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a subsidiary of **Prime**Energy Corporation

North Park Executive Center • 731 Wadley Avenue • Suite L-220 • Midland, TX 79705-5351 (915) 682-5600 • FAX (915) 682-0223

February 5, 1996

New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

Attn: Michael Stogner Hearing Engineer & Engineer

RE: Request for Amendment to NSP #1056-A Wells B-1 Lease Sec. 1, T-25-S, R-36-E Jalmat Field Lea County, New Mexico

Dear Mr. Stogner,

Prime Operating Company respectfully requests administrative approval of an amendment to NSP Order #1056-A.

This unit now consists of 240 Acres. We request that the 40 acres in unit letter I be removed from this unit. The #4 well which is located on this 40 acres has been reclassified as an oil well. This will leave 200 acres still assigned to NSP #1056-A.

I have attached a copy of the new well location and acreage dedication plats for the #4 well and the #7 well and a copy of the C-116 test for the #4 well.

Please contact Ms.Candy Lyle at (915) 682-5600 if you need any further information regarding this request.

Sincerely. Junel a. Loole

Runell A. Seale Engineering Assistant

cc: OCD-Hobbs-Attn: Donna Pitzer

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District I PO Box 1980, Hobba, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV PO Box 2088, Santa Fe, NM 87504-2088

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State of New Mexico Energy, Minerala & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-102 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

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OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION																	
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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT API Number ¹ Pool Code ¹ Pool Name 30-025-25532 79240 Jalmat (Tnsl, Yts, 7Rvrs) Oil * Property Code ¹ Property Name ' Well Number 009392 Wells B-1 7 'OGRID No. ¹ Operator Name * Elevation 3211' 018099 Prime Operating Company ¹⁰ Surface Location Feet from the North/South line UL or lot no. Section Township Range Lot Ida Fort from the East/West line County G 1 25S 36E 1930 North 1780 East Lea ¹¹ Bottom Hole Location If Different From Surface Lot Ida Feet from the North/South line UL or lot no. Feet from the Section Township Range East/West line County ¹² Dedicated Acres " Joint or Infill ¹⁴ Consolidation Code 14 Order No. NSP 2056-A 200 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION ¹⁷ OPERATOR CERTIFICATION 16 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief Runell Q. halo Signature Runell A. Seale Printed Name 6 Engineering Assistant Title Februray 5, 1996 Date ¹⁸SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Scal of Professional Surveyer: Certificate Number

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