NSP - 1035A



STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

11/17/98

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

GOVERNOR

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

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Gentlemen:

RE

I have examined the application for the:

-E 2-245-36e OFILVI Operator ease

and my recommendations are as follows:

commend aprova

Just we will

Yours very truly,

us

Chris Williams Supervisor, District 1

/ed

NSP

12/3/98

21 GF 888 36



Gruy Petroleum Management Co.

600 East Las Colinas Blvd. • Suite 1200 • Irving, TX 75039 • (972) 401-3111 • Fax (972) 443-6450 Mailing Address: P.O. Box 140907 • Irving, TX 75014-0907

A wholly-owned subsidiary of Magnum Hunter Resources, Inc., an American Stock Exchange company

Date: November 10, 1998

New Mexico Oil Conservation Division 2040 South Pacheco Santa Fe New Mexico 87505 Attn: Ms.Lori Wrotenbery

Re: Gruy Petroleum Management Co. State X No.1 re-entry 160 acre Non-Standard Jalmat Gas Pool SPU NW/4 Sec. 2, T-24S-R34E Lea County New Mexico

NOV 1 3 1998

Dear Ms. Wrotenbery:

Gruy Petroleum Management Co. requests administrative approval of the referenced non-standard proration unit under Division General Rule 104(D)(2)(b). The NW/4 of section 2-24S-36E will be dedicated to the proposed re-entry of the State X No. 1 well. Cities Service Oil Company drilled the State X No. 1 at this location in 1949. Surface casing was set and then the well was plugged and abandoned. The NW/4 of section 2 was previously approved by Administrative Order NSP-1035, as a non-standard proration unit for the now plugged Citgo AS State No. 1. We anticipate that our re-entry of the State X No. 1 well will result in a completed gas well, at a standard location in the Jalmat Gas Pool.

We are enclosing for your reference a copy of our application to drill, and Form C-102, along with an SPU list and color-coded plat depicting the proration units surrounding our proposed location. In compliance with Division General Rule 104(D)(2)(d) we have sent a copy of this application by certified mail to all owners of gas operating rights in the immediately surrounding Jalmat Gas Pool SPU's.

Your consideration in this matter is appreciated. If you have any questions or need additional information, please advise.

Yours truly,

Zeno Fanis

Zeno Farris Manager, Operations Administration

CC: OCD Hobbs

Ms. Lori Wrotenbery New Mexico Oil Conservation Division November 11, 1998

NOTICE TO OFFSET OPERATORS

The copies of the following documents:

- 1. November 10, 1998 Letter to Ms. Lori Wrotenbery, New Mexico Oil Conservation Division concerning the assignment of a non-standard proration unit for the proposed State X No. 1 in Lea County, New Mexico.
- 2. List of SPU offsetting the unit proposed for the State X No. 1 and corresponding plat.
- 3. New Mexico Form C-101, Application for Permit to Re-enter the State X No. 1, filed by Gruy Petroleum and approved September 10, 1998.
- 4. New Mexico Form C-102, Well Location and Acreage Dedication Plat on the subject well.

were sent November 11, 1998 by certified mail, return receipt requested, to the following offset Operators:

Mobil Producing Texas & New Mexico, Inc. P. O. Box 633 Midland, TX 79702

OXY USA, Inc. P. O. Box 50250 Mídland, Texas 79707

Cross Timbers Oil Company 810 Houston, Ste. 2000 Fort Worth, TX 76102

Conoco, Inc. 10 Desta Drive, Ste. 100 W Midland, TX 79702

Chevron USA Inc. P. O. Box 1150 Midland, TX 79702

Altura Energy, LTD P. O. Box 4294 Houston, TX 77210-4294 Doyle Hartman P. O. Box 10426 Midland, TX 79702

James A. Davidson P. O. Box 494 Midland, TX 79702

Lewis B. Burleson, et al Stephen L. Burleson LBB State Z Trust The New Mexico Company P. O. Box 2479 Midland, TX 79702

Texaco Exploration & Production, Inc. P. O. Box 3109 Midland, TX 79702

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Tennison Oil Company 8140 Walnut Hill Lane, Ste. 601 Dallas, TX 75231

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US Postal Service Receipt for Certified Mail

Mobil Producing Texas & New Mexico, Inc. P. O. Box 633 Midland, TX 79702

Z 582 766 438

US Postal Service Receipt for Certified Mail

OXY USA, Inc. P. O. Box 50250 Midland, Texas 79707

Z 582 766 439

US Postal Service Receipt for Certified Mail

Cross Timbers Oil Company 810 Houston, Ste. 2000 Fort Worth, TX 76102

Z 582 766 440

US Postal Service Receipt for Certified Mail

Conoco, Inc. 10 Desta Drive, Ste. 100 W Midland, TX 79702

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	Special Delivery Fee		
	Restricted Delivery Fee		
1995	Return Receipt Showing to Whom & Date Delivered		
April	Return Receipt Showing to Whom Date, & Addressee's Address	,	1.10
ğ	TOTAL Postage & Fees	\$	3.00
PS Form 3800 , April 1995	Postmark or Date		

US Postal Service Receipt for Certified Mail

Chevron USA Inc. P. O. Box 1150 Midland, TX 79702

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Z 582 766 443

US Postal Service Receipt for Certified Mail

Doyle Hartman P. O. Box 10426 Midland, TX 79702

Z 582 766 444

US Postal Service Receipt for Certified Mail

James A. Davidson P. O. Box 494 Midland, TX 79702

Z 582 766 445

US Postal Service Receipt for Certified Mail

Texaco Exploration & Production, Inc. P. O. Box 3109 Midland, TX 79702

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Tennison Oil Company 8140 Walnut Hill Lane, Ste. 601 Dallas, TX 75231

Z 582 766 442

US Postal Service Receipt for Certified Mail

Altura Energy, LTD P. O. Box 4294 Houston, TX 77210-4294

Z 582 766 447

US Postal Service Receipt for Certified Mail

Lewis B. Burleson, et al P. O. Box 2479 Midland, TX 79702

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3800, April 1995	Restricted Delivery Fee	
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Non-Standard	Non-Standard	Non-Standard	Non-Standard	Non-Standard	Non-Standard	Non-Standard	Non-Standard	<u>SPU</u>

List of Offset SPU's GRUY PETROLEUM MANAGEMENT CO. State X No. 1 Jalmat Gas Pool

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OWNERSHIP PLAT

T-24-S, R-36-E

IN COMPLIANCE WITH NMOCD GENERAL RULE 104(D)(2)(d), THIS IS YOUR NOTICE THAT AFFECTED PARTIES, WITH STANDING, MUST FILE WRITTEN OBJECTIONS, WITH THE NMOCD, WITHIN TWENTY (20) DAYS OF THE MAILING TO YOU OF THIS NOTICE AND NON-STANDARD SPU APPLICATION. PO Box 2980, Hobbs, NM 88241-1980 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505

Energy, Minerals & Natural Resources Department

L CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

AMENDED REPORT

* Property Code * Property Name * Wdl No. 33460 STATE "X" 1 * Strate "Surface Location 1 * Ut or lot no. Section Township Range Lot Ida Feer from the Feer from the East/West line County E 2 24S 36E Lot Ida Feer from the North/South line Feer from the East/West line County * Proposed Bottom Hole Location If Different From Surface Ut or lot no. Section Township Range Lot Ida Feer from the Feer from the East/West line County 'Proposed Pool 1 . . North/South line Feer from the East/West line County 'Work Type Code "Well Type Code "ColleRolary "Least Type Code "Growad Level Elevation B ''Molitiple "Proposed Perch "Formation "Counterctor * Sped Date ''NO 3869' TAN. YATES. UNKNOWN WHEN APPROVED 21 Proposed Casing and Cernent Program Secks of Cernent Easinsted ToC 11k''' 8 5/8'' 24 </th <th>_APPLICA</th> <th>TION</th> <th>FOR PE</th> <th>RMIT '</th> <th>TO DRI</th> <th>ll, re-en</th> <th>TER, DEF</th> <th>EPEN</th> <th>I, PLL</th> <th>JGBACK</th> <th>, OR</th> <th>ADD</th> <th>A ZONE</th>	_APPLICA	TION	FOR PE	RMIT '	TO DRI	ll, re-en	TER, DEF	EPEN	I, PLL	JGBACK	, OR	ADD	A ZONE	
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District I PO Box 1980, Hobbs, NM 88241-1980 District II

PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztee, NM 87410 State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-102 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

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District IV PO Box 2088, Santa Fe, NM 87504-2088

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