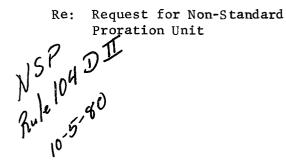
NSP- 1210

Gulf Oil Exploration and Production Company

R. C. Anderson PRODUCTION MANAGER, HOBBS AREA

September 2, 1980

P. O. Box 670 Hobbs, NM 88240



Certified Mail Return Receipt Requested

Mr. Joe D. Ramey Energy and Minerals Department Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501

Dear Sir:

Gulf Oil Corporation requests administrative approval for <u>a 270</u>,80 acre nonstandard proration unit in the Undesignated Diamond Mound Atoka Gas Pool, consisting of lots 1, 2, 7, 8, 9, 10, 15, and 16 of Section 6-T16S-R28E Eddy County, New Mexico, to be dedicated to our Callaway Federal No. 2, located 2400' FNL and 1980' FEL of Section 6, T16S-R28E.

In support of this application, the following facts are submitted:

- The primary reason for the proration unit being a nonstandard 1.) size is that the survey resulted in the quarter-quarter sections along the north boundary of Section 6, T16S-R28E, being less than the standard 40-acre sized quarter-quarter sections.
- Mesa Petroleum Company received administrative approval (Order 2.) NSP 1160 of 10-30-79) for a 271 acre nonstandard proration unit in the Undesignated Diamond Mound Atoka Gas Pool, consisting of lots 3, 4, 5, 6, 11, 12, 13, and 14 of Section 5, T16S-R28E, Eddy County, New Mexico, for their Derrick Federal Com No. 1 well, located 2160' FNL & 1980' FWL of Section 5, T16S-R28E.

3.) Gulf Oil Corporation received administrative approval (Order NSP 1164 of 11-16-79) for a 273.26-acre nonstandard proration ECEIVED runit in the Undesignated Diamond Mound Atoka Gas Pool, consisting of Lots 3, 4, 5, 6, 11, 12, 13, and 14 of Section 6-TU6S-R28E, Eddy County, New Mexico, for our Callaway Federal Ng. 1 well, located 2212' FNL & 660' FWL of Section 6, T16S-R28E.

SFP 0 5 1980

- OIL CONSERVATION PLYISION are are no other wells producing from the Atoka formation SANTA FE in this 270.80 acre nonstandard proration unit.
 - The attached plat shows the proposed 270.80 acre unit out-5.) lined in red.



Mr. Joe D. Ramey

6.) All offset operators have been furnished a copy of this application by certified mail.

Your early consideration in this matter will be appreciated.

Yours very truly,

R. C. Anderson (Kum)

KMM/pc

Attachment

cc: Energy and Minerals Department Oil Conservation Division P. O. Drawer DD Artesia, NM 88210

> Proration Unit - Midland Gene Cox - Midland

Offset Operators

Mesa Petroleum Company Suite 100, Vaughn Building Midland, TX 7.9701

Mr. J. P. Toles Hinkle Building Roswell, NM 88201

Depco 1000 Petroleum Club Building Denver, Colo. 80202



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Re: Gulf Oil Corporation's Application for Amendment to Order No. 1487 to Allow Simultaneous Dedication of a Non-Standard Proration Unit in the Eumont Gas Pool

New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

ATTENTION: Mr. Joe D. Ramey

Gentlemen:

تبغيزه و

We have received the subject application and herewith waive any objection to Gulf Oil Corporation's application as specified.

PHILLIPS PETROLEUM COMPANY

COMPANY

COMPANY REPRESENTATIVE

Rirector, Reservoir Engineering TITLE

September 2, 1980 DATE Gulf Oil Exploration and Productiothe Company SERVATION C

R. C. Anderson PRODUCTION MANAGER, HOBBS AREA August 14, 1980

SANTA FE P. O. BOX 640 HODDS. NM BB240

CERTIFIED MAIL

Re: Application for Simultaneous Dedication of a Non-Standard Eumont Gas Proration Unit

Texaco, Inc. P. O. Box 728 Hobbs, NM 88240

Continental Oil Co.

77001

P. O. Box 2197

Amerada Hess Corp. P. O. Box 2040 Tulsa, OK 74102

Phillips Petroleum Co.

Frank Phillips Bldg.

Bartlesville, OK

Shell Oil Co. P. O. Box 991 Houston, TX 77001

Getty 0il Co. P. O. Box 1404 Houston, TX 77001

Gentlemen:

Houston, TX

Attached are copies of Gulf's application for amendment to Order No. 1487, to allow simultaneous dedication of a non-standard proration unit in the Eumont Gas pool, together with a plat showing the area involved.

74003

In order to expedite handling of this application by the New Mexico Oil Conservation Commission, it would be appreciated if you would sign and mail direct to the Commission one copy of the attached waiver. Enclosed is a selfaddressed, stamped envelope for your convenience.

Yours very truly,

R. C. ANDERSON

TSW/jr

Attachment

cc: New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico 87501
ATTN: Mr. Joe D. Ramey



Gulf Oil Exploration and Production Company

OCT 23 1980 OCT 23 1980 OCT 23 1980 OL CONS TO TION ENVISION-6-80. R. C. Anderson P. O. Box 670 RODUCTION MANAGER, HOBBS AREA Hobbs. NM 88240 Administrative Order NSP-1210, Amend for for location N 5P location Well muchante Mr. Joe D. Ramey Energy & Minerals Department **Oil** Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501 Dear Sir:

Reference is made to your Administrative Order NSP-1210, whereby you approved our non-standard proration unit in the Undesignated Diamond Mound Atoka Gas Pool. The order states that the unit is dedicated to our Callaway Federal No. 2 well, located 2400' FNL & 1980' FEL of Section 6, T16S-R28E, Eddy County, New Mexico.

Due to the existence of a gas pipeline in close proximity to the original proposed well location, our No. 2 Callaway Federal has been staked, and is located 2525' FNL and 1980'FEL of Section 6, Tl6S-R28E.

I therefore request that the referenced Administrative Order be amended to show the correct location of our well.

Yours very truly,

R. C. Anderson R. C. Anderson R.L.V.

KMM/pm

cc: Energy & Minerals Department Oil Conservation Division P. O. Drawer DD Artesia, NM 88210

> Proration Unit - Midland Gene Cox - Midland Offset Operators Mesa Petroleum Company Suite 100, Vaughn Bldg. Midland, TX 79701 Mr. J. P. Toles Hinkle Bldg. Roswell, NM 88201 Depco 1000 Petroleum Club Bldg. Denver, CO 80202

