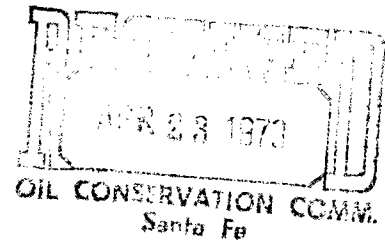


11-11-916
11

THE SUPERIOR OIL COMPANY

P. O. BOX 1900
MIDLAND, TEXAS 79701

April 17, 1973



Mr. A. L. Porter, Jr., Secretary-Director
NEW MEXICO OIL CONSERVATION COMMISSION
P. O. Box 2088
Santa Fe, New Mexico 87501

Re: Application for Non-Standard
Unit Comprising 160 Acres
Superior Oil Government 134-1
NE/4 Section 12, T-26-S, R-24-E
Washington Ranch (Morrow) Field
Eddy County, New Mexico

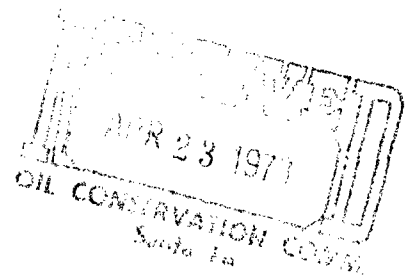
Dear Sir:

We respectfully request that a 160 acre non-standard unit be approved for the above captioned well in order that production may commence. As required under Rule 104, D-II, all offset operators have been notified of our application. Attached for your review of this application is a plat showing Superior's Government 134 No. 1 Well and the dedicated acreage along with a list of offset operators within a mile of this well. Also, a copy of waiver and notification of our application to offset operators is attached. Form C-128 (acreage dedication) and USGS Form 9-330 listing recent workover results and flow volume are also attached.

Superior's Government 134 No. 1 Well was spudded May 9, 1960, and completed July 28, 1960, through Upper Morrow Stray Sand perforations 7452'-78' (OA) flowing 665 MMCFD at TP = 500 psi. This well was re-entered on August 1, 1960, deepened from the original total depth of 9329 feet to a depth of 10,237 feet or into the Ellenburger Zone. After encountering non-commercial shows below the Upper Morrow Stray Sand, this well was plugged back and re-perforated 7452'-78' (OA) and tested 347 MCFD, TP = 514 psi. A workover was performed at this well in March 1973. The hole was cleaned out below the existing perforations and the Morrow Zone was acidized with 2500 gal (7-1/2%) MS acid. After flowing back load, a bottom hole pressure survey was run, and a one point deliverability test indicated 152 MCFD at anticipated line pressure of 900 psi. This data is shown on Form 9-330.

Except for workover and occasional short periods of flow testing to unload fluid, the Government 134 No. Well has been shut-in since completion in 1960. In view of the low volume marginal status of this well, it will be necessary that Superior Oil Company lay a line at their expense to the nearest transmission

THE SUPERIOR OIL COMPANY
Mr. A. L. Porter, Jr.
April 17, 1973
Page -2-



line (El Paso) to commence gas sales. Superior Oil Company owns 100 percent of this well, and Superior is the sole owner of the 160 acres located NE/4 Section 12, T-26-S, R-24-E proposed as the non-standard unit.

Very truly yours,

THE SUPERIOR OIL COMPANY

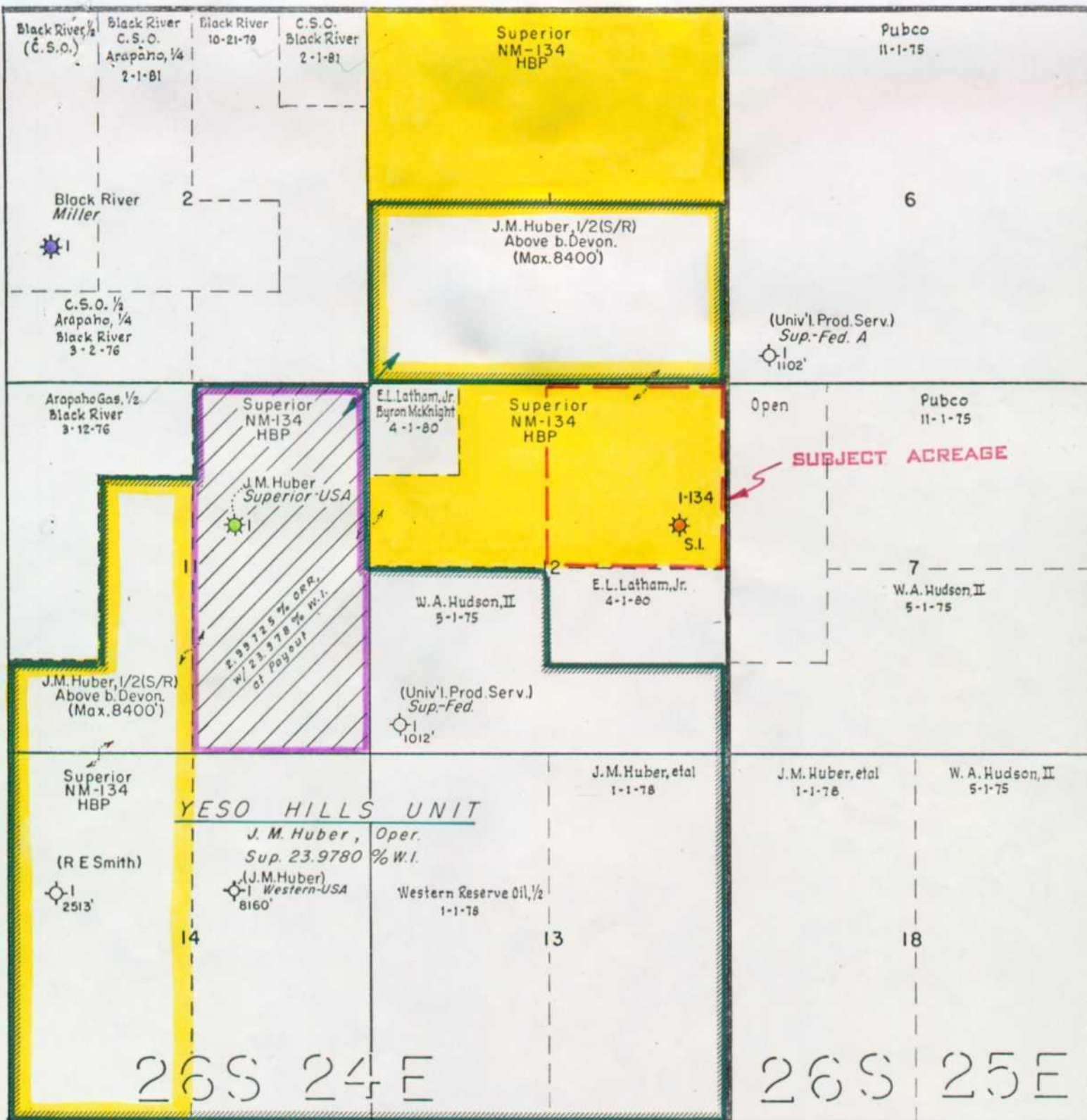
Terry D. Clay

Terry D. Clay
Petroleum Engineer

TDC/jf
Attachments

cc: Mr. James Knauf
U.S.G.S.
P. O. Drawer "U"
Artesia, New Mexico 77210

Mr. W. A. Gressett (5)
N.M.O.C.C.
P. O. Drawer "DD"
Artesia 88210



- UPPER MORROW (STRAY SAND)
- UPPER MORROW
- LOWER MORROW

THE SUPERIOR OIL COMPANY

ENGINEERING

MIDLAND

WASHINGTON RANCH FIELD AREA

EDDY COUNTY, NEW MEXICO

SCALE : 1" = 2000'

APR 12 1973

Shallow Wells (Less than 1000') Not Shown

Well Location and Acreage Dedication Plat

Section A.

Date May 2, 1960

Operator The Superior Oil Company Lease Government "134"
 Well No. 1 Unit Letter " Section 12 Township 26 S Range 24 E NMFM
 Located 1980' Feet From NORTH Line, 660 Feet From EAST Line
 County EDDY G. L. Elevation 3861 Dedicated Acreage 160 Acres
 Name of Producing Formation Upper Morrow Stray Sand Pool Undesignated - Washington Ranch
~~Section 12, Township 26 S, Range 24 E~~
~~none designated~~

1. Is the Operator the only owner* in the dedicated acreage outlined on the plat below?
 Yes x No .
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes No . If answer is "yes," Type of Consolidation
3. If the answer to question two is "no," list all the owners and their respective interests below:

OwnerLand DescriptionThe Superior Oil Company
N/2 Section 12, T-26-S, R-24-E, minus NW NW of
Section 12.

Section B

Lessee: Superior Oil Company
 Lessor: Government

1980'
 O 660'

This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

The Superior Oil Company
 (Operator)

Hermon High
 (Representative)

Midland, Texas
 Address

This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed April 28, 1960

W. W. Johnston
 Registered Professional
 Engineer and/or Land Surveyor.

Certificate No. 388

(See instructions for completing this form on the reverse side)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☒ Other _____
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

The Superior Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1900, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FNL & 660' FEL

At top prod. interval reported below Drilled as straight hole

At total depth

14. PERMIT NO.

DATE ISSUED

May 4, 1960

15. DATE SPUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

19. ELEV. CASINGHEAD

5-9-60

* 7-25-60

7-28-60

KB: 3879', DF: 3878'

GL - 3866

20. TOTAL DEPTH, MD & TVD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

10,237'

7520'

-- --

-- --

0 - TD

-- --

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL
SURVEY MADETop: 7450' Upper Morrow Stray Sand
Bottom: 7480'

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED
Sidewall Cores
3185-3585'

Schlumberger Gamma Ray-Sonic, Induction, and Microlog

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	451	17-1/2"	600 sax - circ	None
9-5/8"	47#	4,663	12-1/4"	2100 sax - circ	None
7"	26# & 29#	9,323	8-1/2"	500 sax - calculated	None
T. cmt - 7300'					

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
--	--	--	--	--	2-1/2"	7389	7352

31. PERFORATION RECORD (Interval, size and number)

Perfs 7452-57', 7462-64', 7470-78'
w/4 JSPF or total of 60 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7452-78'	1000 gal Spearhead - 7-26-60
7452-78'	5500 gal Refined oil - 7-27-60
7452-78'	Squeezed w/85 sax - 8-2-60

* Back of page for additional information.

33.*

PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or
shut-in)

7-28-60

Flowing

Shut-in

DATE OF TEST

HOURS TESTED

CHOKE SIZE

PROD'N. FOR
TEST PERIOD

OIL—BBL.

GAS—MCF.

WATER—BBL.

GAS-OIL RATIO

3-29-73

3

8/64

-- --

19

--

--

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED
24-HOUR RATE

OIL—BBL.

GAS—MCF.

WATER—BBL.

OIL GRAVITY-API (CORR.)

900

Packer

-- --

152

-- --

-- --

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

Vented for test purposes

Terry Clay

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Petroleum Engineer

DATE

4-16-73

* (See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

* Re-entered well on 8-1-60 and deepened from 9329 to 10,237'.

Perfs 8294-8333' 500 gal mud acid

Set cast iron bridge plug 7528' & dumped 1-1/2 sax cement on top (PBTD - 7820')

Re-perforated 7452-57', 7462-64', 7470-78'

7452-78' (OA) - 500 gal mud acid - 9-3/60

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Anhydrite	0	903	
Limestone	903	970	
Sd, sh & lm	970	4133	
Lm w/sd & sh	4133	6096	
Sd, sh & lm	6096	6547	
Lm, sh & chert	6547	7232	
Lm & sd	7232	7452	
Sd	7452	7480	
Sh & sd	7480	7770	
Granite	7770	7800	
Sh & lm	7800	8178	
Lm & dolo	8178	9140	
Lm & chert	9140	9323	
Lm & sd	9323	9620	
Dolomite	9620	10237	

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Delaware	900-	4133
Bone Springs	4133-	6100
Wolfcamp	6100-	6540
Penn	6540-	7233
Atoka-Morrow	7233-	7450
Morrow	7450-	7986
Miss	7986-	8082
Woodford	8082-	8178
Devonian	8178-	9135
Montoya	9135-	9450
Simpson	9450-	9636
Ellenburger	9636-	10237

Cont'd from top of page....

7452-78' (OA) - 1000 gal Spearhead Acid - 9-4-60

7452-78' (OA) - 2000 gal " " - 9-5-60

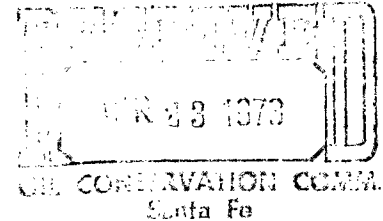
7452-78' (OA) - 2500 gal Kerosene plus 4850# sand - 9-7-60

7452-78' (OA) - 2500 gal 7-1/2% MS acid - 2-28-73

THE SUPERIOR OIL COMPANY

P. O. BOX 1900
MIDLAND, TEXAS 79701

April 18, 1973



OFFSET OPERATORS

Re: Application for Non-Standard
Unit Comprising 160 Acres
Superior Oil Government 134-1
NE/4 Section 12, T-26-S, R-24-E
Washington Ranch (Morrow) Field
Eddy County, New Mexico

Gentlemen:

We have requested that a 160 acre non-standard unit be approved for the above captioned well in order that production may commence. As required under Rule 104, D-II, all offset operators must be notified of our application. Attached for your review is a plat showing Superior's Government 134 No. 1 Well and the dedicated acreage.

Superior's Government 134 No. 1 Well was spudded May 9, 1960, and completed July 28, 1960, through Upper Morrow Stray Sand perforations 7452'-78' (OA) flowing 665 MMCFD at TP = 500 psi. This well was re-entered on August 1, 1960, deepened from the original total depth of 9329 feet to a depth of 10,237 feet or into the Ellenburger Zone. After encountering non-commercial shows below the Upper Morrow Stray Sand, this well was plugged back and re-perforated 7452'-78' (OA) and tested 347 MCFD, TP = 514 psi. A workover was performed at this well in March 1973. The hole was cleaned out below the existing perforations and the Morrow Zone was acidized with 2500 gal (7-1/2%) MS acid. After flowing back load, a bottom hole pressure survey was run, and a one point deliverability test indicated 152 MCFD at anticipated line pressure of 900 psi.

Except for workover and occasional short periods of flow testing to unload fluid, the Government 134 No. 1 Well has been shut-in since completion in 1960. In view of the low volume marginal status of this well, it will be necessary that Superior Oil Company lay a line at their expense to the nearest transmission line, (El Paso) to commence gas sales.

As an offset operator, if you have no objection to the application for a non-standard unit, please indicate by signing the attached waiver and sending a copy to the Oil Conservation Commission.

Yours Very Truly,

THE SUPERIOR OIL COMPANY

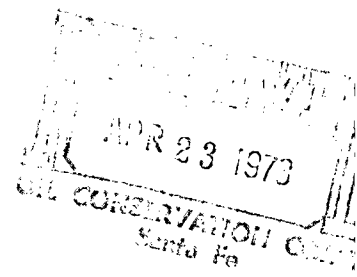

Terry D. Clay
Petroleum Engineer

TDC/jf
Attachments

THE SUPERIOR OIL COMPANY

P. O. BOX 1900
MIDLAND, TEXAS 79701

April 18, 1973



Mr. A. L. Porter, Jr., Secretary-Director
NEW MEXICO OIL CONSERVATION COMMISSION
P. O. Box 2088
Santa Fe, New Mexico 87501

Re: Application for Non-Standard
Unit Comprising 160 Acres
Superior Oil Government 134-1
NE/4 Section 12, T-26-S, R-24-E
Washington Ranch (Morrow) Field
Eddy County, New Mexico

Dear Sir:

It is understood that Superior Oil Company will dedicate a non-standard unit comprising 160 acres to the Government 134 No. 1 Well. It is further understood that this well is on a standard location of 1980' FNL and 660' FEL of Section 12, T-26-S, R-24-E, and the NE/4 will be dedicated to this well.

This is to advise that the undersigned, an offset operator to the Government 134 No. 1 Well, has no objection to granting approval to The Superior Oil Company to dedicate the aforementioned non-standard unit to this well.

NAME: _____

COMPANY: _____

DATE: _____

LIST OF OFFSET OPERATORS AND ADDRESSES

Pubco Petroleum
904 Gihls Tower West
Midland, Texas 79701
Attn: Bob Northington

✓ Mr. W. A. Hudson II
1000 First National Bank Bldg.
Fort Worth, Texas 76102
Attn: Mr. Ed Hudson, Jr.

✓ Western Reserve Oil Company
306 Building of Southwest
Midland, Texas 79701
Attn: Mr. Dick Beveridge

E. L. Latham, Jr.
P. O. Box 1392
Hobbs, New Mexico 88240
Attn: Mr. E. L. Latham, Jr.

Mr. Byron McKnight
P. O. Box 297
Hobbs, New Mexico 88240
Attn: Mr. Byron McKnight

J. M. Huber Corp.
1900 Wilco Bldg.
Midland, Texas 79701
Attn: Mr. G. S. Cromwell

✓ Black River Corp.
620 Commercial Bank Tower
Midland, Texas 79701
Attn: Mr. Tom Phipps

✓ Arapaho Gas Limited
640 Continental National Bank Bldg.
3333 S. Bannoch
Englewood, Colorado 80110
Attn: Mr. Warren Taylor

Cities Service Oil Company
P. O. Box 4906
Midland, Texas 79701
Attn: Mr. Gene Motter

SCALE : 1" = 2000'

THE SUPERIOR OIL COMPANY

P. O. BOX 1900
MIDLAND, TEXAS 79701

April 18, 1973



Mr. A. L. Porter, Jr., Secretary-Director
NEW MEXICO OIL CONSERVATION COMMISSION
P. O. Box 2088
Santa Fe, New Mexico 87501

Re: Application for Non-Standard
Unit Comprising 160 Acres
Superior Oil Government 134-1
NE/4 Section 12, T-26-S, R-24-E
Washington Ranch (Morrow) Field
Eddy County, New Mexico

Dear Sir:

It is understood that Superior Oil Company will dedicate a non-standard unit comprising 160 acres to the Government 134 No. 1 Well. It is further understood that this well is on a standard location of 1980' FNL and 660' FEL of Section 12, T-26-S, R-24-E, and the NE/4 will be dedicated to this well.

This is to advise that the undersigned, an offset operator to the Government 134 No. 1 Well, has no objection to granting approval to The Superior Oil Company to dedicate the aforementioned non-standard unit to this well.

NAME:

William A. Hudson II

COMPANY:

DATE:

April 24, 1973

LIST OF OFFSET OPERATORS AND ADDRESSES

Pubco Petroleum
904 Gihls Tower West
Midland, Texas 79701
Attn: Bob Northington

Mr. W. A. Hudson II
1000 First National Bank Bldg.
Fort Worth, Texas 76102
Attn: Mr. Ed Hudson, Jr.

Western Reserve Oil Company
306 Building of Southwest
Midland, Texas 79701
Attn: Mr. Dick Beveridge

E. L. Latham, Jr.
P. O. Box 1392
Hobbs, New Mexico 88240
Attn: Mr. E. L. Latham, Jr.

Mr. Byron McKnight
P. O. Box 297
Hobbs, New Mexico 88240
Attn: Mr. Byron McKnight

J. M. Huber Corp.
1900 Wilco Bldg.
Midland, Texas 79701
Attn: Mr. G. S. Cromwell

Black River Corp.
620 Commercial Bank Tower
Midland, Texas 79701
Attn: Mr. Tom Phipps

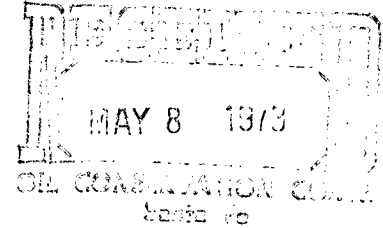
Arapaho Gas Limited
640 Continental National Bank Bldg.
3333 S. Bannoch
Englewood, Colorado 80110
Attn: Mr. Warren Taylor

Cities Service Oil Company
P. O. Box 4906
Midland, Texas 79701
Attn: Mr. Gene Motter

THE SUPERIOR OIL COMPANY

P. O. BOX 1900
MIDLAND, TEXAS 79701

April 18, 1973



Mr. A. L. Porter, Jr., Secretary-Director
NEW MEXICO OIL CONSERVATION COMMISSION
P. O. Box 2088
Sante Fe, New Mexico 87501

Re: Application for Non-Standard
Unit Comprising 160 Acres
Superior Oil Government 134-1
NE/4 Section 12, T-26-S, R-24-E
Washington Ranch (Morrow) Field
Eddy County, New Mexico

Dear Sir:

It is understood that Superior Oil Company will dedicate a non-standard unit comprising 160 acres to the Government 134 No. 1 Well. It is further understood that this well is on a standard location of 1980' FNL and 660' FEL of Section 12, T-26-S, R-24-E, and the NE/4 will be dedicated to this well.

This is to advise that the undersigned, an offset operator to the Government 134 No. 1 Well, has no objection to granting approval to The Superior Oil Company to dedicate the aforementioned non-standard unit to this well.

NAME:

Donny Phyllis et al.

COMPANY:

Black River Corp.

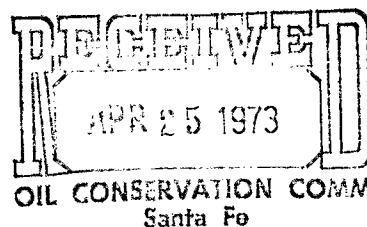
DATE:

5-5-73

THE SUPERIOR OIL COMPANY

P. O. BOX 1900
MIDLAND, TEXAS 79701

April 18, 1973



Mr. A. L. Porter, Jr., Secretary-Director
NEW MEXICO OIL CONSERVATION COMMISSION
P. O. Box 2088
Santa Fe, New Mexico 87501

Re: Application for Non-Standard
Unit Comprising 160 Acres
Superior Oil Government 134-1
NE/4 Section 12, T-26-S, R-24-E
Washington Ranch (Morrow) Field
Eddy County, New Mexico

Dear Sir:

It is understood that Superior Oil Company will dedicate a non-standard unit comprising 160 acres to the Government 134 No. 1 Well. It is further understood that this well is on a standard location of 1980' FNL and 660' FEL of Section 12, T-26-S, R-24-E, and the NE/4 will be dedicated to this well.

This is to advise that the undersigned, an offset operator to the Government 134 No. 1 Well, has no objection to granting approval to The Superior Oil Company to dedicate the aforementioned non-standard unit to this well.

NAME: W. C. Anderson

COMPANY: CITIES SERVICE OIL CO.

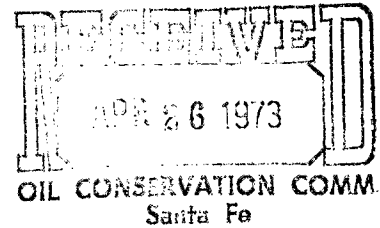
DATE: 4/24/73

THE SUPERIOR OIL COMPANY

P. O. BOX 1900
MIDLAND, TEXAS 79701

April 18, 1973

Mr. A. L. Porter, Jr., Secretary-Director
NEW MEXICO OIL CONSERVATION COMMISSION
P. O. Box 2088
Santa Fe, New Mexico 87501



Re: Application for Non-Standard
Unit Comprising 160 Acres
Superior Oil Government 134-1
NE/4 Section 12, T-26-S, R-24-E
Washington Ranch (Morrow) Field
Eddy County, New Mexico

Dear Sir:

It is understood that Superior Oil Company will dedicate a non-standard unit comprising 160 acres to the Government 134 No. 1 Well. It is further understood that this well is on a standard location of 1980' FNL and 660' FEL of Section 12, T-26-S, R-24-E, and the NE/4 will be dedicated to this well.

This is to advise that the undersigned, an offset operator to the Government 134 No. 1 Well, has no objection to granting approval to The Superior Oil Company to dedicate the aforementioned non-standard unit to this well.

NAME:


General Partner

COMPANY: ARAPAHOE GAS LIMITED

DATE: April 24, 1973

THE SUPERIOR OIL COMPANY

P. O. BOX 1900
MIDLAND, TEXAS 79701

April 18, 1973



Mr. A. L. Porter, Jr., Secretary-Director
NEW MEXICO OIL CONSERVATION COMMISSION
P. O. Box 2088
Sante Fe, New Mexico 87501

Re: Application for Non-Standard
Unit Comprising 160 Acres
Superior Oil Government 134-1
NE/4 Section 12, T-26-S, R-24-E
Washington Ranch (Morrow) Field
Eddy County, New Mexico

Dear Sir:

It is understood that Superior Oil Company will dedicate a non-standard unit comprising 160 acres to the Government 134 No. 1 Well. It is further understood that this well is on a standard location of 1980' FNL and 660' FEL of Section 12, T-26-S, R-24-E, and the NE/4 will be dedicated to this well.

This is to advise that the undersigned, an offset operator to the Government 134 No. 1 Well, has no objection to granting approval to The Superior Oil Company to dedicate the aforementioned non-standard unit to this well.

NAME: 

R. C. Beveridge

COMPANY: WESTERN RESERVES OIL COMPANY

DATE: May 9, 1973

MR. PORTER: We would suggest that some consideration be given to the possibility that the captioned well might prove to be a better producer than is now indicated and in this event (though unlikely) a penalized allowable would be in order.

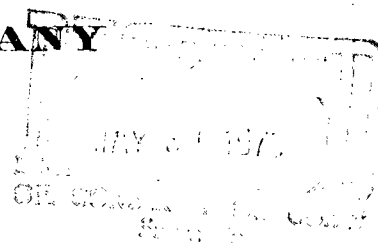

RCB

112 P. 916

THE SUPERIOR OIL COMPANY

P. O. BOX 1900
MIDLAND, TEXAS 79701

April 18, 1973



Mr. A. L. Porter, Jr., Secretary-Director
NEW MEXICO OIL CONSERVATION COMMISSION
P. O. Box 2088
Sante Fe, New Mexico 87501

Re: Application for Non-Standard
Unit Comprising 160 Acres
Superior Oil Government 134-1
NE/4 Section 12, T-26-S, R-24-E
Washington Ranch (Morrow) Field
Eddy County, New Mexico

Dear Sir:

It is understood that Superior Oil Company will dedicate a non-standard unit comprising 160 acres to the Government 134 No. 1 Well. It is further understood that this well is on a standard location of 1980' FNL and 660' FEL of Section 12, T-26-S, R-24-E, and the NE/4 will be dedicated to this well.

This is to advise that the undersigned, an offset operator to the Government 134 No. 1 Well, has no objection to granting approval to The Superior Oil Company to dedicate the aforementioned non-standard unit to this well.

NAME:

G. H. Cronmiller

COMPANY:

Jim Huber Coys.

DATE:

May 29, 1973

*Signed & agreed to certain grant
upon other parties also approving.
AC*

OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

May 23, 1973

C
O
P
Y
The Superior Oil Company
P. O. Box 1900
Midland, Texas 79701

Attention: Mr. Terry D. Clay

Administrative Order NSP-916

Gentlemen:

Reference is made to your application for a 160-acre non-standard gas proration unit in the Morrow formation adjacent to the Washington Ranch-Morrow Gas Pool and consisting of the following acreage:

EDDY COUNTY, NEW MEXICO
TOWNSHIP 26 SOUTH, RANGE 24 EAST, NMPM
Section 12: NE/4

It is understood that this unit is to be dedicated to your Government 134 Well No. 1, located 1980 feet from the North line and 660 feet from the East line of said Section 12.

By authority granted me under the provisions of Rule 104 D II, you are hereby authorized to operate the above-described acreage as a non-standard gas proration unit.

Very truly yours,

A. L. PORTER, Jr.
Secretary-Director

ALP/JEK/dr

cc: Oil Conservation Commission - Artesia
Oil & Gas Engineering Committee - Hobbs
Proration Department, OCC - Santa Fe
U. S. Geological Survey - Artesia