District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505

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State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

AMENDED REPORT

040 South Pacheco,			ſ FOR A	LLOWAE	LE AL	ND AI	J THO	RIZAT	TION TO TR			۱
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⁴¹ Choke Siz	ze	⁴² Oil		⁴³ Water			⁴⁴ Gas		⁴⁵ AOF		⁴⁶ Test Method	
47 I hereby cert	ifv that the	rules of the Oil	Conservation	n Division have b	neen	<u> </u>	:		ONSERVATIO			<u> Alexandres Alexandres</u>
	nd that the	information giv		rue and complete	to	Approved		1	is Ille			
Printed name J. K. RIP		uping]		7	Title:			1 SUPERVIS		<u></u>	
Title: TECHNICAL				<u> </u>	A	Approval	Data		2 5 1998			
Date: 11/18		<u>AN I</u>	Phone: (915)687-7148				NUV	1000	,		<u></u>
11/18		C ¹¹ in th						<u></u>				
40 If this is a cr	hange or oj	perator fill in un		mber and name o	f the previ	ious oper	ator					
8	P	revious Operato	r Signature			Pri	nted Name	e		Title	,	Date

تَخ District I			Ener	Si gy, Minerals		lew Mexica al Resource		ment		_		Form C-10
PO Box 1980, Hobb District II	80, Hobbs, NM 88241-1980 Street, Artesia, NM 88210-2834 OIL CONSERVA				ATION	DIVIS	ION	Sub	mit to A	Ins	Pebruary 10, 1994 structions on back ate District Offic	
District III 1000 Rio Brazos Rd	•			ł	P.O. B	ox 2088			NGERAL - J RECE JE	H DIVIS	1011	5 Copie
District IV				Santa	Fe, N	M 87504	-2088); v .	NL		AME	NDED REPORT
PO Box 2088, Santa I.	ı Fe, NM		T FOR						ION TO T	n 2	52	
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⁴⁰ Choke Siz	10	41	Dil	42 W	ator		⁴³ Gas		⁴⁴ AOF		43 7	Fest Method
⁴⁶ I hereby certi	ify that the	rules of the	Oil Conservati	on Division h	ave been	T		on co	NSERVATI(SION	
complied with an the best of my k			given above is	true and comp	plete to	Approved	hv: /				SION	
Signature	ono	Tha	<u>a</u>					<u>b le</u>	upper	P		
Printed name: Sonja Gray	0	. ()			Title:		DIST	HET I SUI	PERVIS	SOR	
Title:						Approval	Date:			10	T 24	1005
Technical A	-		Phone:	(015)(07	7240							
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	1	Previous Oper	ator Signature			Prin	nted Name	>		Tit	lo	Date

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Subinit 3 Copies State of New Mexi to Appropriate Energy, Minerals and Natural Rese District Office		Form C-103 Revised 1-1-89
DISTRICT II P.O. Drawer DD. Allesia, NM 88210 DISTRICT II 1000 Rio Brazos Rd., Azec, NM 87410		WELL API NO. 30-025-10167 5. Indicate Type of Lease STATE FEE X 6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN O DIFFERENT RESERVOIR. USE "APPLICATION FOR PERM (FORM C-101) FOR SUCH PROPOSALS.)	R PLUG BACK TO A	N/A 7. Lease Name or Unit Agreement Name EAVES
OL XX GAS WELL WELL OTHER 2. Name of Operator CHEV RON U.S.A. INC. 3. Address of Operator		8. Well No. 4
P.O. BOX 1150 MIDLAND, TX, 79702 ATTN: P.R. MAT 4. Well Location Unit Letter <u>H</u> : <u>1874</u> Feet From The <u>NORTH</u>	Line and554	EUNICE SA, SOUTH Feet From The EAST Line
Section 10 Township 22s Rang 10. Elevation (Show whether DF 3375 GL		VMPM LEA County
11. Check Appropriate Box to Indicate Na NOTICE OF INTENTION TO:		eport, or Other Data SEQUENT REPORT OF:
	REMEDIAL WORK COMMENCE DRILLING	OPNS. OPNS. OPNS.
	CASING TEST AND CEI OTHER:ACDZ	MENT JOB LAND TEST CASING

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU, TIH WITH RBP AND SET AT 3800'. SET PACKER AT 3795. TEST CASING FROM SURFACE TO 3770' WITH 500 PSI-OK. TOH WITH RBP, TIH WITH PACKER AND SET AT 3770, ACDZ WITH 5000 GALS OF 15% NEFE AT PERFS LOCATED 3836-3952. SWAB BACK ACID. TOH WITH PACKER AND TIH WITH PRODUCTION EQUIP. RIG DOWN MOVE OUT ON 2-14-92. NO CASING LEAK FOUND.

SIGNATURE	P.R. Matthews	TECHNICAL ASSISTANT	DATE2-17-92
TYPE OR PRINT NAME	P.R. MATTHEWS		TELEFHONE NO. 687-7812
(This space for State Use)	Panto	Geologist	FEB 2 0'32
	and G Klade		

OIL CONSERVE IN DIVISION	
Submit 3 Copies RET /ED State of New Mexico	Form C-103
to Appropriate Energy, Minerals and Natural Resources Department	Revisied 1-1-89
District Office '92 JAN 11011 CONSERVATION DIVISION	
P.O. Box 2088	
DISTRICT I Santa Fe, New Mexico 87504-2088	
P.O. Box 1980, Hobbs, NM 88240	
DISTRICT II	API NO. (assigned by OCD on New Wells)
P.O. Drawer Dd, Artesia, NM 88210	30-025-10167
DISTRICT III	5. Indicate Type of Lease STATE FEEX
1000 Rio Brazos Rd., Aztec, Nm 87410	
	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"	EAVES
(FORM C-101) FOR SUCH PROPOSALS.)	_
1. Type of Well: OIL GAS	
2. Name of Operator	8. Well No.
CHEVRON U.S.A. INC.	4
3. Address of Operator	9. Pool name or Wildcat
P.O. BOX 1150 MIDLAND, TX 79702 ATTN: P.R. MATTHEWS	SAN AMORES Eunice &A South
4. Well Location Unit Letter H : 1874 Feet From The NORTH Line and	554 Feet From The EAST Line
Section 10 Township 22S Range	37E NMPM LEA County
10. Elevation(Show whether DF, RKB, RT, GR, etc.)	
3375 GL	
11 Check Appropriate Box to Indecate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT R	EPORT OF:
PERFORM REMEDIAL WORK	ALTER CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS.	PLUG AND ABAN.
PULL OR ALTER CASING CASING TEST AND CMT JOB	
12. Describe Proposed or Completed Operations(Clearly state all pertinent details, and give pertinent dates, including	
esticated date of starting any proposed work) SEE RULE 1103.	
IT IS PROPOSE TO:	

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- 1. CEMENT SQUEEZE THE CASING LEAK IN SUBJECT WELL. 2. CLEAN OUT WELL.
- 2. CLEAN OUT WELL.
- 3. ACIDIZE PERFS LOCATED AT 3836-3952 WITH 5000 GALS OF 15% NEFE.
- 4. SWAB TEST .

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5. RETURN TO PRODUCTION.

I hereby certify that the in	formation abo	ve is true and complete to the b	est of my l	knowledge and belief.		·····
SIGNITURE	1. R.1	Mallin	TITLE	TECH. ASSISTANT	DATE:	01-06-92
TYPE OR PRINT NAME	Δ	P.R. MATTHEWS			TELEPHONE NO.	(915)687-7812
APPROVED BY	You	Neck	TITLE	BISTRUT 1 SUPERVISO	-DATE	JAN 09'92
CONDITIONS OF APPRO	VAL, IF ANY	/			1	

propriate District Office STRICT J D. Box 1980, Hobbe, NM 88240			inerals s	nd Natur	/ Mexico al Resources FION DI	-			Form C-10 Revised 1- See Instru at Bottom	-89 tione
ETRICT II). Drawer DD, Asteala, NM 88210	U	at Bottom of Page OIL CONSERVATION DIVISION CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088 RECEIVED								
STRICT III 00 Rio Brizos Rd., Aziec, NM \$7410		EST FC		.OWABI	E AND AND AND AND NATI	UTHORIE		1 AM ;	9 39	
penstor Chevron U.S.A.,			MGF U				Well A	1Na)-025.	1016	1
Adress P. O. Box 670,		New Me	xico	88240					*	
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accompletion	Oil Casinghead		Dry Gas Condens			·		<u></u>		
change of operator give name ad address of previous operator								_ <u></u>		
L DESCRIPTION OF WELL Mana Laves	L AND LEA				g Formation th San A	ndres		Lease oderal of Fee	Lea	e Na.
Location Unit Letter H	. 1874	4	_ Fect Pro	m TheN	orth Line	5	54 Pe	t From The	East	Ua
Section 10 Towns	hip 223	S		37E		PM,	Lea			County
II. DESIGNATION OF TRA) NATU						
Name of Authorized Transporter of Oil KOCH Oil Co., a Div.	of KOCH	or Conder I Ind.			P. O. Bo	ox 3609,	Midla	copy of this for nd, Texa	<u>s 7970</u>	2
Name of Authorized Transporter of Cas	inghead Gas		or Dry (3es	Address (Give	address to w	hich approved	copy of this for	m is to be sen	1)
if well produces oil or liquida, five location of tanks.	Unit	Sec.	Twp.	Rgs.	is gas actually	connected?	When	7		
this production is commingled with th V. COMPLETION DATA Designate Type of Completic		Oll Wei		as Well	Now Well	Workover	Deepea	Plug Back S	Same Res'v	Diff Res'
Deta Spudded		pl. Ready t	lo Prod.		Total Depth		I	P.B.T.D.		I
Elevations (DF, RKB, RT, GR, etc.)	Name of P	roducing F	Pormatica		Top Oil/Gas I	Pay		Tubing Depth		
	Name of P	roducing F	Pormatica		Top Oil/Gas I	⁵ ay		Tubing Depth Depth Casing		
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filled for each pool in multiply completed wells.

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STATE OF NEW MEXICO	<i>j</i>
ENERGY AND MINERALS DEPARTMENT	Form C-104
- 1 Full	Revised 10-01-78 Format 05-01-83
	VATION DIVISION • Page 1
	BOX 2088
LAND OFFICE	FEW MEXICO 87501
TRANSPORTER OIL	
OPERATOR CAS	FOR ALLOWABLE
AUTHORIZATION OFFICE	AND AND NATURAL GAS
7 1. Operator	
CHEVRON U.S.A. INC.	
P. O. Box 670, Hobbs, NM 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Veil Change in Transporter of:	Name Change Effective 7-1-85
Recompletion Oll	Dry Gds
X Change in Ownership Casinghead Gas	Condensate
If change of ownership give name Culf Odd Corres D. O.	- Rev (70 - W 11 - 10 - 000/0
and address of previous owner Gulf Oil Corp., P. O	<u>. Box 670, Hobbs, NM 88240</u>
II. DESCRIPTION OF WELL AND LEASE	and the second
Lease Name Well No. Pool Name, includin	
Eaves 4 Eunice	San Andres South State, Federal or Fee Fee #
Location	
Unit Lottor H : 1874 Feat From The Abrth.	Line and Feel From The Cast
	3-0
Line of Section () Township 225 Range	37E, NMPM, LED COUNTY
III. DESIGNATION OF TRANSPORTER OF OIL AND NATU	RAL GAS
"Name of Authorized Transporter of Cil 1V1 or Condenadte	Asarees (Give address to which approved copy of this form is to be sent)
The Permian Corp Permian (Ell. 9/1/87)	Box 3/19 Midland Tx 79701
Name of Authorized Transporter of Castaghead Gas 🗹 or Dry Gas 🗌	Address (Give address to which approved copy of this form is to be sent)
- Warren Hetroleum Corp	Is gas actually connected? When
If well produces oil or liquide, oive location of tanks. H 10 225.37	3 7/2
	<u>C yes 5-23-72</u>
If this production is commingled with that from any other lease or po	ol, give commingling order number:
NOTE: Complete Parts IV and V on reverse side if necessary.	۰
	OIL CONSERVATION DIVISION
VI. CERTIFICATE OF COMPLIANCE	AUG 1 4 1985
I hereby certify that the rules and regulations of the Oil Conservation Division h	
been complied with and that the information given is true and complete to the bes my knowledge and belief.	BY PARIS TRY TOT
• · · · •	DISTRICT) SUBERINGOR
	TITLE DISTRICT I SUPERVISOR
	This form is to be filed in compliance with RULE 1104.
ROP'+	
R.D.Pite	If this is a request for allowable for a newly drilled or despendent
R.D. Pite Bilmaines	If this is a request for showable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation tests taken on the well is accordence with RULS 111.
Area Engineer	If this is a request for showable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULS 111. All sections of this form must be filled out completely for allow
Area Engineer (Tulo)	If this is a request for showable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULS 111. All sections of this form must be filled out completely for allow able on new and recompleted wells.
Area Engineer	If this is a request for showable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordence with RULS 111. All sections of this form must be fulled out completely for allow able on new and recompleted wells.
Area Engineer (Tulo) 5-31-85	If this is a request for showable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULS 111. All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filled for each pool in multical
Area Engineer (Tulo) 5-31-85	If this is a request for showable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with AULS 111. All sections of this form must be filled out completely for allow able on new and recompleted wells.
Area Engineer (Tulo) 5-31-85	If this is a request for showable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULS 111. All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filled for each pool in multical

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	CONSERVATION DIVISION
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	U.S.G.S. OIL CONSERVATION DIVICION Ste
	LAND OFFICE SANTA DE SANTA DE SANTA DE SANTA DE S. Stat
	SUNDRY NOTICES AND REPORTS ON WELLS
	OIL GAS 7. Uni: WELL OTHER- 7.
	Chevron U.S.A. Inc.
	Chevron U.S.A. Inc. Ea Address of Operator 9. Weil
	P.O. Box 670, Hobbs, New Mexico 88240
	Location of Weil
	UNIT LETTER H
	THE East LINE, SECTION 10 TOWNSHIP 225 RANGE 371 HMPM.
	15. Elevation (Show whether DF, RT, GR, etc.)
	Check Appropriate Box To Indicate Nature of Notice, Report or Other Dat NOTICE OF INTENTION TO: SUBSEQUENT REPC
	RE OR A REMEDIAL WORK
	MPORLAILY ABANDON
	LL OR ALTER CASING
	other <u>Add perforations</u>
	OTHER
	Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimate
	Set CIBP at 4000'. Test CIBP and casing to
	Perforated from 3836' - 3952' with IJHPF. Acid
	from 3836'- 3952' with 5250 gals 15% NEFE H
	ped well to pump and returned to production.
	· · ·
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	I hereby certify that the information above is true and complete to the beat of my knowledge and belief.
	MILLING
	10 MW CASES DATE Division Provation Engineer DATE
	DISTRICT 1 SUPERVISOR
	OITIONS OF APPROVAL IF ANY

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NERGY AND MINERALS DEPARTMENT	CONSERVATION DIVISION	•
	P. O. BOX 2018	•
	TA FE. NEW MEXICO 87501	Revised 10-1
FILE	ייאי ביירא אבאולה פוזלו	Sa. Indicate Type of Ledae
V.S.G.S.		State State
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OPERATOR		5. State Oll & Gas Lease No.
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SUNDRY NOTICES AND	REPORTS ON WELLS	
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ame of Operator	111/ 101 20 1986	1 6. Farm or Lease liame
Chevron U.S.A. Inc.		Eaves
	duit and and surgicial	
datess of Operator	EL DUNGLICVATION STREAM	9. Well No.
P.O. Box 670 Hobbs, NM	88240 - 2415 2	
ocation of Well	North 554	10. Field and Pool, or Wildcat
H 1874		Eunice San Andres Sout
East 10 🍜	·· 22S 37E	
THE LINE, SECTION 1	"Gwuship RANGE "	mam. V////////////////////////////////////
	nton (Show whether DF, RT, GR. etc.)	12. County
3375	1 Cl	Lea
	' GL	
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L OR ALTER CARSING	NGE PLANS	
Add perforations	0THER	· · · · · · · · · · · · · · · · · · ·
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Describe Proposed or Completed Operations (Clearly sta uprs) SEZ RULE 1 102.	ste all persiment details, and give persiment dates, incl	ding estimated date of starting any propo
•	4	
Abandon old San Andres perfor	rations and add new San Andres per	forations. Set CIBP
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30 minutes Add perforations	from 3836' - 3952'. Acidize as	necessary. Equip to '
pump. Return to production.	•	•
pump. Accurn to production.	•	•
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hereby cartily that the information, above is true and co	mplete to the best of my knowledge and belief.	
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F. H. Buller b		7-23-1986
A 77	TITLE DIVISION DELLING Mar	ADEL BATE
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STATE OF NEW MEXICO	•	•			
ENERGY AND MINERALS DEPARTME	NT				
		۰. •		Form C-104 Revised 10-01	.78
DISTRIBUTION				Format 06-01-	
SANTA FE		RVATION DIVIS	ION	Page 1	
FILE		. BOX 2088			•
U.S.G.S.	SANTA FE, I	NEW MEXICO 8750)1		
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TRANSPORTER OIL	The RECUEST	FOR ALLOWABLE			
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<u>l</u>					
Operator				· · · ·	
CHEVRON U.S.A. INC.	•			·• · ·	
Address					····-
P. O. Box 670. Hobbs	NM 88240				
Reason(s) for filing (Check proper bos	×	Other (Pla	ase explainj		
New Well	Change in Transporter of:				
Recompletion	· · · · · [_] 011	Dry Gas Name	e Change Effe	ctive /-1-65	
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NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

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I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

(Signature)

Area Engineer (Tule) 5-31-85 (Dece)

APPROVED AUG 1,4 1985 . 19. BY PARIA ANY TAN.	
TITLE DISTRICT 1 SUPERVISOR	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a nuwly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Senarcta Forms CalOA must be filled for each one is a

Separate Forms C-104 must be filed for each pool in multiply comoleted wells.

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U.5.G.S.			5a. Indicute Type of Lesso
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DO NOT USE THIS FORM FOR ACTION	OTICES AND REPORTS ON	I WELLS PACK TO A DIFFERENT RESERVOIR. CH MEDINALS.	
	OTHER-		7. Unit Agreement Nume
2. Name of Operator			6. Farm or Lease Hame
Gulf Oil Corporation			Eaves
1. Address of Operator			9. Well No.
Box 670, Hobbs, New Mext	ico 88240		4
4. Location of Well			10. Field and Fool, or Wildcat
UNIT LETTER 1874	4 FEET FROM THE North	LINE AND 554	Eunice San Andres, Sou
THE East LINE, SECTION	10 TOWNSHIP 22-S	RANGE _37-E NMS	//////////////////////////////////////
	15. Elevetion (Show whether	DF, RT, GR, etc.)	12. County
		3375' GL	Lea
16. Check App	ropriate Box To Indicate N	lature of Notice, Report or C	Other Data
NOTICE OF INTE		_	NT REPORT OF:
PERFERM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPERARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	· . •
		OTHER	
OTHER			
		Acidized	
 Describe Proposed or Completed Operation work) SEE RULE 1103. 	ons (Cicarly state all pertinent deto	nus, and give pertinent dates, includi	ng estimated date of starting any proposed
4162' PB.			

Pumped 1000 gallons of 20% retarded acid down tubing over 7" casing perforations 4136' to 4138'. Returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

BICNED_ D. F. Berlin	Mine Area Engineer	DATE January 20, 1977
APPROVED BY John W. Russian CONDITIONS OF APPROVAL, IF ANYI		JAN 24 1977

	· ·	A second seco
"NO. OF COPIES RECEIVED		Form C-103
DISTRIBUTION		Supersedes Old,
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE		
U.S.G.S.		5a. Indicate Type of Lease
		State Fee XX
	•	5. State Oll & Gas Leave No.
DPERATOR		5, State Off & Gas Lease No.
DO NOT USE THIS FORM FOR POOL	Y NOTICES AND REPORTS ON WELLS posals to drill of to deepen of plug back to a different reservoir. on for the whit - " (form 6-101) for such proposals.)	
OIL XX GAS	, OTHER-	7. Unit Agreement Name
Name of Operator	· ·	8. Farm or Lease Name
Gulf 011 Corporation		Eaves
-		9. Well No.
Box 670, Hobbs, New	Mexico 88240	4
. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER H	1874 FEET FROM THE NORTH LINE AND 554 FEET F	Eunice SA South
	10 22-6 27-8	ары.
mmmmmm	15. Elevation (Show whether DF, RT, GR, ctc.)	
		12. County
	3375' GL	Lea
NOTICE OF IN	PLUG AND ABANDON REMEDIAL WORK	ENT REPORT OF:
TEMPORARILY ABANDON		
	COMMENCE DRILLING OPNS.	PLUG AND ASANDONMENT
	CHANGE PLANS CASING TEST AND CEMENT JOB	F
	OTHER	······
OTHER	OTHER	casing and filled cellar. ling estimated date of starting any proposed
TULL OR ALTER CASING OTHER 7. Describe Proposed of Completed Ope work) SEE RULE 1103.	OTHER	ling estimated date of starting any propose
TULL OR ALTER CASING OTHER 7. Describe Proposed or Completed Ope work) SEE RULE 1703. Installed valves abo	oTHER Installed valves on of erations (Clearly state all pertinent details, and give pertinent dates, includ	ling estimated date of starting any propose
TULL OR ALTER CASING OTHER 7. Describe Proposed or Completed Ope work) SEE RULE 1703. Installed valves abo	oTHER Installed valves on of erations (Clearly state all pertinent details, and give pertinent dates, includ	ling estimated date of starting any propose
FULL OR ALTER CASING OTHER	orner Installed valves on or erations (Clearly state all pertinent details, and give pertinent dates, include ove ground level off each casing string. Inspective FEB - 5 1976	ling estimated date of starting any propose

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. O.T. Berlin FEB 3 1370 TITLE ____ Area Engineer SIGNED SURERVISOR DISTRICT m APPROVED BY TITLE _ DATE _ . . CONDITIONS APPROVAL IF ANY: . 6

	NO. OF COPIES RECEIVED						
	DISTRIBUTION		ONSERVATION COMMISSION	Pres C. Mar			
	SANTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11			
	FILE		AND	Effective 1-1-65			
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	SAS .			
	TRANSPORTER OIL GAS	-	MERCIEST				
	OPERATOR		I DE TETTING				
1.	PRORATION OFFICE	-	N 20 1972				
	Operator		IIII MAY SU LILL	UJ			
	Gulf Oil Corporation		LIL CONTON CO	MM			
	Address		OIL CONSERVATION CO Santa Fe				
	Box 670, Hobbs, New Me	xico 88240					
	Reason(s) for filing (Check proper box))	Other (Please explain an cel allout				
		Change in Transporter of:	Abandoned Paddoo	ck and recompleted in			
	Recompletion	Oil Dry Ga	🔋 📃 Eunice San Andro				
	Change in Ownership	Casinghead Gas Conder	nsate				
	If change of expension size same						
	If change of ownership give name and address of previous owner	THIS WELL HAS BEEN PLA DESIGNATED BELOW IS Y	ACED IN THE BOOM				
		DESIGNATED BELOW. IF Y	OU DO NOT CONCUP	ip ac.			
II.	DESCRIPTION OF WELL AND	LEASE					
	Lease Name	Well No. Pool Name, Including Fo	ormation Kind of Lease	Eoggee.			
	Eaves	4 Eunice San An	dres South State, Federa	l or Fee Fee			
	Location						
	Unit Letter <u>H</u> ; <u>187</u>	4 Feet From The North Lin	e and <u>554</u> Feet From 7	TheEast			
	Line of Section 10 Tow	wnship 22-S Range 3	7-Е , МАРМ,	Lea County			
Ш.		FER OF OIL AND NATURAL GA					
	Name of Authorized Transporter of Oil	X or Condensate	Address (Give address to which approved copy of this form is to be sent)				
	The Permain Corporation	n	Box 3119, Midland, Tex	as 79701			
	Name of Authorized Transporter of Cas	singhead Gas 🙀 🛛 or Dry Gas 🥅	Address (Give address to which approv	ved copy of this form is to be sent)			
	Warren Petroleum Corpo	ration	Box 1589, Tulsa, Oklah	oma 74100			
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	?n			
	give location of tanks.	H 10 22-S 37=E	Yes	May 23, 1972			
	If this production is commingled wit	th that from any other lease or pool,	give commingling order number:				
IV.	COMPLETION DATA						
	Designate Type of Completio	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
	Designate Type of Completion			XX {			
	Date minder Recompleted	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	5-16-72	5-16-72	5182'	4162'			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Cas Pay	Tubing Depth			
	3375' GL	San Andres	4136'	4125'			
	Perforations			Depth Casing Shoe			
	4136 - 4138'			5182'			
		TUBING, CASING, AND	CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	17-1/4"	13-3/8"	305'	300 sacks (Circulated)			
	12-1/4"	9-5/8"	2850'	1300 sacks (TOC @ 1210			
	8-3/4"	7"	5182'	500 sacks (TOC @ 2420			
	L	2-3/8"	4125'				
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be af	fter recovery of total volume of load oil	and must be equal to or exceed top allow-			
	OIL WELL		pth or be for full 24 hours) Producing Method (Flow, pump, gas lij	6			
	Date First New Oil Run To Tanks	Date of Test	Froqueing Method (r tow, pump, gas (i)	•, ••••			
	5-16-72	5-23-72	Flow Casing Pressure	Choke Size			
	Length of Test	Tubing Pressure					
	24 hours Actual Prod. During Test	75#	Water - Bbls,	30/6411 Gas-MCF			
	Actual Proa. During Test						
	<u>50 barrels</u>	42	8				
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Commune of Constants			
	Actual Prod. 1981-MCF/D		BDIB. CORRENDER MMCP	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-1B)	Choke Size			
	. carried Marked Cheerst ance hert	Course (ourse-18)					
VI.	CERTIFICATE OF COMPLIANCE	JE		TION COMMISSION			
			APPROVED MAY 2	5 1972			
	I hereby certify that the rules and r Commission have been complied w	egulations of the Oil Conservation		101 A			
	above is true and complete to the	best of my knowledge and belief.	BY Alle I	The second second			
			OIL & GA	IS INSPECTOR			
	JAT IL			compliance with RULE 1104.			
-	OU ralte	yer	If this is a request for allow	vable for a newly drilled or deepened			
•	(Šiena	(fure)	well, this form must be accompanied by a tabulation of the deviation				

* 5

Area Engineer

May 23, 1972

(Title)

(Date)

ĩ

1681		KON	on u	IA MOTT	*** er	Protostica	****	NAFE			
able	All on	sect new	ions and	of this recomp	form leted	must be wells.	filled	out cor	npletely	for	allow-

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

η 1. Α. Γ.			
40, OF COPIES RECEIVED		<i>r</i>	Form C-103
DISTRIBUTION	1		Supersedes Old
SANTA FE	NEW MEXICO OIL CONS	ERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE			
U.S.G.S.	1 ា ០)រទ		5a. Indicate Type of Lease
LAND OFFICE			State Fee 🕎
OPERATOR		MAY 30 1972	5. State Oil & Gas Lease No.
DO NOT USE THIS FORM FOR PROUSE "APPLICAT	TON FOR PERMIT -" (FORM C-101) FOR SUC	HENSERVATION COMM.	
· · · · · · · · · · · · · · · · · · ·			7. Unit Agreement Name
OIL GAS WELL WELL	OTHER-		
2. Name of Operator			8. Farm or Lease Name
Gulf Oil Corporation			Eaves
3. Address of Operator	-		9. Well No.
Box 670, Hobbs, New M	exico 88240		4
4. Location of Well			10. Field and Pool, or Wildcat
UNIT LETTER H 1	874 FEET FROM THE North	554	FROM Eunice San Andres South
		_	
THE East LINE, SECTION	ON TOWNSHIP 22-1	S RANGE 37-E	NMPM. (()))))))))))))))))))))))))))))))))))
$\mathcal{L}(\mathcal{L}(\mathcal{L})) \rightarrow \mathcal{L}(\mathcal{L}) \rightarrow \mathcal{L}(\mathcal{L})$	15. Elevation (Show whether		12. County
	33	75' GL	Lea
^{16.} Check	Appropriate Box To Indicate N	acure of Notice, Report o	r Other Data
	NTENTION TO:	_	JENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB]
		OTHER <u>Abandoned</u> Pa	ddock & recompleted in
OTHER		Rundan Can Andrea	Couth
		Eunice San Andres	

work) SEE RULE 1103.

4162' PB, 5182' TD.

Ran CI BP on WL and set at 5000'. Dumped 2 sacks of cement on top of BP. Calculated PB at 4993'. Perforated 7" casing with 2, 1/2" JHPF at 4200-02', 4103-05', 4084-86', 4046-48' and 4018-20'. Treated new perforations with 4,000 gallons of 15% NE acid. Flushed with 21 barrels of brine water. Maximum pressure 2300#, ISIP 600#, after 5 minutes 100#, after 10 minutes vacuum. AIR 3.5 bpm. Swabbed and tested. Treated with additional 2500 gallons of 15% NE acid. Perforated 7" casing with 2, 1/2" JHPF at 4136-38'. Treated with 1000 gallons of 15% NE acid. Flushed with 16 BW. Maximum pressure 3300#, average treating pressure 1800#, ISIP 1500#, after 10 minutes 1300#. AIR 1.5 bpm. Swabbed and tested. Treated perforations 4136-38' with 2000 gallons of 28% NE acid. Maximum pressure 1600#, minimum pressure 1500#, ISIP 1500#, after 10 minutes 1400#. AIR 1.75 bpm. Swabbed and tested. Set CI BP at 4170' and capped with 2 sacks of cement. Calculated PB at 4162'. Ran Baker Model R packer on 2-3/8" tubing. Set packer at 4119' with 10,000# compression. Swabbed and cleaned up and placed well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		,	
SIGNED Area Engineer	DATE_	May 23,	1972
APPROVED BY Rester Allement TITLE OIL & GAS INSPECTOR.	DATE	MAY	25 1972
	-		

NDITIONS OF APPROVAL, IF

NO. OF COPIES RECE	IVED					•		-
DISTRIBUTIO	N		NEW MEXICO OIL CONS	ERVATION C	DMMISSIC	DN I	Form C-101	
SANTA FE			MEGAL				Revised 1-1-6	5
FILE							-	Type of Lease
U.S.G.S.							STATE	FEE X
LAND OFFICE	LAND OFFICE							& Gas Lease No.
OPERATOR				1		1		
			O'L COMSIRVA	HOU COMM	•	§		
,APP	LICATION	FOR PE	RMIT TO DRILL, DEEPEN	, OR PLUG E	BACK			
1a. Type of Work		·····					7. Unit Agre	ement Name
			DEEPEN		BLUC	BACK		
b. Type of Well			DEEPEN		FLUG	BACK	8. Form or L	ease Name
OIL WELL WE	GAS WELL	OTHE	R	SINGLE T	MU	ZONE	Eaves	
2. Name of Operator							9. Well No.	
Gulf 011 C	orporati	on					4	
3. Address of Operato				· · ·			10. Field on	d Pool, or Wildcat
Box 670, H	lobbs. NH	W Mexic	o 88240				Eunice S	an Andres South
4. Location of Well	UNIT LETTER		LOCATED 1874	PECT PRAM THE	North		<u>IIIIII</u>	
	UNIT CETTER			FEET FROM THE				
AND 554	FEET FROM T	HE East	LINE OF SEC. 10	TWP. 22-S	RGE. 37			
	illilli.	<u>IIIIII</u>		mmm	IIII		12. County	
ΛΙΙΙΙΙΙΙΙΙ		//////			/////		T.FA	
	ttttttt	tttttt		<u>annna</u>	m	iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii	IIIIII	
					/////			
<u> </u>	тт	titititi.		19. Proposed D	epth	19A. Formation		20. Rotary or C.T.
				5000'		San kndr	res	82
21. Elevations (Show	whether DF, h	T, etc.)	21A. Kind & Status Plug. Bond		ontractor			. Date Work will start
3387' DF			Blanket		-	-	Febru	ary 12, 1972
23.								
			PROPOSED CASING A	ND CEMENT PR	OGRAM	-		
SIZE OF H			CASING WEICHT DED FOR		DEDTI	LCACKS OF	CEMPLE	EST TOP

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/4"	13-3/8"	48#	305'	300 sacks (Cir	culated)
12-1/4	9-5/8"	36#	2,850'	1300 sacks (10	C at 1210')
8-3/4"	7"	23#	5,182'	500 sacks (TOC	at 2420')

5118' PB.

Plans have been made to abandon Paddock zone and complete in Eunice San Andres South as follows:

Load hole with brine water. Set CI BP at approximately 5000' in 7" casing, abandoning Paddock perforations 5050' to 5115'. Cap BP with 2 sacks of cement. Test BP and 7" casing with 1000#, 30 minutes. Perforate 7" casing with 2, 1/2" JHPF at approximately 3900' to 4200'. Treat new perforations with 4000 gallons of 15% NE acid. Flush with brine water. Swab and clean up and place well on production.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

adge and belief.
ion Manager Date April 17, 1972
APR 19 1972

		WELL LOCATION	AND ACREAGE DE	DICATION PLAT	
		All distances must t	e from the outer boundar	ies of the Section.	APR 21 1972 111
Operator			Lease		Well No.
Gulf Oil Co			Eaves	<u> </u>	ONISERVATION COMM
Jnit Letter	Section	Township	Range	County	Santa Fe
H Actual Footage Loca	10	22-S	. 37-Е	Lea	
1874	37.	orth line of	554	Fe	ast uno
Ground Level Elev:	feet from the NG Producing For		Pool	feet from the	Dedicated Acreage:
3375'		Andres	Eunice San A	Andres South	N< P- 116 40
					urks on the plat below.
interest an 3. If more tha	nd royalty). In one lease of d		s dedicated to the w		nership thereof (both as to v erests of all owners been c
this form if No allowab	is "no," list the f necessary.) ble will be assign	ed to the well until	scriptions which ha	ve actually been o een consolidated	consolidated. (Use reverse (by communitization, uniti has been approved by the Co
					CERTIFICATION
			 	0 2 0 0 0 0 0 0 0 0 0 0	I hereby certify that the informati tained herein is true and complete best of my knowledge and belief. Name C. D. BORLAND, Position Area Production Manage Company Gulf Oil Corporation Date April 17 1972
					I hereby certify that the well i shown on this plat was plotted fre notes of actual surveys made by under my supervision, and that th is true and correct to the best knowledge and belief.
ł	ł .		ł		Date Surveyed

l	I NO. OF COPIES RECEIVED							
•	DISTRIBUTION			155101				
	SANTA FE		FOR ALLOWABLE		Form C-104 Supersedes Old C-104 and C-11			
	FILE		AND		Effective 1-1-65			
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND	NATURAL GAS				
	011							
	TRANSPORTER GAS	·	VED		•			
	OPERATOR	DECE						
1.	PRORATION OFFICE	<u> </u>	13 1912					
	Operator	$f \sim t$	LA 1972					
	Gulf Oil Corporation	CUL CONT						
	Box 670, Hobbs, New M							
	Reason(s) for filing (Check proper box,)	Other (Pleas	e explain)				
	New Well	Change in Transporter of:	Change	in Operator,	lease name and well			
		Oil Dry Ga		Humble's Pa	ddock San Angelo Unit			
	Change in Ownership	Casinghead Gas Conder	nsate No. 66					
	If change of ownership give name	Humbel Ofl & Pof Co 1	700 Wast Bread		Massa - 7071/			
	and address of previous owner	Humbel Oil & Ref. Co., 1	700 West Broadw	ay, Andrews,	Texas /9/14			
II.	DESCRIPTION OF WELL AND	LEASE						
	Lease Name	Well No. Pool Name, Including F	ormation	Kind of Lease	Lease No.			
	Eaves	4 Paddock		State, Federal or F	** Fee			
	Location							
	Unit Letter <u>H</u> ; <u>1874</u>	Feet From The North Lin	ue and <u>554</u>	Feet From The	East			
	Line of Section 10 Tow	mship 22-S Range	37-Е , ММРМ	- Lea	County			
		nomp 42-0 rungo	JI-E / HAP W	Lea	County			
Ш.	DESIGNATION OF TRANSPORT							
	Name of Authorized Transporter of Oil				opy of this form is to be sent)			
	Texas-New Mexico Pipe		Box 1510, Midland, Temas 79701					
			Address (Give address to which approved copy of this form is to be sent)					
	Warren Petroleum Corpo	Unit Sec. Twp. Rge.	Box 1589, Tul Is gas actually connect	sa, Uklahoma	/4100			
	If well produces oil or liquids, give location of tanks.	N 2 22-S 37-E	Well is T/A					
	If this production is commingled wit							
	COMPLETION DATA	-	Bive comminging orde					
	Designate Type of Completio	Oil Well Gas Well	New Well Workover	Deepen Plu	g Back Same Res'v. Diff. Res'v.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	<u> </u>	J.T.D.			
		Date compt. Ready to Prod.	Total Deptil	P.5				
	Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tuž	oing Depth			
	Perforations			Der	oth Casing Shoe			
		TUBING, CASING, AND CASING & TUBING SIZE	DEPTH S		SACKS CEMENT			
	HOLE SIZE	CASING & TUBING SIZE	DEFINS		SACKS CEMENT			
	······································		······································					
		<u> </u>	<u>i</u>					
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be ap	fter recovery of total volu pth or be for full 24 hours		ust be equal to or exceed top allow-			
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow	<u> </u>	.)			
	Length of Test	Tubing Pressure	Casing Pressure	Cho	oke Size			
	Actual Prod. During Test	Oil-Bbla.	Water-Bbls.	Gat	-MCF			
		L						
	GAS WELL							
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	F Gra	vity of Condensate			
				<u> </u>	······································			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	-in) Cho	oke Size			
			1	<u> </u>				
VI.	CERTIFICATE OF COMPLIANC	CE			N COMMISSION			
	I hereby certify that the rules and r	emilations of the Oil Concernation	APPROVED EE	<u>B 1 4 1977</u>	, 19			
	Commission have been complied w	ith and that the information given		KAR				
	above is true and complete to the	best of my knowledge and belief.	BY	St my				
		· .	TITLE SU	PERVISØR	DISTRICT I			
	Mart A	\cap	This form is to	be filed in compl	iance with RULE 1104.			
	- Colorda	nd	If this is a req	uest for allowable	for a newly drilled or deepened			
-	(Signa		well, this form mus tests taken on the	t be accompanied well in accordanc	by a tabulation of the deviation e with RULE 111.			
•	Area Production Manage		All sections of	this form must be	filled out completely for allow-			
	(Tit)	se/	able on new and re	completed wells.				

February	10,	1972	
			(Date)

All sections of this form must be filled out completely for sllowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

· · · · ·			
NO. OF COPIES RECEIVED			
		CONSERVATION COMMISSION	Sam Q. Jok
SANTA FE		FOR ALLOWABLE FILE O. C. C.	Form C-104 Supersedes Old C-104 and C-1
FILE U.S.G.S.		AND AND NATURAL OF	Effective 1-1-65
LAND OFFICE		ANSPORT OIL AND NATURAL GA	13
TRANSPORTER OIL			
GAS OPERATOR	-		
PRORATION OFFICE			
Operator Humble Oil #	Retg Co.		
Box 1600-	Midland, Texas	5	
Reason(s) for filing (Check proper box New Well	:) Change in Transporter of:	Other (Please explain)	
Recompletion	Oil Dry G	as 🗌 Change Bty	Location
Change in Ownership	Casinghead Gas 🔀 Conde		
If change of ownership give name and address of previous owner			
. DESCRIPTION OF WELL AND	LEASE		
Lease Name Paddock (San Ang	Well No. Pool No.	ame, Including Formation	Kind of Lease State, Federal of Fee
Location	74 Feet From The L1		F
		_	
Line of Section D, To	wnship 22-5 Range	37-E, NMPM, Le	ea County
. DESIGNATION OF TRANSPOR		AS Address (Give address to which approve	d copy of this form is to be sent)
1.m		Box 1510- Midl	
Name of Authorized Transporter of Ca Skelly Oil	singhead Gas 🗙 or Dry Gas 🗌	Address (Give address to which approve Box 1135 - EUNICE,	d copy of this form is to be sent)
Warren Pe	Unit Sec. Twp. Rge.	Box 1197 -	<u> </u>
If well produces oil or liquids, give location of tanks.	N 2 22-5 37-0	e yes	6-1-68
-	th that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v, Diff. Res'
Designate Type of Completi			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
			· · ·
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			······································
. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be	after recovery of total volume of load oil a	nd must be equal to or exceed top allor
OIL WELL Date First New Oil Run To Tanks	able for this a Date of Test	lepth or be for full 24 hours) Producing Method (Flow, pump, gas lift	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
GAS WELL			
Actual Prod, Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
	rubing riessue	Cdaing Freasure	CHOKE SIZE
I. CERTIFICATE OF COMPLIAN	ICE		TION COMMISSION
The state of the short state and an and	remulations of the Oil Concernation	APPROVED AUG 5 1968	
Commission have been complied	regulations of the Oil Conservation with and that the information given	Caller 11 1	lungan
above is true and complete to th	e best of my knowledge and belief.	BY Geologist	
• •	-	TITLE	<u></u>
D7 4	·)	This form is to be filed in co	ompliance with RULE 1104.
T1 # / / / /	inn	If this is a compact for allow	able for a newly drilled or deepene
[Sign	inture)	well, this form must be accompan	able for a newly drilled or deepene ied by a tabulation of the deviation ance with RULE 111.
Unit He	ite)	well, this form must be accompant tests taken on the well in accord All sections of this form must	ied by a tabulation of the deviation ance with RULE 111. t be filled out completely for allow
	itle)	well, this form must be accompant tests taken on the well in accord All sections of this form must able on new and recompleted well	ied by a tabulation of the deviation ance with RULE 111. t be filled out completely for allow ls. and VI only for changes of owne

A	This form is to be filed in compliance with RULE 1104.
ý	If this is a request for allowable for a newly drilled or de well, this form must be accompanied by a tabulation of the de tests taken on the well in accordance with RULE 111.
	All sections of this form must be filled out completely for able on new and recompleted wells.

If this is a request for allowable for a newly drilled or deepene rell, this form must be accompanied by a tabulation of the deviation ests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allow ble on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply

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- [NO. OF COPIES RECEIVED	<u>-</u>		
ļ		NEW MEXICO OIL CO	ONSERVATION COMMISSION	Form C-104
}	SANTA FE	REQUIDED	FOR ALLOWABLE ANDICE O. C. C.	Supersedes Old C-104 and C-11 Effective 1-1-65
	U.S.G.S.		NSPORT OIL AND NATURAL G	۵۶
Ì	LAND OFFICE		11 48 AN 'SR	~~
	IRANSPORTER OIL	UN NU		
	GAS	89		
Ι.	PRORATION OFFICE	\$		
••				·
	Humble Or	l & Refg Co Midland, Te		
	Address Roy 1600	Mulland To	70701	
	Reason(s) for filing (Check proper box)	TITATANA, TE	Other (Please explain)	
	New Well	Change in Transporter of:		
	Recompletion	Oil Dry Ga	s	
	Change in Ownership	Casinghead Gas Conden	isate	
	If change of ownership give name			
	and address of previous owner	·····		
XX	DESCRIPTION OF WELL AND I			
	Lease Name		ne, Including Formation	Kind of Lease
	Paddock (San An	gelo Unit 66	Paddock	State, Federal of Fee
	Location	, ,		_
	Unit Letter;8	14 Feet From The N Line	e and <u>554</u> Feet From 7	The E
	Line of Section 10 , Tow	Unship 22-S Range 37	7-E , NMPM, Le	County
		Hunge U		a county
III.	DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GA	s TA	
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approv	ved copy of this form is to be sent)
	lexas N. Mex F	2.(00	Address (Give address to which approv	land lexas
	Name of Authorized Transporter of Cas	singhead Gas 🗌 or Dry Gas 🗌	Address (Give daaress to which approv	lea copy of this form is to be sent)
	VIGVVED MER (Unit Sec. Twp. Rge.	Is gas actually connected? Whe	
	give location of tanks.	P 10 22-5 37-E		
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	
	COMPLETION DATA			
	Designate Type of Completio	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
		TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	· · · · · · · · · · · · · · · · · · ·			
			1	
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil (opth or be for full 24 hours)	and must be equal to or exceed top allow
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	it, etc.)
:	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF
	Actual Float During Test			
	I		J	1
	GAS WELL			-
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
	resting Method (prot, ouch pr.)	Tubing Pressure	Cushing Pressure	CHOKE SIZE
VI.	CERTIFICATE OF COMPLIAN	CE		
• •				
		regulations of the Oil Conservation	APPROVED	, 19
	Commission have been complied w above is true and complete to the	with and that the information given best of my knowledge and belief.	BY	meg
	_	-	TITLE SUPLATION AR	
	ADK	2		compliance with RULE 1104.
	(Signe	ature)	If this is a request for allow well, this form must be accompa	vable for a newly drilled or deepened nied by a tabulation of the deviation
	Unit He	ead	tests taken on the well in accor	dance with RULE 111.
	(Ti	ile)	All sections of this form mu able on new and recompleted we	st be filled out completely for allow ells.
	5/29/0	68	Fill out Sections I, II, III,	and VI only for changes of owner
	and the second		I woll nome or number or transport	ter, or other such change of condition

Fill out Sections I, II, III, and VI only for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply

	·····			- - -
1	NO, OF COPIES RECEIVED			
	DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104
•	SANTA PE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-1. Effective 1-1-65
	U.S.G.S.		AND U.C. C. INSPORT OIL AND NATURAL G	
	LAND OFFICE			A3
	TRANSPORTER OIL GAS	-	SEP 1 9 35 MM '67	i
· I.	OPERATOR PRORATION OFFICE			
-	Operator HUMBLE OIL & REI	FINING COMPANY		
	Address P. O. Box 1600.	Midland, Texas 79701	• • • • • • •	······································
	Reason(s) for filing (Check proper box		Other (Please explain)	·
	New Well	Change in Transporter of:		
	Recompletion Change in Ownership X	Oil Dry Ga Casinghead Gas Conder		lock (San Angelo) Unit
			isate Effective 9-1-67	
	If change of ownership give name and address of previous owner	Sull Oil Corp.	Borg 670. Holds	Nuo Milica
		Caves #4		
II.	DESCRIPTION OF WELL AND		me, Including Formation	Kind of Lease
	Paddock (San Ang		Paddock	State, Federal & Fee
	Location		· · · · · · · · · · · · · · · · · · ·	
	Unit Letter H; 18	74 Feet From The N_Lin	he and	he <u>E</u>
	10	11.5	37-E, NMPM, Z	Par
	Line of Section 10, To	winship 22-5 Range	J/-L, NMPM,	County
ш.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	is JH	
	Name Authorized Transporter of Oi		Address Give address to which approv	d copy of this form is to be sent)
	Shell pipe time	Corp.	Boy 1910, Thidla	ud, Lexas 19701
	Name of Authorized Transporter of Co	isinghead Gas 🚺 or Dry Gas 🗌	Address (Give address to which approv	ed copy of this form is to be sent)
	_ www.en period	Unit Sec. Twp. Rge.	Is gas actually connected? When	L. I flip II lil ila
	It well produces oil or liquids, give location of tanks.	A 10 22-5 37E		
	If this production is commingled w	ith that from any other lease or pool,		
IV.	COMPLETION DATA	Oil Well Gas Well		Die Det Com Det Dutt Det
	Designate Type of Completi		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Dute Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
•				
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth 11, 01 110 E 000
	Perforations			Depth Casing Shoe 67 SEP 7 AH 9 0
	3	TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			· · · · · · · · · · · · · · · · · · ·	
			· · · · · · · · · · · · · · · · · · ·	
v	TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load oil a	nd must be equal to or exceed top allow-
	OIL WELL Date First New Oil Run To Tanks		epth or be for full 24 hours) Froducing Method (Flow, pump, gas lift	
	Date First New OII Run To Tanks		Froducing Method (r tow, pump, gas tijt	, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
			· · ·	
	Actual Prod. During Test	Oil-Bbis.	Wuter - Bbls.	Gas-MCF
	•	- I	L	I
	GAS WELL			•
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tuhing Pressure	Casing Pressure	Choke Size
VI	· CERTIFICATE OF COMPLIAN		OIL CONSERVA	TION COMMISSION
	CENTRICATE OF COMPLIAN		SE	120-
		regulations of the Oil Conservation	APPROVED	, 19
		with and that the information given he best of my knowledge and belief.	ORIGINAL & TI	
	•		SIGNED BY: ERRO	F. ENGBRECHI
	A		TITLE ENGINEER DIS	
•	R. T. Ber	R. L. Berry	This form is to be filed in c	
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2101		•	·	

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a fabulation of the deviation
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	0	С –	
NO. OF COPIES RECEIVED	<u>ц</u>	X2	Form C-103
DISTRIBUTION	O O	<u> </u>	Supersedes Old
SANTA FE	NEW MEXICO OLL CONS	FRVATION COMMISSION	C-102 and C-103 Effective 1-1-65
		EBYATION COMMISSION .	maciive 1-1-02
FILE			
U.S.G.S.	~	篇10 3 45 M 'b/	5a, Indicate Type of Lease
LAND OFFICE			State Fee 🕽
OPERATOR	MAIN		5, State Oil & Gas Lease No.
DO NOT USE THIS FORM FOR PROF	NOTICES AND REPORTS ON	WELLS	
	IN FOR PERMIT -** (FORM C-101) FOR SUC	H PROPOSALS.)	
			7. Unit Agreement Name
OIL GAS WELL	OTHER-		
Name of Operator			8. Farm or Lease Name
C. T.C. O.T. Comments on			Eaves
Gulf Oil Corporation			9. Well No.
Address of Operator			9. Well No.
Box 670. Hobbs. New Me:	rico		4
Box 670, Hobbs, New Me: Location of Well			10. Field and Pool, or Wildcat
		ככו.	Paddook
UNIT LETTER H	874 FEET FROM THE North	LINE AND FEET FRO	Paddock
THE East LINE, SECTION	10 TOWNSHIP 22-S	RANGE 37-E NMP	. /////////////////////////////////////
		MANUE	
	15. Elevation (Show whether	DF RT CR etc.)	12. County
		3387' GL	
6. Check A	ppropriate Box To Indicate N	ature of Notice Report or O	ther Data
NOTICE OF IN			
NOTICE OF IN	TENTION TO:	SUBSEQUE	NT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	
	_	OTHER	
OTHER			
		CI Report	
	rations (Clearly state all pertinent det	ails, and give pertinent dates, includi	ng estimated date of starting any propo
17. Describe Proposed or Completed Ope work) SEE RULE 1 103.	erations (Clearly state all pertinent det	ails, and give pertinent dates, includin	ng estimated date of starting any propo
	orations (Clearly state all pertinent det	ails, and give pertinent dates, includin	ng estimated date of starting any propo
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	IDICIBAT	
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		C-102 and C-103
SANTA FE NEW ME	XICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE		
U.S.G.S.	SEP 12 Jac 5 11 166	5a. Indicate Type of Lease
LAND OFFICE		State Fee XX
OPERATOR	<u> </u>	5. State Oil & Gas Lease No.

SUNDRY NOTICES AND (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR T USE "APPLICATION FOR PERMIT" (FO	REPORTS ON WELLS o deepen or plug back to a different reservoir. DRM C-101) for such proposals.)	
1. OIL GAS WELL OTHER- 2. Name of Operator	·	7. Unit Agreement Name
Gulf Oil Corporation		8. Farm or Lease Name Eaves
3. Address of Operator Box 670, Hobbs, New Maxico		9. Well No.
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER H 1874 FEET FROM	THE North LINE AND 554 PEET FROM	Paddock
Fact 70	00 C 27 F	ΔΗΗΗΗΗΗΗΗ
THE East LINE, SECTION 10 T	OWNSHIP <u>22-S</u> RANGE <u>37-E</u> NMPM	ΔΗΗΗΗΗΗΗΗΗ
Little Flower	tion (Show whether DF, RT, GR, etc.)	12. County
	3387 ¹ GL	
^{16.} Check Appropriate Par		
NOTICE OF INTENTION TO:	To Indicate Nature of Notice, Report or Ot SUBSEQUEN	T REPORT OF:
PERFORM REMEDIAL WORK	AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		
	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING CHAN	GE PLANS	- -1
OTHER	T/A Report	
Well still carried as temporarily a further work on this well.	bandoned. No plans have been made	at this time for
······································	SK (1.1.) SEL	
18. I hereby certify that the information above is true and con SIGNED	mplete to the best of my knowledge and belief.	September 9, 1966
	GRIGIPAL & THINES COPIE. SIGNED BY: NRIC F. INCRESCHO	SEP 14 1956
APPROVED BY	ENGINEER DISTRICT NO. A	DATE
CONDITIONS OF APPROVAL, IF ANY:		

-	••• •• •	
NO. OF COPIES RECEIVED		Form C-103
		Supersedes Old C-102 and C-103
	CODEL CONSIGNATION COMMISSION	Effective 1-1-65
FILE In the second seco		<u></u>
U.S.G.S.	J J 45 77 16	5a. Indicate Type of Lease
LAND OFFICE		
OPERATOR PLAT		5. State Oil & Gas Lease No.
SUNDRY NOTICES AND R (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO D USE "APPLICATION FOR PERMIT" (FORM	EPORTS ON WELLS	
USE "APPLICATION FOR PERMIT -" (FORM	A C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
OIL GAS WELL OTHER-	·····	8. Farm or Lease Name
		_
Gulf Oil Corporation 3. Address of Operator		9. Well No.
Box 670, Hobbs, New Mexico		4
4. Location of Well	W	10. Field and Pool, or Wildcat Paddock
UNIT LETTER , 10 (44 FEET FROM TH	HE North LINE AND 554 FEET FROM	
THE East_ LINE, SECTION 10 TOWN	NSHIP 22-8 RANGE 37-E NMPM.	(A)
15, Elevation	(Show whether DF, RT, GR, etc.)	12. County
	3387' GL	
Check Appropriate Box Te NOTICE OF INTENTION TO:	o Indicate Nature of Notice, Report or Otl	her Data r report of:
PERFORM REMEDIAL WORK PLUG AN	ID ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
TEMPORARILY ABANDON		PLUG AND ABANDONMENT
		PLUG AND ABANDONMENT
	PLANS CASING TEST AND CEMENT JQB	PLUG AND ABANDONMENT
PULL OR ALTER CASING CHANGE OTHER 17. Describe Proposed or Completed Operations (Clearly state a work) SEE RULE 1103.	PLANS CASING TEST AND CEMENT JOB OTHER T/A Report all pertinent details, and give pertinent dates, including	estimated date of starting any proposed
PULL OR ALTER CASING CHANGE OTHER	PLANS CASING TEST AND CEMENT JOB THER T/A Report all pertinent details, and give pertinent dates, including An doned. No plans have been made	estimated date of starting any proposed
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NO. OF COPIES RECEIVED		Form C-103
		Supersedes Old
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE THE STATE		
J.S.G.S.	SEP 9 3 22 PM '65	5a. Indicate Type of Lease
		State Fee TX
OPERATOR		5. State Oil & Gas Lease No.
(DO NOT USE THIS FORM FOR PROPOSAL USE "APPLICATION F	OTICES AND REPORTS ON WELLS LS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. DR PERMIT	
		7. Unit Agreement Name
Name of Operator)THER	8. Farm or Lease Name
Gulf Oil Corporation		Eaves
Address of Operator		9. Well No.
Box 670, Hobbs, New Mex	ico	4
. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>H</u> 1874	FEET FROM THE North LINE AND 554	Paddock
Reat	10 22-S 37-E	
THE LINE, SECTION	10 22-S 37-E	_ ^{NMPM.} (() () () () () () () () () () () () ()
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
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	opriate Box To Indicate Nature of Notice, Report NTION TO: I SUBSE	OF Other Data
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	
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OTHER	T/A	Report
Well still carried as t further work on this we	emporarily abandoned. No plans have bee 11.	en made at this time for
8. I hereby certify that the information abov	e is true and complete to the best of my knowledge and belief.	
(OR) d . 11 -		
IGNED CARDON	Mel THE Area Production Manage	er DATE September 9, 196
	E Enginiaer District	SEP 10 1965
PPROVED BY		DATE
ONDITIONS OF APPROVAL, IF ANY:	·	
	6 00	
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DISTRIBUTION Image: Second	Form C-103 Supersades Old C-102 and C-103 Effective 1-1-65 Indicate Type of Lease State Fee XX tate Oil & Gas Lease No. Init Agreement Name Tarm or Lease Name Eaves
NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION FILE U.S.G.S. LAND OFFICE OPERATOR SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.) 1. OIL OHER. 2. Name of Operator 3. Address of Operator Box 670, Hobbs, New Mexico	Supersades Old C-102 and C-103 Effective 1-1-65 Indicate Type of Lease State Fee X tate Oil & Gas Lease No.
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3. Address of Operator Box 670, Hobbs, New Mexico	
Box 670, Hobbs, New Mexico	ell No.
Box O(U, HODDS, New Mexico	1
	4 Field and Pool, or Wildcat
UNIT LETTER H . 1874 FEET FROM THE North LINE AND 554 FEET FROM	Paddock
THE East LINE, SECTION 10 TOWNSHIP 22-S RANGE 37-E NMPM.	
12. (12. 15. Elevation (Show whether DF, RT, GR, etc.)	County ())))))
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Check Appropriate Box To Indicate Nature of Notice, Report or Other D	
NOTICE OF INTENTION TO:	
	FORT OF:
PERFORM REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	PLUG AND ABANDONMENT
PULL OR ALTER CASING	_
OTHER	
OTHER	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estim	atod data of starting and managed
work) SEE RULE 1103.	atea date of starting any proposed
Well still carried as temporarily abandoned. No plans have been made at further work on this well.	this time for
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
OPR-11-	NATE March 9. 1965
OPR-11-	DATE <u>March 9, 1965</u>
OPR-11-	
SIGNED TITLE Area Production Manager	DATE March 9, 1965

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Name of Com	pany			<u></u>	Ad	ldress		<u> </u>		
	Corporat	ion							New Mexico	
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Date Work Pe	rformed	I	Pool		1 **	L		County	,L,	
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Gulf	011 Corpo	13 ratio		2 2 st		x 670,		New Mexico		
Lease Eaves	, 181		1.	ll No. Unit	Letter	Section 10	Township 22-S		Rang	е 37-Е
Date Work Pe	rformed	1	Pool Paddoc	k		C	County L	ea		
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<u>Gulf Oil Co</u> Lease	rporari	1011		Well No.	Unit Let			Township			Range	
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NUMBER OF CAPIES ACCRIVED DISTRIBUTION FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS						COMMISSION	FORM C-103 (Rev 3-55)
PRORATION OFFICE	(Subm				£ 1	mission Rule 1	
Name of Company			Addre			ALR 11 151	
<u>Gulf Oil Corporatio</u> Lease	n	Well No.	Unit Letter	2167	Hobbs. Township	New Mexico	lange
Eaves		<u>4</u>	H	10	22-S		37-E
Date Work Performed	Pool	<u></u>	1		County		
March 8, 1963	Paddocl				Lea		
		S A REPORT					
Beginning Drilling Operat		asing Test an	d Cement Job	• [Y Other (E	(xplain):	
Plugging		emedial Work		T/A	Report		
Detailed account of work done,	nature and quantity	of materials	used, and res	ults obta	ined.		
OFFICE OCC		· · · · · · · · · · · · · · · · · · ·					
Witnessed by		Position			Company		
	FILL IN BE				PORTS ON	NLY	
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Perforated Interval(s)						· · · · · · · · · · · · · · · · · · ·	
Open Hole Interval			Produc	ing Forma	tion(s)		
		RESUL	TS OF WOR	KOVER	·····		· · · · · · · · · · · · · · · · · · ·
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Before Workover							
After Workover							
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BANTA FE					ເຕັດ		ONSER	VATION	COMMISSION	FORM C-103
U.S.G.S.			 1 '						COMMISSION	(Rev 3-55)
TRANSPORTER	011			MISCEL	LLANI	EOU	S REP	ORTS O	NUELLS	
PRORATION OFF							HOBB:	SULL		
COPERATOR		<u> </u>	(Subm	it to approp	priate D	istric	t Office	as per Con	mmission Rule 1	106)
Name of Comp	any				4	Addres	ies SFP	11 1	NU CL	
Gulf Oil	Corpora	tion	=			Box			New Mexico	
Lease	- · •'	المد العمر		Well No.	Unit L			Township		lange
Eaves Date Work Per			Pool	<u> 4</u>	<u> </u>		1_10	County	<u>.s</u> [<u>37-E</u>
Saptembe			Paddo	ck				Lea	L	
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🔲 Beginnin	g Drilling Op	eration	. s ** Ci	asing Test a	nd Ceme	nt Job	(Cther (1	Explain):	· · · · · · · · · · · · · · · · · · ·
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Open Hole Inte	erval				P	roduci	ng Forma	tion(s)		· · · ·
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				RESUL	TS OF	WORK	OVER			
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Before Workover										
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Workover										
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FILE U.S.G.S.			\Box	NE	W MEXI	CO OIL C	ONSER	VATION	COMMISS	ION	FORM C-10
LAND OFFICE										•	(Rev 3-55)
TRANSPORTER	OIL GAS	۲,	e -	N	IISCEL	LANEOU	JS REP	ORTS O	N WELL	.5	
PROBATION OPPI	CE		<u></u> []	/Submis a		riate Distri	c. Office		mmission F		6)
- CERATOR			<u></u>	(500mii i				ds per co			× .
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Gulf Oi	L Corpor	ation				Bo	x 2167.	Hobbs.	New Mex	icq	<u> </u>
Lease	•			We	11 No.	Unit Letter	Section	Township		Ran	-
Eaves					4	<u> </u>	10	22-5	5	3	7-Е
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Date						Семр	aay	Corpora	··		

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NUMBER OF CON BANTA FE FILE U.S.G.S. LANG OFFICE TRANSPORTER PRORATION OF GREATOR		2	MI	MEXICO (SCELLA)	NEOU	S REPO	HOB Drts OI	BS 0 N WE	EFICE (LLS		
Name of Com	pany				Addres	IS					
	1 Corpora	tion	Well	NI-	Letter	Box 21	67, Hob Township	b s ,		<u>LCO</u> ange	·
Lease Eaves			l wen		I	10	22-S				-E
Date Work Pe	-	F	Pool			C	ounty T	ea			
March 8	, 1901		Paddock THIS IS A R	EPORT OF:	(Check	appropriat		<u>ba</u>			
🔲 Beginni	ng Drilling Op	erations	Casing	Test and Cer	nent Job	D	Other (E	xplain):		
🔲 Pluggin	8		🔲 Remedi	al Work		Ten	poraril	v Aha	andoned		
Detailed acco	ount of work d	one, nati	ure and quantity of m	aterials used,	and res			ل ذهته			<u> </u>
	10 11		-	FUTURE	ANS			103 101 1	<u>, R.</u>		
Witnessed by	· · · · · · · · · · · · · · · · · · ·		P	osition		c	ompany		<u> </u>		
	<u> </u>										
	**i		FILL IN BELOW	ORIGINAL			PORTSON	VLY			
D F Elev.		TD		PBTD			Producing	Interv	al	Com	pletion Date
Tubing Diamo	eter	<u>-</u>	Tubing Depth		Oil Stri	ng Diamete	 ?f		Oil String I	Depth	
Perforated In	terval(s)			<u> </u>							······································
Open Hole In	terval				Produci	ng Format	ion(s)				· · · · · · · · · · · · · · · · · · ·
	·····			RESULTS O	FWORI	OVER					
Test Before	Date of Test	E	Oil Production BPD	Gas Produc MCFP		Water Pr B I	oduction D	Cubi	GOR ic f ee t/Bbl		Gas Well Potential MCFPD
Workover After											
Workover	\square				I here	by certify	that the in	formati	ion given a	bove	is true and complet
/	OIL CON	SERVAT	ION COMMISSION		to the	best of m	y knowledg	se.	-		
Approved by	$\frac{1}{1}$	<u>?_//</u>	1/le		Name		Xm x	Lu	und		
Title En	ginsor Dis				Positi A1		Juction				
Date	SEP 12	136.			Compa	ny	Corpora				

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LAND OFFICE						-012		0070 0		ى بەر مەرى	• •
TRANSPORTER	OIL GAS	1		WISCEL	LAN	EUU	S REP	OKI2 OI	N WELLS:		2 9 2 4
PRORATION OFFIC	E		(Submit	to approp	riata D	letric	Office	as ner Cum	mission Rul	1106	}
						73117C			mission Rul		
Name of Compa	ny					Addres	s		· · · ·		and a
	Gulf 011	Corr			<u> </u>				obbs, New	Mexi	CO
Lease			W	ell No.	1	letter	1	Township	-	Rang	
	aves			<u> </u>	H		10	22.	-5	1	<u>37-E</u>
Date Work Perf	ormed 8, 1961		Pool Paddo	ok				County Lea			
risren (1701			AREPORT	05. ((Chach					
	D.:							Cher (E	last air h		
Deginning	Drilling Op	eration		ing Test an	a Ceme	nt Job	l.		xplain):		
Plugging				edial Work			Tem	porarily	Abandoned	1	
Detailed accou	nt of work de	one, na	ture and quantity of	f materials	used, a	nd res	ults obta	ined.			
e				THE		MNIS MC DLA		2. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1			
Witnessed by				Position				Company		هریم اسر- 	Ť.
			FILL IN BEL					EPORTS OF	NLY		
D F Elev.		TD		PBTI	INAL W			10.1	×		
DF Elev.				PBIL	J			Producing	Interval		mpletion Date
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Luoing Diamer			rubing Depth			/11 Oct1	ig Diame			ie sch	-11
Perforated Inte	rval(s)		L		l				<u>_</u>		
Open Hole Inte	rval	•			F	roduci	ng Forma	ation(s)			
				RESUL	TS OF	WORI	OVER	<u></u>		·	
T	Date of	E	Oil Production	Gas F	Product	ion	Water F	Production	GOR		Gas Well Potential
Test	Test		BPD		CFPD			PD	Cubic feet/	Bbl	MCFPD
Before Workover											
After			+		<u> </u>						
Workover			<u> </u>				L		L		<u> </u>
//	OIL CON	SERVA	TION COMMISSION					fy that the in my knowled;		en abov	e is true and complet
Approved by			her			Name		Shi	Xun	ue	L
Title						Positi			ction Man		
Date			······································			Сотра	inv		orporatio		
		_			_	and the second se	_				

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•		A FE, NEW M	AEXICO	•	Form C-110 Revised 7/4 /55
(File the	original and 4 cor	ies with the	appropriate k	intrict) a	ffice)300
1959 JAN EF	CRTIFICATE OF C TO TRANSPOR	OMPLIANCE	AND AUTH	DRIZAŢI	ON 2:03
Company or Oper	ator Gulf Oil Co	rporation		_Lease	Eaves
Well No. <u>4</u>	Unit LetterH	_S_10_T_2	2_R 37 _Poc	Padde	ck
County Les	Kind	of Lease (St	ate, Fed. or	Patente	d)
	oil or condensate,	give location	of tanks:Uni	tB_S	10 T 22 R 37
Authorized Trans	sporter of Oil or C	ondensate	alf Refining	- Wester	m Division
Address		Boy 1906 -	Hobbs New M	ari co	
	e address to which	approved cor	y of this for	m is to b	e sent)
Authorized Trans	sporter of Gas	Werren Pet	roleum Corpor	ation	
Address		Aunice. No	w Mend co		
	e address to which g sold, give reaso				
	ng:\Please check p porter of (Check Or	-	New Well Dry Gas ()	C'head () Condensate ()
Change in Owner.	ship	() C	ther		↔)
Remarks:	•	, , , _		ve explan	ation below)
Chango in transmo Sfective 1-1-58.	rter from Gulf Oil	Corporation t	o Warren Petr	olenn Cor	rporation
The undersigned mission have bee	certifies that the H n complied with.	lules and Reg	ulations of t	he Oil Co	onservation Com-
Executed this the	day of	19		Jha K	Jusel
Approved	JAN 2 2 1959	19	Issit Title Area) Mpt. of 1	Production
OIL CONSE	RVATION COMMI	SSION	Company Gu	<u>f 011 Co</u>	rporation
By	-ischer				Hobbs, New Merdes
1					······································
Title	<u>Powerze</u> -				

C. Same and

and the second
CERTIFICATE OF COMPLIANCE and AUTHORIZATION to TRANSPORT ADBBS OFFICE
Company or OperatorGulf Oil Corporation Lease Eaves
Address Hobbs, New Mexico Tulsa, Oklahoma (Local or Field Office) (Principal Place of Business)
(Local or Field Office) (Principal Place of Business) Unit_H Wells No. 4 Sec. 10 T 22S R 37E Field Paddock County Lea
Kind of Lease Privately owned 2x horation of Tanks On lease.
Transporter Gulf Refining Company Address of Transporter Hobbs, New Mexico does guitavoo, obiedd wolf of anael as noisainning the transporter of the transport of the transport of the transport of the transporter of the transport of transport of the transport of the transport of the transport of the transport of transport of the transport of transport of the transport of the transport of transport of the transport of transport of tr
Before me, the undersigned authority, on this day personally appeared known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.
Subscribed and sworn to before me, this the2 day of December, 1947
Mangham
Notary Public in and for Les County, My commission expires 10-24-49. Approved:

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FORM C-1		NAL	-	· .			51	NE	DENVAL 3 1 7 1947 DES OPFIC
		<u> </u>		NEW	MEXICO	OIL CONSERV	ATION CO	MMISSIO	N
						Santa Fe, New	Mexico		
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						WELL REC	ORD		
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	┈┼╌┨╾┼					mmission, Santa F	. Now Movico	or its proper	acont
			I	ot more than	twenty days	after completion of Commission. Ind	of well. Follow	instructions	in the
			Í	t with (?). S	UBMIT IN TI	RIPLICATE. FORM	C-110 WILL N		
LOCAT	AREA 640 ACH E WELL CON	RES RRECTLY	·	INTIL FORM	C-105 18 PR	OPERLY FILLED (JUT.		
Gul	f Oil Co:	rooration			Box a	561 Tul	lsa 2. Oki	ahoma	
		Company or One	TRIAT				Adteam		
<u>لا</u>	aves Lease	•••••••••••••••••••••••••••••••••••••••	Well No	4	in	NE	10	, T	225
. 37			Penr	ose	~~~ * *	*****	Ŀеа	١	<i>.</i> .
Well is	. <u>1.0.14</u> fee	et south of the	North lin	ie and	feet	west of the East	line of		***
f State la	and the oil an	nd gas lease is	No		Assign	ment No		******	
f patente	d land the o	wner is		می 	****	, Ad	dress		•••••
f Govern	ment land the	e permittee is		-	*******	, Ad	dress		
The Less	ee isGu	ulf Oil C	orvorat	ion	*****	, Ad	dress	.sa, Okla	homa
Drilling c	ommenced	12-10		19	46 Drillin	ng was completed	1	-10	19 47
						, Ad			
						Derrick Fl			***********************************
		-	-						
The inform	mation given	is to be kept	confidentia	al until				19	
	1				ANDS OR 2				
No. 1, fro	m 4995 .	- Pay 🧧	50	50'	No. 4	, from		.to	
						, from			
No. 3, fro	m		to	*****	No. 6	, from		.to	*****
				TMPORT	ANT WATE	R. SANDS			
Include d	ata on rata a	of water inflov	a and alar						
						fe			
						fe			
Vo. 3, fro	m	••••••••••••		.to		fe	et		*****
No. 4, fro:	m			.to		fe	et		*1.00
				CAS	ING RECO	RD			
	WEIGHT	THREADS	1		KIND OF	CUT & FILLED	PERFO	RATED	
SIZE	PER FOOT	PER INCH	MAKE	AMOUNT	SHOE	FROM	FROM	то	PURPOSE
<u>-3/8"</u>	48	<u> </u>	E W						
<u>-5/8"</u>	36	<u> </u>	<u> a</u> w	2850'					
1	23	<u> </u>	EW	5182	ļ		5050 '	<u> 5075' </u>	Expose
							5060'	5115'	formation

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MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/4	13-3/8	305'	300	Howco		
12_1/4	9-5/8	28501	1300	Howco		
8-3/4	7	51821	500	Howco		
]					

PLUGS AND ADAPTERS

Heaving plug-Material......Depth Set......Depth Set.....

Adapters-Material......Size......

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		HCL	500 gel.	1-18-47	50701	
						-
]	<u> </u>]	J		<u> </u>

Results of shooting or chemical treatment.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

	3	COOLS USED				
Rotary tools were used fromO	feet to	182 feet,	and from	5182	feet to5	118feet
Cable tools were used from	feet to	feet,	and from	••••••	feet to	feet
	F	RODUCTION				
Put to producing <u>1-16</u>	, 19	ə <u>47</u>				
Put to producing <u>1-16</u> 21 The production of the firstx24 hours was	192	barrels of	fluid of wh	ich	00.% was oil;	%
emulsion;% water; and	% sedir	nent. Gravity, F	3e	<u> </u>		
If gas well, cu. ft. per 24 hours	•••••••••••••••••••••••••••••••••••••••	Gallons gas	oline per 1	,000 cu. ft. c	f gas	
Rock pressure, lbs. per sq. in						
	E	MPLOYEES				
	D	riller			•••••••••••••••••••••••••••••••••••••••	, Driller
	, 1	Driller				, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this
day of February 1947
MWE vans Notary Public
Notary Public
My Commission expires March 16,1948

	~	\frown				
Tulsa	Oklahor	ne	2-	12_)	+7	
Name C	te U	zec	Dat A		Bell,	Jr.
Position	Genera	el Super	//			• - •
Representing	Gulf Oil					
Address	_	Oklahon			• • • • • • • • • • • • • • • • • • • •	

EDR:ED

FORMATION RECORD

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FROM	то	THICKNESS IN FEET	FORMATION			
0	45		Caliche			
	133		Caliche and red rock			
	311		Red roc k			
	311 761		Red rock	a sera se		
	1069		Red rock and shells			
	1436		Anhydrite and red rock	:		
	1577		Anhydrite and gyp			
	2265		Anhyarite and salt			
	2370		Anhyarite, gyp and sal	.t		
	2475		Anhydrite and gyp			
	2620		Anhydrite			
	2851		Anhydrite and lime			
	3213	e	Anhydrite and lime			
	3275 3424		Lime			
	3424		Lime and an hydrite Lime			
	3538					
	3563		Lime and sand Lime			
	3595		Lime and sand			
	3697		Lime			
	3690 39 7 4		Sand and lime -			
	5182		Lime (TOTAL DEPTH)			
	1010					
	•					
				1107 C		
			FORMATION	TOPS		
			Anhydrite	1090		
			Base Salt	2330		
			Yates	2510		
			San Andres	3820		
			Glorietta	4995		
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Log. No. 5173

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COUNTY

FIELD

NEW MEXICO SCHOOL OF MINES

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STATE BUREAU OF MINES AND MINERAL RESOURCES SOCORRO, NEW MEXICO

WELL LOG DIVISION

WELL LOG DIVISION						Gulf Oil Corp. Eaves Well No.			1		
CASING F	Bottom	ELEVATION	- 3387 DF	FEET	LOCATION SEC.		NE t.	2 2S	, R. line an	37E	4
13-3/8" 9-5/8" 7"	3051 28501 51821	Open Open Tbg. Tbg.	219.36	bbls. Oil cu. ft. Gas bbls. Oil cu. ft. Gas		4 feet f ED 2D ED	from i		line of		

FORMATION	BOTTOM, FEET	FORMATION	Bottom, feet
Caliche	45		
Caliche and red rock	133		
Red rock	311		
Red rock	781		
Red rock and shells	1089		
Anhydrite and red rock	1436		
Anhydrite and gyp	1577		
Anhydrite and salt	2265		
Anhydrite, gyp and salt	2370		
anhydrite and gyp	2475		
Inhydrite	2620		
inhydrite and lime	3213		
ine	3275		
ime and anhydrite	3424		
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ine	3595		
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and and lime, T. Pay 5050:	3974		
Ame	5182 1	•D•	
GEOLOGIC TOPS BY DRILLER	2		
Anhydrite	1090		
tice salt	3330		

2330
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ACID TREATMENT

500 Gals. 1-18-47 5070:

PORT C-103 ORIGINAL MISCELLANEOUS REPORTS ON WELLS

Sumbit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERA- TIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEM- ICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	7 *	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

Jan. 15, 1947 Hobbs, N.M.

Place

OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO. Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the_____

<u>Gulf Oil</u>	Corporation	Taves	Well No. 4	in the
	Company or Operator	Lease		
SE NE	of Sec	10 T 22 S	R. 57 18	, N. M. P. M.,
Paddock	Field.	Lea		County.
			I S I S I S A S I S I S A S I S	Utility.

Date

The dates of this work were as follows: Comented Jan. 12th; tested Jan. 14, 1947 Notice of intention to do the work was (ys/ hot/ submitted on Form C-102 on Jan. 13 19 47 and approval of the proposed plan was (ys/ hot/ obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

The casing was tested with 1200# pressure applied for 30 minutes. The plug was not drilled, and the well will be produced through perforations in the casing. Tests were OK, and after approval of Mr. Yarbrough, State Oil and Gas Inspector, preparations were being made to complete the well.

Temperature survey showed top of cement behind 7" casing at 2420' from surface.

Witnessed by <u>Glen</u>	nn Stach Name	Gulf Oil C	mporation Field For mpany Title	
Subscribed and sworn bef	ore me this	I hereby sweat is true and co	r or affirm that the information give rrect.	n above
15th day of Janua	ery , 10	<u>47</u> - Name Position	District Sup't.	
My commission expires	Notary Publi	c Representing	Gulf Oil Corpora Company or Operator Hobbs, N.M.	tion.
Remarks:			Roy. yarbrou	
APPROVED Date JAN 16	1947		Gil à Gas Inspecte Title	·

Start Red 5- Crifing Form C-110 OIL CONSERVATION COMMISSION STATE OF NEW MEXICO

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL

.

Company or Operator Gulf Oil Corporation	Lease	Eaves
Address Hobbs, N.M.	Tulsa, Oklah	<u>oma</u>
(Local or Field Office)		ce of Business)
Unit_H Wells No4 Sec_10_ T22S R.37E	Field <u>Paddock</u>	CountyLea
Kind of Lease owned	Location of Tanks	On Lease
Transporter Texas-New Mexico Pipe Line Co.	Address of Transporter	Eunice, N.M.
	INSTRUCT	(Local or Field Office)
Midland, Tezas	to be transported 100. O	ther transporters author-
(Principal, Splace, of Business) iw mout that does go	Santa Fe. New Mexico, coverin	Commission at
stransporter anth High alar how high the internation to basi	Licate shall be filed for each	% 00 <u>A separate cert</u> from a unit. A
ansporter, one copy returned to the pro-	py shall be forwarded to the tr copies retained by the Oil Cons	mission, one col
The above well school placed on P	roration Schemile on	approduction basis
n the case of a temporate chaster with the case of a temporate chaster by the operator	the transporter, except that is olving less than the allowable	each change in transporter invo
fy the Oil Conservation Commission at	filing a new certificate, noti	shall in lieu of
uthorized by certificate on file with the	nd regulations of the Oil	Conservation Commission
have been complied with except as moted above a	nd that igathering scent	is authorized to transport
the percentage of oil produced from the above de be valid until further notice to the transporter na	scribed property and th	at this authorization will
be valid until further notice to the transporter na	med herein or until can	celled by the Oil Conser-
vation Commission to the Messico of a spiror of the spiror	icate when properly executed	This certif
pe line connection and authorization to	the property of a solution of the point of t	
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e Oil Conservation Commission have not	he rules and regulations of th	If any of t
ort is filed, explain fully under the head-	ACTED Hit sume time to concern	Lishter and the second
State of New Mexico	s where this certificate is file	In all case
d to move oil, show under "REMARKS"	e in the transporter designate	shin or a chang
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Before me, the undersigned authority, on this known to me to be the person whose name is suc	day personally appeared	A separate
duly sworn on oath states that he is authorized to	scribed to the spore use	tunentic who being by me
stated herein and that said report it true and con		AS KHOWIEUge OI GIE IACUS
Subscribed and sworn to before me, this the	<u>15th</u> day of	January, 194_7
	////a	ughan
Notary Public in and for Lea Cour	ity, New Mexico	/
Approved: 194 7	My commission e	xpires 10-24-49
OIL CONSERVATION COMMISSION		· · · · · · · · · · · · · · · · · · ·
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÷.	Form C-102	4		Ę	Property
-	16100	NEW MEXICO	OIL CONSERVATI	ION COMMISSIO	JAN 1 5 1947
			SANTA FE, NEW MEX	ICO	NEGETTEU
	I LINAL	MISCE	LLANEOUS NO	TICES	HOBBS OFFICE
96	Submit this notice in	a triplicate to the Oil Co	nservation Commission or	its proper agent befo	re the work specified is to

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begin. A copy will be returned to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be follow-ed, and work should not begin until approval is obtained See additional instructions in the Rules and Regulations of the Commission.

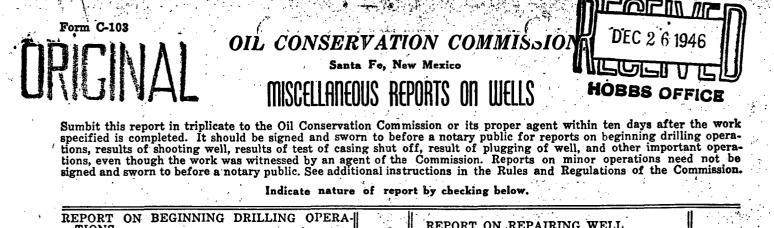
Indicate nature of notice by checking below:

		·
NOTICE OF INTENTION TO TEST CASING SHUT-OFF	7=	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL
NOTICE OF INTENTION TO DEEPEN WELL		
·	Ho	bbs, N.M. Jan. 13, 1947
		Place Date
OIL CONSERVATION COMMISSION, Santa Fe, New Mexico.		
Gentlemen:		
Following is a notice of intention to do certain we		
	Laves	Well No. 4 in SE NE
		N. M. P. M., Paddock Field.
_LeaCount		
FULL DETAILS C	F PRC	POSED PLAN OF WORK
FOLLOW INSTRUCTIONS IN THE	RULES	AND REGULATIONS OF THE COMMISSION
set at 5182' Lime. Cemented with 3	50 sa	nd thd Hi Yield new A.O. Smith SS casing was x Atlas 2% bulk cement and 150 sax neat ed to 5133'. Job completed 12.45 PM on Jan
Propose to drill plug and test	; shut	off 12.45 PM Jan 14, 1947.
		,
2		
Approved [AN 1.5 194] 19)	Gulf Oil Corporation
except as follows:		Company or Operator
		By <u>G. J. Lallagher</u>
		PositionDistrict Sup 't.
		Send communications regarding well to
OIL CONSERVATION COMMISSION,		Name E. J. Gallagher
By Coy, narlandelle.		Address Box 1667

Hobbs, N.M.

ALL & Gas Inspects

Title



TIONS			
REPORT ON RESULT OF SHOOTING OR CHEM- ICAL TREATMENT OF WELL	2	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	9-5/8	REPORT ON DEEPENING WELL	<u>.</u> •
REPORT ON RESULT OF PLUGGING OF WELL			

• •	· · · · ·	Dec. 23.	1946	 Hob	bs, N.	M
	· · · ·	Date			Place	· · · · · ·

OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the Gulf Oil Corporation Reves Well No. in the Company or Operator Lease 22 S 37 E 10 SE NE N. M. P. M., _of See ÷ . Paddock -Field. County.

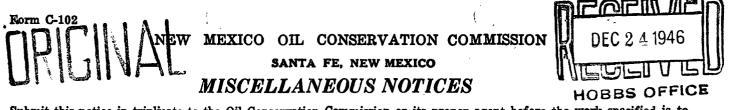
The dates of this work were as follows: <u>Comented Dec. 20</u>; tested Dec. 22, 1946. Notice of intention to do the work was (was hot) submitted on Form C-102 on <u>Dec. 23</u> 19.46 and approval of the proposed plan was (was hot) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

The hole was washed down and the casing tested with 1200# pressure applied for 30 minutes. The plug was drilled and the hole tested with 1200# pressure applied for 30 minutes. Both tests were OK, and after approval of Mr. Yarbrough, State Oil and Gas Inspector, preparations were made to drill ahead.

Temperature survey showed top of cement behind 9-5/8" casing at 1210' from surface.

Witnessed by Glenn Stach Name	Gulf 011 Corporation Company	Fiel d Foreman Title
Subscribed and sworn before me this	I hereby swear or affirm that the in is true and correct.	
23rd day of December , 19 46	Name Name	agher -
Maughan	PositionDistri	et Sup't.
Notary Public	Representing <u>Gulf C</u> Company or Ope	<u>il Corporation</u> rator
My commission expires 10-24-49	Address Hobbs,	N.M.
Remarks: APPROVED Date UEC 26 1946	Roy 1	Gas Inspendent



 Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained See additional instructions in the Rules and Regulations of the Commission.

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rreita. P ...

- 1

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	9-5/8 NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL
NOTICE OF INTENTION TO CHANGE PLANS	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING
NOTICE OF INTENTION TO REPAIR WELL	NOTICE OF INTENTION TO PLUG WELL
NOTICE OF INTENTION TO DEEPEN WELL	
·	Hobbs, N.M. Dec. 23, 1946 Place Date
OIL CONSERVATION COMMISSION, Santa Fe, New Mexico.	
Gentlemen:	
Following is a notice of intention to do certain wo Gulf Oil Corporation	EavesWell No. 4 in SE NE
Company or Operator Les	ABO
of Sec. 10 , T. 22 S , R. 37 H Lea Count	• •
	F PROPOSED PLAN OF WORK
	RULES AND REGULATIONS OF THE COMMISSION
Lone Star neat bulk cement, by Hall Job completed at 10.45 AM.	d with 1200 sax Lone Star bulk cement and 100 sax iburton method. The plug was pumped to 2808'. shut off at 10.45 AM Dec. 22, 1946.
· · ·	
DEC 24 1946	
Approved, 19. except as follows:	Company or Operator
•	By & Jallaghu
	Position District Supit Send communications regarding well to
OIL CONSERVATION COMMISSION,	Name E. J. Gallagher
Bo Roy Muchharinh.	Address Box 16 67
Title	Hobbs, N.M.

RLAL	NEW MEXICO	OIL CONSERVATI SANTA FE, NEW MEXI LLANEOUS NOT	со	
Form C-102	<u> </u>		(DEC 1 4 1946
The second s	·		and the second	

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO DEEPEN WELL		Hobbs, N.M.	Dec. 12.	1946
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION	TO PLUG WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION	TO PULL OR CASING	
NOTICE OF INTENTION TO TEST CASING SHUT-OFF	13-3/	B CHEMICALLY TREAT	TO SHOOT OR T WELL	

OIL CONSERVATION COMMISSION,

Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as describe	d below at the
-------------------------------------------------------------------	----------------

G	ILT UIL COTDORATION	Eaves			Well N	No. <u>4</u>	<u>in i</u>	SENE
	Company or Operator	Lease						
of	Sec. 10 , T. 22 S ,	R. 37	N. M.	Ρ.	M., Paddo	<u>ck</u>		Field.
	Teo	County						

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

On December 11, 1946, the 13-3/8" OD 48# 8 rnd thd new A.O. Smith SS casing was set in the Red Bed at 305'. Cemented with 300 sax Atlas neat cement by Halliburton method; cement circulated OK, plug pumped to 295'. Job started 11.00 AM and completed at 3.45 PM.

Propose to drill plug and test shut off at 3.45 PM Dec. 13, 1946.

ApprovedDEC141946, 19	<u></u>	Gu C
	Ву	E
	Position _ Sen	Di d commu
OIL CONSERVATION COMMISSION,	Name	E.
By LOY - Yarkrough.	Address _	P
Title Oil & Gas Inspectie	*	Hc

	Company or Operator
3y	E. & Fallasher
•	
Position	District Sunt
Send	District Supet
lame	E. J. Gallagher
Address	P.O. Box 1667
	Hobbs, N.M.

M. 14 ALT

Form C-102

NEW	MuxICO	OIL	CONSERVATION	COT	ISSION	ເດັ່ງ
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Santa Fe, New Mexico

MISCELLANEOUS NOTICES

<u>ječemne</u>	n
NOV 2 0 1046	
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Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any moltification of the sender of which will be given the approval, with any moltification of the follow advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be follow ed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	7#	NOTICE OF INTENTION CHEMICALLY TREAT		
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION T OTHERWISE ALTER		
NOTICE OF INTENTION TO REPAIR WELL.		NOTICE OF INTENTION	TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL				
		Hobbs, N.M.	Nov. 15	1946
		Place	Date	
OIL CONSERVATION COMMISSION, Santa Fe, New Mexico.				15-
Gentlemen:			A.	NE
Following is a notice of intention to do certain wor	t as der	cribed below at the		1
Gulf Oil Corporation	Eav	es Well	No. 4 in MI	<u>NE</u>
	else			
of Sec. 10 , T. 22 S , R 37	<u>E</u>	N. M. P. M., Pado	lock	_Field.
Lea				

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE BULES AND REGULATIONS OF THE COMMISSION

On November 14, 1946, the 7" OD 23# 8 rnd thd J-55 Jones & Laughlin SS casing was set at 5025' Lime. Cemented with 350 sax Eltoro 2% and 100 sax Eltoro neat cement, by Halliburton method. The plug was pumped to 4991'. Job completed at 3.00 PM on November 14th.

Propose to drill plug and test shut off at 3.00 PM on November 17, 1946.

Approved	<u>NOV 201946</u>	19
except as		•

ŕ	OIL CONSERVATION COMMISSION,	
ву↓	Roy yarhough	-
Title	Gas Inspected	-

	Gulf Oil Corporation
-	Company or Operator
_	2 Ey ellasta
_ By	Branne pres
Position	
	Send communications regarding well to
Name	E. J. Gallagher
Address	Box 1667
	Hobbs, N.M.



NEW MEXICO OIL CONSERVATION COMMISSION

DE

Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling, begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

	Hobbs, New Mexico	December 5, 1946
OIL CONSERVATION COMMISSION Santa Fe, New Mexico,	Place I,	Date
Gentlemen:		
You are hereby notified tha Gulf Oil Corp., Gypsy Divi Company or Operat	t it is our intention to commence the drilling sion Eaves Well or Lease	of a well to be known as No4 in SE NE
	37E , N. M., P. M., Paddock	
direction of the second	well is <u>1874</u> feet (M.) (S.) of the (W.) of the <u>East line of Section</u> (Give location from section or other legal sections.) tate land the oil and gas lease is No patented land the owner is <u>R. L. Bruns</u> ress <u>Eunice, New</u> covernment land the permittee is	on 10-225-37 E subdivision lines. Cross out wrong Assignment No son 4 Mexí co
	ress lessee is Gulf Oil Corp., Gypsy Div ressBox 661, Tulsa 2, Oklahon	
LOCATE WELL COBRECTLY We	propose to drill well with drilling equipment a	

Olson Drilling Company - Rotary Tools

The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commission is as follows:______

We propose to use the following strings of casing and to land or cement them as indicated:

Size of Hole	Size of Casing	Weight Per Foot	New or Second Hand	Depth	Landed or Cemented	Sacks Cement
17 1/4"	13 3/8"	48#	New	300'	Cemented	300 Sacks
12 1/4"	9 5/8"	36#	New	2900'	Cemented	1300 Sacks
8 3/4"	7"	23#	New	5100'	Cemented	450 Sacks

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about <u>5100</u> feet. Additional information:

DFC 7 1948 Approved 19

except as follows:

Sincerely yours,

011 Corp., Gypsy Division Gul

Company or Operator By ntendent Position District Superi

Send communications regarding well to

Name E. J. Gallagher

Address Box 1667, Hobbs, New Mexico

OIL CONSERVATION COMMISSION. 2669

DUNTY LE	A FIELD LF OIL CORP.	Eunice, S.		ate NM MN 1	
4					<u> </u>
Se	c 10, T-22-S, R-3	7-E	· · · · · · · · · · · · · · · · · · ·		ORD
	74' FNL, 554' FEL				
			CLASS		EL
Re	-Cmp 5-16-72	FORMATION	DATUM	FORMATION	DATUM
56 & 5X - TU					
	at 305' w/300 sx t 2850' w/1300 sx				
	82' w/500 sx				
					+
	:				•+
DGS EL G	R RA IND HC A		<u>├</u> {	/	
		TD 5182': F	BD 4162'		· · · · · · · · · · · · · · · · · · ·
	Andres) Perfs 413	6-38' F 42 B	BOPD + 8	BW. Pot bas	
24 hr te	st thru 30/64" ch	k. GOR NR; G	Grav NR;	CP Pkr; TP	75#
	· · · · · · · · · · · · · · · · · · ·				
	Distribution limited and Reproduction rights re	publication prohibite served by Williams &	d by subscriber Lee Scouting S	s' agreement. Jervice, Inc.	
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	F.R.C. 6-10-72	; Opr's Elev	PROP DEPTH	<u>4 4162'</u> т	YPE WO
	F.R.C. 6-10-72 PD 4162' WO (Sa	; Opr's Elev an Andres)	PROP DEPTH	<u>4 4162'</u>	
	F.R.C. 6-10-72 PD 4162' WO (Sa (Orig. comp 1-	; Opr's Elev an Andres) 16-47 thru (PROP DEPTH	<u>4 4162'</u>	
ATE	F.R.C. 6-10-72 PD 4162' WO (Sa (Orig. comp 1- OTD 5182', OPB	; Opr's Elev an Andres) 16-47 thru (5118')	PROP DEPTH	<u>4 4162'</u>	
ATE	F.R.C. 6-10-72 PD 4162' WO (Sa (Orig. comp 1- OTD 5182', OPB TD 5182'; P3D 4	; Opr's Elev an Andres) 16-47 thru (5118')	PROP DEPTH	<u>4 4162'</u>	
ATE	F.R.C. 6-10-72 PD 4162' WO (Sa (Orig. comp 1- OTD 5182', OPB TD 5182'; P3D 4 PB to 4993'	; Opr's Elev an Andres) 16-47 thru (5118') 4162'; COMPL	PROP DEPTH 3375' Glorieta ETE	<u>4 4162'</u> GL) Perfs 505	
ATE	F.R.C. 6-10-72 PD 4162' WO (Sa (Orig. comp 1- OTD 5182', OPB TD 5182'; P3D 4	; Opr's Elev an Andres) 16-47 thru (5118') 4162'; COMPI 4046-48', 4	PROP DEPTH 3375' Glorieta ETE	<u>4 4162'</u> GL) Perfs 505	
ATE	F.R.C. 6-10-72 PD 4162' WO (Sa (Orig. comp 1- OTD 5182', OPB TD 5182'; PBD 4 PB to 4993' Perf 4018-20', 4200-02' w/2 SI Acid (4018-4202	; Opr's Elev an Andres) 16-47 thru (5118') 4162'; COMPL 4046-48', 4 PF 2') 4000 gal	<u>PROP DEPTH</u> 3375' (Glorieta) ETE 084-86', s (15% N	4162' τ GL) Perfs 505 4103-05',	
ATE	F.R.C. 6-10-72 PD 4162' WO (Sa (Orig. comp 1- OTD 5182', OPB TD 5182'; P3D 4 PB to 4993' Perf 4018-20', 4200-02' w/2 SI Acid (4018-4202 Non-Commercial	; Opr's Elev an Andres) 16-47 thru (5118') 4162'; COMPL 4046-48', 4 PF 2') 4000 gal (4018-4202'	<u>PROP DEPTH</u> Glorieta ETE 084-86', s (15% NI)	4162' τ GL) Perfs 505 4103-05', E)	
	F.R.C. 6-10-72 PD 4162' W0 (Sa (Orig. comp 1- OTD 5182', OPB TD 5182'; P3D 4 PB to 4993' Perf 4018-20', 4200-02' w/2 SI Acid (4018-4202 Non-Commercial Acid (4018-4202	; Opr's Elev an Andres) 16-47 thru (5118') 4162'; COMPI 4046-48', 4 PF 2') 4000 gal (4018-4202' 2') 2500 gal	<u>PROP DEPTH</u> 3375' (Glorieta) ETE 084-86', s (15% N) s (15% N)	4162' τ GL) Perfs 505 4103-05', E)	
ATE	F.R.C. 6-10-72 PD 4162' WO (Sa (Orig. comp 1- OTD 5182', OPB TD 5182'; PBD 4 PB to 4993' Perf 4018-20', 4200-02' w/2 SI Acid (4018-4202 Non-Commercial Acid (4018-4202 Non-Commercial	; Opr's Elev an Andres) 16-47 thru (5118') 4162'; COMPI 4046-48', 4 PF 2') 4000 gal (4018-4202' 2') 2500 gal	<u>PROP DEPTH</u> 3375' (Glorieta) ETE 084-86', s (15% N) s (15% N)	4162' τ GL) Perfs 505 4103-05', E)	
ATE	F.R.C. 6-10-72 PD 4162' W0 (Sa (Orig. comp 1- OTD 5182', OPB TD 5182'; P3D 4 PB to 4993' Perf 4018-20', 4200-02' w/2 SI Acid (4018-4202 Non-Commercial Acid (4018-4202	; Opr's Elev an Andres) 16-47 thru (5118') 4162'; COMPL 4046-48', 4 PF 2') 4000 gal (4018-4202' 2') 2500 gal (4018-4202'	<u>PROP DEPTH</u> 3375' (Glorieta) ETE 084-86', s (15% N) s (15% N)	4162' τ GL) Perfs 505 4103-05', E)	

Eunice, S. NM Sec 10,T22S,R37E 4 Eaves Page #2 LEA GULF OIL CORP. 6-5-72 Continued Acid (4136-38') 3000 gals (28% NE) 6-10-72 COMPLETION REPORTED ł

::::**:**: