OIL CONSERVATION COMMISSION P. O. BOX 2088 SANTA FE NEW MEXICO 87501

September 5, 1974

Continental Oil Company P.O. Box 460 Hobbs, New Mexico 38240

Attention: Mr. L. P. Thompson

Administrative Order MSP-966

Gentlemen:

Reference is made to your application for a 160-acre non-standard gas provation unit consisting of the following acreage:

LEA COUNTY, NEW MEXICO

TOWNSHIP 24 SOUTH, RANGE 37 EAST, MMPM
Section 29: SW/4 NE/4, N/2 SE/4, and SW/4 SE/4

It is understood that this unit is to be dedicated to your Jack A-29 Well No. 8, located 1930 feet from the South line and 1930 feet from the East line of said Section 29.

By authority granted me under the provisions of Rule 5(b) of Order No. R-1670, as amended, you are hereby authorized to operate the above-described acreage as a non-standard gas proration unit.

Very truly yours,

A. L. PORTER, Jr. Secretary-Director

ALP/JEK/jr

cc: Oil Conservation Commission - Hobbs Oil & Gas Engineering Committee - Hobbs Proration Department, OCC - Santa Fe



STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

2040 S. PACHECO SANTA FE, NEW MEXICO 87505 (505) 827-7131

June 18, 1996

McDonald Operating, Inc. 505 N. Big Spring - Suite 204 Midland, Texas 79702 Attention: Linda Johnson

Administrative Order NSP-966-A(L)

Dear Ms. Johnson:

Reference is made to your application dated May 13, 1996 to divide the existing 320-acre non-standard gas spacing and proration unit ("GPU") in the Jalmat Gas Pool comprising the E/2 of Section 29, Township 24 South, Range 37 East, NMPM, Lea County, New Mexico, into two 160-acre non-standard GPU's.

Said 320-acre GPU was authorized by Division Administrative Order NSP-966, dated September 5, 1974, and is currently dedicated to the Jack "A-29" Well No. 8 (API No. 30-025-24788), located at a standard gas well location 1980 feet from the South and East lines (Unit J) of said Section 29.

It is our understanding at this time that:

the 160 acres comprising the NE/4 of said Section 29 is to be dedicated to the existing Jack "A-29" Well No. 9 (API No. 30-025-32643), located at an unorthodox Jalmat gas well location 2364 feet from the North line and 1126 feet from the East line (Unit H); said Well No. 9 was recently drilled to a total depth of 3,700 feet under authority of Division Administrative Order NSL-3461, dated January 12, 1995, in order to further develop the Langlie-Mattix Pool within the 40-acre tract comprising the SE/4 NE/4 of said Section 29, it is our understanding that the Langlie-Mattix perforations (3,434 feet to 3,688 feet) will be abandoned and said well will be recompleted up-hole into the Jalmat Gas Pool subsequent to the issuance of this order; and,

(b) the 160 acres comprising the SE/4 of said Section 29 is to be dedicated to said Jack "A-29" Well No. 8 in Unit "J".

By authority granted me under the provisions of Rule 2(d) of the "General Rules for the Prorated Gas Pools of New Mexico/Special Rules and Regulations for the Jalmat Gas Pool", as promulgated by Division Order No. R-8170, as amended, the two above-described non-standard 160-acre gas spacing and proration units and unorthodox gas well location of the Jack "A-29" Well No. 9 are hereby approved.

Both Division Administrative Orders NSP-966 and NSL-3461 shall be placed in abeyance until further notice.

Sincerely,

William J. LeMay

Director

WJL/MES/kv

cc: New Mexico Oil Conservation Division - Hobbs

U. S. Bureau of Land Management - Carlsbad

File: NSP-966

NSL-3461