

EXXON COMPANY, U.S.A.
POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702

PRODUCTION DEPARTMENT
MIDCONTINENT DIVISION



NSP-1232

January 9, 1981

Request for Approval on
Non-Standard Gas Unit
Ryan Federal, Well No. 1
Eddy County, New Mexico

NSP-1232
Permy Variation for
Immediate

New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico 87501

Attention: Mr. Joe Ramey

Gentlemen:

Please grant administrative approval without notice and hearing for a non-standard gas unit under the provisions of Rule 104 D II for the above well. This request is necessitated by a variation in the legal subdivision of the U. S. Public Land Surveys.

The west half of Section 30, T16S, R29E, Eddy County, New Mexico, contains only 262.4 acres. Attached is a copy of the Application for Permit to Drill with plat.

Very truly yours,

Melba Knipling

Melba Knipling
Proration Specialist

MK/ch

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1425.

OIL CONSERVATION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Exxon Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1600, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1980' FNL and 1175' FWL of Section

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

16.5 miles East of Artesia

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

1175'

1175

16. NO. OF ACRES IN LEASE

1448.11

17. NO. OF ACRES ASSIGNED
TO THIS WELL

262.4

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

None

19. PROPOSED DEPTH

10,600'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Later

22. APPROX. DATE WORK WILL START*

February 9, 1981

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	48#	350	250 sx +
12 1/4"	8 5/8"	24#	1600	600 sx +
7 7/8"	5 1/2"	14#, 15.5, 17 & 20#	10400	1500 sx +

Gas is not dedicated to a purchaser.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

*Michael Knapling*TITLE Proration SpecialistDATE 1-7-81

(This space for Federal or State office use)

PERMIT NO. _____

APPROVAL DATE _____

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Exxon Lse. No. _____

NEW MEXICO OIL CONSERVATION COMMISSION

State Lse. No. _____

WELL LOCATION AND ACREAGE DEDICATION PLAT

Federal Lse. No. _____

All distances must be from the outer boundaries of the Section.

Form C-102
Supersedes C-128
Effective 1-1-65

JAN 12 1981

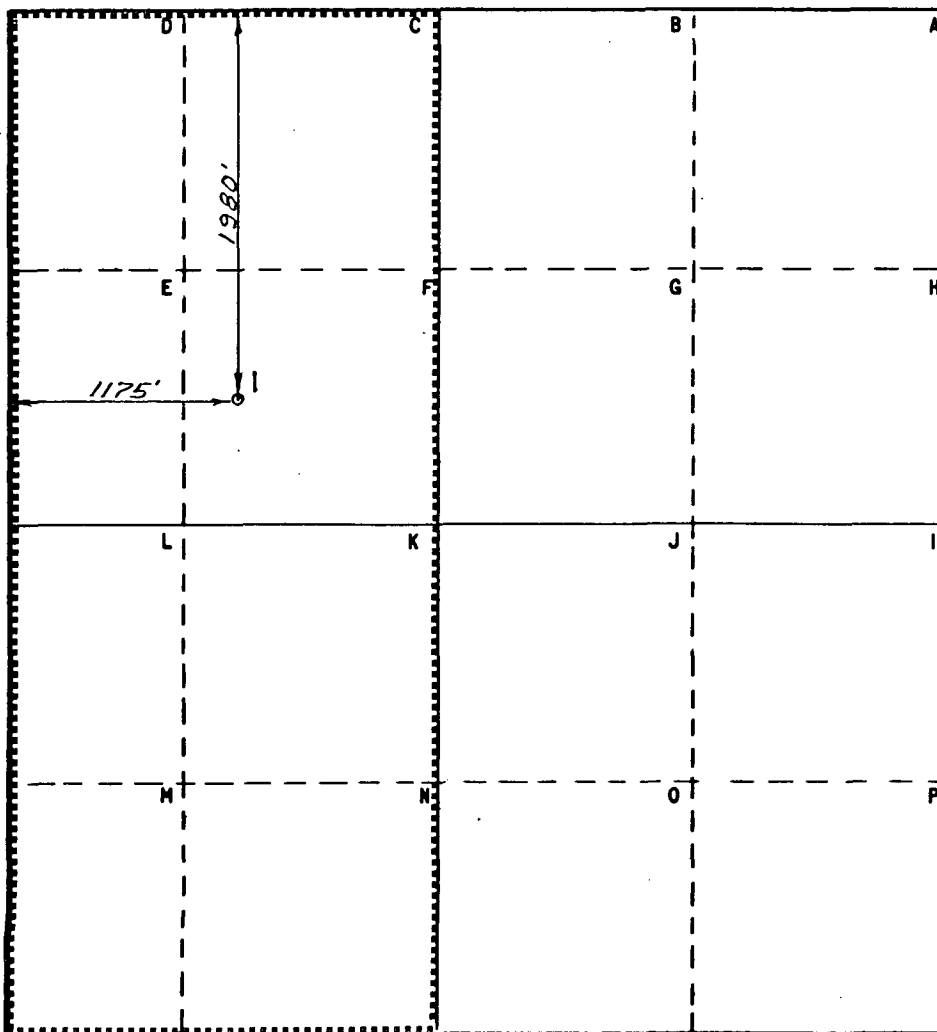
Operator Exxon Corporation			Lease Ryan Federal		Well No. DIVISION
Unit Letter F	Section 30	Township 16 S	Range 29 E	County Eddy	
Actual Footage Location of Well: 1980 feet from the North line and 1175 feet from the West line					
Ground Level Elev:	Producing Formation Pennsylvanian		Pool Wildcat		Dedicated Acreage: 262.4 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
Melba L. Lipling
Position
Proration Specialist

Company Exxon Corporation
Box 1600 Midland, Texas

Date
1-7-81

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
1-6-81

Registered Professional Engineer
and/or Land Surveyor

H. S. Hesterfeld
Certificate No.
1382

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

16.5 Miles East of Artesia

New Mexico

C.E. Sec. File No. W-A-7399