BURLESON & HUFF OIL PROPERTIES BOX 2479 - PHONE 683-4747 MIDLAND. TEXAS 79701 September 9, 1976

· 11 %----OIL CONSERVATION COMM.

New Mexico Oil Conservation Commission P. O. Box 2088

Sonta Fe Nol -1632

Re: Leonard Lease, E/2 SE/4 of Section 20, 104 D T Township 25 South, Range 37 East, Lea County, New Mexico

Attn: Mr. Joe D. Ramey

Santa Fe, New Mexico 87501

Gentlemen:

On September 1, 1976 we plugged back and completed our No. 1 Leonard Well as a gas producer from the Yates - Seven Rivers formation in the Jalmat Gas Pool. The well is located 660 feet from the south and east lines of Section 20, T-25-S, R-37-E, Lea County. Our Leonard No. 2 well, located 660 feet from the east and 1980 feet from the south lines of said Section 20, is currently producing gas from this formation in the same gas pool, and both wells are located on the same base lease. The proration or spacing unit assigned to our Leonard No. 2 well has been previously established as and is a non-standard unit consisting of 80 acres described as the E/2 SE/4 of said Section 20. The Leonard No. 1 well is situated in this same spacing unit.

Plat showing the location of the wells with the present proration unit outlined in red is enclosed.

We hereby make application to the Commission for authority to simultaneously dedicate the E/2 SE/4 of said Section 20 as the proration unit for the Leonard No. 1 and Leonard No. 2 wells for the production of gas in the Jalmat Gas Pool.

Copies of this application and plat has been sent to the offsetting operator, Bettis Boyle & Stovall P. O. Box 1168 Graham, Texas 76046.

Yours very truly,

BURLESON & HUFF

Jack Huff

JH/sw

20	Bettis, Boyle & Stovall	21 Burleson Huff
	Burleson & Huff	Burleson & Huff
29	f Burleson & Huff	28 Burleson & Huff

BURLESON & HUFF LEONARD LEASE

E/2 SE/4 of Section 20

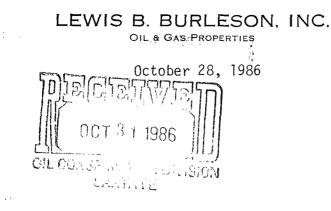
Township 25 South, Range 37 East,

LEA COUNTY, NEW MEXICO

LEWIS B. BURLESON PRESIDENT

STEVEN L. BURLESON VICE-PRESIDENT

WAYNE JARVIS



Mr. Michael Stogner Oil Conservation Division P. O. Box 2088 Santa Fe, NM 87501

> Re: Leonard No. 1 Unit P, Sec. 20, T-25-S, R-37-E, Lea County, New Mexico

Dear Mr. Stogner:

We recently recompleted our Leonard # 2 well as a Jalmat oil well. Therefore we wish to contract the Leonard #1 proration unit to a 40 acre tract cosisting of the SE/4SE/4 of Section 20, T-25-S, R-37-E, Lea County. Enclosed is a plat showing this new proration unit. If you have any questions please do not hesitate to contact me.

Yours very truly,

tim Burlison

Steven Burleson

SLB:1r Enclosure

- Jan Harris

The second

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

. .

Form C-102 Supersedes C-128 Effective 1-1-65

All distances	must	be	from	the	outer	boundaries	of	the	Section.
---------------	------	----	------	-----	-------	------------	----	-----	----------

3042 Yates Jalmat 40 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat belo 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both interest and royalty). 3. H more than one lease of different ownership is dedicated to the well, have the interests of all owners dated by communitization, unitization, force-pooling, etc?	Lewis B.	. Burleson, 1	Leonard			Well No.	
660 ¹ test from the South ine-and 660 ⁴ test from the east trace 3042 Yates Jalmat Producting Promotion Producting Productin	- Store and		117			Lea	
around Layeol Elev. Producting Formation Proof Jalmat 304 3042 Yates Jalmat 30 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat belo 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (hoth interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners dated by communitization, unitization, force-pooling, etc?			south	660'		past	
1. Outline the aereage dedicated to the subject well by colored pencil or hachure marks on the plat below interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners dated by communitization, unitization, force-pooling, etc? Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use r this form if accessary). No allowable will be assigned to the well until all interests have been consolidated (by communitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by sion. CERTIFICA I I I </td <td>nd Level Elev.</td> <td>Producing For</td> <td>the second se</td> <td>Pool</td> <td>reet from the</td> <td>The second s</td> <td>dicated Acreage:</td>	nd Level Elev.	Producing For	the second se	Pool	reet from the	The second s	dicated Acreage:
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners dated by communitization, unitization, force-pooling, etc? Yes No If answer is "yes," type of consolidation H answer is "no;" list the owners and tract descriptions which have actually been consolidated. (Use this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (hy communitizatio forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved the sion. CERTIFICA I answer is "no;" list the owners and tract descriptions which have actually been consolidated (hy communitizatio forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved the sion. CERTIFICA I and there in is true on best of my knowledge of the well is the origination is true on best of my knowledge of the shown on this plot was notes of actual survey Lewis B. Dui Date I breeby certify that shown on this plot was notes of actual survey I breeby certify that shown on this plot was notes of actual survey I breeby certify that shown on this plot was notes of actual survey Is true and correct to knowledge and bellef.							1101.50
this form if necessary.)	interest and If more than dated by co	l royalty). 1 one lease of d mmunitization, u No If ar	ifferent ownership is o mitization, force-pooli nswer is "yes," type o	ledicated to the v ng. etc? f consolidation _	vell, have the	interests of al	l owners been consoli-
I hereby certify that the rained herein is true an best of my knowledge a Mage Million Vice Preside Company LeWis B. Dun Date October 27, 19 I hereby certify that shown on this plar was notes of actual survey under my supervision, o is true and correct to knowledge and belief.	this form if No allowabl forced-pooli	necessary.) e will be assigne	ed to the well until all	interests have b	een consolida	ted (by communits, has been ap	nitization, unitization, proved by the Commis-
2 0660 1 1 2 0660 1 2 0660 1 2 0660 1 1 1 1 1 1 1 1 1 1 1 1 1						l hereby cert tained herein	ERTIFICATION ify that the information con- is true and complete to the owledge and belief.
shown on this plat was 0660 under my supervision, of is true and correct to knowledge and belief.		- +				Position Vice F Company Lewis Date	Surface President-Explorat B. Eurleson, Inc. 27, 1986
					0660	shown on this notes of actu under my sup is true and	tify that the well location plat was plotted from field al surveys made by me or ervision, and that the same correct to the best of my d belief.
o ¹ -660 Registered Professional E and/or Land Surveyor					0 ¹ -660	Registered Prof	

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

November 4, 1986

TONEY ANAYA GOVERNOR

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-5800

Lewis B. Burleson, Inc. P. O. Box 2479 Midland, Texas 79702

Attention: Steven Burleson

Re: Application for 40-acre non-standard gas proration unit. Leonard Well No. 1 P-20-T25S-R37E, Lea County, New Mexico

Dear Mr. Burleson,

Per your application dated October 28, 1986, please comply with the rules and procedures for such applications under Rule 2(a)4 of Order No. R-8170, see attached. Your 20 days will commence when the required notifications are sent out.

Sincerely,

ear of Longers

Michael E. Stogner Petroleum Engineer

MES/et

enclosure

THE PERMIT

2) Assigning an allowable to the non-standard GPU.

RULE 2(a)4 NON-STANDARD PRORATION UNIT APPROVAL PROCEDURE AT DIRECTOR LEVEL: The Director of the Division may grant an exception to the requirements of Rule 2(a)2 when the unorthodox size or shape of the GPU is necessitated by a variation in the legal subdivision of the U.S. Public Land Surveys and the non-standard GPU is less than 75% or more than 125% of a standard GPU, or where the following facts exist and the following provisions are complied with:

1) The non-standard GPU consists of quarter-quarter sections or lots that are contiguous by a common bordering side.

2) The non-standard GPU lies wholly within a governmental subdivision or subdivisions which would be a standard GPU for the well (quarter-section, half-section, or section) but contains less acreage than a standard GPU.

3) The applicant presents written consent in the form of waivers from all offset operators and from all operators owning interests in the quarter-section, half-section, or section (for 160-acre, 320-acre, 640-acre standard dedications respectively) in which the non-standard GPU is situated and which acreage is not included in said non-standard GPU.

4) In lieu of Paragraph (3) of this rule, the applicant may furnish proof of the fact that all of the aforesaid offset operators were notified by registered or certified mail of his intent to form such non-standard GPU. The Director may approve the application if no such operator has entered an objection to the formation of such non-standard GPU within 20 days after Director has received the application.

RULE 2(b) WELL LOCATION: Each well drilled or completed on a spacing and proration unit governed by these rules, including approved non-standard GPUs, shall be located as provided below:

(1) NORTHWEST NEW MEXICO

STANDARD PRORATION UNIT

160 acres

•

L

LOCATION REQUIREMENTS

Not closer than 790 feet to the outer boundary of the tract, nor closer than 130 feet to any quarter-quarter

-4-

LEWIS B. BURLESON PRESIDENT

STEVEN L. BURLESON VICE-PRESIDENT

WAYNE JARVIS

14 NO 10

LEWIS B. BURLESON, INC.

OIL & GAS PROPERTIES November 114, 1986

Energy and Minerals Department Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501

Attention: Michael Stogner

Dear Mr. Stogner:

This is our formal application to have NSP-1032 amended to reduce the acreage from 80 to 40 due to the reclassification of Leonard No. 2 to an oil well.

As shown on the attached plat Lewis B. Burleson, Inc. controls all of the offsetting acreage.

My signature below constitutes our approval of this unit as the Offset Operator.

Very truly yours,

Sten Burleson

Steven L. Burleson

STR.

SLB:1r Enclosures

- Trime

a kalan da Marina da sa ana

TET.

THE REPORT OF THE PARTY OF THE

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

:

1

		All distances must b	e from the outer boundaries o	f the Section.	
Operator			Leonard	Well No.	
Lewis B. Bi	Lewis B. Burleson, Inc. Unit Letter Section Township			County	
Р	20	25-S	Range 37-E	Lea	
Actual Footage Loco 660	feet from the	South line and	660	et from the East	line
Ground Level Elev.	Producing Fo		Pool		Dedicated Acreage:
		ates	Jalmat		40 Acres
 2. If more the interest and 3. If more the dated by controls Yes 	an one lease is d royalty). n one lease of o ommunitization, D No If a	dedicated to the w different ownership i unitization, force-poo unswer is "yes," type	s dedicated to the well, pling.etc? e of consolidation	entify the ownership t have the interests of	hereof (both as to working all owners been consoli- ated. (Use reverse side of
this form if No allowab	necessary.) le will be assign	ned to the well until a	all interests have been	consolidated (by com	munitization, unitization, approved by the Commis-
	ļ		1		CERTIFICATION
	¹				certify that the information con-
	î.				rein is true and complete to the y knowledge and belief.
	l l			Ste	on Bulicon
				S SACODO STATE	en Burleson
	Ì				President
				Lewis	B. Burleson, Inc.
	L		1	Date	1/14/86
				shown on notes of under my is true o	certify that the well location this plat was plotted from field actual surveys made by me or supervision, and that the same and correct to the best of my e and belief.
	ļ			1 Date Survey	ed
	l.		-Ci	Fegistered	Professional Engineer
	l L		Π	and/or Land	
0 330 660	90 1320 1650 19	80 2310 2640 20	00 1500 1000	Certificate	No.

Form C-102 Supersedes C+128 Effective 1-1-65

