

SOHIO PETROLEUM COMPANY EXPLORATION AND PRODUCTION

MIDLAND, TEXAS 79702 P. O. BOX 3000

MIDLAND DISTRICT

Mr. Joe D. Ramey New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501 January 30, 1979

NS P 3706 9-79

Rule 3 24-75 Sam Problem

Survey Pool

Application for
Non-Standard Proration Unit 5.
Elliott B-12-2 No. 2
Eunice, S. (San Andres)

1980' FNL, 660' FWL, Sec 12, 22S, 37E

Lea County, New Mexico

40 acres 5 w/4 NW/4 Sec 12

Gentlemen:

Sohio Petroleum Company as operator of the subject well and by this letter makes application for a non-standard 40 acre proration unit on the Elliot B-12-2 lease, as shown on the attached acreage plat. It is our understanding that the normal proration unit as outlined by field rules is 80 acres, and that the top allowable will be reduced accordingly.

The subject well was recently released from the Exxon Paddock Unit and returned to Sohio. Subsequently, the well was recompleted to the San Andres as per attached completion report. It potentialed for 8 BOPD, 83 BWPD and 6 MCFPD on 11/25/78. The well potential being well below the maximum allowable for a 40 acre unit.

In accordance with New Mexico rules, we are submitting by certified mail a copy with attachments of this application to all offset operators on the attached list and as per attached field plat. Sohio Petroleum Company believes approval of this request will be in the interest of conservation, protect correlative rights, and allow for more complete recovery in the San Andres horizon.

If any further information is needed, please contact us.

Yours very truly,

SOHIO PETROLEUM COMPANY

A. W. Walters

District Superintendent

JHW/or Attachments

cc: P. G. Rennie

Offset operators as per attached

New Mexico Oil & Gas ATTN: Melba Carpenter Box 1890 Hobbs, NM 88240

Box 1157 Hobbs, NM 88240

USGS

Offset Operators

Anadarko Production Co. Attn: John C. English Box 806 Eunice, N. M. 88231

Atlantic Richfield Co. Attn: Mr. G. U. Ricks Box 1710 Hobbs, N. M. 88240

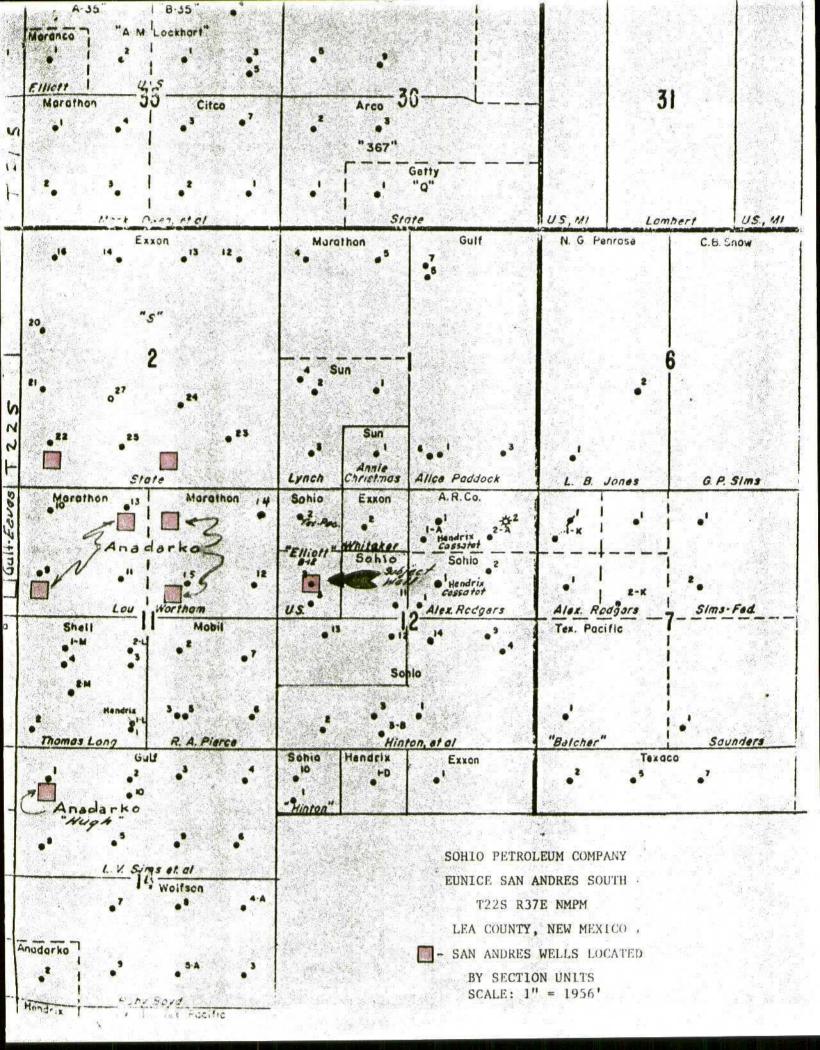
Exxon Co., U.S.A.
Attn: Mr. J. M. Shepherd
Box 1600 Exxon Bldg.
Midland, TX 79701

Marathon Oil Co. Attn: Mr. G. A. Naert P. O. Box 522 Midland, TX 79702 Mobil Oil Company Attn: John D. Howard Box 633 Midland, TX 79701

Sun Production Co. Attn: Mr. R. K. Beggs Box 1861 Midland, TX 79702

Texas Pacific Oil Co. Attn: R. U. Womack P. O. Box 4067 Midland, Texas 79701

Mr. John H. Hendrix 403 Wall Towers West Midland, Texas 79701



			SUBSET IN DUPLY			Budget Bureau No. 42-18-00-00		
(6)	* i'W *	ED STATES	· 医克里斯氏 (1995年) · 克里斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯	Berting Off	O. LEASE DESIGNA	HON AND SHEAT TO		
		OF THE UNI		reverse mide)	- 0 BALLI			
DE	GEOLOG	SICAL SURVEY	10 Sec. 10 May 1		8. IF INDIAN, ALL	OFFICE OR TAIRS NAME		
		COURLETION RE	PORT AND	106	T. UNIT ACRESME	ET RAMB		
VELL COMPLE	TION OR RE	COMPLETION RE	***		7. UNIT AV			
WHE OF WELL	OH X W	Set D Bay LL O			S. PARM OR LEAS	S NAME		
OF COMPLETIO	other		- Elliott 8-12-2					
MEM OLER OLER		SEDS Z DESVE. C			9. WELL NO.			
			10. FIELD AND POOL, OR WILDCAT					
SOHIO PETROLEI	A STATE OF THE STA		TO THE PARTY OF TH					
P. O. Box 300	y State requirements)		11 82C., C., S., M., ON					
P. U. DUR WELL (Re	sport location clearly	and in accordance with unity JU Sec 12, 225,	37E. NMPM		ON	(2) (2) (2) (3) (4) (4) (4) (4) (4) (4) (4) (4) (4) (4		
At surface 1980	FNL. DOU T.	WL, Sec 12, 225.			12, 225,	37E, NMPM		
At top prod. interval	reported below				12. COUNTY OR	18. STATE		
	ti.	14, PERMIT NO	DATE I	SSUED	PARISE	N Mexico		
At total depth		literature.	i di Propinsi di L		B, RT, dR, BTC.)*	10. BLBV. CARINGSMAD		
		17, DASS COMPL: (Ready 10-17-78	(0,prod.) 18. BLEV	53 DF	De Corto de	CABLE BOOLS		
DATE SPUDDED 16	PATP 12: 84.	10-17-78		22 INTERVAL	S BOTARY SOOL			
9-19-78	SI PLUE SACK	10-17-10 T.B., MD 8 WYD 92 IF M	MART	DRILLED		25. WAS DIRECTIONAL		
SOUND PRINTER NO & T	3996		(MD AND TVD).	on the control district				
THOMAS CHTERYA	L(8), OF THIS COMPLE	THON—SOP, BOTTON, HAMB				no		
MEDICAL CELEBRATION CONTRACTOR						27. WAS WELL COMED		
San Andres						110		
SE TIPE BLECTRIC AND	OTHER LOCK BUT				6.57	The second secon		
				(n seell)	no. Villa da	AMOUNT PULLS		
Gamma Ray Ne	utron	CASING RECORD	Report all strings set	(n well)	PING RECORD	AMOUNT PULLS		
Gamma Ray Ne	utron	DEPTH SET (MD)		500 sx	PING RECORD	AMOUNT PULLS		
Gamma Ray Ne	UETOD	5159'	8-3/4"	500 sx	TING RECORD	AMOUNT PULLS		
Gauma Ray Ne	wsions, 12/52. 23 36	5159' 2809'	8-3/4"	500 sx				
Gamma Ray Ne 28. CARINO SISS 711 9-5/8"	wsiohs, La./ss. 23 36 48	5159' 2809' 171'	8-3/4"	500 sx	TUBING BB	CORD		
Gauma Ray Ne	wsiaht, 18/55 23 36 48 0 H	5159': 2809': 171': 5/7.5	8-3/4" L2" 17-1/4"	500 sx 1390 sx 118 sx		CORD		
Gamma Ray Ne 88 GARINO SISS 711 9-5/8" 13-3/8" 6 '/4 88	23 36 48 6 H	5159': 2809': 171': 5/7.5	8-3/4"	500 SX 1390 SX 118 SX 80.	TUBING RE-	CORD FACKER SET (1		
Gamma Ray Ne 88 GARINO SISS 711 9-5/8" 13-3/8" 6 1/4	wsiaht, 18/55 23 36 48 0 H	5159'	8-3/4"	500 SX 1390 SX 118 SX 80.	TUBING RE	CORD MO) PAGEN SET C		
Gamma Ray Ne 88 CARINO SISS 7" 9-5/8" 13-3/8" 6'/4 89 \$158	water tays 23 23 36 48 0 H LINE	DEFTH SET (ME)	8-3/4" 17-1/4" screen (MP)	500 sx 1390 sx 118 sx 80. sise	TUBING RE- DEPTH SET PRACTURE, CEMI	CORD MO) FACERS SET () CONT SQUEEZE, ETC. LIED OF MATERIAL USED		
Garma Ray Ne 88. CARINO SISS 71. 9-5/8" 13-3/8" 6 '/4 89. 888	23 36 48 6 H	DEFTH SET (ME)	8-3/4" 17-1/4" NE* SCREM (MP) SS. DRPTE INTE	500 sx 1390 sx 118 sx 80. siss ACID. SHOT.	TUBING RED DEFTH SET STATEMENT AND THE COLUMN TAND THE COLUMN	CORD MO) FACKER SET (1) ENT SQUEEZE, STQ. SIND OF MATERIAL USED 15% HG1		
Gamma Ray Ne ### Cakino siss	water Laure 23 36 48 DINI TOP (ND) BOX	DEFTE SET (ME)	8-3/4" 17-1/4" NE" SCREEN (MD) BE- DEPTH : INTEL 4690-44	500 sx 1390 sx 118 sx 80. siss ACID. SHOT.	TUBING READ DEPTH SET SMOUNT AND 1500 gals	CORD MO) PAGERS SET (1) ENT SQUEEZE, ETC. EIRO OF MATERIAL USED 15% HC1 15% HC1		
Gamma Ray Ne ### Cakino siss	water tays 23 23 36 48 0 H LINE	DEFTE SET (ME)	8-3/4" 17-1/4" NT* SCREEN (MD) B3. DBPTH INTE 4690-44	500 sx 1390 sx 118 sx 80. siss ACID, SHOT, syas (MD) (43)	TUBING RED DEPTR SET TO SET TO SET TO SELS TO	CORD MO) PAGENS SET (1) CNT SQUEEZE, STO. KIND OF MATERIAL USED 15% HG1 15% HG1		
Gamma Ray Ne ### Cakino siss	water Laure 23 36 48 DINI TOP (ND) BOX	DEFTE SET (ME)	8-3/4" 17-1/4" SCREEN (MP) 82. DEFER INTER 4690-44 3971-35	500 sx 1390 sx 118 sx 80. 815E ACID. SHOT. 87AL (MD) (43' 912'	TUBING REDEPTR SET TO SET TO SET TO SELS TO SELS SQZd 125 S 250 gals	CORD MO) PAGEND SET (1) CNT SQUEEZE, STO. KIND OF MATERIAL USED 15% HC1 X 15% HC1		
Gamma Ray Ne ### Cakino siss	water the Lange 1 and 1	DEPTE SET (ME) 5159' 2809' 171' 5/75 ER RECORD FOM (MD) SACES (BMS) SET NUMBER)	8-3/4" 17-1/4" NEE SCREEN (MD) 82. DRFEE INTE 4690-44 3971-35 3971-35	500 sx 1390 sx 118 sx 80. siss ACID. SHOT. 8745 (MD) (43' 912' 912'	TUBING REDEPTR SET TO SET TO SET TO SELS TO SELS SQZd 125 8 250 gals	CORD MD) FACKER SET (ENT SQUEEZE, ESC. EISD OF MATERIAL USED 15% HC1 15% HC1 MELL STATUS (Producing		
Gamma Ray Ne 88 CARINO SISS 711 9-5/81 13-3/81 C-1/4 80 SISS 3912-3	water tays and tays and tays and tays are tays and tays are tays and tays are tays and tays are tays a	DEPTE SET (ME) 5159' 2809' 171' 5/75 ER RECORD FOM (MD) SACES (BMS) Set sumber)	8-3/4" 17-1/4" NEE* SCREEN (MD) 82. DRPER INTE 4690-44 3971-35 3971-35 3971-35 1014, semples—size (500 sx 1390 sx 118 sx 80. siss ACID. SHOT. 8745 (MD) (43' 912' 912'	TUBING REAL DEPTH SET STANDURY AND 1500 gals Sqzd 125 g 250 gals	CORD MO) PAGEER SET (1) ENT SQUEEZE, ETC. KIND OF MATRIAL USED 15% HC1 15% HC1 X 15% HC1 Producing charten Producing		
Gattina Ray Ne St. PREFORATION RE 3912-3 BL. PREFORATION RE BATE PERF PROCES	water tays and tays and tays and tays are tays a	DEPTH SET (ME) 5159' 2809' 171' 5/75 ER RECORD FOM (ME) SACRE CHAS SAI NUMBER) SIN METHOD (Flowing, 50-	8-3/4" 17-1/4" NET SCREEN (MD) BE. DAPTE : NETE 4690-44 3971-35 3971-35 3971-35 10171, pumping - stee of Excil pump	500 sx 1390 sx 118 sx 80. siss ACID. SHOT. 8745 (MD) (43' 912' 912'	TUBING READ DEPTH SET STATEMENT AMOUNT AND 1500 gals Sqzd 125 B 250 gals	CORD MD) FACKER SET (1) CONT SQUEEZE, ETC. LIED OF MATERIAL USED 15% HC1 X 15% HC1 X 15% HC1 Producing church (Producing church) Producing GAR-OLL SATE 750		
Gamma Ray Ne #8. Cabino siss	water Layra. 23 36 48 OH NOF (ND) BOX CORD (faiervel, rise of Section Page 15	DEPTH SET (ME) 5159' 2809' 171' 5/75 ER RECORD FOM (ME) SACES (BMS) SACES (BMS) FOR METHOD (Flowing, golding - 15" insert	8-3/4" 17-1/4" NEE* SCREEN (MD) 82. DRPER INTE 4690-44 3971-35 3971-35 3971-35 1014, semples—size (1390 sx 1390 sx 118 sx	TUBING RESTRICTION OF THE PRACTURE. CEMING AMOUNT AND 1500 gals 2000 gals Sqzd 125 s 250 gals	CORD (MD) FACKER SET (1) CNT SQUEEZE, ETC. KIED OF MATERIAL USED 15% HC1 15% HC1 W 15% HC1 SACOUL SATE FOO ducing CASOUL SATE 750 OU GRAVER-APT (6)		
GARMO SISS 711 9-5/8" 13-3/8" G. //4 SS. \$1.7 PREPORATION REG. 3912-3 BL. ALTO FIRST PRODUCT 10-17-78 DATE OF TREET	water tays and tays and tays and tays are tays a	DEPTH SET (ME) 5159' 2809' 171' 5/75 ER RECORD FOM (ME) SACES (BMS) SACES (BMS) FOM METHOD (Flowing, 90) 108 - 15" inset CHOKE SEE FROM TOR METHOD (Flowing, 90)	8-3/4" [2" 17-1/4" NE* SCREEN (MP) SS. DEFTE INTER 4690-44 3971-35 3971-35 3971-35 1474, sumples - start t fod pump For our Bet. For our Bet.	\$ 1390 SX 1390 SX 118 SX 80. SISE ACID. SHOT. 8744 (MD) (43') (12') 912' 912' 922'	TUBING REDEPTH SET TO THE PROOF THE	CORD MD) PACKER SET (1) CONT SQUEEZE, ETC. LIND OF MATERIAL USED 15% HC1 X 15% HC1 X 15% HC1 Producing chartering (Producing charter) Producing CAROLL BATH		
GARMO SISS 7/1 9-5/8" 13-3/8" 6 //4 89. 81. PREPORTION RES 10-17-78 DAYS OF YEST 11-25-78	TON PRODUCTION PRODUCT	DEPTH SET (ME) 5159' 2809' 171' 5/75 ER RECORD FROM (ME) SACES CHASS SACES CHASS SACES CHASS CHOKA SEE PROP'S TOR CHOKA SE	8-3/4"	\$ 1390 SX 1390 SX 118 SX 80. SISE ACID. SHOT. 8744 (MD) (43') (12') 912' 912' 922'	TUBING RED DEFTH SET STATE OF WATER BELL BELL BELL BELL BELL BELL BELL BE	CORD NO) FACKER SET (1) INT SQUEEZE, ESC. INT SQ		
GATHER RAY NO SE CARANO SISS 711 9-5/8" 13-3/8" G'/4 SS SISS SISS ATT PERFORATION RE 10-17-78 PART OF YEAR 11-25-78 PLOW: TURNER PROPER	which Layre. 23 36 48 0 H DINI TOF (MD) MOT CORD (Interval, elector PLESS ROURS TREETS) 24 85. CASING PARSSER!	DEPTH SET (ME) 5159' 2809' 171' 55/75 ER RECORD FOM (NE) SACKS CHAS SAC SURBER FOM (NE) SACKS CHAS FOM (NE) SACKS CHAS FOM (NE) SACKS CHAS FOM SACKS CH	8-3/4" [2" 17-1/4" NET. SCREEN (MP) BEL SCREEN (MP) 3971-3 3971-3 3971-3 3971-3 1912-3 PRODUCTION Wife sumples of the Component of the Co	500 sx 1390 sx 118 sx 80. SIRE ACID. SHOT. 8741 (MD) 643' 912' 922' 943' 943' 943' 943' 945' 6	TUBING RED DEFTH SET STATE OF WATER BELL BELL BELL BELL BELL BELL BELL BE	CORD MO) PACKER SET () ENT SQUEEZE, ETC. 15% HG1 15% HG1 15% HG1		
GATHER RAY NO SE CARANO SISS 711 9-5/8" 13-3/8" G'/4 SS SISS SISS ATT PERFORATION RE 10-17-78 PART OF YEAR 11-25-78 PLOW: TURNER PROPER	which Layre. 23 36 48 0 H DINI TOF (MD) MOT CORD (Interval, elector PLESS ROURS TREETS) 24 85. CASING PARSSER!	DEPTH SET (ME) 5159' 2809' 171' 55/75 ER RECORD FOM (NE) SACKS CHAS SAC SURBER FOM (NE) SACKS CHAS FOM (NE) SACKS CHAS FOM (NE) SACKS CHAS FOM SACKS CH	8-3/4" [2" 17-1/4" NET. SCREEN (MP) BEL SCREEN (MP) 3971-3 3971-3 3971-3 3971-3 1912-3 PRODUCTION Wife sumples of the Component of the Co	500 sx 1390 sx 118 sx 80. SIRE ACID. SHOT. 8741 (MD) 643' 912' 922' 943' 943' 943' 943' 945' 6	TUBING RED DEFTH SET STATE OF WATER BELL BELL BELL BELL BELL BELL BELL BE	CORD NO) FACKER SET (1) INT SQUEEZE, ESC. INT SQ		
GARMO SISS 7.11 9-5/8" 13-3/8" 6 //4 89. 81. PERFORATION RES 10-17-78 PARE OF YEAR PRODUCT 11-25-78 PLOW: TURNING PRODUCT 54. DESFORMED N. S.	TOTON PRODUCTION PRODU	DEPTE SET (ME) 5159' 2809' 171' 5/75 ER RECORD FOM (MD) SACES UBIGS SING NUMBER) SING NUMBER) SING NUMBER) SING NUMBERS FOR ALES PROP'S 24-HOUR RAYS FURL, CONTROL, 950.)	8-3/4"	1390 sx 1390 sx 118 sx 80.	TUBING RECEIVED OF THE PROPERTY OF THE PROPERT	CORD MO) FACKER SET (ONT SQUEEZE, ETC. KIND OF MATERIAL USED 15% HC1 15% HC1 W 15% HC1 Producing Shut-May 750 OIL GRAVIET-API (32.8 VITHESSED SY F. Bishop		
GARRING SISS 7/1 9-5/8" 13-3/8" 6 //4 29 81.7 82.8 3912-3 3912-3 10-17-78 PARS OF YEART PRODUCT 11-25-78 PLOW: YURING PRODUCT 34. DIRPORTEDN S	TOTON PRODUCTION PRODU	DEPTE SET (ME) 5159' 2809' 171' 5/75 ER RECORD FOM (MD) SACES UBIGS SING NUMBER) SING NUMBER) SING NUMBER) SING NUMBERS FOR ALES PROP'S 24-HOUR RAYS FURL, CONTROL, 950.)	8-3/4"	1390 sx 1390 sx 118 sx 80.	TUBING RECEIVED OF THE PROPERTY OF THE PROPERT	CORD MO) FACKER SET (ONT SQUEEZE, ETC. KIND OF MATERIAL USED 15% HC1 15% HC1 W 15% HC1 Producing Shut-May 750 OIL GRAVIET-API (32.8 VITHESSED SY F. Bishop		
GARRING SISS 7/1 9-5/8" 13-3/8" 6 //4 29 81.7 82.8 3912-3 3912-3 10-17-78 PARS OF YEART PRODUCT 11-25-78 PLOW: YURING PRODUCT 34. DIRPORTEDN S	TOTON PRODUCTION PRODU	DEPTH SET (ME) 5159' 2809' 171' 5/75 ER RECORD FOM (MD) SACES (BMS) SACES (BMS) FOM METHOD (Flowing, 90) CHOKE SEE PROPIES CHOKE SEE PROPIES S CALCULATED (SEE) Fuel, conted, ris.)	8-3/4"	1390 sx 1390 sx 118 sx 80.	TUBING RECEIVED OF THE PROPERTY OF THE PROPERT	CORD MO) FACKER SET (ONT SQUEEZE, ETC. KIND OF MATERIAL USED 15% HC1 15% HC1 W 15% HC1 Producing Shut-May 750 OIL GRAVIET-API (32.8 VITHESSED SY F. Bishop		

SIGNED

Form C-102 Supersedes C-128 Effective 1-1-85

MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Well No.

SOHIO PETR	OLEUM COMPAI	VY	Elliott B-1	L2-2		
E	ection 12	Township 22-S	Range 37-E	County		
ctual Footage Lacabo	eet from the	North line and	660 ,	eet from the Wa	est line	
found Level Flov.	Producing Form		Pool	sec itom the	Dedicated Acreage:	
3353 DF	San Ar	ndres	San Andres		40	Acres
2. If more than interest and3. If more than	one lease is royalty). one lease of dimunitization, u	ed to the subject we dedicated to the well fferent ownership is nitization, force-pooli swer is "yes;" type o	l, outline each and id dedicated to the well ng.etc?	entify the ownership	thereof (both as to v	8.1
If answer is this form if n	"no," list the ceessary.)will be assigned	owners and tract desc ed to the well until all or until a non-standar	riptions which have a	consolidated (by co	ommunitization, uniti	zation,
				12	CERTIFICATION	
o gu				tained best of	y certify that the informat herein is true and comple my knowledge and belief.	
, , #2				Position Distri Company Sohio Date	Walters ct Superintende Petroleum Compa aber 1, 1978	1 1 1
40 Ac.				shown notes under n is true	oy certify that the well on this plat was plotted from this plat was plotted from the same of the same	om field y me or he same
					eyed d Professional Engineer and Surveyor	
				Certifica	e No.	
			11177-74			