTRY**

2. Name of Operator

Chevron U.S.A. Inc.

3. Address of Operator

P.O. Box 1150 Midland, TX 79702

7. Lease Name or Unit Agreement Name

EAVES

8. Well No.

1

9. Pool name or Wildcat

EUNICE, SAN ANDRES, SOUTH

4. Well Location

Unit Letter **A** : **660** Feet From The **NORTH** Line and **660** Feet From The **EAST** LineSection **10** Township **22S** Range **37E** NMPM **1EA** County

10. Date Spudded

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)

13. Elevations (DF & RKB, RT, GR, etc.)

14. Elev. Casinghead

2/4/00

3388'

15. Total Depth

4102'

16. Plug Back T.D.

4102'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

3750'-4102'

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

DLL/MSFL/NGT/CNL/TLD/GR

22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
NO NEW CASING					

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	SURF	3750'	200		2-3/8"	4036'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

NONE

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production 2/4/00	Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING					Well Status (Prod. or Shut-in) PROD	
Date of Test 2/18/00	Hours Tested 24	Choke Size W.O.	Prod'n For Test Period	Oil - Bbl. 6	Gas - MCF 47	Water - Bbl. 28	Gas - Oil Ratio 7833
Flow Tubing Press. 150	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 6	Gas - MCF 47	Water - Bbl. 28	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

J.K. Ripley

Printed Name

J. K. RIPLEY

Title

REGULATORY O.A.

Date 2/24/00

100

Received 10 October 2006; accepted 17 November 2006

Northeastern New Mexico

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-10163
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: EAVES
8. Well No. 1
9. Pool name or Wildcat EUNICE; SAN ANDRES, SOUTH

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator Chevron U.S.A. Inc.
3. Address of Operator P.O. Box 1150 Midland, TX 79702
4. Well Location Unit Letter A : 660 feet from the NORTH line and 660 feet from the EAST line Section 10 Township 22S Range 37E NMPM County LEA
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3388'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

OTHER: **RE-ENTERED**

☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

DUG OUT CSG; REMOVED DRY HOLE MARKER; WELDED ON NEW CSG & TBG HEADS; INSTALLED BOP'S - TSTD.
TAGGED CMT @ 14'; DRILLED CMT AND CIRC TO 994'; WASHED DOWN TO 1436'. CIRC OUT P&A MUD & CMT.
WASHED TO 3198'. DRLD CMT TO 3388'; TAGGED CTEP & PUSHED TO 3550'. DRLD TO 3710'; CIRC CLEAN.
DRLD NEW HOLE TO 4102'; WASHED TO 4100'. SWABBED. SET 4-1/2" LINER @ 3750'; CMTD W/50 SX CL "C".
SET CIRC @ 3720'; PPD 150 SX CMT. DRLD CMT & CIRC TO 4100'. RIH W/TBG, PUMP & RODS; TBG @ 4036'.
RETURNED WELL TO PRODUCTION.

WORK PERFORMED 12/8/99 - 2/4/00

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. K. Ripley TITLE REGULATORY O.A. DATE 2/24/00
Type or print name J. K. RIPLEY Telephone No. (915) 687-7148

(This space for State use)

APPROVED BY Chris Williams TITLE DISTRICT DATE MAR 20 2000
Conditions of approval, if any:

District I
625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Chevron U.S.A. Inc. P.O. Box 1150 Midland, TX 79702		² OGRID Number 4323
		³ Reason for Filing Code RE-ENTERED
⁴ API Number 30-0 30-025-10163	⁵ Pool Name EUNICE, SAN ANDRES, SOUTH	⁶ Pool Code 24170
⁷ Property Code 2607	⁸ Property Name EAVES	⁹ Well Number 1

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
A	10	22S	37E		660	NORTH	660	EAST	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code P	¹³ Producing Method Code P	¹⁴ Gas Connection Date 2/4/00		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date	

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
037480	EOFT ENERGY PIPELINE LP P. O. BOX 4666 HOUSTON, TX 77210	0736110	O	A-10-22S-37E
024650	DYNEGY MIDSTREAM SERVIES, LP 1000 LOUISIANA, SUITE 5800 HOUSTON, TX 77002-5050	0736130	G	A-10-22S-37E

IV. Produced Water

²³ POD 0736150	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 2/4/00	²⁶ Ready Date 2/4/00	²⁷ TD 4102'	²⁸ PBSD 4102'	²⁹ Perforations 3750'-4102'	³⁰ DHC, MC
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set		³⁴ Sacks Cement	
	4-1/2"	3750'			
	2-3/8"	4036'			

VI. Well Test Data

³⁵ Date New Oil 2/4/00	³⁶ Gas Delivery Date	³⁷ Test Date 2/18/00	³⁸ Test Length 24 HRS	³⁹ Tbg. Pressure 150	⁴⁰ Csg. Pressure 0
⁴¹ Choke Size W.O.	⁴² Oil 6	⁴³ Water 28	⁴⁴ Gas 47	⁴⁵ AOF	⁴⁶ Test Method PUMPING

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>J. K. Ripley</i>		OIL CONSERVATION DIVISION Approved by: <i>Chris Williams</i>	
Printed name: J. K. RIPLEY		Title: DISTRICT 1 SUPERVISOR	
Title: REGULATORY O.A.		Approval Date: MAR 20 2000	
Date: 2/24/00	Phone: (915) 687-7148		

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-101

Revised October 18, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 6 Copies

Fee Lease - 5 Copies

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 S. 1st Street, Artesia, NM 88210-2834
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator name and Address Chevron U.S.A. Inc. P.O. Box 1150 Midland, TX 79702		² OGRID Number 4323
		³ API Number 30-025-10163
⁴ Property Code 2607	⁵ Property Name EAVES	⁶ Well No. 1

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
A	10	22S	37E	660	NORTH	660	EAST		LEA

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County

⁹ Proposed Pool 1

EUNICE; SAN ANDRES, SOUTH

¹⁰ Proposed Pool 2

¹¹ Work Type Code E	¹² Well Type Code 0	¹³ Cable/Rotary	¹⁴ Lease Type Code P	¹⁵ Ground Level Elevation 3388' GL
¹⁶ Multiple	¹⁷ Proposed Depth 4100'	¹⁸ Formation SAN ANDRES	¹⁹ Contractor	²⁰ Spud Date

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
6-1/4"	4-1/2" LINER	11.6	4100'		

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary

DIG OUT AROUND CUT OFF CSG STRINGS. WELD ON NEW CSG & TBG HEADS. INSTALL BOPS'S-TEST TO 1000#. DRILL OUT CMT PLUGS AND CR IN 5-1/2" CSG TO 3300'. RVRS CIRC WELL CLEAN FROM 3300' USING CUT BRINE. DRILL OUT CMT & CIBP TO BELOW CSG SHOE @ 3550'. RVRS CIRC WELL CLEAN FROM 3550'. CLEAN OUT OH TO 3700'. RVRS CIRC WELL CLEAN FROM 3700'. DRILL WELL TO 4100'. CIRC WELL CLEAN FROM 4100'. LOG. UNDERREAM OH TO 6-1/4". SET LINER W/BOTTOM AT 4100' & TOP AT SURFACE. CMT LINER AS REQUIRED. PERF AS LOGS INDICATE. ACZ PERFS W/15% HCL. SWAB. GIH W/PROD EQPT. PUT WELL ON PRODUCTION.

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

J. K. Ripley

Printed name: J. K. RIPLEY

Title: REGULATORY O.A.

OIL CONSERVATION DIVISION

Approved by:

Chris Williams

Title: DISTRICT 1 SUPERVISOR

Approval Date: NOV 19 1999

Expiration Date:

9/27/99

(915)687-7148

Permit Expires 1 Year From Approval
Date Unless Drilling Underway

Re-entry

District I
PO Box 1900, Hobbs, NM 88241-1900
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Bravo Rd., Alamogordo, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-10163		Pool Code 24170	Pool Name EUNICE; SAN ANDRES, SOUTH
Property Code 2607	Property Name EAVES		Well Number 1
OGRID No. 4323	Operator Name CHEVRON U.S.A., INC.		Elevation 3388'

10 Surface Location

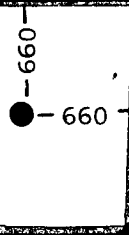
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
A	10	22S	37E		660	NORTH	660	EAST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County

" Deduct - 1 Acre	" Joint or Infill	" Consolidation Code	" Order No.
40			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16					17 OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i> <u>J. K. Ripley</u> Signature J. K. RIPLEY Printed Name REGULATORY O.A. Title 9/27/99 Date
				18 SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> Date of Survey Signature and Seal of Professional Surveyor: Certificate Number	

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer 00, Aztec, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-10163

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER ☐

2. Name of Operator

Chevron U.S.A. Inc.

3. Address of Operator

P.O. Box 670, Hobbs, NM 88240

2. Well No.

1

9. Foot name or Wildcat

Penrose Skelly Grayburg

4. Well Location

Unit Letter A : 660 Feet From The North Line and 660 Feet From The East Line

Section 10 Township 22S Range 37E NMPM Lea County

10. Elevation (Show whether OF, RKB, RT, GR, etc.)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU PU, PULLED RODS & PROD TBG RT BIT TO 3385, RU WL CO. TIH W/ WL GR/JB TO 3470
SET 5 1/2" CIBP @ 3370 CAP W/35' CMT TIH W/OE TBG TO 3321 CIRC WELL W/100 BBLs FW
EST INJ RATE INTO LEAK @ 1.6 BPM @ 440 PSI TOH TIH W/ 5 1/2" PKR TO 3327 TEST CIBP @
3370' OK TST TBG TO 1300 PSI, ROUND TRIP W/BIT TO 3260 OK TIH W/PKR & RBP ISOLATE
CSG LEAK F 557 TO 90 EST INJ RATE OF 1 1/2 BPM @ 240 PSI, TIH W/ OE TBG CIRC CSG W/
P&A MUD SPOT 200' CMT PLUG F 3335 TO 3135 W/21 SXS CMT, TST CSG F 981 TO 3135 TO
300 PSI/15 MIN OK, TIH W/OE TBG SPOT 200' CMT PLUG F 981-781 W/21 SXS TOH PU CIRC &
TIH SET CIRC @ 87' SQZ CSG LK W/108 SX CMT @ 1 BPM @200 PSI, CAP CIRC W/87' CMT TOH
CUT OFF CSG 5' BELOW GL INSTALL DRY HOLE MARKER REMO PU CHANGE STATUS TO PLUGGED AND
ABANDONED 5-23-90.

WORK STARTED 5-20-90 WORK ENDED 5-23-90

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

M. E. Akins 5/30/90

TITLE

Staff Dirg. Engr.

DATE 5-30-90

TYPE OR PRINT NAME

M. E. Akins

TELEPHONE NO. 393-4121

(This space for State Use)

APPROVED BY

R. Adair

TITLE

OIL & GAS INSPECTOR

DATE

JUN 5 1990

CONDITIONS OF APPROVAL, IF ANY:

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-10163
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Eaves
2. Name of Operator Chevron U.S.A. Inc.	8. Well No. 1
3. Address of Operator P.O. Box 670, Hobbs, NM 88240	9. Pool name or Wildcat Penrose Skelly Grayburg
4. Well Location Unit Letter <u>A</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>10</u> Township <u>22S</u> Range <u>37E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

IT IS PROPOSED TO PLUG AND ABANDON THE SUBJECT WELL. SET CIBP @ 3370' CAP W/35' CMT, CIRC WELLBORE W/ P&A MUD, 200' BALANCED PLUG FROM 975-775 W/ 25 SXS, 250' BALANCED PLUG F 450-200 W/ 25 SXS, 60' PLUG FROM 60' TO SURFACE W/ 15 SXS, CUT OFF WH & INSTALL DRY HOLE MARKER.

WILL NEED TO PERF CSG @ 450' & PUT CEMENT INSIDE & OUT SIDE PROD CSG

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M. E. Akins 4/11/90 TITLE Staff Drlg. Engr. DATE 4-11-90

TYPE OR PRINT NAME M. E. Akins TELEPHONE NO. 393-4121

(This space for State Use)

APPROVED BY [Signature] DISTRICT 1 SUPERVISOR DATE APR 13 1990

CONDITIONS OF APPROVAL, IF ANY:

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 OIL CONSERVATION DIVISION
Santa Fe, New Mexico 87504-2088 RECEIVED

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Chevron U.S.A., Inc.	Well APN No. 30-025-10163
Address P. O. Box 670, Hobbs, New Mexico 88240	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Eaves	Well No. 1	Pool Name, including Formation Penrose Skelly Grayburg	Kind of Lease State, Federal or <u>Fed</u>	Lease No.
Location Unit Letter <u>A</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>10</u> Township <u>22S</u> Range <u>37E</u> , <u>NMPM</u> Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> KOCH Oil Co., a Div. of KOCH Ind.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 3609, Midland, Texas 79702					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twsp.	Rge.	Is gas actually connected?	When ?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

C. L. Morrill by E. L. A.
Signature
C. L. Morrill NM Area Prod. Supt.
Printed Name
12-05-89 Title
(505) 393-4121
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved DEC 08 1989
By [Signature]
Title DISTRICT 1 SUPERVISOR

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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ENERGY AND MINERALS DEPARTMENT

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TRANSPORTER	OIL
OPERATOR	GAS
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator CHEVRON U.S.A. INC.	
Address P. O. Box 670, Hobbs, NM 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
<input type="checkbox"/> New Well	Name Change Effective 7-1-85
<input type="checkbox"/> Recompletion	
<input checked="" type="checkbox"/> Change in Ownership	
Change in Transporter of:	
<input type="checkbox"/> Oil	<input type="checkbox"/> Dry Gas
<input type="checkbox"/> Casinhead Gas	<input type="checkbox"/> Condensate

If change of ownership give name and address of previous owner: Gulf Oil Corp., P. O. Box 670, Hobbs, NM 88240

II. DESCRIPTION OF WELL AND LEASE

Lease Name Eaves	Well No. Pool Name, including Formation 1 Penrose Skelly	Kind of Lease State, Federal or Fee Fee	Lease No. 1
Location			
Unit Letter A	660 Feet From The North Line and	660 Feet From The East	
Line of Section 10	Township 22S	Range 37E	NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Permian Corp. Permian (Eff. 9/1/87)	Box 3119 Midland Tx 79701
Name of Authorized Transporter of Casinhead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Warren Petroleum	Box 1589 Tulsa, OK 74100
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	H 10 22S 37E yes 4-9-84

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

R.D. Pite
(Signature)
Area Engineer
(Title)
5-31-85
(Date)

OIL CONSERVATION DIVISION

APPROVED AUG 14 1985
BY James A. [Signature]
TITLE DISTRICT 1 SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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TRANSPORTER	OIL
OPERATOR	GAS
PROMOTION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
CHEVRON U.S.A. INC.

Address
P. O. Box 670, Hobbs, NM 88240

Reason(s) for filing (Check proper box)

<input type="checkbox"/> New Well	Change in Transporter of:	<input type="checkbox"/> Dry Gas
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Oil	<input type="checkbox"/> Condensate
<input checked="" type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinthead Gas	

Other (Please explain)
Name Change Effective 7-1-85

If change of ownership give name and address of previous owner
Gulf Oil Corp., P. O. Box 670, Hobbs, NM 88240

II. DESCRIPTION OF WELL AND LEASE

Lease Name Eaves	Well No. 1	Pool Name, including Formation Penrose Skelly	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter A : 660 Feet From The North Line and 660 Feet From The East				
Line of Section 10 Township 22S Range 37E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> Permian Corp	Address (Give address to which approved copy of this form is to be sent) Box 3119 Midland Tx 79701
Name of Authorized Transporter of Casinthead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum	Address (Give address to which approved copy of this form is to be sent) Box 1589 Tulsa, OK 74100
If well produces oil or liquids, give location of tanks. Unit H Sec. 10 Twp. 22S Rge. 37E	Is gas actually connected? When yes 4-9-84

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

R.D. Pite
(Signature)

Area Engineer
(Title)

5-31-85
(Date)

OIL CONSERVATION DIVISION
AUG 14 1985

APPROVED _____, 19____
BY Carrie L. Taylor
TITLE DISTRICT 1 SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NAME OF OPERATOR	
ADDRESS	
CITY	
STATE	
ZIP	
LAND SURVEY	
TRANSPORTER	
OPERATION	
PRODUCTION OFFICE	
DATE	

Gulf Oil Corp.

Address

P. O. Box 670, Hobbs, NM 88240

Reason(s) for filing (check proper box)

New Well ☐Change in Transporter of ☐Recompletion ☐Oil ☐Dry Gas ☐Change in Ownership ☐Casinghead Gas ☐Condensate ☐

Other (Please explain)

Change Lease Name & Well Number -

Effective 4-1-84; Request Temporary

Permission to Surf Comm Penrose Skelly

S. Eunice San Andres Eff 4-1-84

If change of ownership give name and address of previous owner Gulf Oil Corp. - Previously South Penrose Skelly Unit #140

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Fee	Lease No.
Eaves	1	Penrose Skelly	State, Federal or Fee		
Location					
Unit Letter <u>A</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u>					
Line of Section <u>10</u> Township <u>22S</u> Range <u>37E</u> , NMPM, Lea County					

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Permian Corp.	Box 3119, Midland, TX 79701
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Warren Petroleum	Box 1589, Tulsa, OK 74100
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	H 10 22S 37E Yes Unknown

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> New Well <input type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Same Hst'v. <input type="checkbox"/> Diff. Res. <input type="checkbox"/>		
Date Spudded 1-10-40	Date Compl. Ready to Prod. Unknown	Total Depth 3700'	P.D.T.D. 3553'
Elevations (OF, RKB, RT, CR, etc.) 3388' GL	Name of Producing Formation	Top Oil/Gas Pay 975'	Tubing Depth 3514'
Perforations 975'-3524'	Depth Casing Shoe ---		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL. (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
	3-23-84	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs	30#	30#	-
Actual Prod. During Test	Oil-Bble.	Water-Bble.	Gas-MCF
9	4	5	86

GAS WELL.

Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shot-In)	Casing Pressure (Shot-In)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Area Engineer

(Title)

3-27-84

(Date)

OIL CONSERVATION DIVISION

APR 2 1984

APPROVED

BY

TITLE

DISTRICT 1 SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multi-completed wells.

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ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Gulf Oil Corporation

3. Address of Operator
P. O. Box 670, Hobbs, NM 88240

4. Location of Well
UNIT LETTER A 660 FEET FROM THE North LINE AND 660
THE East LINE, SECTION 10 TOWNSHIP 22S RANGE 37E

15. Elevation (Show whether DF, RT, GR, etc.)
3388' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report:
NOTICE OF INTENTION TO: SUBSE

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK
TEMPORARILY ABANDON <input type="checkbox"/>		COMMENCE DRILLING OPNS.
PULL OR ALTER CASING <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	CASING TEST AND CEMENT JOBS
OTHER <input type="checkbox"/>		OTHER <u>Perfd, Acz</u>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, work) SEE RULE 1103.

POH with production equipment. Fill hole 3700'-3540' with 20/4 3420-22', 3452-54', 3492-94', 3522-24' with (2) 1/2" JHPF (16 hol hole. Straddle acidize with 1200 gals 20% NEFE inhibited acid. 3391'. Swabbed. Fill hole 3550'-3540' with 20/40 sand. Frac 52,000# 20/40 sand, (15) 7/8" RCNB's. Circulate out 3535'-3553 and rods, spaced out. Hung well on. Complete after perfring, a 11-11-81.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

R. D. Pitre

TITLE

Area Engineer

APPROVED BY

[Signature]

TITLE

SUPERVISOR DIST

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 12-

NO. OF COPIES RECEIVED		
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FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

3a. Indicate Type of Lease
State ☐ Fed ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FCRM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
Gulf Oil Corporation

3. Address of Operator
P. O. Box 670, Hobbs, NM 88240

4. Location of well
UNIT LETTER A, 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 10 TOWNSHIP 22S RANGE 37E NMPM.

7. Unit Agreement Name
S. Penrose Skelly Unit

8. Farm or Lease Name

9. Well No.
140

10. Field and Pool, or Wildcat
Penrose Skelly

11. Elevation (Show whether DF, RT, GR, etc.)
3388' GL

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER Cleaned Out ☒

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

POH with production equipment. Cleaned out to 3696'. GIH with tubing, MA, perf nipple, SN; bottom of tubing at 3684', SN at 3649'. Ran pump and rods. Now testing for possible additional stimulation.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

APPROVED BY RDP Pitzer TITLE Area Engineer DATE 5-28-81

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE JUN 1 1981

EDITIONS OF APPROVAL, IF ANY:

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ENERGY AND MINERALS DEPARTMENT

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OPERATOR	

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name S. Penrose Skelly Unit
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name
3. Address of Operator P. O. Box 670, Hobbs, NM 88240	9. Well No. 140
4. Location of well UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 10 TOWNSHIP 22S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Penrose Skelly
15. Elevation (Show whether DF, RT, GR, etc.) 3388' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Clean out, Acidize, Perf <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

POH with production equipment, clean out to 3700'. GIH with production equipment, test pump. Pump 1000 gals 15% NEFE inhibited HCL down annulus; flush with GKF. Obtain GOR test. POH with rods and pump, fill hole to 3540' with 20/40 sand; pump 8.6# GKF. Perf 3420-22', 3452-54', 3492-94', 3522-24' with (2) 1/2" burrless JHPF (16 holes). Straddle acidize each set of perfs with 300 gals 20% NEFE inhibited acid. Displace acid from tubing, reverse acid from annulus. Swab and test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **R.D. Pate** TITLE **Area Engineer** DATE **3-5-81**
APPROVED BY **[Signature]** TITLE **SUPERVISOR DISTRICT II** DATE **MAR 6 1981**
CONDITIONS OF APPROVAL, IF ANY:

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OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
(SEE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation		So. Penrose Skelly Unit
3. Address of Operator Box 670, Hobbs, N.M. 88240		8. Form or Lease Name
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>north</u> LINE AND <u>660</u> FEET FROM <u>east</u> THE <u>10</u> LINE, SECTION <u>10</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> N.M.P.M.		9. Well No. 140
10. Field and Pool, or Wildcat Penrose Skelly		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Temporarily Abandoned</u> <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well is uneconomical to produce and has been temporarily abandoned.

A 10 22S 37E 00GB 06 78 TE1

Expire 6-1-79

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>H. B. Sikes, Jr.</u>	TITLE <u>Area Engineer</u>	DATE <u>6-7-78</u>
APPROVED BY <u>John W. Runyan</u>	TITLE <u>Geologist</u>	DATE <u>JUN 09 1978</u>
CONDITIONS OF APPROVAL, IF ANY:		

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name South Penrose Skelly U
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 1 140
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>10</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat Penrose Skelly
15. Elevation (Show whether DF, RT, GR, etc.) 3381' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
Installed valves on casing and filled cellar.			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Installed valves above ground level off each casing string. Inspected by Mr. N. E. Clegg.
Filled cellar.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>D. F. Berlin</u>	TITLE <u>Area Engineer</u>	DATE <u>February 2, 1976</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR DISTRICT 1</u>	DATE <u>FEB 3 1976</u>
CONDITIONS OF APPROVAL, IF ANY:		

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FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

MAIN OFFICE

65 JUL 15 11 23 AM '65

I. Operator
Gulf Oil Corporation
Address
P. O. Box 670, Hobbs, New Mexico

Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)
To change well number - formerly South Penrose Skelly Unit 10 Well No. 10

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name South Penrose Skelly Unit	Well No. 1140	Pool Name, Including Formation Penrose Skelly - Grayburg	Kind of Lease State, Federal or Fee Fee
Location Unit Letter A , 660 Feet From The north Line and 660 Feet From The east Line of Section 10 , Township 22S , Range 37E , NMPM, Lea County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Shall Pipeline Corporation	Address (Give address to which approved copy of this form is to be sent) Box 1910, Midland, Texas					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) Box 1589, Tulsa, Oklahoma					
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 10	Twp. 22S	Rge. 37E	Is gas actually connected? Yes	When Unknown

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth			P.B.T.D.				
Pool	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth				
Perforations			Depth Casing Shoe						
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

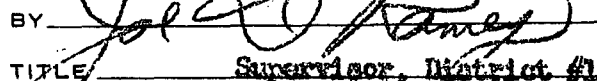

(Signature)

Area Production Manager
(Title)

July 13, 1965
(Date)

OIL CONSERVATION COMMISSION

APPROVED **July 15**, 19 **65**

BY 
TITLE **Supervisor, District #1**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

NO. OF COPIES RECEIVED		
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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

I. Operator
Gulf Oil Corporation
Address:
Box 670, Hobbs, New Mexico
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
To change lease name and well number effective 6-1-65
Was Gulf's Eaves No. 1
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease
South Penrose Skelly Unit 10	10	Penrose Skelly - Grayburg	State, Federal or Fee Fee
Location Unit Letter A ; 660 Feet From The North Line and 660 Feet From The East Line of Section 10 , Township 22-S Range 37-E , NMPM, Lea County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Shell Pipeline Corporation	Box 1910, Midland, Texas
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Warren Petroleum Corporation	Box 1589, Tulsa, Oklahoma
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
A 10 22-S 37-E	Yes Unk.

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

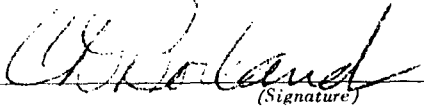
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Area Production Manager

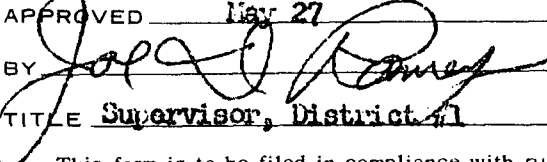
(Title)

May 18, 1965

(Date)

OIL CONSERVATION COMMISSION

APPROVED May 27, 19 65

BY 
TITLE Supervisor, District #1

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

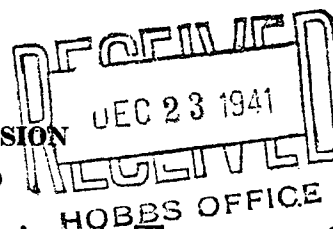
All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

ORIGINAL

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO



Form C-110

Certificate of Compliance and Authorization to Transport Oil

Company or Operator Gulf Oil Corp Lease Leases Leased
Address Hobbs, New Mexico Tulsa, Okla.
(Local or Field Office) (Principal Place of Business)
Unit A Wells No. 1 Sec. 10 T 22S R 37E Field Penrose County Lea
Kind of Lease Privately owned Location of Tanks on lease.
Transporter Texas New Mexico Pipe Line Co Address of Transporter Elunice, New Mex.
(Principal Place of Business) (Local or Field Office)
Percent of oil to be transported 100 Other transporters authorized to transport oil from this unit are 00%

REMARKS:

The undersigned certifies that the above rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentage of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 9 day of December, 194 1

Gulf Oil Corp

(Company or Operator),

By C. C. Cummings

Title District Supt.

State of New Mexico

County of Lea

ss.

Before me, the undersigned authority, on this day personally appeared C. C. Cummings known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me, this the 9 day of December, 194 1

Notary Public in and for Lea County, New Mexico.

Approved: DEC 23 1941, 194 1

My Commission expires Feb 25-42

OIL CONSERVATION COMMISSION

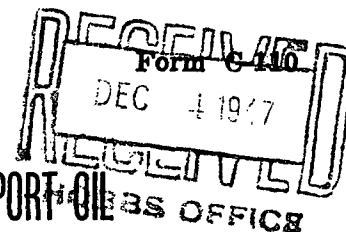
By Roy Yarbrough

OIL & GAS INSPECTOR

(See Instructions on Reverse Side)

ORIGINAL

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO



CERTIFICATE of COMPLIANCE and AUTHORIZATION to TRANSPORT OIL

Company or Operator Gulf Oil Corporation Lease Eaves
Address Hobbs, New Mexico Tulsa, Oklahoma
(Local or Field Office) (Principal Place of Business)
Unit A Wells No. 1 Sec. 10 T. 22S R. 37E Field Penrose-Skelly County Lea
Kind of Lease Privately owned Location of Tanks On lease
Transporter Gulf Refining Company Address of Transporter Hobbs, New Mexico
(Local or Field Office)
Tulsa, Oklahoma Percent of oil to be transported 100 Other transporters author-
(Principal Place of Business)
ized to transport oil from this unit are None 00 %
REMARKS:

Form made to cover change in purchaser from Texas-New Mexico Pipeline
to Gulf Refining Company. Effective December 1, 1947.

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentage of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 2 day of December, 1947

Gulf Oil Corporation

(Company or Operator)

By

E. J. Gallagher

Title

District Superintendent

State of New Mexico

County of Lea

ss.

Before me, the undersigned authority, on this day personally appeared _____ known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me, this the 2 day of December, 1947

Notary Public in and for 2 County, My commission expires 10-24-49.

Approved: DEC 4 1947 194

OIL CONSERVATION COMMISSION

By

W. L. G. [Signature]
OIL & GAS INSPECTOR

(See Instructions on Reverse Side)

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	GAS
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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

FORM C-110
 (Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator <i>Penrose Skelly</i>				Lease <i>Eaves</i>		Well No. <i>1</i>	
Unit Letter <i>A</i>	Section <i>10</i>	Township <i>22S</i>	Range <i>37E</i>		County <i>Lea</i>		
Pool <i>Penrose Skelly</i>					Kind of Lease (State, Fed, Fee) <i>Fee</i>		
If well produces oil or condensate give location of tanks			Unit Letter <i>A</i>	Section <i>10</i>	Township <i>22S</i>	Range <i>37E</i>	
Authorized transporter of oil <input type="checkbox"/> or condensate <input type="checkbox"/> <i>Well Pipeline Corporation</i>				Address (give address to which approved copy of this form is to be sent) <i>P. O. Box 1470, Midland, Texas</i>			
Is Gas Actually Connected? Yes <input type="checkbox"/> No <input type="checkbox"/>							
Authorized transporter of casing head gas <input type="checkbox"/> or dry gas <input type="checkbox"/> <i>Lea Petroleum Corporation</i>			Date Connected	Address (give address to which approved copy of this form is to be sent) <i>P. O. Box 1470, Midland, Texas</i>			

If gas is not being sold, give reasons and also explain its present disposition:

REASON(S) FOR FILING (please check proper box)

- | | |
|--|--|
| New Well <input type="checkbox"/> | Change in Ownership <input type="checkbox"/> |
| Change in Transporter (check one) | Other (explain below) |
| Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> | |
| Casing head gas . <input type="checkbox"/> Condensate . <input type="checkbox"/> | |

Change in Transporter (check one)

Remarks

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the _____ day of _____, 19 ____.

OIL CONSERVATION COMMISSION		By
Approved by		Title
Title		Company
Date		Address

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Gulf Oil Corporation Lease Eaves ☒

Well No. 1 Unit Letter A S 10 T 22 R 37 Pool Penrose Skelly

County Lea Kind of Lease (State, Fed. or Patented) Patented

If well produces oil or condensate, give location of tanks: Unit A S 10 T 22 R 37

Authorized Transporter of Oil or Condensate Gulf Refining - Western Division

Address Box 1508 - Hobbs, New Mexico
(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas Warren Petroleum Corporation

Address Elmice, New Mexico
(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Reasons for Filing: (Please check proper box) New Well ☐

Change in Transporter of (Check One): Oil ☐ Dry Gas ☐ C'head ☐ Condensate ☐

Change in Ownership ☐ Other ☐

Remarks: (Give explanation below)

Change in transporter from Gulf Oil Corporation to Warren Petroleum Corporation
effective 1-1-58.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the _____ day of _____ 19____

Approved _____ 19____

By _____

Title _____

By John Russell

Ass't
Title Area Chief of Production

Company Gulf Oil Corporation

Address Box 2167 - Hobbs, New Mexico

OIL CONSERVATION COMMISSION

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	X
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON Cleaned Out (Other) & Frac Treated	X

July 12, 1955
(Date)Hobbs, New Mexico
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation
(Company or Operator)Eaves
(Lease)

Mobile, Inc.

(Contractor)

Well No. 1 in the NE 1/4 NE 1/4 of Sec. 10

T. 22 S, R. 37 E, NMPM., Perrose Skelly Pool, Lea County.

The Dates of this work were as follows: June 7 - July 11, 1955

Notice of intention to do the work (was) (~~33266~~) submitted on Form C-102 on June 6, 1955
(Cross out incorrect words)

and approval of the proposed plan (was) (~~33266~~) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

SEE ATTACHED SHEET

Witnessed by C. C. Brown
(Name)Gulf Oil Corporation
(Company)Field Foreman
(Title)

Approved: OIL CONSERVATION COMMISSION

J. G. Stanley
(Name)

(Title)

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Position

Representing

Address

Area Supt. of Prod.

Gulf Oil Corp.

Box 2167, Hobbs, N.M.

Attachment - C-103

Gulf Oil Corporation - Eaves No. 1-A, 10-22-37

Cleaned out, frac treated and repaired leak in $5\frac{1}{2}$ " casing as follows:

1. Pulled tubing.
2. Ran steel line measurement. Found top cavings at 3608'. Move in cable tools. Cleaned out to 3700' (TD).
3. Treated open hole formation from 3549-3700' with 8,000 gelled lease oil w/1#SPG.
4. Well kicked off. Flowed 125 bbls. oil, 7 bbls. water in 24 hours.
5. Killed well. Pulled tubing. Ran $5\frac{1}{2}$ " Baker DM bridge plug, set at 3530'. Ran HRC tool. Found leaks in casing from 215-500'. Perforated $5\frac{1}{2}$ " casing at 975. Ran Howco CM retainer set at 950'. Pumped 330 sacks Portland neat cement. Cement circulated. Closed in surface casing. Pulled tubing. Filled void in annulus with 10 sacks cement. Maximum pressure 800#.
6. WOC
7. Drilled cement and retainer out to 1015'. Tested $5\frac{1}{2}$ " casing with 500# for 30 minutes. No drop in pressure. Drilled cement and plug from 3500-3530'. Cleaned out to total depth.
8. Returned well to production. .

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER) Clean out & Frac X		NOTICE OF INTENTION (OTHER) Rpr. Csg. Leak X	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICOHobbs, New Mexico
(Place)June 6, 1955
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the Eaves

Gulf Oil Corporation Well No. 1 in A
(Company or Operator) (Unit)

NE 1/4 NE 1/4 of Sec. 10, T. 22-S, R. 37-E, NMPM., Penrose Skelly Pool
(40-acre Subdivision)

Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

Propose to clean out with sand pump, if warranted. Treat open hole formation from 3549-3700' with 8000 gallons gelled lease crude oil, 1# sand per gallon.

If oil production has increased, will repair casing leak as follows:

1. Set magnesium bridge plug in base of 5-1/2" casing with 1 sack cement on top.
2. Run HRC tool and locate leak.
3. If no leaks are found below 350', cement thru leak by plug method. Attempt to circulate cement out 5-1/2" - 9-5/8" annulus (leak has been established between depths of 291-321').
4. WOC 72 hours. Drill out cement and clean out to bridge plug. Pressure test 5-1/2" casing. If OK drill out bridge plug and return well to production.

Approved....., 19.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By: *J. G. Stanley*

Title: _____

Gulf Oil Corporation

Company or Operator

By: *B. F. Taylor*

Position: Area Supt. of Prod.

Send Communications regarding well to:

Name: Gulf Oil Corporation

Address: Box 2167, Hobbs, N. M.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved and an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator..... Gulf Oil Corporation..... Lease..... Eaves.....

Address..... Box 2167, Hobbs, N. M. Fort Worth, Tex.
(Local or Field Office) (Principal Place of Business)

Unit..... A....., Well(s) No..... 1....., Sec..... 10....., T. 22-S., R. 37-E., Pool. Penrose Skelly

County..... Lea..... Kind of Lease: Private

If Oil well Location of Tanks..... on lease

Authorized Transporter..... Gulf Oil Corporation..... Address of Transporter

..... Eunice, N. M. Fort Worth, Tex.
(Local or Field Office) (Principal Place of Business)

Per cent of Oil or Natural Gas to be Transported..... 100*..... Other Transporters authorized to transport Oil or Natural Gas from this unit are.....

..... *Presently shut in%

REASON FOR FILING: (Please check proper box)

NEW WELL..... ☐ CHANGE IN OWNERSHIP..... ☐

CHANGE IN TRANSPORTER..... ☐ OTHER (Explain under Remarks)..... ☒

REMARKS:

File for casinghead gas

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the..... 19th..... day of..... November..... 1954.....

Approved....., 19.....
..... Gulf Oil Corporation.....

OIL CONSERVATION COMMISSION

By..... S. G. Stanley.....

Title.....

By..... E. J. Jones.....

Title..... Area Supt. of Prod.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

ORIGINAL

WELL RECORD

RECEIVED
MAR 1 1964
RECEIVED
POST OFFICE

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). **SUBMIT IN TRIPPLICATE.**

Tulsa, Oklahoma

Company or Operator

Address

Eaves

Well No.

1

NE-NE

of Sec. 10

4

228

Lease

R. 37E, N. M. P. M., Penrose Field, Lea County.

Well is 660 feet south of the North line and 660 feet west of the East line of NE/4

If State land the oil and gas lease is No. _____ Assignment No. _____

If patented land the owner is_____. Address_____

If Government land the permittee is _____, Address _____

The Lessee is Gulf Oil Corporation Address Tulsa, Oklahoma

Drilling commenced 1-10- 1940. Drilling was completed 2-6- 1940

Name of drilling contractor Sparkman & Reusch Address Tulsa, Oklahoma

Elevation above sea level at top of casing 3388 feet.

The information given is to be kept confidential until _____ 19____

OIL SANDS OR ZONES

No. 1, from 3565' to 3700' No. 4, from _____ to _____

No. 2, from	to	No. 2, from	to
No. 2, from	to	No. 5, from	to

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from Rotary tools to _____ feet. _____

No. 2, from _____ to _____ feet. _____

No. 3, from _____ to _____ feet. _____

No. 4, from _____ to _____ feet. _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13-3/4"	9-5/8	251'	225	Halliburton	Used 200# of	calcium chloride
6-3/4"	5-1/2"	3549'	200	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____

Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
	Hydrochloric Acid		2000 gal	2-6-40	3700'	

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0' feet to 3700' feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing February 16, 1940

The production of the first 24 hours was 110 barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be 36.6

If gas well, cu. ft. per 24 hours 603,880 Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. Casing Pressure 125#.

EMPLOYEES

_____, Driller _____, Driller

_____, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this _____

Tulsa, Oklahoma March 1, 1940
Place Date

day of March 1940

Name J. S. Rankin

Notary Public

Position General Superintendent

My Commission expires March 16, 1940

Representing Gulf Oil Corporation
Company or Operator

Address Box 661, Tulsa, Oklahoma

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0'	160'		Sand & calechi
	200		Shale & shells
	260		Red bed
	740		Shells & red bed
	933		Rock & red bed & sand
	1073		Red rock
	1090		Red bed
	1175		Anhydrite
	1181		Salt
	1364		Salt & anhydrite
	1582		Salt & shells
	1823		Salt
	2035		Salt & shells
	2325		Salt
	2420		Broken anhydrite
	2560		Anhydrite
	2603		Gyp
	3230		Anhydrite
	3316		Anhydrite & lime
	3385		Lime
	3425		Anhydrite
	3700		Lime
			TOTAL DEPTH
			<u>FORMATION TOPS</u>
			Anhydrite 1080'
			Salt Base 2320'
			Yates 2505'
			Knight 3290'
			Penrose 3450'
			Eunice Dolomite 3565'
			Pay 3630'
			Total Depth 3700'

NEW MEXICO OIL CONSERVATION COMMISSION

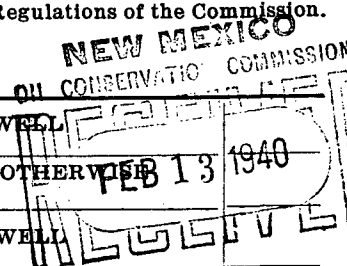
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELL

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING
REPORT ON RESULT OF TEST OF CASING SHUT-OFF 5 1/2"	XX	REPORT ON DEEPENING WELL
REPORT ON RESULT OF PLUGGING OF WELL		



Hobbs, New Mexico January 30, 1940

Place

Date

OIL CONSERVATION COMMISSION,

Santa Fe, New Mexico.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corp - Gypsy Prod Divn. Eaves Well No. 1 in the

Company or Operator

Lease

NE NE of Sec. 10, T. 22S, R. 37E, N. M. P. M.,

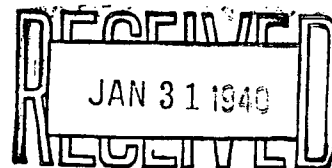
Penrose Field, Lea County

The dates of this work were as follows: Cemented Jan 28, 1940 - Tested Jan 30th, 1940

Notice of intention to do the work was (was not) submitted on Form C-102 on Jan 29, 1940 19 and approval of the proposed plan was (was not) obtained. (Cross out incorrect words)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

The hole was washed down, the casing tested with 1200# pressure applied for 30 mins., the plug drilled and the hole tested with 1200# pressure applied for 30 mins., both tests were OK and after approval of Mr. Yarbrough, State Oil and Gas Inspector, preparations were made to drill ahead.

Witnessed by Glenn Stach
Bob FranklinGulf Oil Corp
Sparkman-ReuschHOBBES OFFICE
Tool Pusher.

Subscribed and sworn to before me this

I hereby swear or affirm that the information given above is true and correct.

30th day of January, 1940

Name C. E. Cummings

Position District Supt.

Representing Gulf Oil Corp - Gypsy Divn.
Company or Operator

My Commission expires February 25, 1942

Address Hobbs, New Mexico.

Remarks:

Roy Yarbrough
Name
OIL & GAS INSPECTOR
Title

ORIGINAL**NEW MEXICO OIL CONSERVATION COMMISSION**

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELL

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports of beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	XX	REPORT ON PULLING OR OTHERWISE ALTERING CASING
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL
REPORT ON RESULT OF PLUGGING OF WELL		

Hobbs, New Mexico

February 8, 1940

Place

Date

OIL CONSERVATION COMMISSION,

Santa Fe, New Mexico.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corp-Gypsy Prodn. Div.

Eaves

Well No. 1

in the

Company or Operator

Lease

NE NE

of Sec.

10

T.

22S

R.

37E

N. M. P. M.,

Penrose

Field,

Lea

County

The dates of this work were as follows: Acidized Feb 6, 1940

Notice of intention to do the work was (was not) submitted on Form C-102 on

19

and approval of the proposed plan was (was not) obtained. (Cross out incorrect words)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

February 6, 1940, acid treated by Halliburton with 2,000 gallons of 15% acid solution.

Production before: Flowed 32 bbls oil in 24 hours with estimated 75,000 cu. ft. gas.

Production after: Flowed 110 bbls oil in 24 hours with 603,880 cu. ft. gas.

Witnessed by Ira Van Tuyl Gulf Oil Corporation Asst. District Engineer
 Name Company Title

Subscribed and sworn to before me this

8th day of February, 1940

J. W. Garner

Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name

Position

District Superintendent

Representing

Gulf Oil Corp-Gypsy Prodn. Div.

Company or Operator

Address

Hobbs, New Mexico.

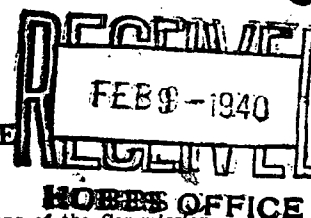
My Commission expires February 25, 1942.

Remarks:

Ray Yarbrough
 Name
OIL & GAS INSPECTOR
 Title

ORIGINAL

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

REQUEST FOR PERMISSION TO CONNECT WITH PIPE LINE

THIS REQUEST SHOULD BE SUBMITTED IN TRIPPLICATE. See instructions in the Rules and Regulations of the Commission.

Hobbs, New MexicoFebruary 8, 1940

Place

Date

OIL CONSERVATION COMMISSION,
 Santa Fe, New Mexico.

Gentlemen:

Permission is requested to connect Gulf Oil Corporation - Gypsy Prodn. Div. Eaves
 Company or Operator Lease

Wells No. 1 in NE NE of Sec. 10, T. 22S, R. 37E, N. M. P. M.,
Penrose Field, Lea County, with the pipe line of the
Texas-New Mexico Pipe Line Company Midland, Texas.
 Pipe Line Co. Address

Status of land (State, Government or privately owned) Privately

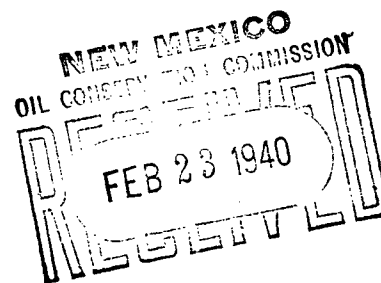
Location of tank battery 700' from East Line and 1260' from North line, Sec. 10-22-37

Description of tanks Two 12' x 12' Welded Steel Tanks.

Logs of the above wells were filed with the Oil Conservation Commission February 8, 1940 19

All other requirements of the Commission have ~~have not~~ been complied with. (Cross out incorrect words.)

Additional information:



Yours truly,

Permission is hereby granted to make pipe line connections requested above.

Gulf Oil Corporation - Gypsy Prodn. Div.
 Owner or Operator

OIL CONSERVATION COMMISSION,

By Roy GarbroughTitle A. ANDREAS

State Geologist

Date Member Oil Conservation C'm's'nBy CC CunninghamPosition District SuperintendentAddress Hobbs, New Mexico.

ORIGINAL

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

JAN 30 1940

Submit this notice in triplicate to the Oil Commission or its proper agent before the work is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable. The rejection by the Commissioner or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF 5 1/2"	XX	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING
NOTICE OF INTENTION TO REPAIR WELL		
NOTICE OF INTENTION TO DEEPEN WELL		NOTICE OF INTENTION TO PLUG WELL

Hobbs, New Mexico

January 29, 1940

Place

Date

OIL CONSERVATION COMMISSION,

Santa Fe, New Mexico.

Gentlemen:

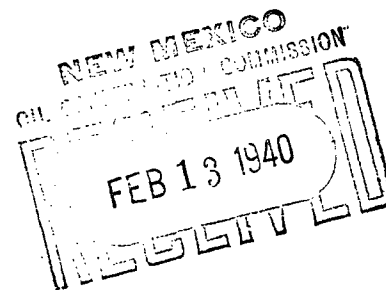
Following is a notice of intention to do certain work as described below at the Gulf Oil Corporation -
Gypsy Production Division Eaves Well No. 1 in NE NE
Company or Operator Lease
of Sec. 10, T. 22S, R. 37E, N. M. P. M., Penrose Field,
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

January 28, 1940, the 5 1/2" OD 14# 10-thd. NEW S.S. Casing was cemented in lime at 3549'6" with 150 sax 4% Aquagel Cement and 50 sax Common Cement by the Halliburton Cementing Process.

Propose to drill plug and test 12:30 AM, January 30, 1940



JAN 30 1940

Approved _____, 18 _____
except as follows:

Gulf Oil Corporation - Gypsy Prodn. Div.

Company or Operator

By C. C. Cummings

Position District Superintendent

Send communications regarding well to

Name C. C. Cummings

Address Hobbs, New Mexico.

OIL CONSERVATION COMMISSION,

By Roy Yarbrough

Title OIL & GAS INSPECTOR

ORIGINAL**NEW MEXICO OIL CONSERVATION COMMISSION**

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELL

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well and other operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING
REPORT ON RESULT OF TEST OF CASING SHUT-OFF 9 5/8"	XX	REPORT ON DEEPENING WELL
REPORT ON RESULT OF PLUGGING OF WELL		

Hobbs, New Mexico**January 13, 1940**

Place

Date

OIL CONSERVATION COMMISSION,

Santa Fe, New Mexico.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corp-Gypsy Prodn. Div. **Eaves** Well No. **1** in the

Company or Operator

Lease

NE NE

of Sec.

10

T.

22S

R.

37E

N. M. P. M.,

Penrose

Field,

Lea

County

The dates of this work were as follows: **Cemented Jan 11, 1940. Tested Jan 13, 1940**Notice of intention to do the work was ~~was not~~ submitted on Form C-102 on **January 12, 1940** 19 and approval of the proposed plan was ~~was not~~ obtained. (Cross out incorrect words)**DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED**

The hole was washed down, the casing tested with 1200# pressure applied for 30 mins., the plug drilled and the hole tested with 1200# pressure applied for 30 mins., both tests were OK and after approval of Mr. Yarbrough, State Oil and Gas Inspector, preparations were made to drill ahead.

Witnessed by	Glenn Stach	Gulf Oil Corporation	Field Foreman
	Bob Franklin	Sparkman-Reuseh	Tool Pusher
	Name	Company	Title

Subscribed and sworn to before me this

13th day of **January**, 19 **40***J. W. Garner*

Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name *CCC*Position **District Superintendent**Representing **Gulf Oil Corp-Gypsy Prodn. Div.**
Company or OperatorMy Commission expires **February 25, 1942.**Address **Hobbs, New Mexico.**

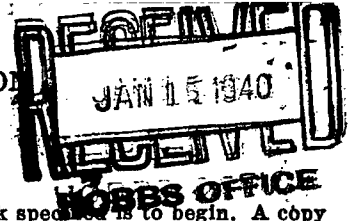
Remarks:

Roy Yarbrough
Name
OIL & GAS INSPECTOR
Title

ORIGINAL

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commissioner or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	9 5/8"	XX	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS			NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL				
NOTICE OF INTENTION TO DEEPEN WELL			NOTICE OF INTENTION TO PLUG WELL	

Hobbs, New Mexico

January 12, 1940

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the Gulf Oil Corporation -
Gypsy Prodn. Division Eaves Well No. 1 in NE NE
 Company or Operator Lease
 of Sec. 10, T. 22S, R. 37E, N. M. P. M., Benrose Field,
Lea County.

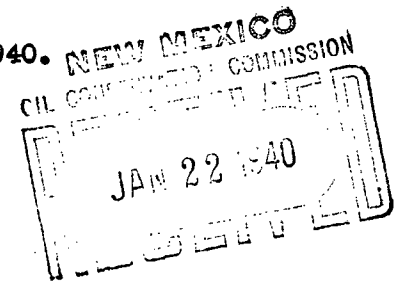
FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

Started Drilling January 10, 1940

January 11, 1940, the 9 5/8" OD 3-gauge Armco Spiral Weld Slip Joint Steel Casing was cemented in red bed at 250'10" with 225 sax common cement and 200# C.C. by the Halliburton Cementing Process. Cement circulated in the cellar.

Propose to drill plug and test at 3:30 A.M., January 13, 1940.

**JAN 15 1940**

Approved _____, 19____
except as follows:

Gulf Oil Corporation - Gypsy Prodn. Div.

Company or Operator

By C. C. CummingsPosition District Superintendent

Send communications regarding well to

Name C. C. Cummings.Address Hobbs, New Mexico.

OIL CONSERVATION COMMISSION,

By Roy Garbrough
Title OIL & GAS INSPECTOR

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable a copy of this notice showing such changes must be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instruction in Rules and Regulations of the Commission.

Tulsa, Oklahoma

January 9, 1940

OIL CONSERVATION COMMISSION.
Santa Fe, New Mexico.

Gentlemen:

You are hereby notified that it is our intention to commence the drilling of a well to be known as Gulf Oil Corporation Eaves Well No. 1 in NE NE

Company or Operator Lease
of Sec. 10, T. 22S, R. 37E, N. M. P. M., Penrose Field, Lea County
N. The well is 660 feet XXX (S.) of the North line and 660 feet

XXX (W.) of the East line of NE 1/4
(Give location from section or other legal subdivision lines. Cross out wrong directions)

If state land the oil and gas lease is No. _____ Assignment No. _____

If patented land the owner is _____

Address _____

If government land the permittee is _____

Address _____

The lessee is Gulf Oil Corporation

Address Tulsa, Oklahoma

AREA 640 ACRES
LOCATE WELL CORRECTLY

We propose to drill well with drilling equipment as follows: _____

Rotary Tools - Contractor, Sparkman & Reusch of Tulsa, Oklahoma

The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commission is as follows: _____

We propose to use the following strings of casing and to land or cement them as indicated:

Size of Hole	Size of Casing	Weight Per Foot	New or Second Hand	Depth	Landed or Cemented	Sacks Cement
11-3/4"	9-5/8"	25.7#	New	275'	Cemented	250
6-3/4"	5-1/2"	14#	New	3430'	Cemented	300

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil and gas sand should occur at a depth of about 3430' feet.

Additional information:

Approved _____, 19____
except as follows:

Sincerely yours,

Gulf Oil Corporation

Company or Operator

By S. G. Sanderson

Position General Superintendent

Send communications regarding well to

Name S. G. Sanderson

Address Tulsa, Oklahoma

OIL CONSERVATION COMMISSION

By Ray Yankraugh

Title OIL & GAS INSPECTOR

JAN 12 1940



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CSG. 9 5/8-250-225 SX
 5 1/2-3550-150 SX
 2 3/8-3514

WELL CLASS: INIT DX FIN		DO LSE. CODE	
FORMATION	DATUM	FORMATION	DATUM
TD 3700 (GRBG)		PBL 3553	

IP (Grayburg) Perfs & OH 3420-3553 P 8 BOPD + 1 BW. Pot based on 24 hr test. GOR 7375; gty (NR)

CONTR OPRSTIV 3388 DF sub-s

F.R.C. 2-6-82 OWDO
PD 3700 WO (Grayburg)
(Orig. cmp 2-8-40 from (Grayburg) OH 3550-3700,
OTD 3700)
2-1-82 TD 3700; PBD 3553; Complete
Perf (Grayburg) 3420-3524 w/16 shots (overall)
Acid (3420-3524) 1200 gals
Frac (3420-3524) 23,600 gals + 51,200# sd
BP @ 3553
2-6-82 COMPLETION ISSUED

2-1-45 NM
IC 30-025-70083-82