

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Chevron U.S.A. Inc. P.O. Box 1150 Midland, TX 79702		² OGRID Number 4323
		³ Reason for Filing Code CG EFFECTIVE 7/1/98
⁴ API Number 30-0 30-025-10167	⁵ Pool Name EUNICE; SAN ANDRES, SOUTH	⁶ Pool Code 24170
⁷ Property Code 2607	⁸ Property Name EAVES	⁹ Well Number 4

II. ¹⁰ Surface Location

UL or lot no. H	Section 10	Township 22S	Range 37E	Lot. Idn	Feet from the 1874	North/South Line NORTH	Feet from the 554	East/West line EAST	County LEA
--------------------	---------------	-----------------	--------------	----------	-----------------------	---------------------------	----------------------	------------------------	---------------

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code P	¹³ Producing Method Code P	¹⁴ Gas Connection Date 5/23/72	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
34019	PHILLIPS 4001 PENBROOK ODESSA, TX 79762	0736110	0	A-10-22S-37E
024650	DYNEGY MIDSTREAM SERVICES, LP 1000 LOUISIANA, SUITE 5800 HOUSTON, TX 77002-5050	0736130	G	A-10-22S-37E

IV. Produced Water

²³ POD 0736150	²⁴ POD ULSTR Location and Description
------------------------------	--

V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBTB	²⁹ Perforations	³⁰ DHC, DC, MC
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date	³⁸ Test Length	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
⁴¹ Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas	⁴⁵ AOF	⁴⁶ Test Method

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *J. K. Ripley*

Printed name:
J. K. RIPLEY

Title:
TECHNICAL ASSISTANT

Date: 11/18/98

Phone: (915)687-7148

OIL CONSERVATION DIVISION

Approved by:

Chris Williams

Title:

DISTRICT 1 SUPERVISOR

Approval Date:

NOV 25 1998

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 S. 1st Street, Artesia, NM 88210-2834
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Chevron U.S.A. Inc. P.O. Box 1150 Midland, TX 79702		² OGRID Number 4323
		³ Reason for Filing Code C0 - Effective 10/01/95
⁴ API Number 30-025-10167	⁵ Pool Name Eunice; San Andres, South	⁶ Pool Code 24170
⁷ Property Code 002607	⁸ Property Name Eaves	⁹ Well Number 4

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
H	10	22S	37E		1874	North	554	East	Lea

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code P	¹³ Producing Method Code P	¹⁴ Gas Connection Date 05-23-72		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date	

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
34019 -017666	Phillips 4001 Penbrook Odessa, TX 79762	0736110	0	A-10-22S-37E Well no longer transported by KOCH.
24 -034650	Warren Petroleum Box 1589 Tulsa, OK 74102	0736130	G	A-10-22S-37E

IV. Produced Water

²³ POD 0736150	²⁴ POD ULSTR Location and Description
------------------------------	--

V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBSD	²⁹ Perforations
³⁰ Hole Size	³¹ Casing & Tubing Size	³² Depth Set	³³ Sacks Cement	

VI. Well Test Data

³⁴ Date New Oil	³⁵ Gas Delivery Date	³⁶ Test Date	³⁷ Test Length	³⁸ Tbg. Pressure	³⁹ Csg. Pressure
⁴⁰ Choke Size	⁴¹ Oil	⁴² Water	⁴³ Gas	⁴⁴ AOF	⁴⁵ Test Method

⁴⁶ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Sonja Gray

Title:

Technical Assistant

Date:

10/20/95

Phone:

(915)687-7348

Approved by:

Title:

OIL CONSERVATION DIVISION

DISTRICT 1 SUPERVISOR

Approval Date:

OCT 24 1995

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I CONSERVATION DIVISION
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-10167

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.
N/A

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

EAVES

8. Well No. 4

9. Pool name or Wildcat
EUNICE SA, SOUTH

1. Type of Well:
OIL ☒
WELL ☐

GAS
WELL ☐

OTHER

2. Name of Operator

CHEVRON U.S.A. INC.

3. Address of Operator

P.O. BOX 1150 MIDLAND, TX, 79702 ATTN: P.R. MATTHEWS

4. Well Location

Unit Letter H : 1874 Feet From The NORTH Line and 554 Feet From The EAST Line

Section 10 Township 22s Range 37E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3375 GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ACDZ AND TEST CASING ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU, TIH WITH RBP AND SET AT 3800'. SET PACKER AT 3795.
TEST CASING FROM SURFACE TO 3770' WITH 500 PSI-OK.
TOH WITH RBP, TIH WITH PACKER AND SET AT 3770, ACDZ WITH 5000 GALS OF
15% NEFE AT PERFS LOCATED 3836-3952. SWAB BACK ACID.
TOH WITH PACKER AND TIH WITH PRODUCTION EQUIP.
RIG DOWN MOVE OUT ON 2-14-92.
NO CASING LEAK FOUND.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

P.R. Matthews

TITLE

TECHNICAL ASSISTANT

DATE

2-17-92

TYPE OR PRINT NAME

P.R. MATTHEWS

TELEPHONE NO.

687-7812

(This space for State Use)

APPROVED BY

[Signature]

TITLE

Geologist

DATE

FEB 20 1992

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

Submit 3 Copies
to Appropriate

District Office

RECEIVED

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-103

Revised 1-1-89

'92 JAN 11 OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer Dd, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, Nm 87410

API NO. (assigned by OCD on New Wells)

30-025-10167

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

EAVES

8. Well No.

4

9. Pool name or Wildcat

SAN ANDRES

Eunice SA, South

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL

GAS

WELL ☒WELL ☐

OTHER

2. Name of Operator

CHEVRON U.S.A. INC.

3. Address of Operator

P.O. BOX 1150 MIDLAND, TX 79702 ATTN: P.R. MATTHEWS

4. Well Location

Unit Letter

H

1874 Feet From The

NORTH

Line and

554 Feet From The

EAST

Line

Section

10

Township

22S

Range

37E

NMPM

LEA

County

10. Elevation(Show whether DF, RKB, RT, GR, etc.)

3375 GL

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

☐

PLUG AND ABANDON

☐

TEMPORARILY ABANDON

☐

CHANGE PLANS

☐

PULL OR ALTER CASING

☐

OTHER:

REPAIR CASING LEAK.

☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK

☐

COMMENCE DRILLING OPNS.

☐

CASING TEST AND CMT JOB

☐

OTHER:

ALTER CASING

☐

PLUG AND ABAN.

☐☐12. Describe Proposed or Completed Operations(Clearly state all pertinent details, and give pertinent dates, including
estimated date of starting any proposed work) SEE RULE 1103.

IT IS PROPOSE TO:

1. CEMENT SQUEEZE THE CASING LEAK IN SUBJECT WELL.
2. CLEAN OUT WELL.
3. ACIDIZE PERFS LOCATED AT 3836-3952 WITH 5000 GALS OF 15% NEFE.
4. SWAB TEST .
5. RETURN TO PRODUCTION.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

P.R. Matthews

TITLE

TECH. ASSISTANT

DATE:

01-06-92

TYPE OR PRINT NAME

P.R. MATTHEWS

TELEPHONE NO.

(915)687-7812

APPROVED BY

[Signature]

TITLE

DISTRICT 1 SUPERVISOR

DATE

JAN 09 '92

CONDITIONS OF APPROVAL, IF ANY:

Submit 3 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Azusa, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

CONSERVATION DIVISION
RECEIVED

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

89-058 11 AM 9 39

Operator Chevron U.S.A., Inc.		Well API No. 30-025. 10167
Address P. O. Box 670, Hobbs, New Mexico 88240		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of: <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/>	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Change in Operator <input type="checkbox"/>		

If change of operator give name
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name Eaves	Well No. 4	Pool Name, Including Formation Eunice, South San Andres	Kind of Lease State, Federal or Fee	Lease No.
Location Unit Letter H : 1874 Feet From The North Line and 554 Feet From The East Line Section 10 Township 22S Range 37E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> KOCH Oil Co., a Div. of KOCH Ind.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 3609, Midland, Texas 79702
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rgs. Is gas actually connected? When?

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above
is true and complete to the best of my knowledge and belief.

C. L. Morrill by C. L. Morrill
Signature C. L. Morrill NM Area Prod. Supt.
Printed Name 12-05-89 Title (505) 393-4121
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved DEC 08 1989

By Jerry L. Smith
Title DISTRICT 1 SUPERVISOR

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 05-01-83
Page 1

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TRANSPORTER	
OPERATOR	
PRODUCTION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator CHEVRON U.S.A. INC.	
Address P. O. Box 670, Hobbs, NM 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
<input type="checkbox"/> New Well <input type="checkbox"/> Recompletion <input checked="" type="checkbox"/> Change in Ownership	Change in Transporter of: <input type="checkbox"/> Oil <input type="checkbox"/> Gashead Gas <input type="checkbox"/> Dry Gas <input type="checkbox"/> Condensate Name Change Effective 7-1-85

If change of ownership give name and address of previous owner: **Gulf Oil Corp., P. O. Box 670, Hobbs, NM 88240**

II. DESCRIPTION OF WELL AND LEASE

Lease Name Eaves	Well No. 4	Pool Name, including Formation Euvince San Andres South	Kind of Lease State, Federal or Fee	Lessee No.
Location Unit Letter H : 1874 Feet From The North Line and 554 Feet From The East				
Line of Section 10 Township 22S Range 37E N.M.P.M. Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corp	Address (Give address to which approved copy of this form is to be sent) Box 3119, Midland, Tx 79701
Name of Authorized Transporter of Gashead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Corp	Address (Give address to which approved copy of this form is to be sent) Box 1589 Tulsa OK 74100
If well produces oil or liquids, give location of tanks. Unit H Sec. 10 Twp. 22S Rge. 37E	Is gas actually connected? yes When 5-23-72

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

R.D. Pite
(Signature)
Area Engineer
(Title)
5-31-85
(Date)

OIL CONSERVATION DIVISION
APPROVED **AUG 14 1985**
BY **[Signature]**
TITLE **DISTRICT 1 SUPERVISOR**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION

P.O. BOX 2088
SANTA FE, NEW MEXICO 87501

OIL CONSERVATION DIVISION
SANTA FE

Sa. Inc
Stc
S. Stat

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐GAS WELL ☐

OTHER-

Name of Operator

Chevron U.S.A. Inc.

Address of Operator

P.O. Box 670, Hobbs, New Mexico 88240

Location of Well

UNIT LETTER H 1874 FEET FROM THE North LINE AND 554 FEET FROMTHE East LINE, SECTION 10 TOWNSHIP 22S RANGE 371 NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPC

REFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐ILL OR ALTER CASING ☐OTHER ☐PLUG AND ABANDON ☐CHANGE PLANS ☐REMEDIAL WORK ☐COMMENCE DRILLING OPNS. ☐CASING TEST AND CEMENT JOB ☐OTHER Add perforations

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimates of work) SEE RULE 1703.

Set CIBP at 4000'. Test CIBP and casing to Perforated from 3836' - 3952' with 1 JHPF. Acid from 3836' - 3952' with 5250 gals 15% NEFE Hoped well to pump and returned to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

BY

M. W. Casey

TITLE

Division Peroration Engineer

DATE

APPROVED BY

James L. Carter

TITLE

DISTRICT 1 SUPERVISOR

DATE

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

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LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TEST EACH TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Chevron U.S.A. Inc.

Address of Operator
P.O. Box 670 Hobbs, NM 88240

Location of Well
UNIT LETTER **H** **1874** FEET FROM THE **North** **554** FEET FROM
East **10** **22S** **37E**
THE LINE, SECTION TOWNSHIP RANGE U.S.P.M.

7. Unit Agreement Name

8. Farm or Lease Name
Eaves9. Well No.
410. Field and Pool, or Wildcat
Eunice San Andres South

15. Elevation (Show whether DF, RT, GR, etc.)
3375' GL

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

INFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
ILL OR ALTER CASING ☐

PLUS AND ABANDON ☐CHANGE PLANS ☐OTHER **Add perforations**

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐COMMENCE DRILLING OPS. ☐CASING TEST AND CEMENT JOB ☐OTHER ☐ALTERING CASING ☐PLUS AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1102.

Abandon old San Andres perforations and add new San Andres perforations. Set CIBP @ 4000'. (Top of old perforations @ 4018'.) Test CIBP and casing to 500 psi for 30 minutes. Add perforations from 3836' - 3952'. Acidize as necessary. Equip to pump. Return to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

P. H. Bailey Jr.

TITLE **Division Drilling Manager**DATE **7-23-1986**

OVER BY

TITLE

DISTRICT 1 SUPERVISOR

DATE

JUL 25 1986

CONDITIONS OF APPROVAL, IF ANY:

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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	GAS	
OPERATOR		
PERMATION OFFICE		

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
CHEVRON U.S.A. INC.

Address
P. O. Box 670, Hobbs, NM 88240

Reason(s) for filing (Check proper box)

<input type="checkbox"/> New Well	Change in Transporter of:	Other (Please explain) Name Change Effective 7-1-85
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas	
<input checked="" type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate	

If change of ownership give name and address of previous owner **Gulf Oil Corp., P. O. Box 670, Hobbs, NM 88240**

II. DESCRIPTION OF WELL AND LEASE

Lease Name Eaves	Well No. 4	Pool Name, including formation Eunice San Andres South	Kind of Lease State, Federal or Fee Fee	Lease No.
Location				
Unit Letter H : 1874 Feet From The North Line and 554 Feet From The East				
Line of Section 10 Township 22 S Range 37 E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corp	Address (Give address to which approved copy of this form is to be sent) Box 3119, Midland, Tx 79701
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Corp	Address (Give address to which approved copy of this form is to be sent) Box 1589 Tulsa Ok 74100
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	H 10 22S 37E yes 5-23-72

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

R.D. Pite
(Signature)

Area Engineer
(Title)

5-31-85
(Date)

OIL CONSERVATION DIVISION

APPROVED **AUG 14 1985**, 19
BY **James A. [Signature]**
TITLE **DISTRICT 1 SUPERVISOR**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - 101 (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name Eaves
3. Address of Operator Box 670, Hobbs, New Mexico 88240		9. Well No. 4
4. Location of Well UNIT LETTER H 1874 FEET FROM THE North LINE AND 554 FEET FROM THE East LINE, SECTION 10 TOWNSHIP 22-S RANGE 37-E N.M.P.M.		10. Field and Pool, or Wildcat Eunice San Andres, Sou
15. Elevation (Show whether DF, RT, CR, etc.) 3375' GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER _____		OTHER _____	

Acidized

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4162' PB.

Pumped 1000 gallons of 20% retarded acid down tubing over 7" casing perforations 4136' to 4138'. Returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *D. F. Berlin* TITLE Area Engineer DATE January 20, 1977
APPROVED BY *John W. Ryan* TITLE Geologist DATE JAN 24 1977
CONDITIONS OF APPROVAL, IF ANY:

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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name Eaves
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 1 4
4. Location of Well UNIT LETTER H 1874 FEET FROM THE North LINE AND 554 FEET FROM THE East LINE, SECTION 10 TOWNSHIP 22-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Eunice SA South
15. Elevation (Show whether DF, RT, GR, etc.) 3375' GL	12. County Lea

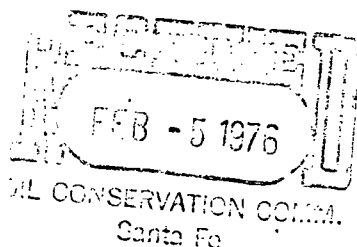
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

Installed valves on casing and filled cellar.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Installed valves above ground level off each casing string. Inspected by Mr. N. E. Clegg.
Filled cellar.



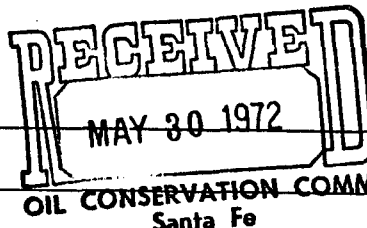
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>D. F. Berlin</u>	TITLE <u>Area Engineer</u>	DATE <u>February 2, 1976</u>
APPROVED BY <u>Jerry Sexton</u>	TITLE <u>SUPERVISOR DISTRICT</u>	DATE <u>FEB 3 1976</u>
CONDITIONS OF APPROVAL, IF ANY:		

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	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65



I. Operator
Gulf Oil Corporation
Address
Box 670, Hobbs, New Mexico 88240
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain) **Abandoned Paddock and recompleted in Eunice San Andres South**

If change of ownership give name and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE

Lease Name **Eaves** Well No. **4** Pool Name, Including Formation **Eunice San Andres South** Kind of Lease **Fee** Lease No.
Location
Unit Letter **H** ; **1874'** Feet From The **North** Line and **554** Feet From The **East**
Line of Section **10** Township **22-S** Range **37-E** , NMPM, **Lea** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
The Permian Corporation Address (Give address to which approved copy of this form is to be sent)
Box 3119, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Warren Petroleum Corporation Address (Give address to which approved copy of this form is to be sent)
Box 1589, Tulsa, Oklahoma 74100
If well produces oil or liquids, give location of tanks. Unit **H** Sec. **10** Twp. **22-S** Rge. **37-E** Is gas actually connected? **Yes** When **May 23, 1972**

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Recompleted	XX					XX		
Date Recompleted 5-16-72	Date Compl. Ready to Prod. 5-16-72	Total Depth 5182'	P.B.T.D. 4162'					
Elevations (DF, RKB, RT, GR, etc.) 3375' GL	Name of Producing Formation San Andres	Top Oil/Gas Pay 4136'	Tubing Depth 4125'					
Perforations 4136 - 4138'			Depth Casing Shoe 5182'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/4"	13-3/8"	305'	300 sacks (Circulated)
12-1/4"	9-5/8"	2850'	1300 sacks (TOC @ 1210)
8-3/4"	7"	5182'	500 sacks (TOC @ 2420)
	2-3/8"	4125'	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 5-16-72	Date of Test 5-23-72	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hours	Tubing Pressure 75#	Casing Pressure --	Choke Size 30/64H
Actual Prod. During Test 50 barrels	Oil - Bbls. 42	Water - Bbls. 8	Gas - MCF --

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

APPROVED **MAY 25 1972**, 19
BY **Leslie D. Clement**
OIL & GAS INSPECTOR
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

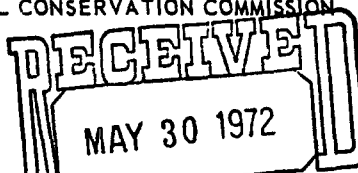
C. J. Kallinger
(Signature)
Area Engineer

(Title)

May 23, 1972
(Date)

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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION



Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELL CONSERVATION COMM.
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name Eaves
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 4
4. Location of Well UNIT LETTER <u>H</u> <u>1874</u> FEET FROM THE <u>North</u> LINE AND <u>554</u> FEET FROM THE <u>East</u> LINE, SECTION <u>10</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat Eunice San Andres South
15. Elevation (Show whether DF, RT, GR, etc.) 3375' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Abandoned Paddock & recompleted in</u> <input type="checkbox"/>
Eunice San Andres South			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4162' PB, 5182' TD.

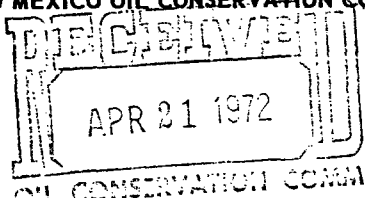
Ran CI BP on WL and set at 5000'. Dumped 2 sacks of cement on top of BP. Calculated PB at 4993'. Perforated 7" casing with 2, 1/2" JHPF at 4200-02', 4103-05', 4084-86', 4046-48' and 4018-20'. Treated new perforations with 4,000 gallons of 15% NE acid. Flushed with 21 barrels of brine water. Maximum pressure 2300#, ISIP 600#, after 5 minutes 100#, after 10 minutes vacuum. AIR 3.5 bpm. Swabbed and tested. Treated with additional 2500 gallons of 15% NE acid. Perforated 7" casing with 2, 1/2" JHPF at 4136-38'. Treated with 1000 gallons of 15% NE acid. Flushed with 16 BW. Maximum pressure 3300#, average treating pressure 1800#, ISIP 1500#, after 10 minutes 1300#. AIR 1.5 bpm. Swabbed and tested. Treated perforations 4136-38' with 2000 gallons of 28% NE acid. Maximum pressure 1600#, minimum pressure 1500#, ISIP 1500#, after 10 minutes 1400#. AIR 1.75 bpm. Swabbed and tested. Set CI BP at 4170' and capped with 2 sacks of cement. Calculated PB at 4162'. Ran Baker Model R packer on 2-3/8" tubing. Set packer at 4119' with 10,000# compression. Swabbed and cleaned up and placed well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>C. J. Kallinger</u>	TITLE <u>Area Engineer</u>	DATE <u>May 23, 1972</u>
APPROVED BY <u>Jesse A. Clement</u>	TITLE <u>OIL & GAS INSPECTOR</u>	DATE <u>MAY 25 1972</u>
CONDITIONS OF APPROVAL, IF ANY:		

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OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION



Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/>		8. Farm or Lease Name	
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		Eaves	
2. Name of Operator		9. Well No.	
Gulf Oil Corporation		4	
3. Address of Operator		10. Field and Pool, or Wildcat	
Box 670, Hobbs, NEW Mexico 88240		Eunice San Andres South	
4. Location of Well		12. County	
UNIT LETTER <u>H</u> LOCATED <u>1874</u> FEET FROM THE <u>North</u> LINE		LEA	
AND <u>554</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>10</u> TWP. <u>22-S</u> RGE. <u>37-E</u> NMPM			
19. Proposed Depth		19A. Formation	20. Rotary or C.T.
5000'		San Andres	
21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contractor	22. Approx. Date Work will start
3387' DF	Blanket		February 12, 1972

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/4"	13-3/8"	48#	305'	300 sacks (Circulated)	
12-1/4"	9-5/8"	36#	2,850'	1300 sacks (ROC at 1210')	
8-3/4"	7"	23#	5,182'	500 sacks (TOC at 2420')	

5118' PB.

Plans have been made to abandon Paddock zone and complete in Eunice San Andres South as follows:

Load hole with brine water. Set CI BP at approximately 5000' in 7" casing, abandoning Paddock perforations 5050' to 5115'. Cap BP with 2 sacks of cement. Test BP and 7" casing with 1000#, 30 minutes. Perforate 7" casing with 2, 1/2" JHPF at approximately 3900' to 4200'. Treat new perforations with 4000 gallons of 15% NE acid. Flush with brine water. Swab and clean up and place well on production.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed CO Boland Title Area Production Manager Date April 17, 1972

(This space for State Use)

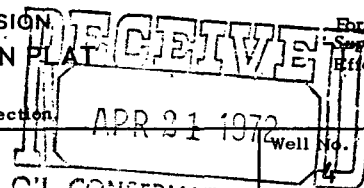
APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT I DATE APR 19 1972

CONDITIONS OF APPROVAL, IF ANY:

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.



Operator Gulf Oil Corporation		Lease Eaves		Well No. 4	
Unit Letter H	Section 10	Township 22-S	Range 37-E	County Lea	
Actual Footage Location of Well: 1874 feet from the North line and 554 feet from the East line					
Ground Level Elev: 3375'	Producing Formation San Andres		Pool Eunice San Andres South		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

C. D. Borland

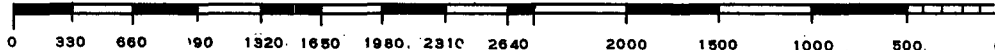
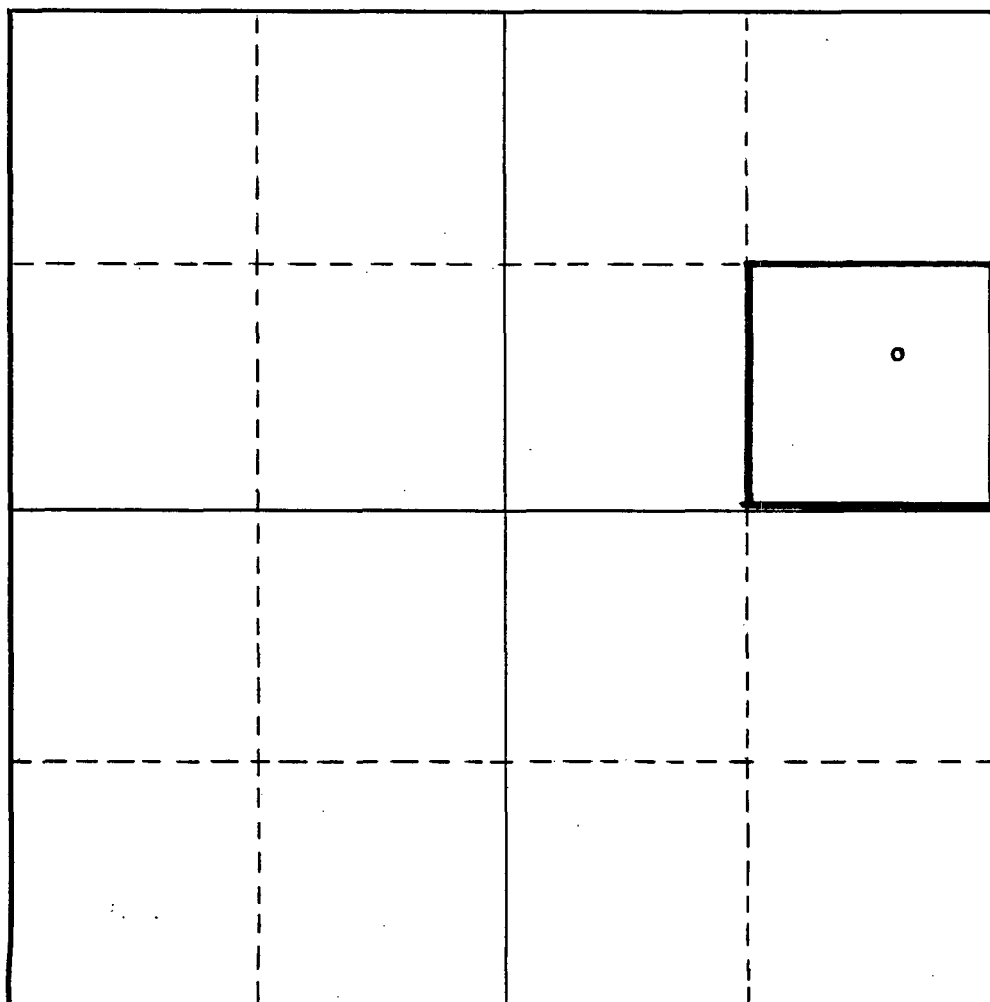
Name
C. D. BORLAND,
Position
Area Production Manager
Company
Gulf Oil Corporation
Date
April 17 1972

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer
and/or Land Surveyor

Certificate No.



NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-114
Effective 1-1-65

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TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

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FEB 18 1972

OIL CONSERVATION COMMISSION

I. Operator
Gulf Oil Corporation
Address
Box 670, Hobbs, New Mexico 88240
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Change in Operator, lease name and well No. Was Humble's Paddock San Angelo Unit No. 66
If change of ownership give name and address of previous owner **Humbel Oil & Ref. Co., 1700 West Broadway, Andrews, Texas 79714**

II. DESCRIPTION OF WELL AND LEASE

Lease Name Eaves	Well No. 4	Pool Name, Including Formation Paddock	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter H ; 1874 Feet From The North Line and 554 Feet From The East Line of Section 10 Township 22-S Range 37-E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipeline Company	Address (Give address to which approved copy of this form is to be sent) Box 1510, Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) Box 1589, Tulsa, Oklahoma 74100					
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 2	Twp. 22-S	Rge. 37-E	Is gas actually connected? Well is T/A.	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Area Production Manager

(Title)

February 14, 1972

(Date)

OIL CONSERVATION COMMISSION

APPROVED **FEB 14 1972**, 19

BY 

TITLE **SUPERVISOR DISTRICT I**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each well in multiple.

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TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
AUG 5 8 28 AM '68

Form C-104
Supersedes Old C-104 and C-111
Effective 1-1-65

I. Operator
Humble Oil & Refg Co.
Address
Box 1600- Midland, Texas
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☒ Condensate ☐
Other (Please explain)
Change Bty Location

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Paddock (San Angelo) Unit	Well No. 66	Pool Name, Including Formation Paddock	Kind of Lease State, Federal or <u>Fee</u>
Location Unit Letter H ; 1874 Feet From The N Line and 554 Feet From The E Line of Section 10 , Township 22-S Range 37-E , NMPM, Lea County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas N. Mex. P.L. Co.	Address (Give address to which approved copy of this form is to be sent) Box 1510- Midland Texas					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Skelly Oil Co. Warren Pet Co.	Address (Give address to which approved copy of this form is to be sent) Box 1135 - Eunice, N.M. Box 1197 -					
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 2	Twp. 22-S	Rge. 37-E	Is gas actually connected? Yes	When 6-1-68

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Pool	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil- Bbls.	Water- Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R. L. Berry
(Signature)
Unit Head
(Title)
8-1-68
(Date)

OIL CONSERVATION COMMISSION

APPROVED **AUG 5 1968**, 19

BY **John W. Runyan**

TITLE **Geologist**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple.

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	GAS	
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PRORATION OFFICE		

44
AM 8
JUN 4 11 48 AM '68
JUN 89

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE
AND OFFICE O. C. C.

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

6 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Humble Oil & Refg Co	
Address Box 1600 - Midland, Texas 79701	
Reason(s) for filing (Check proper box)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Paddock (San Angelo) Unit	Well No. 66	Pool Name, Including Formation Paddock	Kind of Lease State, Federal or <u>Fee</u>
Location			
Unit Letter H ; 1874 Feet From The N Line and 554 Feet From The E			
Line of Section 10 , Township 22-S Range 37-E , NMPM, Lea County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas N. Mex. P.L. Co.	Address (Give address to which approved copy of this form is to be sent) Box 1510, Midland Texas	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Pet Corp.	Address (Give address to which approved copy of this form is to be sent) Box 1197, Eunice, N. Mex.	
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 10
	Twp. 22-S	Rge. 37-E
	Is gas actually connected? When	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Pool	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. F. Lowe
(Signature)

Unit Head
(Title)

5/29/68
(Date)

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiple

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	GAS	
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND ~~NEW~~ O.C.C.
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
SEP 1 9 35 AM '67

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

Operator HUMBLE OIL & REFINING COMPANY	
Address P. O. Box 1600, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Recompletion <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Change in Ownership <input checked="" type="checkbox"/>	Formation of Paddock (San Angelo) Unit Effective 9-1-67

If change of ownership give name and address of previous owner Gulf Oil Corp., Box 670, Hobbs, New Mexico
Case #4

II. DESCRIPTION OF WELL AND LEASE

Lease Name Paddock (San Angelo) Unit	Well No. 66	Pool Name, Including Formation Paddock	Kind of Lease State, Federal <input checked="" type="radio"/> Fee
Location Unit Letter <u>H</u> ; <u>1874</u> Feet From The <u>N</u> Line and <u>554</u> Feet From The <u>E</u> Line of Section <u>10</u> , Township <u>22-S</u> Range <u>37-E</u> , NMPM, <u>Lea</u> County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>Shell Pipe Line Corp.</u>	Address (Give address to which approved copy of this form is to be sent) <u>Box 1910, Midland, Texas 79701</u>
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>Warren Petroleum Corp.</u>	Address (Give address to which approved copy of this form is to be sent) <u>Box 1197, Eunice, New Mexico</u>
If well produces oil or liquids, give location of tanks. Unit <u>A</u> Sec. <u>10</u> Twp. <u>22-S</u> Rge. <u>37-E</u>	Is gas actually connected? <input type="checkbox"/> When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth <u>1111</u> FEET					
Perforations						Depth Casing Shoe <u>67 SEP 7 AM 9 00</u>		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R. L. Barry
(Signature)
Unit Head
8-31-67
(Title)

OIL CONSERVATION COMMISSION
SEP 6 1967
APPROVED _____, 19____
BY _____
ORIGINAL & THREE COPIES
SIGNED BY: ERIC E. ENGBRECHT
TITLE: ENGINEER DISTRICT No. 1
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

MAIN OFFICE OUC

16 MAR 10 3 45 PM '67

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name Eaves
3. Address of Operator Box 670, Hobbs, New Mexico		9. Well No. 4
4. Location of Well UNIT LETTER H 1874 FEET FROM THE North LINE AND 554 FEET FROM THE East LINE, SECTION 10 TOWNSHIP 22-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat Paddock
15. Elevation (Show whether DF, RT, GR, etc.) 3387' GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

CI Report

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well still carried as closed in. No plans have been made at this time for further work on this well.

THE COMMISSION MUST BE NOTIFIED
EVERY 6 MONTHS ON FORM C-103
AS TO THE WELL STATUS AND YOUR
FUTURE PLANS FOR THIS WELL

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *C. Borland* TITLE Area Production Manager DATE March 9, 1967

APPROVED BY

ORIGINAL & THREE COPIES
SIGNED BY AREA PRODUCTION MGR
ENGINEER'S OFFICE

MAR 13 1967

CONDITIONS OF APPROVAL, IF ANY:

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LAND OFFICE	
OPERATOR	

ORIGINAL
NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SEP 12 3 16 PM '66

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name Eaves
3. Address of Operator Box 670, Hobbs, New Mexico	9. Well No. 4
4. Location of Well UNIT LETTER <u>H</u> <u>1874</u> FEET FROM THE <u>North</u> LINE AND <u>554</u> FEET FROM THE <u>East</u> LINE, SECTION <u>10</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat Paddock
15. Elevation (Show whether DF, RT, GR, etc.) 3387' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		T/A Report	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well still carried as temporarily abandoned. No plans have been made at this time for further work on this well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED CD Borland TITLE Area Production Manager DATE September 9, 1966
APPROVED BY [Signature] TITLE ENGINEER DISTRICT No. 1 DATE SEP 14 1966
CONDITIONS OF APPROVAL, IF ANY:

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OPERATOR	

HOBBS OFFICE 0-6-8
NEW MEXICO OIL CONSERVATION COMMISSION

MAR 9 3 55 PM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name Eaves
3. Address of Operator Box 670, Hobbs, New Mexico	9. Well No. 4
4. Location of Well UNIT LETTER H 1874 FEET FROM THE North LINE AND 554 FEET FROM THE East LINE, SECTION 10 TOWNSHIP 22-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Paddock
15. Elevation (Show whether DF, RT, GR, etc.) 3387' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
T/A Report	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well still carried as temporarily abandoned. No plans have been made at this time for further work on this well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u><i>Ch. Borland</i></u>	TITLE Area Production Manager	DATE March 9, 1966
APPROVED BY <u> </u>	TITLE <u> </u>	DATE <u> </u>
CONDITIONS OF APPROVAL, IF ANY:		

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NEW MEXICO OIL CONSERVATION COMMISSION

SEP 9 3 22 PM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name Eaves
3. Address of Operator Box 670, Hobbs, New Mexico	9. Well No. 4
4. Location of Well UNIT LETTER H, 1874 FEET FROM THE North LINE AND 554 FEET FROM THE East LINE, SECTION 10 TOWNSHIP 22-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Paddock
15. Elevation (Show whether DF, RT, GR, etc.) 3387 GL	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

T/A Report

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Well still carried as temporarily abandoned. No plans have been made at this time for further work on this well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

C. D. Borland

TITLE

Area Production Manager

DATE

September 9, 1965

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

Engineer District 1

DATE

SEP 10 1965

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NEW MEXICO OIL CONSERVATION COMMISSION

HOBBS OFFICE O. C. C.

MAR 9 3 15 PM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name Eaves
3. Address of Operator Box 670, Hobbs, New Mexico	9. Well No. 4
4. Location of Well UNIT LETTER H 1874 FEET FROM THE North LINE AND 554 FEET FROM THE East LINE, SECTION 10 TOWNSHIP 22-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Paddock
15. Elevation (Show whether DF, RT, GR, etc.) 3387 GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

T/A Report

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well still carried as temporarily abandoned. No plans have been made at this time for further work on this well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ch. Borland TITLE Area Production Manager DATE March 9, 1965

APPROVED BY [Signature] TITLE DATE March 11, 1965

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PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule #106)

HOBBS OFFICE O. C. C.
SEP 9 4 30 PM '64

Name of Company Gulf Oil Corporation				Address Box 670, Hobbs, New Mexico			
Lease Eaves	Well No. 4	Unit Letter H	Section 10	Township 22-S	Range 37-E		
Date Work Performed	Pool Paddock			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☐ Remedial Work
 T/A Report

Detailed account of work done, nature and quantity of materials used, and results obtained.

Well is still carried as temporarily abandoned. No plans have been made at this time for further work on this well.

FUTURE PLANS FOR THIS WELL

Witnessed by	Position	Company
--------------	----------	---------

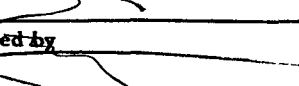
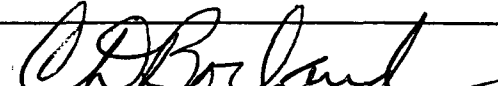
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 		Name 	
Title Engineer District 1		Position Area Production Manager	
Date SEP 10 1964		Company Gulf Oil Corporation	

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TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 646)

Name of Company **1964 MAR 13 AM 9 07**
Gulf Oil Corporation

Address
Box 670, Hobbs, New Mexico

Lease **Eaves** Well No. **4** Unit Letter **H** Section **10** Township **22-S** Range **37-E**

Date Work Performed Pool **Paddock** County **Lea**

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):
☐ Plugging
 ☐ Remedial Work
 T/A Report

Detailed account of work done, nature and quantity of materials used, and results obtained.

Well still carried as closed in. No plans have been made at this time for further work on this well.

Witnessed by Position Company

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. T D P B T D Producing Interval Completion Date

Tubing Diameter Tubing Depth Oil String Diameter Oil String Depth

Perforated Interval(s)

Open Hole Interval Producing Formation(s)

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by

Name

Title

Position

Date

Company

Engineer District 1

Area Production Manager

Gulf Oil Corporation

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FILE	
U.S.G.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1104) 3

Name of Company Gulf Oil Corporation				Address Box 670, Hobbs, New Mexico			
Lease Eaves	Well No. 14	Unit Letter H	Section 10	Township 22-S	Range 37-E		
Date Work Performed September 9, 1963	Pool Paddock			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input checked="" type="checkbox"/> Other (Explain):
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	T/A Report

Detailed account of work done, nature and quantity of materials used, and results obtained.

Well still carried as closed in. No plans have been made at this time for further work on this well.

Witnessed by	Position	Company
--------------	----------	---------

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

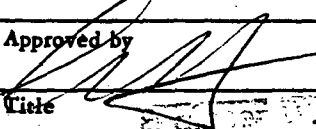
D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name Ch. Baird
Title Area Production Manager	Position Area Production Manager
Date September 10, 1963	Company Gulf Oil Corporation

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TRANSPORTER	OIL
	GAS
PRORATION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Gulf Oil Corporation				Address Box 2167, Hobbs, New Mexico			
Lease Eaves	Well No. 4	Unit Letter H	Section 10	Township 22-S	Range 37-E		
Date Work Performed March 8, 1963	Pool Paddock			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):
☐ Plugging
 ☐ Remedial Work
 T/A Report

Detailed account of work done, nature and quantity of materials used, and results obtained.

Subject well is still closed in. No plans have been made at this time for further work on this well.

THIS REPORT WAS PREPARED
BY THE DISTRICT OFFICE
FOR THE OIL CONSERVATION COMMISSION
HOBBS, NEW MEXICO

FILED
DISTRICT OFFICE OCC
1963 MAR 13 AM 8:18

Witnessed by	Position	Company
--------------	----------	---------

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by	Name
Title	Position
Date	Company

Area Production Manager
Gulf Oil Corporation

NUMBER OF COPIES RECEIVED	
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FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Gulf Oil Corporation				Address Box 2167, Hobbs, New Mexico			
Lease Eaves	Well No. 4	Unit Letter H	Section 10	Township 22-S	Range 37-E		
Date Work Performed September 8, 1962		Pool Paddock			County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):
☐ Plugging
 ☐ Remedial Work
 T/A Report

Detailed account of work done, nature and quantity of materials used, and results obtained.

Subject well is still closed in. No plans have been made at this time for further work on this well.

Witnessed by	Position	Company
--------------	----------	---------

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	

Perforated Interval(s)
Open Hole Interval
Producing Formation(s)

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by		Name	
Title		Position	
Date		Company	

NUMBER OF COPIES RECEIVED

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SANTA FE

FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OIL

GAS

PRODUCTION OFFICE

OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company

Gulf Oil Corporation

Address

Box 2167, Hobbs, New Mexico

Lease

Eaves

Well No.

1

Unit Letter

H

Section

10

Township

22-S

Range

37-E

Date Work Performed

March 8, 1962

Pool

Paddock

County

Lea

THIS IS A REPORT OF: (Check appropriate block)

☐ Beginning Drilling Operations☐ Casing Test and Cement Job☒ Other (Explain):☐ Plugging☐ Remedial Work

Temporarily Abandoned

Detailed account of work done, nature and quantity of materials used, and results obtained.

Well closed in. Will not be returned to production at this time.

Witnessed by

Position

Company

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.

TD

PBTD

Producing Interval

Completion Date

Tubing Diameter

Tubing Depth

Oil String Diameter

Oil String Depth

Perforated Interval(s)

Open Hole Interval

Producing Formation(s)

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by

Name

Title

Position

Area Production Manager

Date

Company

Gulf Oil Corporation

1962 MAR 15 PM 1:10

MAIN OFFICE

C

NUMBER OF COPIES RECEIVED	
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TRANSPORTER	
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 10600)

Name of Company Gulf Oil Corporation				Address Box 2167, Hobbs, New Mexico			
Lease Eaves		Well No. 4	Unit Letter H	Section 10	Township 22-S	Range 37-E	
Date Work Performed March 8, 1961		Pool Paddock			County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Temporarily Abandoned**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Well closed in. Will not be returned to production at this time

ALL INFORMATION CONTAINED HEREIN IS UNCLASSIFIED
DATE 10/10/03 BY 60322 UCBAW/STP/STP
EXCEPT WHERE SHOWN OTHERWISE
FUTURE LAND FOR THIS WELL

Witnessed by	Position	Company
--------------	----------	---------

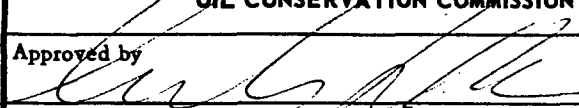
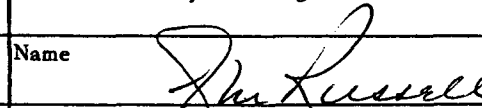
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter		Tubing Depth	Oil String Diameter	Oil String Depth
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 		Name 	
Title Engineer District 3		Position Area Production Manager	
Date SEP 12 1961		Company Gulf Oil Corporation	

NUMBER OF COPIES RECEIVED	
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FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Gulf Oil Corporation				Address Box 2167, Hobbs, New Mexico			
Lease Eaves	Well No. 4	Unit Letter H	Section 10	Township 22-S	Range 37-E		
Date Work Performed March 8, 1961	Pool Paddock			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):
☐ Plugging
 ☐ Remedial Work
 Temporarily Abandoned

Detailed account of work done, nature and quantity of materials used, and results obtained.

Well is no longer capable of producing oil in commercial quantity. Closed in and carried as Temporarily Abandoned.

THE COMMISSION MUST BE NOTIFIED
EVERY 6 MONTHS
AS TO THE
FUTURE PLANS FOR THIS WELL

Witnessed by	Position	Company
--------------	----------	---------

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by		Name	Don Russell
Title		Position	Area Production Manager
Date		Company	Gulf Oil Corporation

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7-1/55

(File the original and 4 copies with the appropriate district office) 000

1958 JAN 21 PM 2:03
CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Gulf Oil Corporation Lease Eaves

Well No. 4 Unit Letter H S 10 T 22 R 37 Pool Paddock

County Lee Kind of Lease (State, Fed. or Patented) Patented

If well produces oil or condensate, give location of tanks: Unit B S 10 T 22 R 37

Authorized Transporter of Oil or Condensate Gulf Refining - Western Division

Address Box 1506 - Hobbs, New Mexico
(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas Warren Petroleum Corporation

Address Elmwood, New Mexico
(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Reasons for Filing: (Please check proper box) New Well ☐ ()

Change in Transporter of (Check One): Oil ☐ Dry Gas ☐ C'head ☐ Condensate ☐

Change in Ownership ☐ Other ☒

Remarks: (Give explanation below)

Change in transporter from Gulf Oil Corporation to Warren Petroleum Corporation effective 1-1-58.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the _____ day of _____ 19____

Approved JAN 22 1958 19____

OIL CONSERVATION COMMISSION

By E. J. Fisher

Title Secretary

By J. H. Russell

Ass't
Title Area Supt. of Production

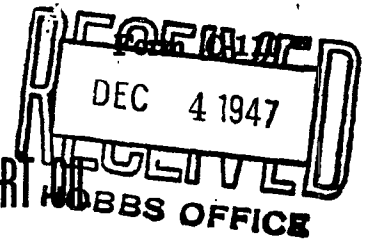
Company Gulf Oil Corporation

Address Box 2167 - Hobbs, New Mexico

ORIGINAL

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO

CERTIFICATE of COMPLIANCE and AUTHORIZATION to TRANSPORT OIL



Company or Operator Gulf Oil Corporation Lease Eaves

Address Hobbs, New Mexico Tulsa, Oklahoma
(Local or Field Office) (Principal Place of Business)

Unit H Wells No. 4 Sec. 10 T 22S R 37E Field Padlock County Lea

Kind of Lease Privately owned. 24 Location of Tanks On lease.

Transporter Gulf Refining Company Address of Transporter Hobbs, New Mexico
(Local or Field Office)

Tulsa, Oklahoma Percent of oil to be transported 100 Other transporters author-
(Principal Place of Business) ized to transport oil from this unit are None 00 %

REMARKS:

Form made to govern change in ownership from Lea New Mexico Pipeline
to Gulf Refining Company Effective December 1, 1947

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentage of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 2 day of December, 194 7

Gulf Oil Corporation
(Company or Operator)

By E. J. Gallagher
Title District Superintendent

State of New Mexico

County of Lea

Before me, the undersigned authority, on this day personally appeared known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me, this the 2 day of December, 194 7

Notary Public in and for Lea County, My commission expires 10-24-49.

Approved: DEC 4 1947 194 7

OIL CONSERVATION COMMISSION

By Roy C. Yumbrack
OIL & GAS INSPECTOR

(See Instructions on Reverse Side)

FORM C-105

N

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). **SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.**

AREA 640 ACRES
LOCATE WELL CORRECTLY

Gulf Oil Corporation

Box 661

Tulsa 2, Oklahoma

Company or Operator

Address

Taves

Well No. 4 in NE of Sec. 10 T. 22S

Lease

R. 37E, N. M. P. M., Penrose Field, Lea County.

Well is 1874 feet south of the North line and 354 feet west of the East line of NE 1/4

If State land the oil and gas lease is No.-..... Assignment No.

If patented land the owner is....., Address.....

If Government land the permittee is....., Address.....

The Lessee is Gulf Oil Corporation Address Tulsa, Oklahoma

Drilling commenced.....12-10.....19. 46 Drilling was completed.....1-10.....19. 47

Name of drilling contractor Olson Drilling Company Address Tulsa, Oklahoma

Elevation above sea level at top of casing.....3387.....feet. Derrick Floor.

The information given is to be kept confidential until.....19.....

OIL SANDS OR ZONES

No. 1, from 4995, - Pay at 5050' No. 4, from _____ to _____

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from _____ to _____ feet.

No. 3, from to feet.

No. 4, from _____ to _____ feet.

CASING RECORD

[illegible]

7 MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/4	13-3/8	305'	300	Howco		
12-1/4	9-5/8	2850'	1300	Howco		
8-3/4	7	5182'	500	Howco		

PLUGS AND ADAPTERS

Heaving plug—Material.....Length.....Depth Set.....
 Adapters—Material.....Size.....

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		H C L	500 gal.	1-18-47	5070'	

Results of shooting or chemical treatment.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from.....0.....feet to.....5182.....feet, and from.....5182.....feet to.....5118.....feet
 Cable tools were used from.....feet to.....feet, and from.....feet to.....feet

PRODUCTION

Put to producing.....1-16....., 19.....47
 The production of the first.....21.....hours was.....192.....barrels of fluid of which.....100.....% was oil;.....%
 emulsion;.....% water; and.....% sediment. Gravity, Be.....38
 If gas well, cu. ft. per 24 hours.....Gallons gasoline per 1,000 cu. ft. of gas.....
 Rock pressure, lbs. per sq. in.....

EMPLOYEES

....., Driller , Driller
 , Driller , Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this.....13.....
 day of.....February....., 1947
 H. W. Evans
 Notary Public

My Commission expires.....March 16, 1948.....
 EDR:ED

Tulsa, Oklahoma
 Date 2-12-47
 Name.....A. M. Bell, Jr.
 Position.....General Superintendent
 Representing.....Gulf Oil Corporation
 Company or Operator
 Address.....Tulsa, Oklahoma

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	45		Caliche
	133		Caliche and red rock
	311		Red rock
	761		Red rock
	1089		Red rock and shells
	1436		Anhydrite and red rock
	1577		Anhydrite and gyp
	2265		Anhydrite and salt
	2370		Anhydrite, gyp and salt
	2475		Anhydrite and gyp
	2620		Anhydrite
	2851		Anhydrite and lime
	3213		Anhydrite and lime
	3275		Lime
	3424		Lime and anhydrite
	3538		Lime
	3563		Lime and sand
	3595		Lime
	3697		Lime and sand
	3890		Lime
	3974		Sand and lime
	5182		Lime (TOTAL DEPTH)

FORMATION TOPS

Anhydrite	1090
Base Salt	2330
Yates	2510
San Andres	3820
Glorietta	4995

Santa Fe, New Mexico

original
 not yet in collection
 then has
WELL RECORDED

and the other side of the road

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). **SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.**

AREA 640 ACRES
LOCATE WELL CORRECTLY

Gulf Oil Corporation

[illegible]

Tulsa 2, Oklahoma

Notes

Company or Operator

Well No.

..of Sec.

Address

228

R. **37B** N. M. P. M.

Paddock

Lea

...County.

Well is 1874 feet south of the North line and 154 feet west of the East line of

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is....., Address.....

If Government land the permittee is....., Address.....

The Lessee is Gulf Oil Corporation, Address Tulsa, Oklahoma

Drilling commenced 12-10 19 46 Drilling was completed 1-10 19 47

Name of drilling contractor Olson Drilling Company Address Tulsa, Oklahoma

Elevation above sea level at top of casing 3387 feet. **Derrick Floor.**

The information given is to be kept confidential until _____ 19____

OIL SANDS OR ZONES

No. 1, from 4995 - Pay at 5050 4995 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from APR 1 to APR 1 1942 No. 6, from APR 1 to APR 1 1942

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from.....to.....feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
13-3/8"	48	8R	E W	305'					
9-5/8"	36	8R	E W	2850'					
7"	23	8R	E W	5182			5050'	5075'	Expose
							5080'	5115'	formation

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/4	13-3/8	305'	300	Howe		
12-1/4	9-5/8	2850'	1300	Howe		
8-3/4	7	5182'	500	Howe		

PLUGS AND ADAPTERS

Heaving plug—Material..... Length..... Depth Set.....
 Adapters—Material..... Size.....

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		H C L	500 gal.	1-18-47	5070'	

Results of shooting or chemical treatment.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from..... 0 feet to..... 5182 feet, and from..... 5182 feet to..... 5118 feet
 Cable tools were used from..... feet to..... feet, and from..... feet to..... feet

PRODUCTION

Put to producing..... 1-16 19 47
 The production of the first 24 hours was..... 219.36 barrels of fluid of which..... 100 % was oil;..... %
 emulsion;..... % water; and..... % sediment. Gravity, Be..... 38
 If gas well, cu. ft. per 24 hours..... Gallons gasoline per 1,000 cu. ft. of gas.....
 Rock pressure, lbs. per sq. in.....

EMPLOYEES

....., Driller , Driller
 , Driller , Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this..... 13
 day of..... February 19 47

 Notary Public
 My Commission expires..... March 16, 1948

Tulsa, Oklahoma..... 2-12-47
 Date
 Name..... A. N. Bell,
 Position..... General Superintendent
 Representing..... Gulf Oil Corporation
 Company or Operator
 Address..... Tulsa, Oklahoma

FORMATION RECORD

[illegible]

NEW MEXICO SCHOOL OF MINES
STATE BUREAU OF MINES AND MINERAL RESOURCES
SOCORRO, NEW MEXICO

WELL LOG DIVISION

COUNTY Lea
FIELD Paddock
COMPANY Gulf Oil Corp.
LEASE Eaves Well No. 4
LOCATION (34) NE
SEC. 10 T. 22S R. 37E
1874 feet from north line and
354 feet from east line of Section
COMMENCED 12-10-46
COMPLETED 1-10-47
ABANDONED
REMARKS:

CASING RECORD		ELEVATION	3387 DF	FEET
Diam., in	Bottom	INITIAL DAILY PRODUCTION:		
13-3/8"	305'	Open	219.36	bbls. Oil
9-5/8"	2850'	Open		cu. ft. Gas
7"	5182'	Tbg.		bbls. Oil
		Tbg.		cu. ft. Gas

FORMATION	BOTTOM, FEET	FORMATION	BOTTOM, FEET
Caliche	45		
Caliche and red rock	133		
Red rock	311		
Red rock	781		
Red rock and shells	1089		
Anhydrite and red rock	1436		
Anhydrite and gyp	1577		
Anhydrite and salt	2265		
Anhydrite, gyp and salt	2370		
Anhydrite and gyp	2475		
Anhydrite	2620		
Anhydrite and lime	3213		
Lime	3275		
Lime and anhydrite	3424		
Lime	3538		
Lime and sand	3563		
Lime	3595		
Lime and sand	3697		
Lime	3890		
Sand and lime, T. Pay 5050'	3974		
Lime	5182 T.D.		

GEOLOGIC TOPS BY DRILLER

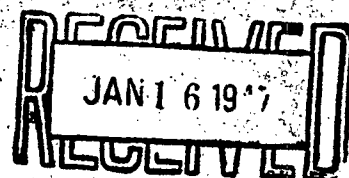
Anhydrite	1090
Base Salt	2330
Yates	2510
San Andres	3820
Gloreita	4995

ACID TREATMENT

500 Gals. 1-18-47 5070'

ORIGINAL**OIL CONSERVATION COMMISSION**

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS**HOBBS OFFICE**

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	7 ^m	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

Jan. 15, 1947

Hobbs, N.M.

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____

Gulf Oil CorporationRavesWell No. 4

in the _____

Company or Operator

Lease

SE NEof Sec. 10T. 22 SR. 37 E

N. M. P. M.,

Paddock

Field,

Lea

County.

The dates of this work were as follows: Cemented Jan. 12th; tested Jan. 14, 1947Notice of intention to do the work was (~~was~~) submitted on Form C-102 on Jan. 13 19 47and approval of the proposed plan was (~~was~~) obtained. (Cross out incorrect words.)**DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED**

The casing was tested with 1200# pressure applied for 30 minutes. The plug was not drilled, and the well will be produced through perforations in the casing. Tests were OK, and after approval of Mr. Yarbrough, State Oil and Gas Inspector, preparations were being made to complete the well.

Temperature survey showed top of cement behind 7^m casing at 2420' from surface.

Witnessed by Glenn Stach Gulf Oil Corporation Field Foreman
Name Company Title

Subscribed and sworn before me this _____

I hereby swear or affirm that the information given above is true and correct.

15th day of January, 19 47Name E. J. GallagherPosition District Sup't.Representing Gulf Oil Corporation

Company or Operator

My commission expires 10-24-49Address Hobbs, N.M.

Remarks:

APPROVEDDate JAN 16 1947

Roy Yarbrough
Name
Oil & Gas Inspector
Title

Sub Red 5-C

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL

Company or Operator Gulf Oil Corporation Lease Eaves
Address Hobbs, N.M. Tulsa, Oklahoma
(Local or Field Office) (Principal Place of Business)
Unit H Wells No. 4 Sec. 10 T22S R37E Field Paddock County Lea
Kind of Lease Privately owned Location of Tanks On Lease
Transporter Texas-New Mexico Pipe Line Co. Address of Transporter Eunice, N.M.
(Local or Field Office)

Midland, Texas Percent of oil to be transported 100 Other transporters authorized to transport oil from this unit are none 00 %

REMARKS: The above will be placed on Production Schedule on a production basis effective January 15, 1947.
The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentage of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this 15th day of January, 1947

Gulf Oil Corporation

(Company or Operator)

By E. J. Gallagher

It is the policy of the Oil Conservation Commission that the transporter named herein shall be held responsible for the transportation of the oil and shall be held liable for the same.

REMARKS: In all cases where this certificate is filed to cover a change in the transporter designated to move oil, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport.

State of New Mexico

County of Lea

Before me, the undersigned authority, on this day personally appeared E. J. Gallagher known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me, this the 15th day of January, 1947

Notary Public in and for Lea County, New Mexico

Approved: 1-18- 1947 My commission expires 10-24-49

OIL CONSERVATION COMMISSION

By Carl B. Thompson

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES

JAN 15 1947

HOBBS OFFICE

ORIGINAL

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	7"	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL			

Hobbs, N.M.

Jan. 13, 1947

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the

Gulf Oil Corporation Eaves Well No. 4 in SE NE
Company or Operator Lease
of Sec. 10, T. 22 S, R. 37 E, N. M. P. M., Paddock Field.
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

On Jan. 12, 1947, the 7" OD 23# 8 rnd thd Hi Yield new A.O. Smith SS casing was set at 5182' Lime. Cemented with 350 sax Atlas 2% bulk cement and 150 sax neat cement by Halliburton method. Plug pumped to 5133'. Job completed 12.45 PM on Jan. 12th.

Propose to drill plug and test shut off 12.45 PM Jan 14, 1947.

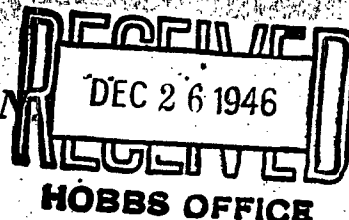
Approved JAN 15 1947, 19____
except as follows:

OIL CONSERVATION COMMISSION,
By Roy. Yarbrough
Title Oil & Gas Inspector

Gulf Oil Corporation
Company or Operator
By E. J. Gallagher
Position District Sup't.
Send communications regarding well to
Name E. J. Gallagher
Address Box 1667
Hobbs, N.M.

ORIGINAL**OIL CONSERVATION COMMISSION**

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	9-5/8	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

Dec. 23, 1946

Date

Hobbs, N.M.

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation

Company or Operator

Eaves

Lease

Well No. 4

in the

SE NEof Sec. 10T. 22 SR. 37 E

N. M. P. M.,

Paddock

Field,

Lea

County.

The dates of this work were as follows: Cemented Dec. 20; tested Dec. 22, 1946.

Notice of intention to do the work was (~~w/s/hby~~) submitted on Form C-102 on Dec. 23 19 46

and approval of the proposed plan was (~~w/s/hby~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

The hole was washed down and the casing tested with 1200# pressure applied for 30 minutes. The plug was drilled and the hole tested with 1200# pressure applied for 30 minutes. Both tests were OK, and after approval of Mr. Yarbrough, State Oil and Gas Inspector, preparations were made to drill ahead.

Temperature survey showed top of cement behind 9-5/8" casing at 1210' from surface.

Witnessed by Glenn Stach Gulf Oil Corporation Field Foreman
Name Company Title

Subscribed and sworn before me this

23rd day of December, 19 46

I hereby swear or affirm that the information given above is true and correct.

Name E. J. GallagherPosition District Sup't.Representing Gulf Oil Corporation

Company or Operator

My commission expires 10-24-49Address Hobbs, N.M.

Remarks:

APPROVEDDate DEC 26 1946

Roy Yarbrough
Name
Oil & Gas Inspector
Title

ORIGINAL

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES**RECEIVED**
DEC 24 1946
RECEIVED

HOBBS OFFICE

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	9-5/8	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL			

Hobbs, N.M.

Dec. 23, 1946

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the

Gulf Oil Corporation

Eaves

Well No. 4 in SE NE

Company or Operator

Lease

of Sec. 10, T. 22 S, R. 37 E, N. M. P. M., Paddock Field.

Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK**FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION**

On Dec. 20, 1946, the 9-5/8" OD 36# 8 rnd thd new A.O. Smith SS casing was set at 2850' in the Anhydrite. Cemented with 1200 sax Lone Star bulk cement and 100 sax Lone Star neat bulk cement, by Halliburton method. The plug was pumped to 2808'. Job completed at 10.45 AM.

Propose to drill plug and test shut off at 10.45 AM Dec. 22, 1946.

Approved DEC 24 1946, 19____
except as follows:

OIL CONSERVATION COMMISSION,
By Roy J. J. Gallagher
Title Oil & Gas Inspector

Gulf Oil Corporation
Company or Operator
By E. J. Gallagher
Position District Sup't.
Send communications regarding well to
Name E. J. Gallagher
Address Box 1667
Hobbs, N.M.

ORIGINAL

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

RECEIVED
DEC 14 1946
RECEIVED
HOBBS OFFICE

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	13-3/8	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL			

Hobbs, N.M.
Place

Dec. 12, 1946
Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the _____

Gulf Oil Corporation Eaves Well No. 4 in SE NE
Company or Operator Lease
of Sec. 10, T. 22 S, R. 37, N. M. P. M., Paddock Field.
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

On December 11, 1946, the 13-3/8" OD 48# 8 rnd thd new A.O. Smith SS casing was set in the Red Bed at 305'. Cemented with 300 sax Atlas neat cement by Halliburton method; cement circulated OK, plug pumped to 295'. Job started 11.00 AM and completed at 3.45 PM.

Propose to drill plug and test shut off at 3.45 PM Dec. 13, 1946.

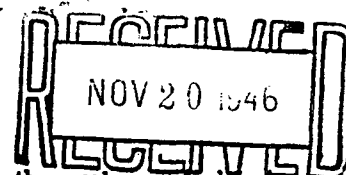
Approved DEC 14 1946, 19____
except as follows:

OIL CONSERVATION COMMISSION,
By Roy Yankraugh
Title Oil & Gas Inspector

Gulf Oil Corporation
Company or Operator
By E. J. Gallagher
Position District Supt.
Send communications regarding well to
Name E. J. Gallagher
Address P.O. Box 1667
Hobbs, N.M.

ORIGINAL**NEW MEXICO OIL CONSERVATION COMMISSION**

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications, if advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	7"	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL			

Hobbs, N.M.

Nov. 15, 1946

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the

Gulf Oil Corporation Eaves Well No. 4 in NE NE
 Company or Operator Lease
 of Sec. 10, T. 22 S, R. 37 E, N. M. P. M., Paddock Field.
 Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK**FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION**

On November 14, 1946, the 7" OD 23# 8 rnd thd J-55 Jones & Laughlin SS casing was set at 5025' Lime. Cemented with 350 sax Eltoro 2% and 100 sax Eltoro neat cement, by Halliburton method. The plug was pumped to 4991'. Job completed at 3.00 PM on November 14th.

Propose to drill plug and test shut off at 3.00 PM on November 17, 1946.

Approved NOV 20 1946, 19
 except as follows:

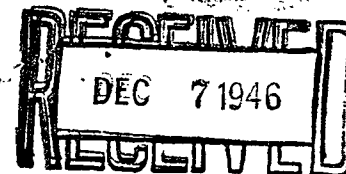
OIL CONSERVATION COMMISSION,
 By Roy Garbrough
 Title Oil & Gas Inspector

Gulf Oil Corporation
 Company or Operator
 By E. J. Gallagher
 Position District Sup't.
 Send communications regarding well to
 Name E. J. Gallagher
 Address Box 1667
Hobbs, N.M.

ORIGINAL

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



NOTICE OF INTENTION TO DRILL

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes must be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

Hobbs, New Mexico

December 5, 1946

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico,

Gentlemen:

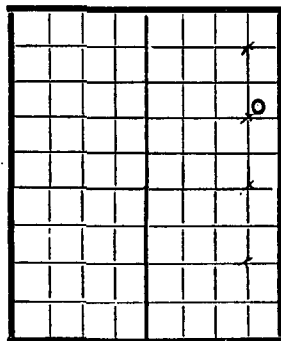
You are hereby notified that it is our intention to commence the drilling of a well to be known as _____
Gulf Oil Corp., Gypsy Division _____ Eaves _____ Well No. 4 _____ in SE NE

Company or Operator

Lease

of Sec. 10 _____, T 22S _____, R 37E _____, N. M., P. M., Paddock _____ Field, Lea _____ County.

N



AREA 640 ACRES

The well is 1874 feet (N.) (S.) of the North line and 554 feet (E.) (W.) of the East line of Section 10-22S-37E

(Give location from section or other legal subdivision lines. Cross out wrong directions.)

If state land the oil and gas lease is No. _____ Assignment No. _____

If patented land the owner is R. L. Brunson

Address _____ Eunice, New Mexico

If government land the permittee is _____

Address _____

The lessee is Gulf Oil Corp., Gypsy Division

Address _____ Box 661, Tulsa 2, Oklahoma

LOCATE WELL CORRECTLY

We propose to drill well with drilling equipment as follows: _____

Olson Drilling Company - Rotary Tools

The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commission is as follows: _____

We propose to use the following strings of casing and to land or cement them as indicated:

Size of Hole	Size of Casing	Weight Per Foot	New or Second Hand	Depth	Landed or Cemented	Sacks Cement
17 1/4"	13 3/8"	48#	New	300'	Cemented	300 Sacks
12 1/4"	9 5/8"	36#	New	2900'	Cemented	1300 Sacks
8 3/4"	7"	23#	New	5100'	Cemented	450 Sacks

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about 5100 feet.

Additional information:

Approved DEC 7 1946, 19 _____

except as follows:

Sincerely yours,

Gulf Oil Corp., Gypsy Division

Company or Operator

By

E. J. Gallagher

Position District Superintendent

Send communications regarding well to

Name E. J. Gallagher

Address Box 1667, Hobbs, New Mexico

OIL CONSERVATION COMMISSION,

By

Roy Yarbrough

Title

Oil & Gas Inspector

COUNTY LEA		FIELD Eunice, S.		OWWO STATE NM MN 10167	
OPR GULF OIL CORP.		MAP			
4 Eaves					
Sec 10, T-22-S, R-37-E		CO-ORD			
1874' FNL, 554' FEL of Sec					
Re-Cmp 5-16-72		CLASS		EL	
		FORMATION	DATUM	FORMATION	DATUM
CSG & SX - TUBING					
13 3/8" at 305' w/300 sx					
9 5/8" at 2850' w/1300 sx					
7" at 5182' w/500 sx					
LOGS EL GR RA IND HC A					
		TD 5182'; PBD 4162'			
IP (San Andres) Perfs 4136-38' F 42 BOPD + 8 BW. Pot based on 24 hr test thru 30/64" chk. GOR NR; Grav NR; CP Pkr; TP 75#					
Distribution limited and publication prohibited by subscribers' agreement. Reproduction rights reserved by Williams & Lee Scouting Service, Inc.					
CONT.		PROP DEPTH 4162'		TYPE WO	
DATE					

F.R.C. 6-10-72; Opr's Elev. 3375' GL
 PD 4162' WO (San Andres)
 (Orig. comp 1-16-47 thru (Glorieta) Perfs 5050-5115',
 OTD 5182', OPB 5118')
 6-5-72 TD 5182'; PBD 4162'; COMPLETE
 PB to 4993'
 Perf 4018-20', 4046-48', 4084-86', 4103-05',
 4200-02' w/2 SPF
 Acid (4018-4202') 4000 gals (15% NE)
 Non-Commercial (4018-4202')
 Acid (4018-4202') 2500 gals (15% NE)
 Non-Commercial (4018-4202')
 PB to 4162'
 Perf 4136-38' w/2 SPF

LEA
GULF OIL CORP.

Eunice, S.
4 Eaves

NM

Sec 10, T22S, R37E
Page #2

6-5-72 Continued
Acid (4136-38') 3000 gals (28% NE)
6-10-72 COMPLETION REPORTED